

ND/IGL/CS/UFRQ3/2024-2025

January 27, 2025

Listing Compliance Bombay Stock Exchange Ltd. 1st Floor, P.J. Towers Dalal Street Mumbai – 400 001 Listing Department National Stock Exchange of India Ltd. Exchange Plaza, Bandra Kurla Complex Bandra (E) Mumbai – 400 051

Security Code : 532514

Trading Symbol : IGL

Subject: Integrated Filing (Financial) for the quarter ended 31st December, <u>2024</u>

Dear Sir / Madam,

Pursuant to the SEBI Circular No. SEBI/HO/CFD/CFD-PoD-2/CIR/P/2024/185 dated December 31, 2024, please find attached the Integrated Filing (Financial) for the quarter ended December 31, 2024.

This is for your information and record.

Thanking you,

Yours sincerely for Indraprastha Gas Limited

(Vivek Sahay) Company Secretary & Compliance Officer

Encl. As above



IGL Bhawan, Plot No. 4, Community Centre, Sector-9, R.K. Puram, New Delhi-110022 Tel. : 46074607 Fax : 26171863 Website : www.iglonline.net CIN : L23201DL1998PLC097614 An ISO 9001 : 2015, ISO 14001 : 2015, ISO 45001 : 2018 and ISO 50001 : 2018 Certified Organisation

INDRAPRASTHA GAS LIMITED IGL Bhawan, Plot No. 4 Community Centre, R.K.Puram, Sector -9, New Delhi - 110022 Phone No. 011-46074607, Fax No. 011-26171863, E-mail ID-investors@igl.co.in Website: www.iglonline.net CIN no. L23201DL1998PLC097614

