

February 11, 2025

To,

BSE Limited : Code No. 544042

Department of Corporate Services, Phiroze Jeejeebhoy Towers, Dalal Street, Mumbai- 400001

National Stock Exchange of India Limited : BAJEL – Series: EQ

Listing Department Exchange Plaza, Bandra Kurla Complex, Bandra (East), Mumbai- 400 051

Dear Sirs,

Sub: Presentation on the Unaudited Financial Results of Bajel Projects Limited ("the Company") for the third quarter and nine ended December 31, 2024.

The presentation on the Unaudited Financial Results of the Company for the third quarter and nine ended December 31, 2024, is enclosed herewith.

We request you to take the above on record and treat the same as compliance under the applicable provisions of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended.

Yours faithfully, For Bajel Projects Limited

Ajay Nagle Executive Director, Company Secretary & Chief Compliance Officer





(A Bajaj Group Company)

Q3 & 9M FY'25 PERFORMANCE

Investor presentation



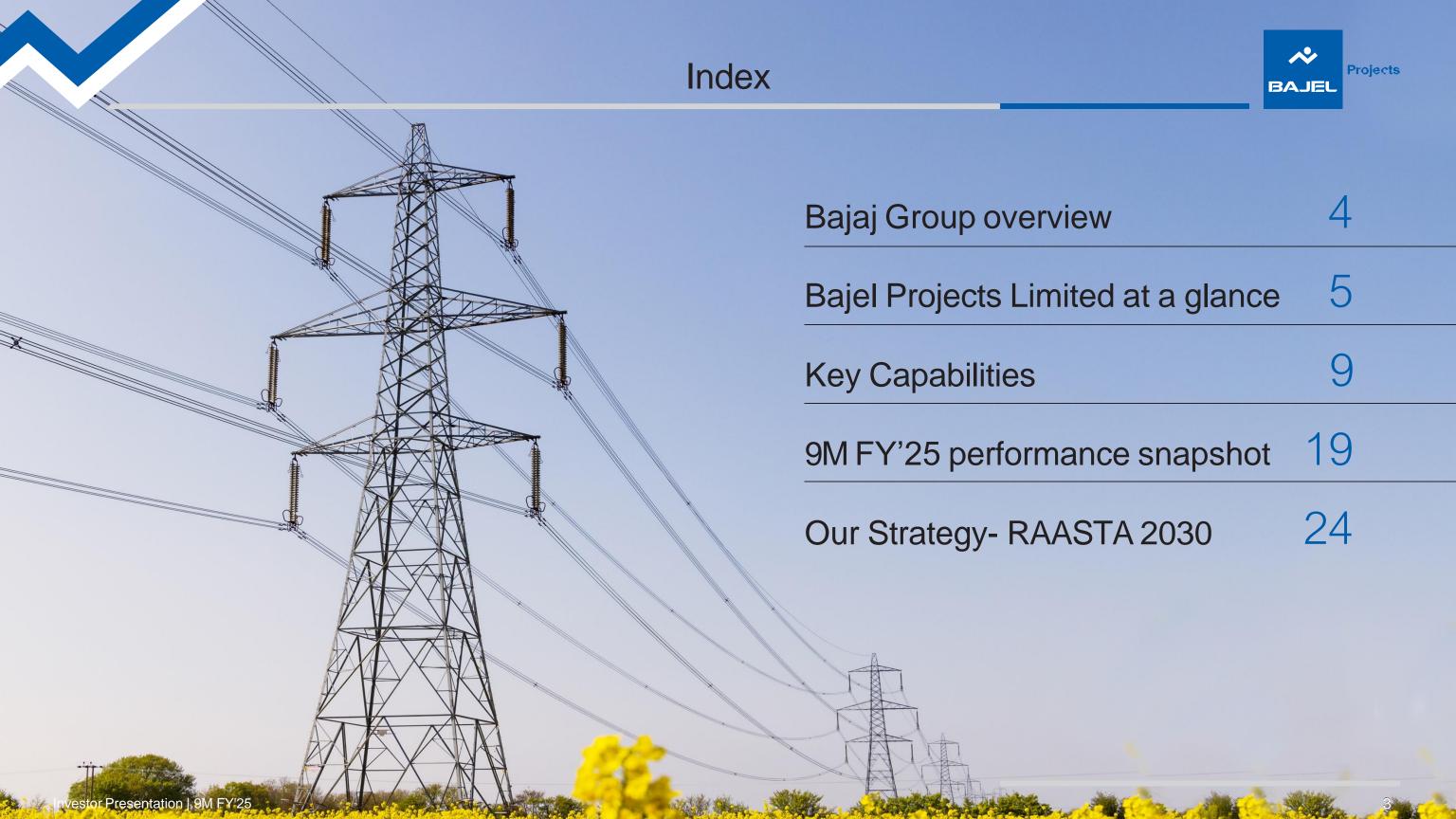
Disclaimer



The material that follows is a Presentation of general background information about the activities of BAJEL Projects Limited ("Company") or its subsidiary or joint venture or associate (together with the Company, the "Group") as at the date of the Presentation or as otherwise indicated. It is information given in summary form and does not purport to be complete and it cannot be guaranteed that such information is true and accurate. This Presentation has been prepared by and is the sole responsibility of the Company. It is for general information purposes only and should not be considered as a recommendation that any investor should subscribe to or purchase the Company's equity shares or other securities.

