

Date: February 05, 2025

BSE Limited 1st Floor, New Trading Wing, Rotunda Building Phiroze Jeejeebhoy Towers, Dalal Street, Fort Mumbai – 400001 corp.relations@bseindia.com SCRIP Code- 544133	National Stock Exchange of India Limited Exchange Plaza, 5th Floor, C – 1, Block G Bandra – Kurla Complex, Bandra (E) Mumbai – 400051 cmlist@nse.co.in Symbol-EXICOM
--	---

RE: Regulation 30 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015 (“SEBI Listing Regulations”)

Subject: Investors’ Presentation

Dear Sir(s) / Madam,

This is in continuation to our intimation dated January 31, 2025.

In terms of Regulation 30 read with Para A of Part A of Schedule III to the SEBI Listing Regulations we hereby submit a copy of the Investors’ Presentation, *inter-alia*, on the **Un-audited Financial Results of the Company** for the **3rd Quarter and Nine Months ended December 31, 2024**, of the Financial Year 2024-25, both on **Standalone & Consolidated basis**, to be discussed during the Investors’ Call scheduled to be held on **Thursday, February 06, 2025 at 10:30 a.m. (IST)**.

It may be noted that the Board of Directors of the Company has, considered and approved the aforesaid Financial Results of the Company, in its meeting held on **February 05, 2025**.

Please note that this intimation is also being made available on the Company’s website www.exicom.in.

We request to take the above information on your records and disseminate the same on your respective websites.

Thanking you.

Yours faithfully,

For Exicom Tele-Systems Limited

Sangeeta Karnatak
Company Secretary & Compliance Officer

Enclosed: Investors Presentation



Exicom Q3 FY25 Investor Presentation

.....
Driving Growth, Innovation, and
Global Expansion



Disclaimer

This presentation has been prepared by Exicom Tele-Systems Limited (the "Company") solely for your information and may not be distributed, reproduced, or redistributed or passed on directly or indirectly to any other person, whether within or outside your organization or firm, or published in whole or in part, for any purpose by recipients directly or indirectly to any other person. By accessing this presentation, you agree to be bound by the following restrictions and to maintain absolute confidentiality regarding the information disclosed in these materials. The Company may alter, modify or otherwise change in any manner the contents of this presentation, without obligation to notify any persons of such change or changes. This presentation and its contents are confidential and may not be copied, published, reproduced or disseminated in any manner.

This presentation may contain certain forward-looking statements based on the currently held beliefs and assumptions of the management of the Company which are expressed in good faith and in their opinion, reasonable. These statements include descriptions regarding the intent, belief or current expectations of the Company or its directors and officers with respect to the results of operations and financial condition of the Company. Such forward-looking statements are not guarantees of future performance and involve risks and uncertainties, and actual results may differ from those in such forward-looking statements as a result of various factors and assumptions which the Company believes to be reasonable in light of its operating experience in recent years. Many factors could cause the actual results, performances, or achievements of the Company to be materially different from any future results, performances, or achievements. Significant factors that could make a difference to the Company's operations include, but are not reasonable to, domestic and international economic conditions, changes in government regulations, tax regime and other statutes. The Company does not undertake to revise any forward-looking statement that may be made from time to time by or on behalf of the Company.

This presentation contains certain supplemental measures of performance and liquidity that are not required by or presented in accordance with Indian GAAP, and should not be considered an alternative to profit, operating revenue or any other performance measures derived in accordance with Indian GAAP or an alternative to cash flow from operations as a measure of liquidity of the Company.

In no event shall the Company be responsible to any person or entity for any loss or damage, whether direct, indirect, incidental, consequential or otherwise, arising out of access or use or dissemination of information contained in this presentation, including, but not limited to, loss of profits. No representation, warranty, guarantee or undertaking (express or implied) is made as to, and no reliance should be placed on, the accuracy, completeness or correctness of any information, including any estimates, targets and opinions, contained herein, and no liability whatsoever is accepted as to any errors, omissions or misstatements contained herein and, accordingly, none of the Company, its advisors and representative and any of its or their affiliates, officers, directors, employees or agents, and anyone acting on behalf of such persons accepts any responsibility or liability whatsoever, in negligence or otherwise, arising directly or indirectly from this presentation or its contents or otherwise arising in connection therewith.