PART I

STATEMENT OF STANDALONE UNAUDITED FINANCIAL RESULTS FOR THE QUARTER AND NINE MONTH ENDED 31 DECEMBER 2024

| Particulars | Three months ended | Preceding three months | Corresponding three | V | Year to date figures | |
|---|---|---|--|--|--|--|
| | 31 December 2024 | ended 30 September 2024 | months ended 31 December 2023 | Year to date figures for current period ended 31 December 2024 | for current period ended 31 December 2023 | Year ended 31 March 2024 |
| (Refer notes below) | (Unaudited) | (Unaudited) | (Unaudited) | (Unaudited) | (Unaudited) | (Audited) |
| evenue from operations | 4,146.39 | 4,088.09 | 3,926.19 | 12,125.95 | 11,510.57 | 15,456.53 |
| ther income | 128.75 | 149.32 | 54.98 | 350.74 | 234.61 | 363.21 |
| otal income (1+2) | 4,275.14 | 4,237.41 | 3,981.17 | 12,476.69 | 11,745.18 | 15,819.74 |
| xpenses: | | | | | | |
| a) Purchases of stock-in-trade of natural | 2,944.37 | 2,707.45 | 2,547.63 | 8,133.78 | 7,260.81 | 9,813.71 |
| b) Changes in inventories of stock-in-trade of natural gas | (1.08) | (0.61) | (1.74) | (1.84) | (0.56) | (0.63) |
| c) Excise duty | 387.33 | 390.80 | 370.00 | 1,149.00 | 1,088.88 | 1,456.51 |
| d) Employee benefits expense | 50.16 | 48.43 | 58.28 | 149.30 | 160.67 | 226.63 |
| e) Finance costs | 2.09 | 2.32 | 1.77 | 6.62 | 6.60 | 9.15 |
| , | 121.55 | 118.39 | | | | 413.75 |
| | 401.08 | 406.10 | Contraction of the second s | | a second second | 1,593.46 |
| | | | | | | 13,512.58 |
| | | | | | | 2,307.16 |
| | 500.74 | 504.55 | 515,55 | 1,4/1.2/ | 1,700.47 | 2,507.10 |
| | | 0.07 | (2.46) | 0.07 | (3.07) | (3.07) |
| | | | | | | 508.42 |
| | State and a second s | 2400 00 000 | 1.72.833.8.8678 | | Contraction of the second s | 53.73 |
| | 100 A 100 | | | | | 559.08 |
| | | | | | | 1,748.08 |
| | 100101 | 101107 | 072107 | 1,110,00 | 1,000.20 | 1,7 10:00 |
|) (i) Items that will not be reclassified to profit or loss | (1.07) | (1.06) | 0.14 | (3.20) | 0.43 | (3.87) |
| (ii) Income-tax relating to items that will not be reclassified to profit or loss | 0.26 | 0.27 | (0.04) | 0.80 | (0.11) | 0.97 |
|) (i) Items that will be reclassified to profit or loss | (× | - | | ÷ | - | ÷ |
| (ii) Income-tax relating to items that will be reclassified to profit or loss | - | - | <u>ب</u> | - |) . | - |
| her comprehensive income et of tax) | (0.81) | (0.79) | 0.10 | (2.40) | 0.32 | (2.90) |
| tal comprehensive income for the riod (comprising profit and other mprehensive income) (7+8) | 285.01 | 430.30 | 392.17 | 1,115.96 | 1,365.60 | 1,745.18 |
| id up equity share capital ce value of ₹2 per share) | 140.00 | 140.00 | 140.00 | 140.00 | 140.00 | 140.00 |
| her equity | | | | | | 8,411.74 |
| rnings per share (face value of ₹2 per are) sic and diluted (in ₹) | 4.08* | 6.16* | 5.60* | 15.98* | 19.50* | 24.97 |
| | renue from operations her income tal income (1+2) penses:) Purchases of stock-in-trade of natural) Changes in inventories of stock-in-trade of natural gas) Excise duty) Employee benefits expense) Employee benefits expense) Depreciation and amortisation expenses) Depreciation and amortisation expenses () Other expenses tal expenses (4) off before tax (3-4) x expense) Income tax relating to previous year) Current tax) Deferred tax tal tax expense (i) Items that will not be reclassified to profit or loss (ii) Income-tax relating to items that will not be reclassified to profit or loss (ii) Income-tax relating to items that will be reclassified to profit or loss (ii) Income-tax relating to items that will be reclassified to profit or loss (ii) Income-tax relating to items that will be reclassified to profit or loss (ii) Income-tax relating to items that will be reclassified to profit or loss (ii) Income-tax relating to items that will be reclassified to profit or loss (ii) Income-tax relating to items that will be reclassified to profit or loss (ii) Income-tax relating to items that will be reclassified to profit or loss (ii) Income-tax relating to items that will be reclassified to profit or loss (iii) Income-tax relating to items that will be reclassified to profit or loss (ii) Income-tax relating to items that will be reclassified to profit or loss (iii) Income-tax relating to items that will be reclassified to profit or loss (ii) Income-tax relating to items that will be reclassified to profit or loss (iii) Income-tax relating to items that will be reclassified to profit or loss (ii) Income-tax relating to items that will be reclassified to profit or loss (iii) Income-tax relating to items that will be reclassified to profit or loss (ii) Income-tax relating to items that will be reclassified to profit or loss (iii) Income-tax relating to items that will be reclassified to profit or loss (iii) Income-tax relating to items tha | renue from operations 4,146.39 her income 128.75 tal income (1+2) 4,275.14 penses: | renue from operations 4,146.39 4,088.09 her income 128.75 149.32 tal income (1+2) 4,275.14 4,237.41 penses: | cenue from operations 4,146.39 4,088.09 3,926.19 here income 128.75 149.32 54.98 laincome (1+2) 4,275.14 4,237.41 3,981.17 penses: - - -) Purchases of stock-in-trade of natural 2,944.37 2,707.45 2,547.63) Changes in inventories of stock-in-trade of natural gas (1.08) (0.61) (1.74) of natural gas - - - -) Excise duty 387.33 390.80 370.00) Employce benefits expense 50.16 48.43 58.28) Finance costs 2.09 2.32 1.77) Depreciation and amortisation expenses 121.55 118.39 101.82) Other expenses 401.98 406.10 387.88 cal expenses - 0.07 (2.46)) Current tax 76.70 108.54 107.32) Income tax relating to previous year - 0.07 (2.46)) Current tax 6.22 24.83 18.60 ial tax expense 82.92 133.44 < | cance from operations 4,146.39 4,088.09 3,926.19 12,155.5 her income 128,75 149,32 54,38 350.74 puschases of stock-in-trade of natural 2,944.37 2,707.45 2,547.63 8,133.78 O Purchases of stock-in-trade of natural gas 0.601 (1.74) (1.84) O Fanges in inventories of stock-in-trade of natural gas 0.201 2.32 1.77 6.62 Deprocession and amortisation expenses 2.00 2.32 1.77 6.62 Deprocesion and amortisation expenses 12.155 118.39 101.82 554.25 O there expenses 401.98 406.10 387.88 1,214.31 tal expenses 401.98 406.10 387.88 1,214.31 tal expenses 401.98 406.10 387.88 1,214.31 tal expenses 3.906.40 3,672.88 3,465.64 11,005.42 fir for the spense 82.92 133.44 123.46 356.24 O Leme tax relating to previous year - 0.07 (2.46) 0.0 | cance from operations $4,146.39$ $4,988.09$ $3,262.19$ $12,125.95$ $11,2105.7$ cal income (1+2) $12,275.1$ $4,237.41$ $3,981.17$ $112,476.0$ $11,745.18$ penses: - - - - - - penses: - < |