This Presentation includes statements that are, or may be deemed to be, "forward-looking statements". These forward-looking statements can be identified by the use of forward-looking terminology, including the terms "anticipates", "believes", "estimates", "expects", "intends", "may", "plans", "projects", "seeks", "should", "will", in each case, their negative or other variations or comparable terminology, or by discussions of strategy, plans, aims, objectives, goals, future events or intentions. These forward-looking statements include all matters that are not historical facts. They appear in a number of places throughout this Presentation and include statements regarding the Company's intentions, beliefs or current expectations concerning, amongst other things, its results or operations, financial condition, liquidity, prospects, growth, strategies and the industry in which the Company operates. By their nature, forward-looking statements involve risks and uncertainties because they relate to events and depend on circumstances that may or may not occur in the future. The factors which may affect the results contemplated by the forward looking statements could include, among others, future changes or developments in (i) the Group's business, (ii) the Group's regulatory and competitive environment, and (iii) political, economic, legal and social conditions in India or the jurisdictions in which our Group operates.

Forward-looking statements are not guarantees of future performance including those relating to general business plans and strategy of the Company, its future outlook and growth prospects, and future developments in its businesses and its competitive and regulatory environment. No representation, warranty or undertaking, express or implied, is made or assurance given that such statements, views, projections or forecasts, if any, are correct or that the objectives of the Company will be achieved. There are some important factors that could cause material differences to Company's actual results. These include (i) our ability to successfully implement our strategy (ii) our growth and expansion plans (iii) changes in regulatory norms applicable to the Company (iv) technological changes (v) investment income (vi) cash flow projections etc. The Company, as such, makes no representation or warranty, express or implied, as to, and does not accept any responsibility or liability with respect to, the fairness, accuracy, completeness or correctness of any information or opinions contained herein. The information contained in this Presentation, unless otherwise specified is only current as of the date of this Presentation. The Company assumes no responsibility to publicly amend, modify or revise any forward-looking statements, on the basis of any subsequent development, information or events, or otherwise. Unless otherwise stated in this Presentation, the information contained herein is based on management information and estimates. This document is just a Presentation and is not intended to be and does not constitute a "prospectus" or "offer document" or a "private placement offer letter" or an "offering memorandum" or an "offer" or a solicitation of any offer to purchase or sell any securities.



Bajaj Group: A Multinational Conglomerate





Bajaj Group, India's 3rd largest group by market capitalization, maintains a significant footprint across multiple industries

\$167+Bn
Group Market
Cap





100,000+ Happy Employees



Founded in 1926 by Shri Jamnalal Bajaj, the Bajaj Group has become one of India's most respected business conglomerates. With nearly a century of success, it continues to uphold its core values of integrity, innovation, and shared prosperity across diverse sectors.







