

BSE Ltd. 25th Floor, P.J. Towers Dalal Street Mumbai - 400 001 Scrip Code: 530075 National Stock Exchange of India Ltd. 5th Floor, Exchange Plaza, Bandra – Kurla Complex Bandra (E), Mumbai – 400 051 Scrip Code: Selan (Equity)

October 29, 2024

Dear Sir,

Sub: Outcome of Board Meeting

In compliance with Regulation 33 of the SEBI (LODR) Regulations, 2015, it is hereby informed that the Board of Directors in their meeting held today have considered and taken on record the Unaudited Financial Results for the quarter & half year ended September 30, 2024.

A copy of the same along with the Limited Review Report is enclosed herewith for your reference.

The Meeting commenced at 4:00 P.M. and concluded at 04:30 P.M.

Thanking You,

Yours faithfully

Yogita Company Secretary & Compliance Officer

Registered Office:

Unit No. 455-457, 4th Floor, JMD Megapolis, Sector-48, Sohna Road, Gurgaon, Haryana-122018

CIN No.: L74899HR1985PLC113196 Email: admin@selanoil.com

Website: www.selanoil.com

Corporate Office: 8th Floor, Imperia Mindspace, Golf Course Extension Road, Sector – 62, Gurgaon – 122 102 Haryana. Tel. 0124 - 4200325



V. SANKAR AIYAR & CO.

CHARTERED ACCOUNTANTS
Sarojini House, 6 Bhagwan Das Road, New Delhi-110001
Tel. (011)44744643; e-mail: newdelhi@vsa.co.in

INDEPENDENT AUDITOR'S LIMITED REVIEW REPORT ON THE UNAUDITED FINANCIAL RESULTS OF THE SELAN EXPLORATION TECHNOLOGY LIMITED FOR THE QUARTER AND SIX MONTHS ENDED 30th SEPTEMBER, 2024

TO THE BOARD OF DIRECTORS OF SELAN EXPLORATION TECHNOLOGY LIMITED

- We have reviewed the accompanying statement of Unaudited Financial Results ("the Statement") of Selan Exploration Technology Limited ("the Company") for the quarter and six months ended 30th September 2024, being submitted by the Company pursuant to the requirement of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended (the "Listing Regulations").
- 2. This Statement which is the responsibility of the Company's Management and approved by the Company's Board of Directors in their meeting held on 29th October 2024, has been prepared in accordance with the recognition and measurement principles laid down in the Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34"), prescribed under section 133 of the Companies Act, 2013 and other accounting principles generally accepted in India and in compliance with Regulation 33 of the Listing Regulations. Our responsibility is to express a conclusion on the Statement based on our review.
- 3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India (ICAI). This standard requires that we plan and perform the review to obtain moderate assurance as to whether the statements is free of material misstatement. A review of interim financial information consists of making inquiries, primarily of the Company's personnel responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with the Standards on Auditing specified under Section 143(10) of the Companies Act, 2013 and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.
- 4. Based on our review conducted as stated in paragraph 3 above, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in the Ind AS 34 specified under section 133 of the Companies Act, 2013 and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in accordance with the requirements of Listing Regulations, including the manner in which it is to be disclosed, or that it contains any material misstatement.

For V. Sankar Aiyar & Co. Chartered Accountants ICAI Firm Regn. 109208W

M. S. Balachandran Partner (M. No. 024282)

UDIN: 24024282 BKEYFE 3933

Place: Gurgaon

Dated: 29th October, 2024



CIN: L74899HR1985PLC113196

Unit No. 455-457, 4th Floor, JMD Megapolis, Sector-48, Sohna Road, Gurgaon, Haryana - 122018
UNAUDITED FINANCIAL RESULTS FOR THE QUARTER AND HALF YEAR ENDED 30TH SEPTEMBER, 2024

(₹ in Lakhs)