*not annualised





NOTES :

- 1 The standalone financial results of Indraprastha Gas Limited ('IGL' or the 'Company') for the quarter and nine months ended 31 December 2024 have been reviewed by the Audit Committee and approved by the Board of Directors at their respective meetings held on 27 January 2025. The results have been subjected to a Limited Review by the Statutory Auditors of the Company, who have issued an unmodified conclusion on the same.
- 2 The above results have been prepared in accordance with the recognition and measurement principles of applicable Indian Accounting Standards ('Ind-AS') as notified under the Companies (Indian Accounting Standards) Rules, 2015 (as amended), specified under section 133 of the Companies Act, 2013.
- 3 Delhi Development Authority (DDA) had raised a total demand (excluding interest) of ₹155.64 crores during 2013-14 on account of increase in license fees in respect of sites taken by the Company on lease from DDA for setting up compressed natural gas (CNG) stations in Delhi. The increase in license fees was related to the period 1 April 2007 to 31 March 2014. The Company had filed a writ petition on 11 October 2013 before the Hon'ble High Court of Delhi against the demand raised by DDA as the revised license fees had been increased manifold and made applicable retrospectively from financial year 2007-08. Further, DDA vide communication dated 29 August 2016 had revised the total demand (excluding interest) to ₹330.73 crores for the period upto 31 March 2016. The same was also reported in the previous periods as a contingent liability.

The matter is pending in the Hon'ble High Court of Delhi and the Company is of the view that such demand is not tenable and accordingly, no provision has been made for this aforementioned demand raised by DDA in the books of accounts.

- 4 The Company's business falls within a single segment in terms of the Indian Accounting Standard 108, 'Operating Segments'.
- 5 A subsidiary named IGL Genesis Technologies Limited has been incorporated on 15.06.2023. The Company holds
- 51% share in IGL Genesis Technologies Limited. The primary objective of subsidiary is manufacturing, supply, selling and distribution of gas & other meters and other allied goods & services. The certificate of incorporation has been received by the subsidiary on 13.07.2023.

The Company has invested ₹ 18.87 crores and ₹ 10.67 crores in the subsidiary during FY 2023-24 and FY 2024-25 respectively.

- 6 The Company has paid an interim dividend of 200% i.e. ₹ 4.00 per equity shares amounting to ₹280.00 crores during Q3 FY 2024-25.
- 7 The company has approved the bonus issue in the ratio of 1:1 i.e.1 (one) bonus equity share of ₹ 2/- each for every 1(one) fully paid-up equity share, to the eligible shareholders of the company as on record date of January 31,2025.

For and on behalf of the Board of Directors

Kamal Kishore Chatiwal Managing Director





Place: New Delhi

Date: 27 January 2025

Independent Auditor's Review Report on Unaudited Standalone Financial Results of Indraprastha Gas Limited for the Quarter and Nine months ended 31st December 2024 pursuant to Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015

To the Board of Directors of Indraprastha Gas Limited

1. We have reviewed the accompanying statement of unaudited financial results ("the Statement") of Indraprastha Gas Limited ("the Company") for the quarter and nine months ended 31st December 2024, being submitted by the Company pursuant to Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended ("Listing Obligations") and which has been initialled by us for identification.

Management Responsibility

2. This Statement which is the responsibility of the Company's Management and approved by the Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in the Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34"), prescribed under section 133 of the Companies Act, 2013 read with relevant rules issued thereunder and other accounting principles generally accepted in India.