Automobile



Consumer Appliances



EPC



Steel



Insurance



Material Handling



Tours & Travels

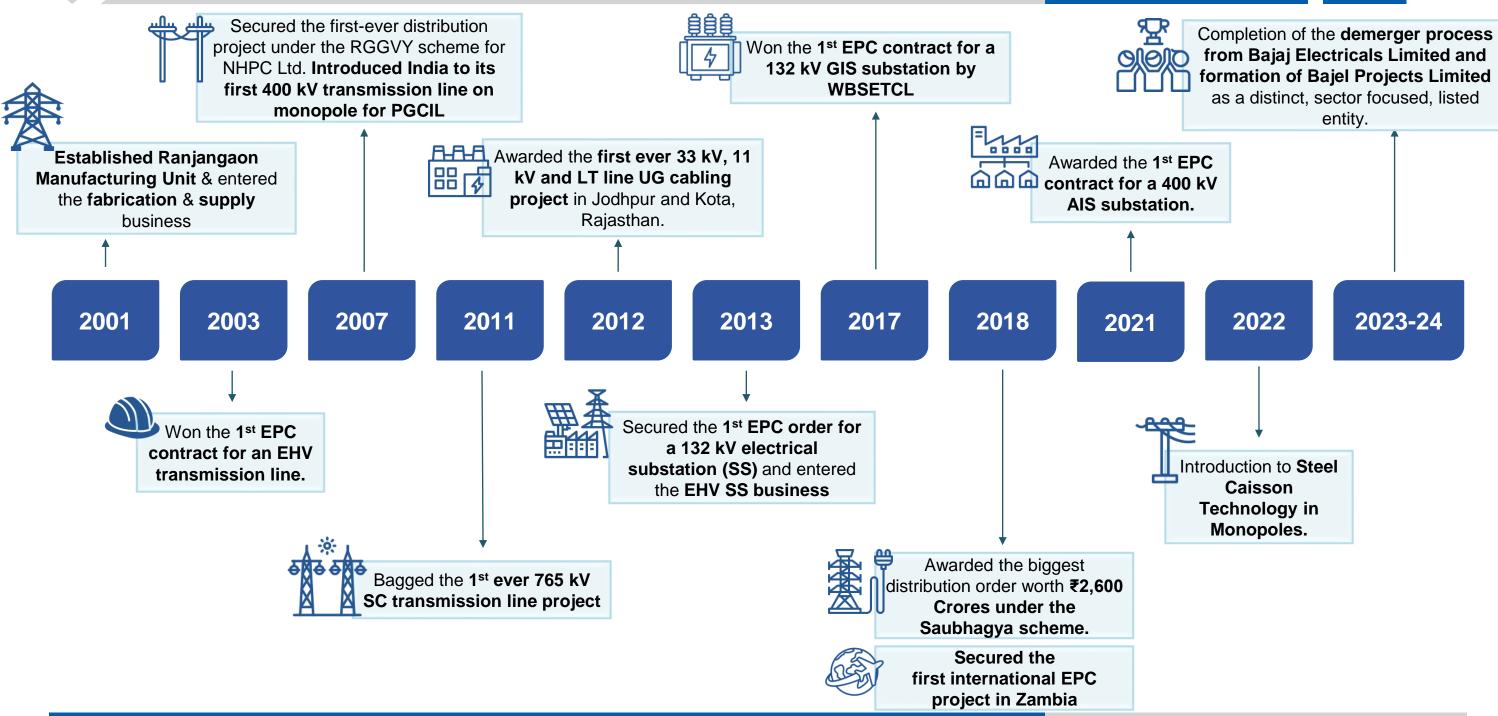


CSR



A Legacy of Excellence





20+ years of impact in Power Infrastructure



Power Transmission



7900+ ckmTransmission
Lines

40+ AISSubstations

Power Distribution



50,000+ Villages electrified

26 lakh+
Point of
Connections

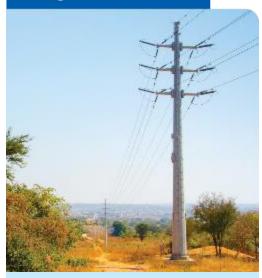
Monopole



700+
Monopoles
supplied

Ranging from 110 KV to 400 kV

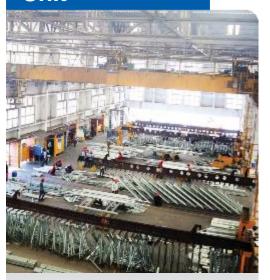
International EPC



Product supplies in 7+ Countries

EPC in Kenya, Togo, Zambia

Manufacturing Unit

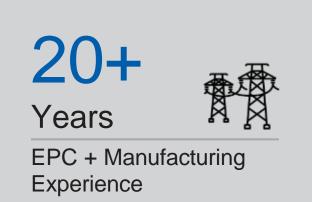


33,609 MT of production in FY'23-24

Products: Lattice Tower, Monopoles, High Masts, Lighting Poles, etc.

Bajel Projects Limited: Powering the Future





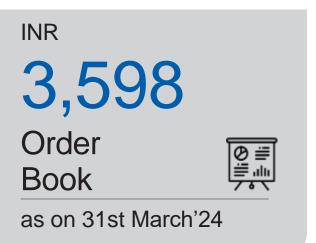














systems

ISO 9001:2015

Quality management

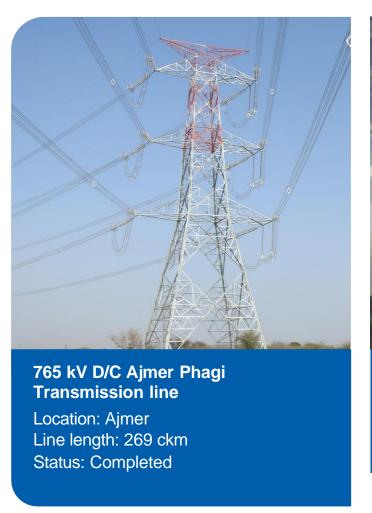


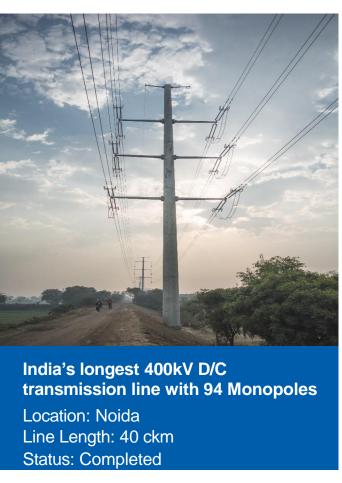
Bajel Projects Limited was separately listed on the Indian stock exchanges on 19th December 2023

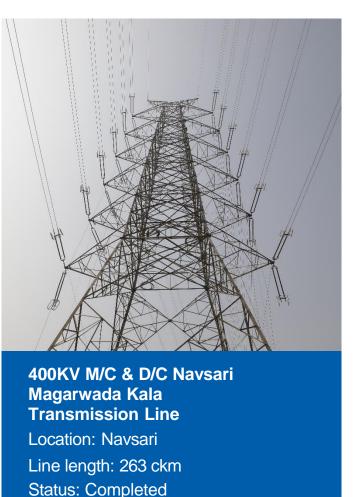


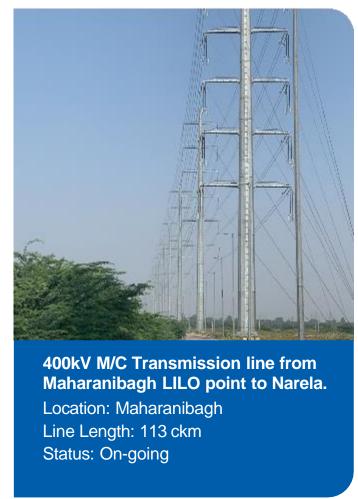
Key Projects: Power Transmission











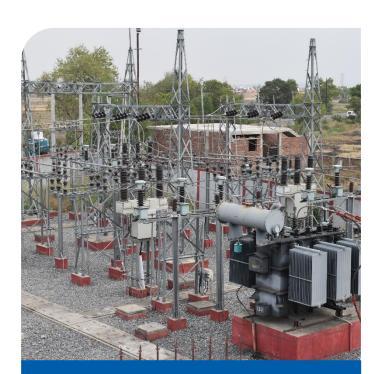
KEY PROJECTS IN FY'24 INCLUDE:

- Bagged Order from Private Player D/C transmission line and two 400/220 kV greenfield GIS substations from Tata Power at Jalpura & Greater Noida
- Commissioned LILO of 765 kV S/C Ghatampur-Hapur at 765/400/220 GIS, Rampur.
- Commissioned 132kV D/C Chandauti to Barachati line, Gaya, Bihar in Oct'24

- Awarded two 765 kV brownfield substation packages in Rajasthan by PGCIL.
- Bagged first-ever 220 kV greenfield GIS order from PGCIL in Lakhisarai
- Successfully type tested 14 Lattice towers & 13 Monopoles in FY'24.