You must make your own assessment of the relevance, accuracy and adequacy of the information contained in this presentation and must make such independent analysis as you may consider necessary or appropriate for such purpose. Any opinions expressed in this presentation are subject to change without notice and past performance is not indicative of future results. By attending this presentation, you acknowledge that you will be solely responsible for your own assessment of the market and the market position of the Company and that you will conduct your own analysis and be solely responsible for forming your own view of the potential future performance of the Company's business.

This presentation and its contents are not and should not be construed as a prospectus or an offer document, including as defined under the Companies Act, 2013, to the extent notified and in force) or an offer document under the Securities and Exchange Board of India (Issue of Capital and Disclosure Requirements) Regulations, 2009, as amended. This presentation is not for publication or distribution or release in any country where such distribution may lead to a breach of any law or regulatory requirement. The information contained herein does not constitute or form part of an offer, or solicitation of an offer to purchase or subscribe, for securities for sale. The distribution of this presentation in certain jurisdictions may be restricted by law and persons into whose possession this presentation comes should inform themselves about and observe any such restrictions. None of the Company's securities may be offered or sold in the United States without registration under the U.S. Securities Act of 1933, as amended, except pursuant to an exemption from registration therefrom.

By accessing this presentation, you accept that this disclaimer and any claims arising out of the use of the information from this presentation shall be governed by the laws of India and only the courts in Delhi, and no other courts, shall have jurisdiction over the same

Key Highlights

1. In our **Critical Power business**, received **Advance Purchase Order of 1,680 Cr** for supply of Hybrid Power systems, Li-ion based Energy storage and services for over 10 years from selected system integrators for Bharat Net Connectivity Project. Largest project order received by company till date. This will help in maintaining stable revenue and cash flows over next 3 financial years via supply of equipment; while services revenue would continue for 10 years
2. **Tritium Acquisition** and subsequent investment by Exicom in New product development, sales and service network to aid in long term towards becoming one of the **top providers of DC Fast Charging globally** despite short term challenges
3. Q3'FY25 results show strong momentum in EV Charger business and sluggish Critical Power business which is expected to revive in subsequent quarter and next year onwards based on new order wins

A series of teal-colored lines that resemble a circuit board or network diagram, with several small circles at the end of the lines, set against a light teal background.