Auditor's Responsibility

- 3. Our responsibility is to issue a report on the Statement based on our review.
- 4. We conducted our review of the Statement in accordance with the Standard on Review Engagement (SRE) 2410 'Review of Interim Financial Information performed by the Independent Auditor of the Entity', issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free from material misstatement. A review is limited primarily to inquiries of Company personnel and analytical procedures applied to financial data and thus provides less assurance than an audit. We have not performed an audit and accordingly, we do not express an audit opinion.

Conclusion:

5. Based on our review conducted as stated above, nothing has come to our attention that causes us to believe that the accompanying Statement prepared in accordance with the aforesaid Indian Accounting Standards and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended ("Listing Obligations"), including the manner in which it is to be disclosed, or that it contains any material misstatement.

For PKF Sridhar & Santhanam LLP Chartered Accountants

Firm's Registration No. 003990S/S200018

SA Firm Regn. No S. Narasimhan 039905/5200018 Partner Membership No. 206047 Place: New Delhi Date: 27th Jan 2025 UDIN: 252 060478M0 JFC6129

INDRAPRASTHA GAS LIMITED IGL Bhawan, Plot No. 4 Community Centre, R.K.Puram, Sector -9, New Delhi - 110022 Phone No. 011-46074607, Fax No. 011-26171863, E-mail ID-investors@igl.co.in Website: www.iglonline.net CIN no. L23201DL1998PLC097614