Key Projects: Power Distribution





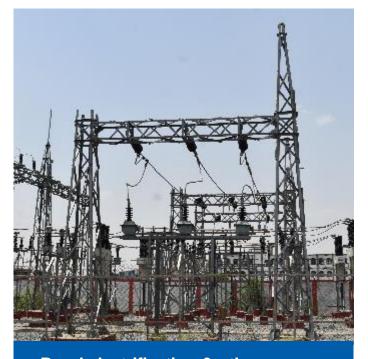
Rural electrification in 7 districts under DDUGJY & IPDS

Location: Karnataka Line Length: 7,214 Km



Rural/Urban electrification & related works across 23 districts under SAUBHAGYA

Location: Uttar Pradesh Line Length: 34,300 Km



Rural electrification & other related works under DDUGJY

Location: Bihar Substation: 90

Line Length: 84,101 Km



33/11kV Substation featuring 2x8 MVA transformers, 2x33kV incoming feeders, and 4x11kV outgoing feeders with TPCODL

Location: Odisha

Substation: 8

KEY PROJECTS IN FY'24 INCLUDE:

- Won a Loss Reduction project from PGCIL in Pulwama District, J&K
- Won orders from Tata Power & Central Odisha Distribution Limited Expanding Presence in the Private Sector

Key Projects: International EPC





Low voltage single phase line and service cables in in Kakamega and Nandi Counties

Location: Kenya

Line Length: 1,583 Km (LV Line)

Status: Completed



Construction of 132 kV Double Circuit
Transmission Lines from Roma to Luska West

Location: Zambia
Line Length: 20 Km
Status: Completed



Medium and low voltage networks for electrification of rural localities

Location: Togo

Line Length: 97 Km (MV Line) + 127km (LV Line)

Status: On-going

KEY PROJECTS IN FY'24 INCLUDE:

Secured an electrification project of 46 villages in Togo funded by EXIM Bank of India

• Secured purchase orders for the supply of Distribution Poles in Democratic Republic of Congo (Africa), Suriname (South America) and Ghana.

Manufacturing Facility in Ranjangaon



A state-of-the-art manufacturing facility situated in Ranjangaon, 55km from Pune, India.

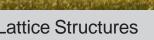
The plant specializes in Transmission Line Towers, Monopoles, High Masts, Lighting Poles, and other structures, supported by a fully enclosed galvanizing unit serving both in-house needs and third-party clients.

Our facility, backed by strong support from Logistics, Procurement. Quality and Assurance teams, embodies our 'One Team, One Vision, One Goal' philosophy. We are actively working to optimize operations debottlenecking, through capacity expansion, and the adoption of advanced digital technologies to modernize plant.

Product Portfolio









Lighting Poles & Masts



Galvanizing Services

FY24 Key Highlights

1,15,265

Poles Produced

33,609 MT

Production Volume

116 Stadium Masts

Highest No. Produced

Largest Twin Monopole

Manufactured & set to date weighing 192 MT

Inhouse Ultrasonic Testing

Started Facility for Monopole Manufacturing

Core Strengths in Power T&D



Power Transmission

Extensive experience in the design, engineering, procurement, construction, and commissioning of 132 kV, 220 kV, 400 kV, and 765 kV transmission lines in S/C, D/C and M/C configurations

Substation					
Voltage Level	AIS		G	is	
	New	Bay Extension	New	Bay Extension	Completed
<=132 KV					
<=220 KV					Ongoing
<=400 KV					
<=765 KV					Pursuing

Power Distribution

Construction of primary distribution substations (33/11 kV)

Construction of 33 kV overhead lines Construction of 33 kV Underground Cabling and Ring Main Units

Construction of 11 kV overhead lines

Construction of 11 kV Underground Cabling and Ring Main Units

Service
Connections to
Consumers

Convention Distribution Substations (11/0.433 kV) and Compact Substations



Trusted by Industry Leaders

























































AND MANY MORE...

Bajel's Policy – Best Quality, Zero Harm



Steps Undertaken to Promote Health & Safety (EHS)

- All stakeholders are involved in hazard identification and risk assessments to address potential risks.
- Regular audits maintain our EHS system's robustness, addressing any gaps.
- Personnel are provided with Personal Protective Equipment (PPE) and trained in its proper use.
- Pre-employment health screenings ensure worker fitness for their roles.
- Toolbox talks and bi-weekly training sessions cover key EHS topics.
- EHS visuals, including banners, posters, and safety screen savers, promote ongoing safety awareness