PARTICULARS		Quarter Ended			Six Months Ended		Year Ended	
		30.09.2024	30.06.2024	30.09.2023 (Unaudited)	30.09.2024 (Unaudited)	30.09.2023	31.03.2024 (Audited)	
			(Unaudited)					
1. Re	venue from Operations	7,043	6,505	4,038	13,548	6,954	17,057	
	Less : Profit Petroleum paid to Gol	151	159	119	310	223	497	
	Revenue from Operations (Net)	6,892	6,346	3,919	13,238	6,731	16,560	
2. Ott	her Income	237	229	294	466	635	1,129	
3. To	tal Income	7,129	6,575	4,213	13,704	7,366	17,689	
4. Ex	penses			NO.				
a)	Operating Expenses	446	376	328	822	640	1,565	
(b)	Handling and Processing Charges	104	81	56	185	114	251	
(c)	Changes in inventories of finished goods	(55)	(7)	(46)	(62)	(32)	(61	
d)	Employee benefit expenses	514	508	289	1,022	500	1,592	
(e)	Royalty and Cess	1,393	1,488	1,011	2,881	1,832	4,367	
f)	Development of Hydrocarbon Properties	701	2,256	4,584	2,957	8,895	14,686	
g)	Other expenses	648	577	384	1,225	656	1,632	
Su	b-total (a to g)	3,751	5,279	6,606	9,030	12,605	24,032	
	ss: Transfer to Development of Hydrocarbon operties	701	2,256	4,584	2,957	8,895	14,686	
To	tal Expenses	3,050	3,023	2,022	6,073	3,710	9,346	
	rnings before Interest, Tax, Depreciation and nortisation	4,079	3,552	2,191	7,631	3,656	8,343	
a)	Finance Cost	8	9	11	17	20	39	
b)	Depreciation and Amortisation	113	104	80	217	149	320	
(c)	Development of Hydrocarbon Properties amortised	1,126	995	833	2,121	1,459	3,349	
6 Pro	ofit before Tax	2,832	2,444	1,267	5,276	2,028	4,635	
7 Tax	x Expenses :							
a)	Provision for Current Tax	57			57	-	-	
b)	Deferred Tax	639	625	325	1,264	531	1,291	
	Taxes relating to earlier years		- 1	-	-01	51	70	
	t Profit for the period	2,136	1,819	942	3,955	1,446	3,274	
	ner Comprehensive Income / (Loss) (net of tax)							
	Items that will not be reclassified to profit or loss	(45)	(0)	(5)	(45)	(19)	(19	
b)	Items that will be reclassified to profit or loss	-			- 1	-		
10 Tot	tal Comprehensive Income (after tax)	2,091	1,819	937	3,910	1,427	3,255	
11 Pai	id-up Equity Share Capital (face value ₹ 10/- each)	1,520	1,520	1,520	1,520	1,520	1,520	
12 Oth	ner Equity						37,857	
13 Bas	sic EPS (not annualised)	14.05	11.97	6.20	26.02	9.51	21.54	
14 Dilu	uted EPS (not annualised)	13.94	11.91	6.20	25.85	9.51	21.47	





CIN: L74899HR1985PLC113196

Unit No. 455-457, 4th Floor, JMD Megapolis, Sector-48, Sohna Road, Gurgaon, Haryana - 122018 UNAUDITED STATEMENT OF ASSETS AND LIABILITIES AS AT 30TH SEPTEMBER, 2024

(₹ in Lakhs)

		30.09.2024	(₹ in Lakhs) 31.03.2024
	PARTICULARS	(Unaudited)	(audited)
1	ASSETS	(ondusinos)	(addited)
1)	Non-current assets		
	Property, plant and equipment	2,043	1,822
	Development of hydrocarbon properties	30,957	27,94
	Right of Use Assets	260	28
		200	
	Intangible assets	Mark Bar and the second	*
	Financial assets		
	- Loans	1,751	77
	- Other financial assets	800	12
	Non-current tax asset (net)	66	6
	Other non-current assets	54	6
		35,931	31,07
2)	Current assets		
	Inventories	1,633	1,90
	Financial assets		
	- Investments	9,173	6,43
	- Trade receivables	4,242	3,46
		166	24
		1,392	4,80
		135	21
		316	31
	Other current assets	17,057	17,37
		17,057	17,37
	Current assets Inventories Financial assets - Investments - Trade receivables - Cash and cash equivalents - Other bank balances - Other financial assets Other current assets Total assets EQUITY AND LIABILITIES Equity Equity share capital Other equity Liabilities Non-current liabilities Financial liabilities - Lease Liabilities Provisions	52,988	48,45
II	EQUITY AND LIABILITIES		
1)		4 500	4.50
		1,520	1,52
	Other equity	41,887	37,85
	17.1.90	43,407	39,37
2)			
	- Lease Liabilities	297	31
	Provisions	107	10
	Deferred tax liabilities (net)	6,911	5,66
		7,315	6,08
	Current liabilities		-,
	Financial liabilities		
	- Lease Liabilities	34	3
	- Trade payables - micro, small and medium enterprises	119	40
	Trade payables - other than micro, small and medium enterprises		
	- Other financial liabilities	1,008	1,48
	Other current liabilities	226	32
		764	72
	Provisions	100	2
	Current tax liabilities (net)	15	
		2,266	2,99