PART I

STATEMENT OF CONSOLIDATED UNAUDITED FINANCIAL RESULTS FOR THE QUARTER AND NINE MONTH ENDED 31 DECEMBER 2024

| | | | | | ÷1 | | ₹ in crores |
|--------|---|---|---|--|--|---|-----------------------------|
| S. no. | Particulars | Three months ended 31 December 2024 | Preceding three months ended 30 September 2024 | Corresponding three months ended 31 December 2023 | Year to date figures for current period ended 31 December 2024 | Year to date figures for current period ended 31 December 2023 | Year ended 31 March 2024 |
| | (Refer notes below) | (Unaudited) | (Unaudited) | (Unaudited) | (Unaudited) | (Unaudited) | (Audited) |
| 1 | Revenue from operations | 4,146.09 | 4,088.40 | 3,926.19 | 12,125.96 | 11,510.57 | 15,456.53 |
| 2 | Other income | 88.40 | 83.02 | 54.57 | 243.78 | 161.90 | 260.95 |
| 3 | Total income (1+2) | 4,234.49 | 4,171.42 | 3,980.76 | 12,369.74 | 11,672.47 | 15,717.48 |
| + | Expenses: | | | | | | |
| | (a) Purchases of stock-in-trade of natural | 2,944.37 | 2,707.45 | 2,547.63 | 8,133.78 | 7,260.81 | 9,813.77 |
| | (b) Changes in inventories of stock-in-trade of natural gas | (1.08) | (0.61) | (1.74) | (1.84) | (0.56) | (0.63) |
| | (c) Excise duty | 387.33 | 390.80 | 370.00 | 1,149.00 | 1,088.88 | 1,456.51 |
| | (d) Employee benefits expense | 51.21 | 49.43 | 59.08 | 152.32 | 161.47 | 228.36 |
| | (e) Finance costs | 2.12 | . 2.32 | 1.77 | 6.66 | 6.60 | 9.17 |
| | (f) Depreciation and amortisation expenses | 121.66 | 118.52 | 101.91 | 354.61 | 303.07 | 413.96 |
| | (g) Other expenses | 402.32 | 406.45 | 388.89 | 1,215.57 | 1,138.32 | 1,594.86 |
| | Total expenses (4) | 3,907.93 | 3,674.36 | 3,467.54 | 11,010.10 | 9,958.59 | 13,516.00 |
| 5 | Profit before tax (3-4) | 326.56 | 497.06 | 513.22 | 1,359.64 | 1,713.88 | 2,201.48 |
| 6 | Share of profit of associates | 81.91 | 90.52 | 85.75 | 253.19 | 259.50 | 341.02 |
| 7 | Profit before tax (5+6) | 408.47 | 587.58 | 598.97 | 1,612.83 | 1,973.38 | 2,542.50 |
| 8 | Tax expense | | 0.07 | (2.46) | 0.07 | (3.07) | (2.07) |
| - | (a) Income tax relating to previous year(b) Current tax | 76.70 | 108.54 | - 107.32 | 306.42 | 385.73 | (3.07) 508.42 |
| - | (c) Deferred tax | 6.35 | 24.80 | 18.66 | 46.54 | 40.61 | 53.75 |
| | Total tax expense | 83.05 | 133.41 | 123.52 | 353.03 | 423.27 | 559.10 |
| 9 | Profit for the period (7-8) | 325.42 | 454.17 | 475.45 | 1,259.80 | 1,550.11 | 1,983.40 |
| 10 | Other comprehensive income | | | | | | |
| | (A) (i) Items that will not be reclassified to profit or loss | (1.07) | (1.06) | 0.14 | (3.20) | 0.43 | (3.92) |
| | (ii) Income-tax relating to items that will not be reclassified to profit or loss | 0.26 | 0.27 | (0.04) | 0.80 | (0.11) | 0.98 |
| | (B) (i) Items that will be reclassified to profit or loss | - | - | - | 8 | . ÷ | |
| | (ii) Income-tax relating to items that will be reclassified to profit or loss | 8 - | - | | | 7 | 195 |
| | Other comprehensive income (net of tax) | (0.81) | (0.79) | 0.10 | (2.40) | 0.32 | (2.94) |
| 11 1 | Total comprehensive income for the period (comprising profit and other comprehensive income) (9+10) | 324.61 | 453.38 | 475.55 | 1,257.40 | 1,550.43 | 1,980.46 |
| | Profit for the year Attributable to: | 325.42 | 454.17 | 475.45 | 1,259.80 | 1,550.11 | 1,983.40 |
| | Equity holders to the Parent | 326.55 | 454.88 | 476.62 | 1,262.62 | 1,551.28 | 1,985.07 |
| | Non-Controlling Interests | (1.13) | (0.71) | (1.17) | (2.82) | (1.17) | . (1.67) |
| | Other Comprehensive Income for the year Attributable to: | (0.81) | (0.79) | 0.10 | (2.40) | 0.32 | (2.94) |
| | Equity holders to the Parent | (0.81) | (0.79) | 0.10 | (2.40) | 0.32 | (2.94) |
| | Non-Controlling Interests | - | - | - | 2 R a | (m) | ann " |
| | Total Comprehensive Income for the year Attributable to: | 324.61 | 453.38 | 475.55 | 1,257.40 | 1,550.43 | 1,980.46 |
| | Equity holders to the Parent | 325.74 | 454.09 | 476.72 | 1,260.22 | 1,551.60 | 1,982.13 |
| | Non-Controlling Interests | (1.13) | (0.71) | (1.17) | (2.82) | (1.17) | (1.67) |
| 10 | Paid up equity share capital | 140.00 | 140.00 | 140.00 | 140.00 | 140.00 | 140.00 |
| 11 | (face value of ₹2 per share) | | | | | | 0.002.27 |
| 12 | Other equity Earnings per share (face value of ₹2 per share) Basic and diluted (in ₹) | 4.66* | 6,50* | 6.79* | 18.04* | 22.14* | 9,493.37 28.36 |

*not annualised

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NOTES :

- 1 The Consolidated financial results of Indraprastha Gas Limited ('IGL' or the 'Company') for the quarter and nine months ended 31 December 2024 have been reviewed by the Audit Committee and approved by the Board of Directors at their respective meetings held on 27 January 2025. The statutory auditors of the Company have carried out a limited review of the aforesaid results and have expressed an unmodified review conclusion.
- 2 The above results have been prepared in accordance with the recognition and measurement principles of applicable Indian Accounting Standards ('Ind-AS') as notified under the Companies (Indian Accounting Standards) Rules, 2015 (as amended), specified under section 133 of the Companies Act, 2013.
- 3 Delhi Development Authority (DDA) had raised a total demand (excluding interest) of ₹155.64 crores during 2013-14 on account of increase in license fees in respect of sites taken by the Company on lease from DDA for setting up compressed natural gas (CNG) stations in Delhi. The increase in license fees was related to the period 1 April 2007 to 31 March 2014. The Company had filed a writ petition on 11 October 2013 before the Hon'ble High Court of Delhi against the demand raised by DDA as the revised license fees had been increased manifold and made applicable retrospectively from financial year 2007-08. Further, DDA vide communication dated 29 August 2016 had revised the total demand (excluding interest) to ₹330.73 crores for the period upto 31 March 2016. The same was also reported in the previous periods as a contingent liability.