120+

Safety Trainings Conducted by Safety Officers*

24+

EHS Trainings
Conducted Virtually*

Key Focus Areas of Mock Drills & Trainings





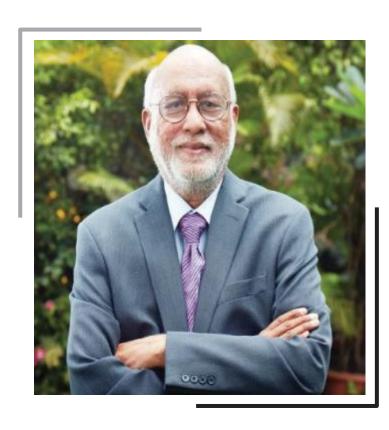






Guided by experienced Board of Directors





Shekhar Bajaj
Chairman
Non-Executive Director



Rajendra Singh
Non-Executive
Independent Director



Radhika M Dudhat

Non-Executive
Independent Director



Maneck Davar
Non-Executive
Independent Director



Rajesh Ganesh
Managing Director &
Chief Executive Officer



Ajay Nagle
Executive Director, CS &
Chief Compliance Officer

Strong Leadership Team in place





Rajesh Ganesh
Managing Director &
Chief Executive Officer



Ajay Nagle
Executive Director, CS &
Chief Compliance Officer



Binda MisraChief Financial Officer



Pradeep MV
Head
Power Transmission



Himanshu Ojha Head Power Distribution



Rohin Dhar Head International



Akash Sharma Head SCM & Manufacturing



Harshal Vyas
Head
Corporate Strategy



Nawin Chandra
Chief Human Resources
Officer



Vikas Gupta
Chief Information
Officer



Suchitra Maharana Head Legal, Risk & Contracts



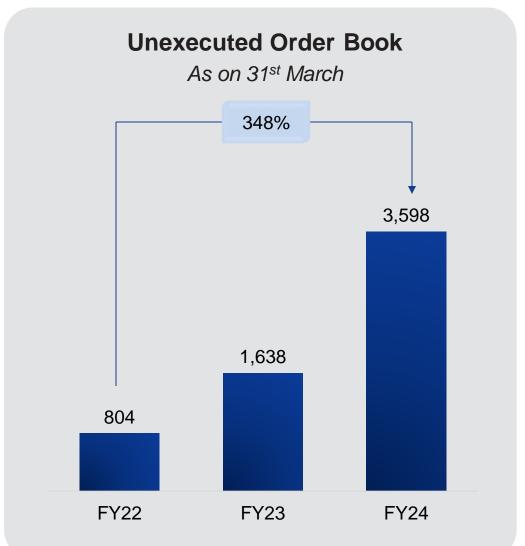
Vijay Kope Head Quality & EHS

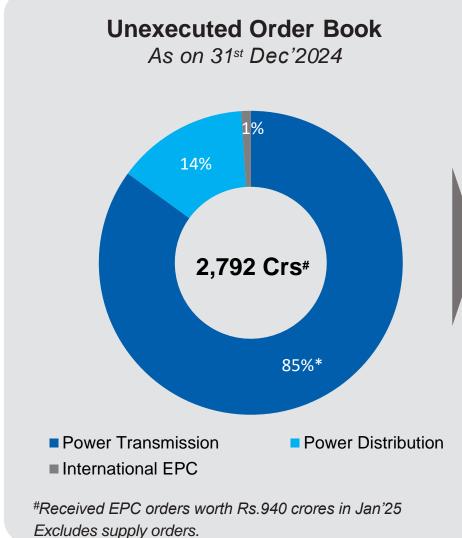


Expanding Order Book



(₹ in crores)





Order Wins in 9M FY'25

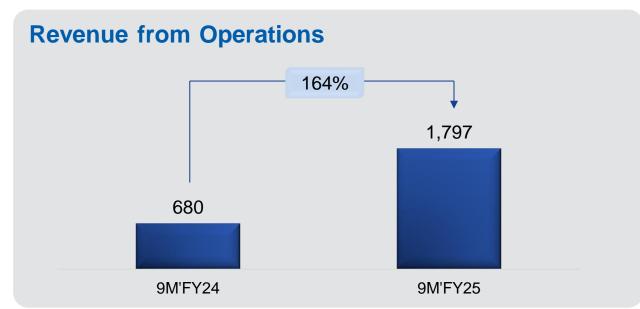
- Secured First Data Center Contract for 220/33 KV and Transmission GIS Line in Navi Mumbai
- Bagged largest single order Power transmission for 765 kV D/c Beawar - Mandsaur PS Transmission Line in Jul'24
- Bagged Supply of Goods and Services Contract for establishment of new 400/220KV Solapur Substation

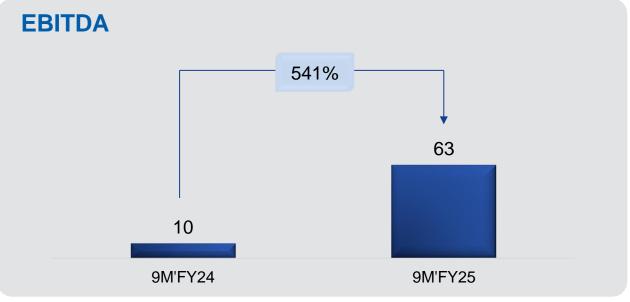
Significant Growth in order book providing future visibility

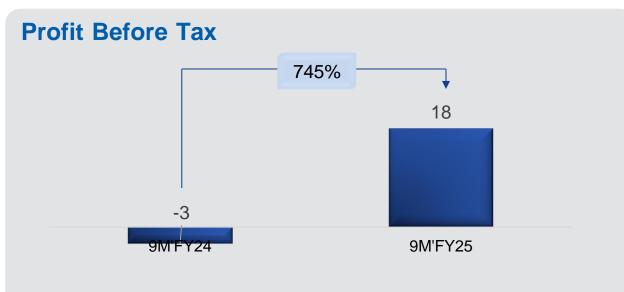
Robust Financial Performance

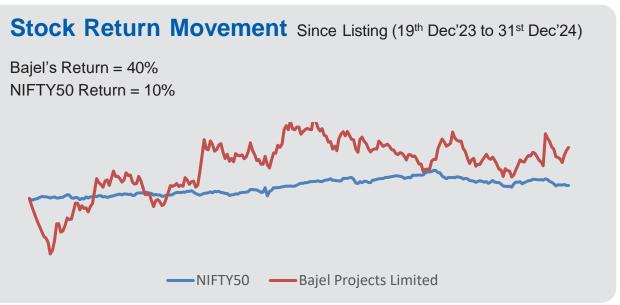


(₹ in crores)









Income Statement



B. C. L. (B. L. O.)	00 51/105	00 EV/104				V - V0/	EV/IO 4
Particulars (Rs in Cr)	Q3 FY 25	Q3 FY'24	YoY%	9M FY'25	9M FY'24	YoY%	FY'24
Revenue from Operations	622.4	275.1	126%	1796.8	680.1	164%	1169
Other Income	7.4	1.0	668%	24.3	7.2	236%	25
Total Income	629.8	276.1	128%	1821.1	687.3	165%	1195
Total Expenditure	607.7	266.0	129%	1758.3	677.5	160%	1159
EBITDA	22.1	10.1	119%	62.8	9.8	541%	36
EBITDA Margin %	3.5%	3.7%		3.5%	1.4%		3%
Depreciation	3.2	1.4	125%	8.6	4.1	112%	6
Profit Before Interest, Tax & Exceptional Items	18.9	8.7	118%	54.2	5.7	846%	30
Interest	15.5	4.0	289%	36.6	8.5	332%	19
Exceptional Item	0.0	0.0	-	0.0	0.0	-	8
Profit Before Tax	3.4	4.7	-27%	17.6	-2.7	745%	4
Tax	2.0	1.3	48%	7.0	0.0	13967%	-1
Net Profit	1.5	3.4	-57%	10.6	-2.8	482%	3
Earnings Per share (Rs.)							
Basic	0.13	0.29	-55%	0.92	-0.24	483%	0.39
Diluted	0.13	0.29	-55%	0.91	-0.24	479%	0.39