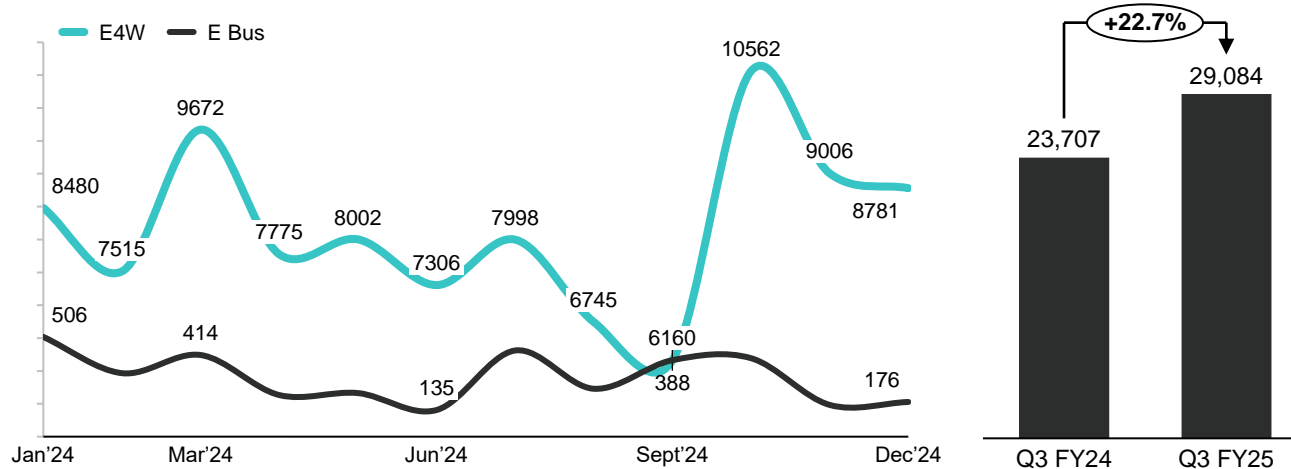
Business Update – EVSE



Smart charging solutions for
homes & businesses

EVSE Division – Q3 Performance

After lackluster H1 EV sales, Indian e4W industry saw rise in E-4W sales in Q3'FY25



Source : evreporter

What led to H2 growth?

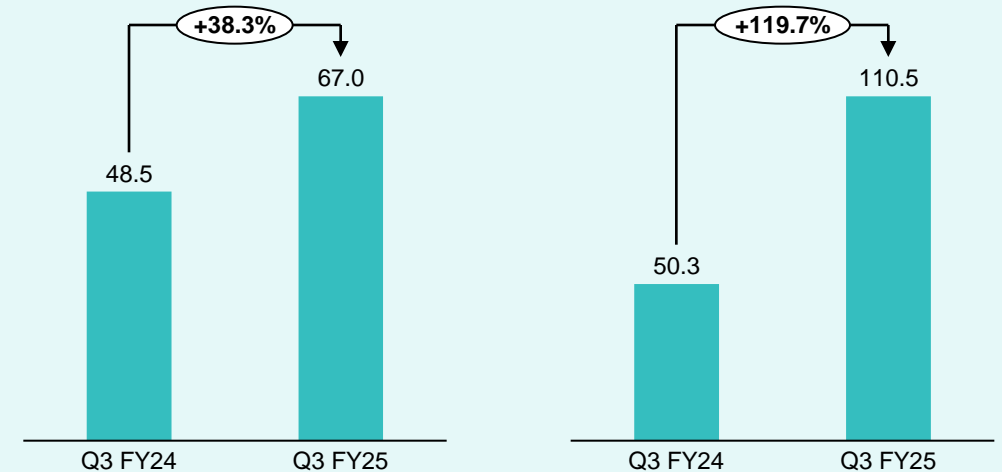
- Launch of PM-eDrive Policy
- Launch of multiple new car models (MG Windsor, Tata Curve)
- E-Bus deployments

(1) Consolidated Revenue includes revenue of Tritium Group of companies which were acquired in Sep'24. Tritium has deployed more than 17K chargers across 47 countries

(2) Like for like comparison of consolidated revenue (Ex Tritium) is INR 50.3 Cr in Q3'FY24 and INR 65.8 Cr in Q3'FY25 with an increase of ~31%.

We are leaders in Home and DC Fast Charging EV Solutions

As of Dec'24, over 1.55L chargers manufactured & sold in India and 1.73L chargers across the globe⁽¹⁾



**Standalone
EVSE Revenue
(Rs Cr)**

**Consolidated
EVSE Revenue
(Rs Cr)**

Exicom EVSE revenue grew at 38.3% in Q3'FY25 compared to Indian EV industry at 22.7% while consolidated revenue^{(1) (2)} grew at ~120%

Key Initiatives

1. New Product Development

- Integrated DC Fast Charging with Energy Storage to overcome grid limitations (*solution launched at Bharat Mobility on 18th Jan'25*)
- New Liquid cooled distributed charger platform being developed at Tritium for US / Europe market targeted for launch in H2'FY26
- New generation (Gen 2.0) DC Charger platform for India under development and slated for launch in Mar'25 with industry leading features to enable higher market share for Exicom



2. Develop International Markets

- \$10Bn USD TAM for Exicom with acquisition of Tritium → Scaling global sales and service teams along with investment in product development at Tritium with an aim to be in top 5 DC Fast charger manufacturers in key markets of North America and Europe
- ~100% sales growth (YTD Dec'24) in South East Asia for Exicom's EV charger product portfolio
- Growing distribution partnerships for Exicom's SPIN AC Chargers