The matter is pending in the Hon'ble High Court of Delhi and the Company is of the view that such demand is not tenable and accordingly, no provision has been made for this aforementioned demand raised by DDA in the books of accounts.

- 4 The Company's business falls within a single segment in terms of the Indian Accounting Standard 108, 'Operating Segments'.
- 5 A subsidiary named IGL Genesis Technologies Limited has been incorporated on 15.06.2023. The Company holds 51% share in IGL Genesis Technologies Limited. The primary objective of subsidiary is manufacturing, supply, selling and distribution of gas & other meters and other allied goods & services. The certificate of incorporation has been received by the subsidiary on 13.07.2023.

The Company has invested ₹ 18.87 crores and ₹ 10.67 crores in the subsidiary during FY 2023-24 and FY 2024-25 respectively.

- 6 The Company has paid an interim dividend of 200% i.e. ₹ 4.00 per equity shares amounting to ₹280.00 crores during Q3 FY 2024-25.
- 7 The company has approved the bonus issue in the ratio of 1:1 i.e.1 (one) bonus equity share of ₹ 2/- each for every 1(one) fully paid-up equity share, to the eligible shareholders of the company as on record date of January 31,2025.
- 8 The statement includes the results of the following entities:
 a) Subsidiary IGL Genesis Technologies Limited
 b) Associates –Maharashtra Natural Gas Limited and Central U.P. Gas Limited

For and on behalf of the Board of Directors

Kamal Kishore Chatiwal Managing Director



Place: New Delhi Date: 27 January 2025



Chartered Accountants

Independent Auditor's Review Report on Unaudited Consolidated Financial Results of Indraprastha Gas Limited for the Quarter and Nine months ended 31st December 2024 pursuant to Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015

To the Board of Directors of Indraprastha Gas Limited

 We have reviewed the accompanying statement of unaudited consolidated financial results ("the Statement") of Indraprastha Gas Limited ("the Company") for the quarter and nine months ended 31st December 2024, being submitted by the Company pursuant to Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended ("Listing Obligations") and which has been initialled by us for identification.

Management Responsibility

2. This Statement which is the responsibility of the Company's Management and approved by the Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in the Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34"), prescribed under section 133 of the Companies Act, 2013 read with relevant rules issued thereunder and other accounting principles generally accepted in India.

Auditor's Responsibility

- 3. Our responsibility is to issue a report on the Statement based on our review.
- 4. We conducted our review of the Statement in accordance with the Standard on Review Engagement (SRE) 2410 'Review of Interim Financial Information performed by the Independent Auditor of the Entity', issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free from material misstatement. A review is limited primarily to inquiries of Company personnel and analytical procedures applied to financial data and thus provides less assurance than an audit. We have not performed an audit and accordingly, we do not express an audit opinion.
- 5. We also performed procedures in accordance with the circular issued by the SEBI under Regulation 33 (8) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, to the extent applicable.
- 6. The statement includes the results of the following entities:
 - a) Subsidiary IGL Genesis Technologies Limited
 - b) Associates
 - i. Maharashtra Natural Gas Limited and
 - ii. Central U.P. Gas Limited

Conclusion:

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7. Based on our review conducted and procedures performed in paragraph 5 as stated above, and based on the consideration of the review report of the other auditor referred in paragraph 9 below, nothing has come to our attention that causes us to believe that the accompanying Statement prepared in accordance with the aforesaid Indian Accounting Standards and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations,

PKF SRIDHAR & SANTHANAM LLP • 319 • 3rd Floor • DLF Prime Towers • Okhla Phase-1 • New Delhi • 110 020 Tel +91 11 - 40543689, 49066331 • www.pkfindia.in REGISTRATION NO. WITH ICAI IS 0039905/S200018 2015, as amended ("Listing Obligations"), including the manner in which it is to be disclosed, or that it contains any material misstatement.