9M FY'25 Financial Highlights

Financial Discipline

- Achieved more than FY'24 Revenue from Operations in the first six months of FY25: Total Income surged by 165% in the nine-month period
- EBITDA improved to ₹62.8 crore in 9M FY'25, compared to Rs. 9.8 crores during the same period last year.
- Profit Before Tax (PBT) growth of 745% in 9M FY'25, with PBT reaching ₹17.6 crore.

Positive Credit Rating

 As of September 2024, Bajel Projects holds a 'CRISIL A/ Stable & CRISIL A1' rating from CRISIL, reflecting its strong business and financial risk profiles.

Balance Sheet



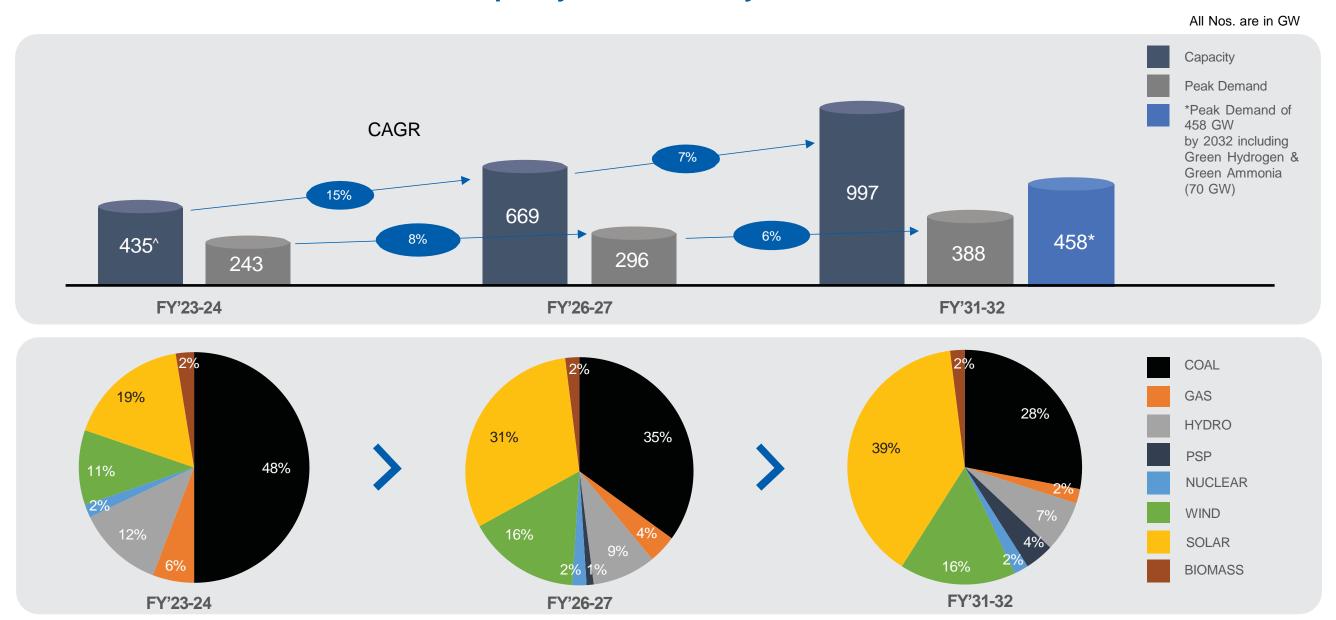
Doution love / in # Cv)	20 Comt 24	24 Mar 24	Dominulano / in 3 Cd	20 Cont 24	24 May 24
Particulars (in ₹ Cr)	30-Sept-24	31-Mar-24	Particulars (in ₹ Cr)	30-Sept-24	31-Mar-24
ASSETS			EQUITY & LIABILITIES		
Non-Current Assets			Equity		
Property, plant and equipment	57	52	Equity share capital	23	23
Capital work in progress	1	0	Other Equity	560	543
Right-of-use assets	16	18	Total Equity	583	566
Trade receivables	293	128			
Other financial assets	6	3	Non-Current Liabilities		
Deferred tax assets (net)	17	15	Lease liabilities	11	12
Income tax assets (net)	9	6	Employee benefit obligations	18	16
Other non-current assets	21	20	Other non-current liabilities	1	1
Total Non-Current Assets	419	242	Total Non-Current Liabilities	29	29
			Current Liabilities		
Current Assets			Borrowings	171	-
Inventories	139	101	Lease liabilities	3	3
Investments	-	3	Trade Credits	279	136
Trade receivables	697	607	Trade payables (a+b)		
Cash and cash equivalents	6	47	a. Total Outstanding dues of micro enterprises & small enterprises	35	69
Bank balances	190	107	b. Total Outstanding dues of other than micro enterprises & small enterprises	274	273
Other current financial assets	6	7	Other current financial liabilities	29	29
Other current assets	56	64	Employee benefit obligations	4	5
Contract assets	109	166	Contract liabilities & Other current liabilities	214	233
Total Current Assets	1,204	1,101	Total Current Liabilities	1,010	747
	,				
Total Assets	1,622	1,343	Total Equity & Liabilities	1,622	1,343