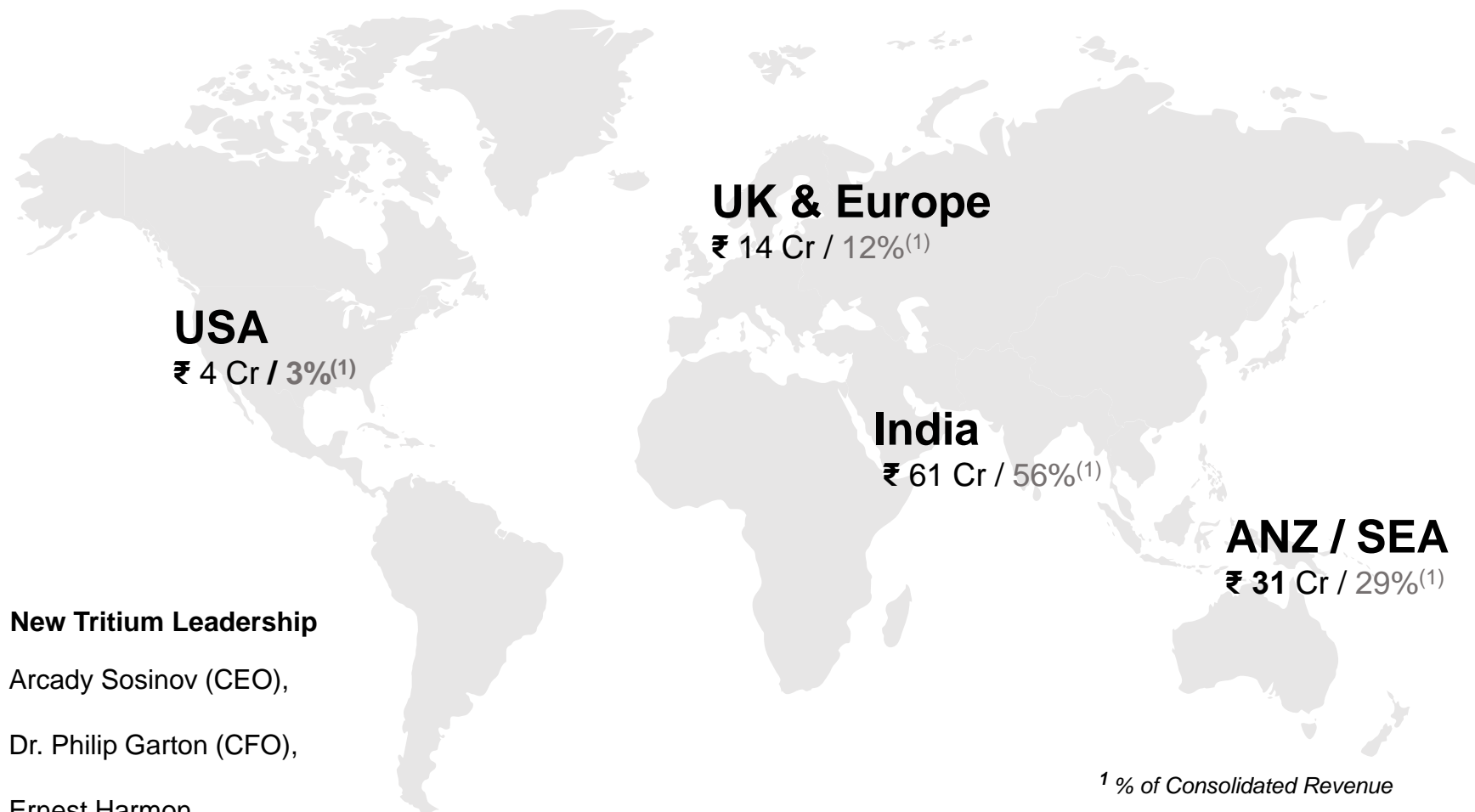


3. Improve revenue forecast; match cost base with current demand

- Focus on key accounts, increase wallet share of existing and new customers in high growth Indian EV Charger market
- Optimize costs for better COGS, gross margin and EBITDA



Revenues by Geography



New Tritium Leadership



Arcady Sosinov (CEO),



Dr. Philip Garton (CFO),



Ernest Harmon
(VP, Global Head of Service).