Other Matters

- 8. We did not review the interim financial information / financial statements of the subsidiary (refer para 6(a) included in the Statement, whose interim financial information reflects, pre elimination total revenues of INR (0.30) crores and INR 0.01 crores, pre elimination total net loss after tax of INR 2.30 crores and total comprehensive income of INR (5.75) crores for the quarter and nine months ended 31st December 2024 respectively, as considered in the Statement. This interim financial information has not been reviewed by their auditors and we have relied upon the interim financial information certified by the Parent's management. According to the information and explanations given to us by the management, this interim financial information is not material to the group.
- 9. The accompanying Statement includes the Group's
 - a. share of net profit after tax of INR 73.72 crores and INR 227.46 crores and total comprehensive income of INR 73.72 crores and INR 227.46 crores respectively for the quarter and nine months ended 31st December 2024, of one associate [Refer para 6(b)(i)], as considered in the statement.
 - b. share of net profit after tax of INR 8.19 crores and INR 25.73 crore and total comprehensive income of INR 8.19 crores and INR 25.73 crores respectively for the quarter and nine months ended 31st December 2024, of one associate [Refer para 6(b)(ii)], as considered in the statement.

This interim financial information has not been reviewed by their auditors and we have relied upon the interim financial information certified by the Parent's management. According to the information and explanations given to us by the management, this interim financial information is not material to the group.

Our conclusion on the Statement is not modified in respect of the above matters.

For PKF Sridhar & Santhanam LLP

Chartered Accountants Firm's Registration No. 003990S/S200018

S. Narasimhan Partner Membership No. 206047 Place: New Delhi Date: 27th Jan 2025 UDIN: 25206047 BM 0JFD 3420



INDRAPRASTHA GAS LIMITED

2. "

PERFORMANCE CURRENT QUARTER VS PREVIOUS QUARTER

| | | QUARTE | | | |
|--|-------------|------------|------------|---------------------------|--|
| Particulars | UOM | 31.12.2024 | 31.12.2023 | % Increase/ (Decrease) | |
| SALES VOLUMES: | | | | | |
| CNG | Million Scm | 616.61 | 582.19 | 6% | |
| PNG - Domestic | Million Scm | 66.28 | 56.73 | 17% | |
| PNG - Industrial/Commercial | Million Scm | 109.21 | 95.47 | 14% | |
| Natural Gas | Million Scm | 46.00 | 45.87 | 0% | |
| PNG - TOTAL | Million Scm | 221.49 | 198.07 | 12% | |
| TOTAL VOLUMES | Million Scm | 838.10 | 780.26 | 7% | |
| TOTAL VOLUMES | MMSCMD | 9.11 | 8.48 | 7% | |
| NET REVENUE FROM OPERATIONS: | | | | | |
| Net Sales | | | | | |
| CNG (Net of Excise Duty) | Rs. Crores | 2732.16 | 2608.96 | 5% | |
| PNG | Rs. Crores | 1010.55 | 927.64 | 9% | |
| Total Sales | Rs. Crores | 3742.71 | 3536.60 | 6% | |
| Other Operating Income | Rs. Crores | 16.35 | 19.59 | -17% | |
| TOTAL NET REVENUE FROM OPERATIONS | Rs. Crores | 3759.06 | 3556.19 | 6% | |
| REVENUE FROM OPERATIONS (Gross) | Rs. Crores | 4146.39 | 3926.19 | 6% | |
| Less: Excise Duty | Rs. Crores | 387.33 | 370.00 | | |
| REVENUE FROM OPERATIONS (Net) | Rs. Crores | 3759.06 | 3556.19 | 6% | |
| EBIDTA | Rs. Crores | 363.63 | 564.14 | -36% | |
| % of EBIDTA to Net Revenue from Operations | %age | 10% | 16% | | |
| NET PROFIT (after Tax) | Rs. Crores | 285.82 | 392.07 | -27% | |
| Total Comprehensive Income (TCI) | Rs. Crores | 285.01 | 392.17 | -27% | |