India's Power Supply growth to be driven by renewables



Installed Capacity and Electricity Demand Forecast

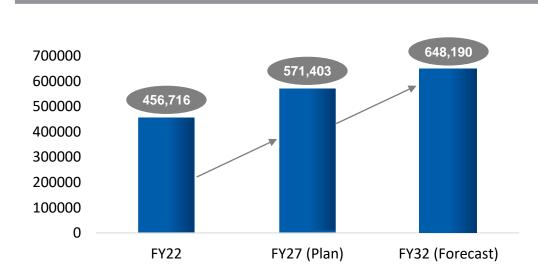


Source: National Electricity Plan Vol II (Oct 2024), CEA and Iced.com
^Capacity as of 31st March 2024 from CEA; Hydro includes small hydro; excludes lignite & diesel

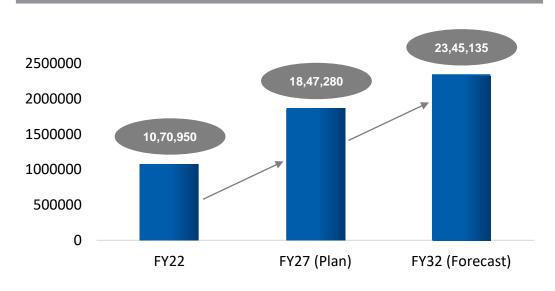
Robust Growth in Transmission Lines & Substations



Transmission Line Capacity (ckm)



Total Substation Capacity (MVA)



Capacity Addition

Time Period	Capacity Addition (ckm)
FY 22 – 27E	1,14,687
FY 27E - 32E	76,787

Time Period	ISTS (ckm)	Intra State (ckm)
FY 22 – 27E	51,185	63,502
FY 27E - 32E	43,324	33,463

Time Period	Capacity Addition (MVA)
FY 22 – 27E	7,76,330
FY 27E – 32E	4,97,855
FY 27E – 32E	4,97,855

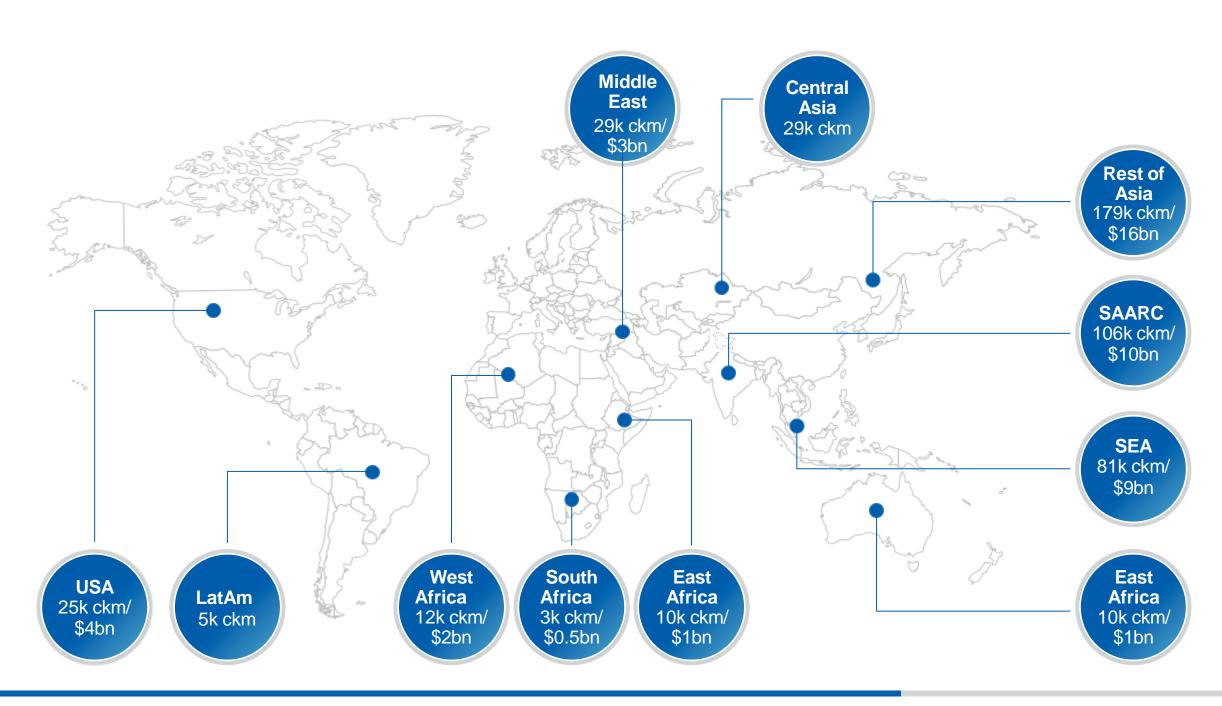
Time Period	ISTS (MVA)	Intra State (MVA)
FY 22 – 27E	4,72,225	3,05,105
FY 27E – 32E	3,48,165	1,81,940

Capex Planned

- The Government has estimated a substantial investment of Rs. 4.25 lakh crore for the period 2022-27 and Rs.4.90 lakh crore for 2027-32, to significantly strengthen India's transmission infrastructure.
- 42% of India's total transmission line capacity till 2022 is to be added in 10 years (2022-32).
- Significant addition (~6.6
 Lakh Crore) in Inter-State
 (ISTS) lines & substations

Significant Capacity Addition expected in Asia, Middle East, ANZ & Africa





Power Surge: Rising demand meets growing supply



Electricity demand in the country has increased at a CAGR of about 5 % per annum during the period 2017-22

India, the World's 5th largest economy by GDP ranks at number 23 by per capita electricity consumption (1/4th of China; 1/10th of USA) indicating significant headroom for growth, even beyond the next 10 years.

Thus, laying and upgrading transmission & distribution systems is essential for:

New capacity additions, especially in renewables

Growing electricity demand, dominated by industrial sector

Strengthening system reliability

During the period 2022-24, electricity demand has increased at a CAGR of about 9.46% per annum.