Macro Trends Indicating Robust EV Market Growth FY26 And Beyond



Global Trends:

Policy Impact:

- Stringent Café norms implementation in 2025-2027 in Europe will move OEMs to sell more EVs
- EU has announced fund of Euro 1bn for building fast charging public infra

Rapid Growth: Global EV sales grew 25% YoY, reaching 17.1 million units in 2024.

- U.S. EV sales hit 10% of total vehicle sales, a 45% YoY increase.
- Projected growth of 23% for Europe and 15% for USA for FY 2025

Major EV Launches in Europe & the U.S.:

- 20+ New electric Car models planned for launch in 2025 with majority in affordable segment. .Notable ones Volkswagen ID.7, BMW i5, Mercedes-Benz EQS, Ford F-150 Lightning, GM Silverado EV.Ioniq 9

Charging Infrastructure Expansion :

- Fast-charging infrastructure in key European markets (UK, Nordics, France) is growing at 35%+ annually.
- Europe targets 1 million charging points by end 2025, with a strong focus on high-speed DC chargers.



India EV Trends

PM E-Drive Scheme:

- ₹2,000 Cr allocated to support 72,000 new charging stations.
- 48,400 chargers for E2/3Ws, 22,100 fast chargers for E4Ws, and 1,800 fast chargers for E-buses

Fast Charging Infrastructure by Major OEMs:

- Key OEM's like Maruti, Hyundai, Tata.EV, MG, and Mahindra are investing in high-power DC chargers at key destinations to support new product launches and future-proof India's EV ecosystem

New EV Launches (~55 kWh battery pack):

- 18 out of 28 passenger vehicles set for launch in H1 2025 will be EVs—a first for India
- Upcoming models: Mahindra XEV 9e & BE 6e, MG Windsor, MG Cyberster, Hyundai Creta E (Jan 2025), Maruti eVitara (Jan 2025)

Emerging Segments (Cargo):

- Tata, Ashok Leyland, VECV, and IPLTech are introducing new e-SCVs and e-trucks, driving demand for fast DC charging on highways and captive use
- Amazon, Ashok Leyland, Billion-E, and ChargeZone are exploring long-range electric freight on the 350 km Bengaluru-Chennai corridor