INDRAPRASTHA GAS LIMITED

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PERFORMANCE FOR THE NINE MONTHS ENDED DECEMBER 31,2024 VS DECEMBER 31,2023

| | | NINE MON | | | |
|--|-------------|------------|------------|---------------------------|--|
| Particulars | UOM | 31.12.2024 | 31.12.2023 | % Increase/ (Decrease) | |
| SALES VOLUMES: | | 9 | | | |
| CNG | Million Scm | 1828.56 | 1718.33 | 6% | |
| PNG - Domestic | Million Scm | 186.71 | 162.20 | 15% | |
| PNG - Industrial/Commercial | Million Scm | 301.70 | 272.79 | 11% | |
| Natural Gas | Million Scm | 137.50 | 136.93 | 0% | |
| PNG - TOTAL | Million Scm | 625.91 | 571.92 | 9% | |
| TOTAL VOLUMES | Million Scm | 2454.47 | 2290.25 | 7% | |
| TOTAL VOLUMES | MMSCMD | 8.93 | 8.33 | 7% | |
| NET REVENUE FROM OPERATIONS: | | | 1 | | |
| Net Sales | | | | | |
| CNG (Net of Excise Duty) | Rs. Crores | 8110.87 | 7666.66 | 6% | |
| PNG | Rs. Crores | 2817.12 | 2697.73 | 4% | |
| Total Sales | Rs. Crores | 10927.99 | 10364.39 | 5% | |
| Other Operating Income | Rs. Crores | 48.96 | 57.30 | -15% | |
| TOTAL NET REVENUE FROM OPERATIONS | Rs. Crores | 10976.95 | 10421.69 | 5% | |
| REVENUE FROM OPERATIONS (Gross) | Rs. Crores | 12125.95 | 11510.57 | 5% | |
| Less: Excise Duty | Rs. Crores | 1149.00 | 1088.88 | | |
| REVENUE FROM OPERATIONS (Net) | Rs. Crores | 10976.95 | 10421.69 | 5% | |
| EBIDTA | Rs. Crores | 1481.40 | 1863.46 | -21% | |
| % of EBIDTA to Net Revenue from Operations | %age | 13% | 18% | | |
| NET PROFIT (after Tax) | Rs. Crores | 1118.36 | 1365.28 | -18% | |
| Total Comprehensive Income (TCI) | Rs. Crores | 1115.96 | 1365.60 | -18% | |



INDRAPRASTHA GAS LIMITED

CONSOLIDATED RESULTS

A subsidiary named IGL Genesis Technologies Limited has been incorporated on 15.06.2023. The Company holds 51% share in IGL Genesis Technologies Limited. The primary objective of subsidiary is manufacturing, supply, selling and distribution of gas & other meters and other allied goods & services. The certificate of incorporation has been received by the subsidiary on 13.07.2023.

The Company has invested ₹ 18.87 crores and ₹ 10.67 crores in the subsidiary during FY 2023-24 and FY 2024-25 respectively.

The company's share in net loss of the subsidiary during the quarter and nine months ended December 31, 2024 is ₹ 1.17 crores and ₹ 2.93 crores respectively.

The company has 50% equity in two CGD companies namely Central UP Gas Limited and Maharashtra Natural Gas Limited. As per the requirement of Companies Act, 2013, financial results of these two associate companies for the quarter ended June 30, 2024 have been consolidated with the financials of Indraprastha Gas Limited on equity basis in accordance with Ind AS 28 after considering 50% share of total comprehensive income of these two companies.

The Company's share in total comprehensive income of these two associate companies in the consolidated accounts for the quarter ended December 31, 2024 is ₹ 81.91 crores against last year figure of ₹ 85.75 crores. The consolidated total comprehensive income of the company comes to ₹ 324.61 crores in Q3 FY 24-25 against the consolidated profit of ₹ 475.55 crores in Q3 FY 23-24.

The Company's share in total comprehensive income of these two associate companies in the consolidated accounts for the nine months ended December 31, 2024 is ₹ 253.19 crores against last year figure of ₹ 259.50 crores.

The consolidated total comprehensive income of the company comes to ₹ 1257.40 crores in nine months ended December 31, 2024 as against the consolidated profit of ₹ 1550.43 crores in six months ended December 31, 2023.



Integrated Filing

B. STATEMENT ON DEVIATION OR VARIATION FOR PROCEEDS OF PUBLIC ISSUE, RIGHTS ISSUE, PREFERENTIAL ISSUE, QUALIFIED INSTITUTIONS PLACEMENT ETC.

- NOT APPLICABLE

C. FORMAT FOR DISCLOSING OUTSTANDING DEFAULT ON LOANS AND DEBT SECURITIES

- NOT APPLICABLE, NO DEFAULT.