Going forward, the electricity demand is expected to grow at a long term CAGR of 5%.

Demand growth to be dominated by Industrial/manufacturing sector during 2023-2032. Huge opportunities in developing economies for EPC and replacement demand in developed economies

The Union Minister's announcement of a Rs 9.15 lakh crore investment signals a significant power sector boom, addressing rising demand supported by increase in supply.

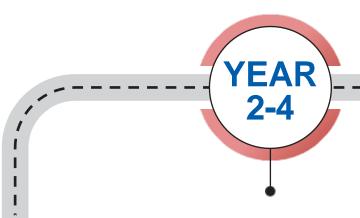
RAASTA 2030: 6-Year Strategic Roadmap to FY'30



GEAR FOR GROWTH

- · Organization Building
- Efficiency Improvement
- Digitization: PMO, IT, IoT
- International Business
 - EPC: On-ground presence
 - Product: Establish supply chains
- Study and lay foundation for new businesses





PREPARE FOR SCALE

- Enhance win ratio while improving margins
- Transform into Digital First organization
- International Business:
 - Selective EPC projects
 - Product Supply to key accounts
- Enter New Businesses

ACCELERATE

- Revenue Target: Double digit revenue growth
- High single digit EBITDA margins
- >15% Return on Capital Employed
- Leading EPC + product player with international presence
- Increased Topline Contribution from International & New Businesses



RAASTA 2030: Work started on Key Focus Areas





PLAY IN NICHE SEGMENTS

Ex. High Voltage segments with limited competition and qualification advantage.



SELECTIVE PLAY IN RISKY AREAS

Ex. Play in Power distribution projects where funding is available or barriers to entry are high.



GROW INTERNATIONALLY

Increase international product footprint and focused approach for EPC.



DIVERSIFY PORTFOLIO

Enter New Businesses which are adjacent to core businesses



MARGIN IMPROVEMENT

Efficiency improvement in Supply Chain, Manufacturing and Execution.



DESIGN & ENGINEERING

Build a Center of Excellence to bring dedicated focus on Design, Engineering, Survey, etc.



ORGANIZATION & CULTURE

Focus on building a strong organizational culture & core values.

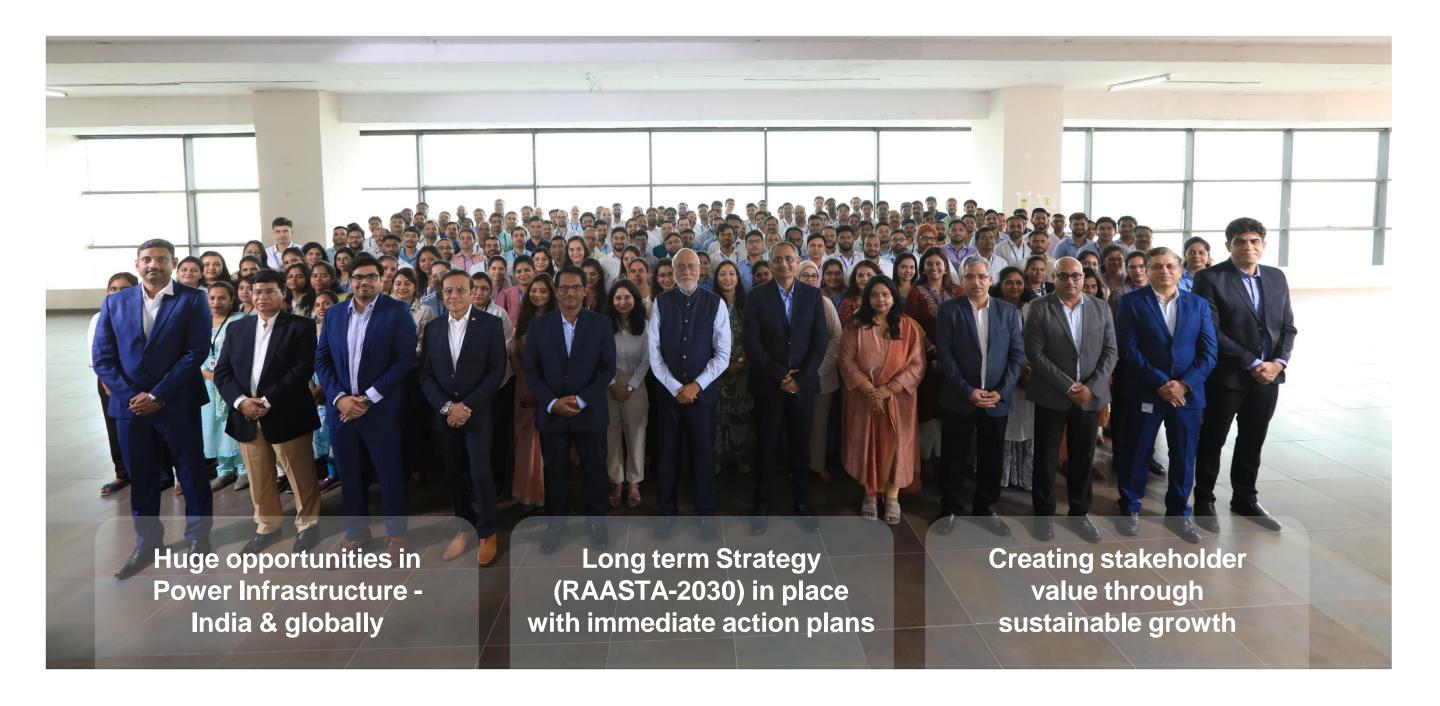


DIGITIZATION

Enhance use of IT tools & Al to streamline project and plant monitoring

Bajel Projects Limited: Equipped for Growth







Tanya Verma

Investor Relations Manager

Investor.relations@bajelprojects.com