CIN: L74899HR1985PLC113196

Unit No. 455-457, 4th Floor, JMD Megapolis, Sector-48, Sohna Road, Gurgaon, Haryana-122018 UNAUDITED CASH FLOW STATEMENT FOR THE HALF YEAR ENDED 30TH SEPTEMBER, 2024

(₹ in Lakhs)

	Six Mon	ths Ended
Particulars	30.09.2024	30.09.2023
1 didodidio	(Unaudited)	
A. Cash flow from Operating activities :-	(Orlandited)	(Unaudited)
Profit before tax	5 076	0.000
	5,276	2,028
Adjustments for		
Depreciation and amortisation expenses	217	149
Development of hydrocarbon properties amortised	2,121	1,459
Provision for doubtful debts	77	-
Interest - Others	0	2
Interest - Lease liabilities	17	18
Share based payments	120	
Interest income	(254)	(132
(Profit) / Loss on change in fair value of Investments through FVTPL	(138)	(372
(Profit) / Loss on sale of investments		
	(72)	(110
(Profit) / Loss on sale / discard of property, plant and equipment	26	-
Operating profit before working capital changes	7,390	3,042
Adjustments for		
(Increase) / Decrease in inventories	271	389
(Increase) / Decrease in trade receivables	(858)	(304
(Increase) / Decrease in financial assets	(3)	(194
(Increase) / Decrease in other assets	1	(76
Increase / (Decrease) in trade payable	(761)	196
Increase / (Decrease) in financial liabilities	(77)	(18
Increase/ (Decrease) in provisions	18	(10
Increase / (Decrease) in other current liabilities	39	245
		The second secon
Cash generated from operations	6,020	3,280
Direct tax (paid)/ refund received	(43)	(186
Net cash from Operating activities (A)	5,977	3,094
3. Cash flow from Investing activities :-		
Purchase of PP&E & intangible assets including CWIP & capital advances	(428)	(652
Additions to Development of hydrocarbon properties	(2,957)	(8,895
Purchase of Mutual Funds	(11,525)	(4,032
Sales of Mutual Funds	8,345	10,298
Sale of NCD	652	499
Purchase of MLDs and NCD	002	
	(0.470)	(156
Acquisition of Right purchase	(2,179)	
Loan (given) / taken back	(900)	
Fixed Deposit (made) / realised	2,716	-
Interest income received	256	113
Net cash generated / (used) in Investing activities (B)	(6,020)	(2,825
Cash flow from Financing activities :-		
Interest paid on others	0	(2
Payment of lease liabilities	(35)	(35
Net cash generated / (used) in Financing activities (C)		
Net cash generated ((used) in Financing activities (C)	(35)	(37
Net change in cash and cash equivalents (A+B+C)	(78)	232
Balance at the beginning of the period	244	63
Balance at the end of the period	166	295
Net change in cash and cash equivalents	(78)	232





CIN: L74899HR1985PLC113196

Unit No. 455-457, 4th Floor, JMD Megapolis, Sector-48, Sohna Road, Gurgaon, Haryana-122018 UNAUDITED FINANCIAL RESULTS FOR THE QUARTER AND HALF YEAR ENDED 30TH SEPTEMBER, 2024

Notes:

- 1 The Statement has been prepared in accordance with the Companies (Indian Accounting Standard) Rules, 2015 (Ind AS) prescribed under Section 133 of Companies Act, 2013 and other recognised accounting practices and policies to the extent applicable.
- 2 The selling price of crude oil is determined at the prevailing international market rates in US Dollars. Fluctuations in the international price of crude oil and Dollar vs Rupee Exchange rates, affect the profitability of the Company.
- 3 The Company operates in a single segment of production of Oil and Natural gas. Therefore, Ind AS-108 on Segment Reporting is not applicable to the Company.
- 4 It has been considered appropriate to show the development expenses of oil wells under 'Development of Hydrocarbon Properties' as a separate item. "Development of hydrocarbon properties" includes the cost incurred on the collection of seismic data, drilling of wells and other associated drilling related costs, reservoir modelling costs and other related expenditures on development of oil fields.