Business Update – Critical Power



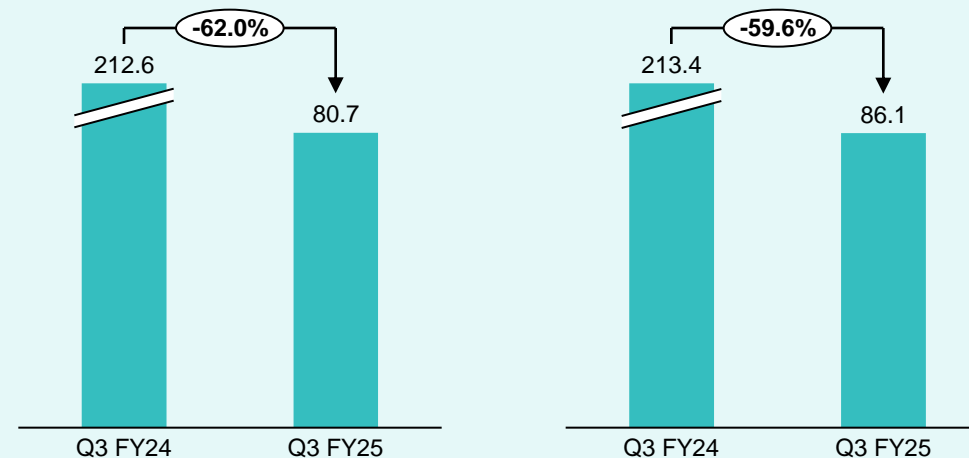
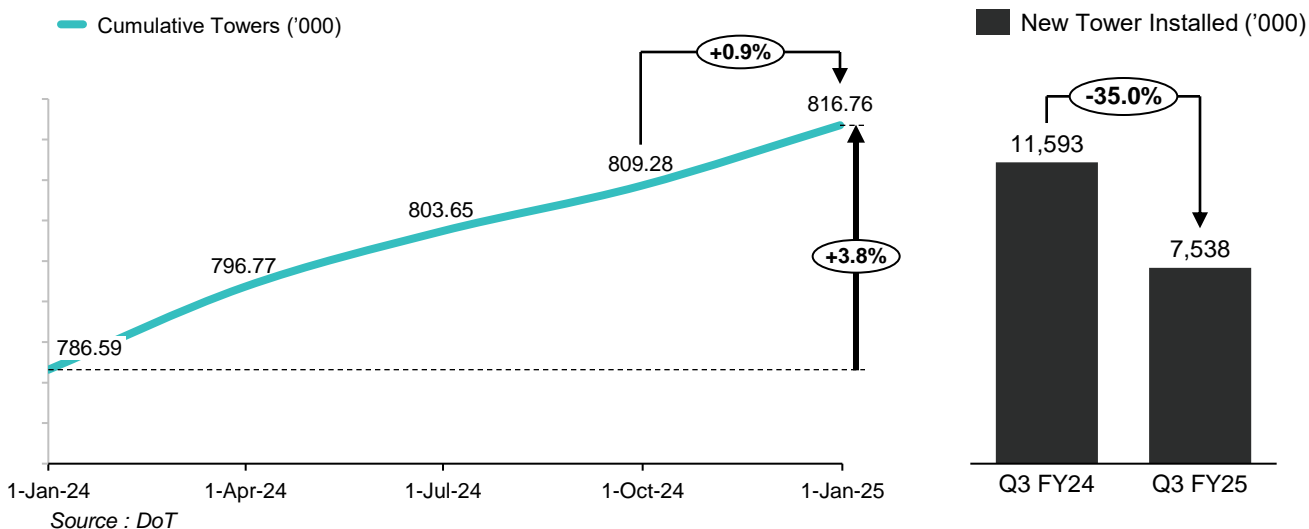
Advanced battery storage &
power management for digital
infrastructure

Critical Power Division – Q3 Performance

Telco and IP's undergoing a consolidation, with new technologies and business models redrawing the landscape, leading to deferred capex.

We are facilitating energy stability of digital communication infrastructure with power conversion systems and energy storage solutions.

As of Dec'24 we have deployed >2.5 GWh of li-ion batteries for telecom infrastructure. Also, deployed >1.25Lacs power systems.



What led to slow growth?

- Consolidation of telecom infra companies
- Delay in key PSU projects
- Deferment in capex cycle by telco and IP's after 5G infra spend

Standalone Critical Power Revenue (Rs Cr)

Consolidated Critical Power Revenue (Rs Cr)

Exicom's Critical Power revenue degrew⁽¹⁾ at -62% in Q3'FY25 compared to Indian telecom tower industry at -35% while consolidated revenue degrew⁽¹⁾ at -60%.

(1) Telecom infrastructure investments happens in phases and thus, not consistent on Q-Q basis. On annual basis the growth of telecom industry is expected to be at 8-10% CAGR till 2030 (CRISIL Industry Research)

Key Initiatives

Pipeline Development – Bharat Net

- Advance Purchase Order (“APO”) received from Bharat Net SI winners for ~**1,680 Cr** including AMC for 10 years – **Biggest single purchase order received by your company has received since inception**
- Project expected to deliver a revenue of ~350 Cr per year in FY’26, 27 and 28 each post which services revenue will continue for another 7 years. Discussions ongoing with other potential customers who have received business under this program from BSNL
- Requires production capacity of ~50K Power converters, ~25K Li-ion batteries, and ~25K power systems each per year. Will help in maintaining stable revenue and cash flows for following 3 financial years