Amortisation for the same is done on a straight line basis over the remaining / extended lease period, as considered appropriate by the Management, as this method most closely reflects the expected pattern of consumption of the future economic benefits embodied in the asset and this method is applied consistently from period to period.

5 The Company has received 'in-principle' approval from BSE Limited and National Stock Exchange of India Limited for the Composite Scheme of Arrangement between Antelopus Energy Private Limited, the Company and their respective shareholders and creditors on 27th June, 2024. During the quarter ended 30th September, 2024, the Hon'ble National Company Law Tribunal, Chandigarh Bench vide its order dated 12th August, 2024 had directed to convene a meeting of the equity shareholders of Selan Exploration Technology Limited on Saturday, 5th October, 2024 through video-conferencing with the facility of remote e-voting to approve the Composite Scheme of Arrangement between Antelopus Energy Private Limited ("Antelopus" or "Transferor Company") and Selan Exploration Technology Limited ("Selan" or "Transferee Company") and their respective shareholders and creditors ("Scheme") in accordance with the provisions of Section 230-232 read with Section 66 and Section 52 and other applicable provisions of the Companies Act, 2013.

Accordingly, a meeting of the equity shareholders of the Company was held on 5th October, 2024 through Video Conference for the purpose of approving the Scheme.

The proposed resolution approving the Scheme was passed by majority of equity shareholders representing three-fourth in value of the equity shareholders of the Company. Further, the votes cast in favour of the resolution by the public equity shareholders were more than the votes cast against the resolution by public equity shareholders. Second motion petition filed with NCLT on 15th October, 2024.

- 6 During the quarter ended 31st December, 2023, shareholders had approved a material related party transaction i.e., to provide an intercorporate loan of upto an aggregate amount not exceeding ₹ 10,000 Lakhs, in one or more tranches to Antelopus Energy Private Limited, a promoter group company for their business activities. Accordingly, on 31st October, 2023, Company has entered into a loan agreement with Antelopus Energy Private Limited for providing an unsecured inter-corporate loan of upto ₹ 10,000 Lakhs for a period of 51 months from the first disbursement date at interest rate equivalent to return of 14.25% (yield to maturity) on loan amount to the Company. As at 30th September, 2024, Company has disbursed ₹ 1,634 Lakhs as loan to Antelopus Energy Private Limited.
- 7 On 14th February, 2024, the Company has entered into a Farm-in-Farm-Out Agreement with the Oilex NL Holdings (India) Limited and Synergia Energy Limited for acquisition of 50% of Participating Interest (PI) and operatorship of the Cambay Field. The Government of India has approved request to transfer 50% PI in the Cambay Field PSC to the Company on 19th July, 2024. During the quarter, as per the terms of the said agreement, the Company has paid an amount of ₹ 2,179 Lakhs as an upfront consideration to acquire the 50% PI in the Cambay Field PSC and is included under 'Development of Hydrocarbon Properties'. Additionally, as part of the consideration for the 50% participating interest, the Company assumed responsibility for Farmor's share of expenditure, up to a maximum of USD 10 million, pursuant to the carry clause of the agreement, with no interest charged, which shall be suitably dealt with in the books of accounts, as and when incurred.
- 8 Previous period figures have been reclassified / regrouped / restated, wherever necessary.
- 9 The Company does not have any subsidiary, associate or joint venture as at 30th September, 2024. Accordingly, the Company is not required to publish the consolidated financial results.
- 10 The above results were reviewed by the Audit Committee and approved by the Board of Directors at their meeting held on 29th October, 2024. The above results have been reviewed by the Statutory Auditor of the Company.

Annexure to our report of even date

For V. Sankar Aiyar & Co.

Chartered Accountants ICAI FRN: 109208W

WOIN: 24.024282 BKEYFE 3933

NKAR AIYAR &

NEW DELHI

FRN 109208W ARTERED ACCOUNT For SELAN EXPLORATION TECHNOLOGY LIMITED

M. S. Balachandran

Partner (M. No. 024282)

Place: Gurgaon

Date: 29th October, 2024

Suniti Kumar Bhat DIN: 08237399

Chairman