Other Business Development

- Added 4 new customers in Q3’FY25 (1 Telco, 3 IP’s). Advance discussion of product approval for power system and Li-ion batteries with leading new Tower Co’s and Telco’s in India and Africa
- Continuing business for supply of Hybrid systems and Li-ion Batteries from SI’s to connect underserved and uncovered villages in border areas of India



Improve visibility of topline; match cost base with current demand

- Focus on key accounts, increase wallet share of customers
- Optimize costs to negate weaker Rupee, achieve better COGS, gross margin and EBITDA
- Increase exports to negate weaker Rupee



Key drivers for Critical Power Business



Solarization

Telecom operators are adopting solar power to cut diesel dependency, OPEX, and meet sustainability goals.

Exicom's hybrid power solutions, for new and existing sites, enable this transition.

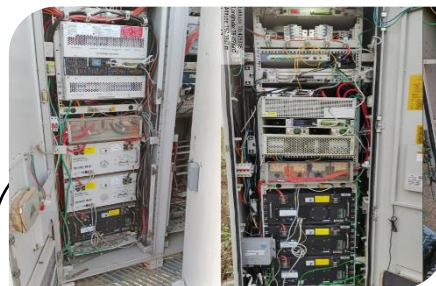
The market opportunity exceeds 10,000 systems / year



High-Efficiency Power Systems

Telcos are using high-efficiency power solutions for OPEX reduction, better energy use, and 5G rollout.

TAM is expected to be more than 15,000 systems / year and Exicom is trying to increase its market share



Indoor to Outdoor Conversion

Converting indoor sites to outdoor ones for cost and space savings drives demand for cooling cabinets.

Exicom has developed >5 product platforms for major IP players and expects revenue for this segment to begin from Q4'FY25.

The market is about 10,000 systems / year



VRLA to Lithium

Telecoms are switching to Li-ion batteries for lower maintenance, longer life, and higher efficiency.

Exicom, with over >2.5GWh of Li-ion batteries deployed, has a significant market share and approvals from most operators for their network infrastructure.

The market opportunity is over 200,000 batteries / year

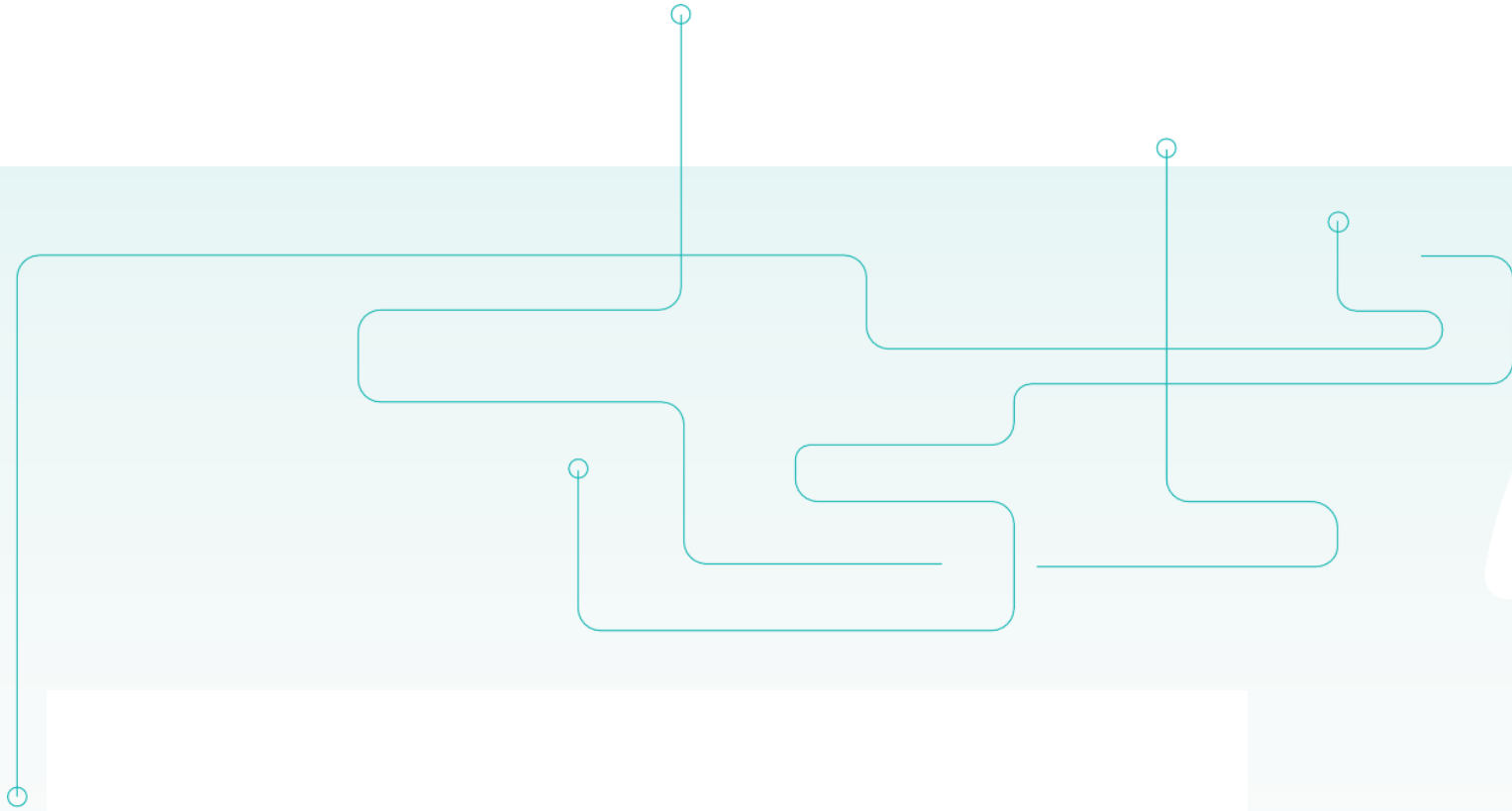


Network Densification

5G and data growth force network densification.

Exicom provides compact, efficient 48V power and Li-ion solutions for small cells and distributed infrastructure, already in use by top operators.

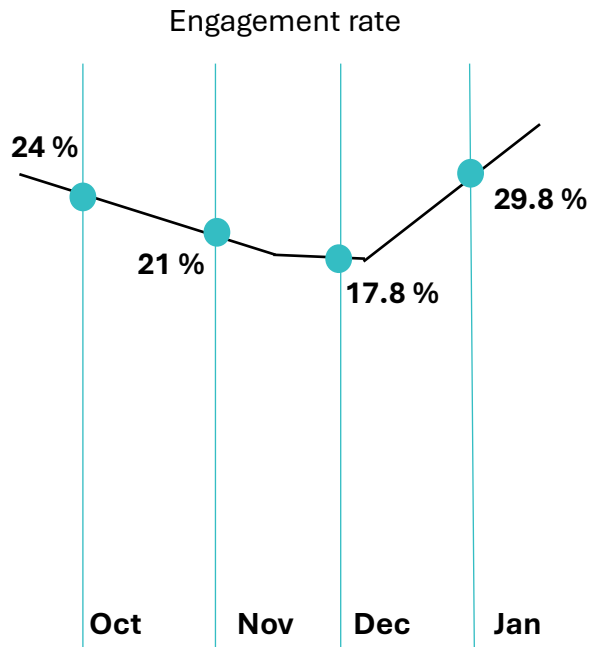
The small cell power solutions market exceeds 15,000 systems / year and revenue is expected from FY'26 onwards



Marketing Update

Industry-leading brand

Exicom's Digital Expansion: Boosting Brand Reach and Engagement



73 Social Media Stories in 92 Days, Ranked Top 3 EV Charger Brand with 102.8% Engagement Growth!

Harmony Boost– EV chargers integrated with Battery Energy Storage System (BESS)

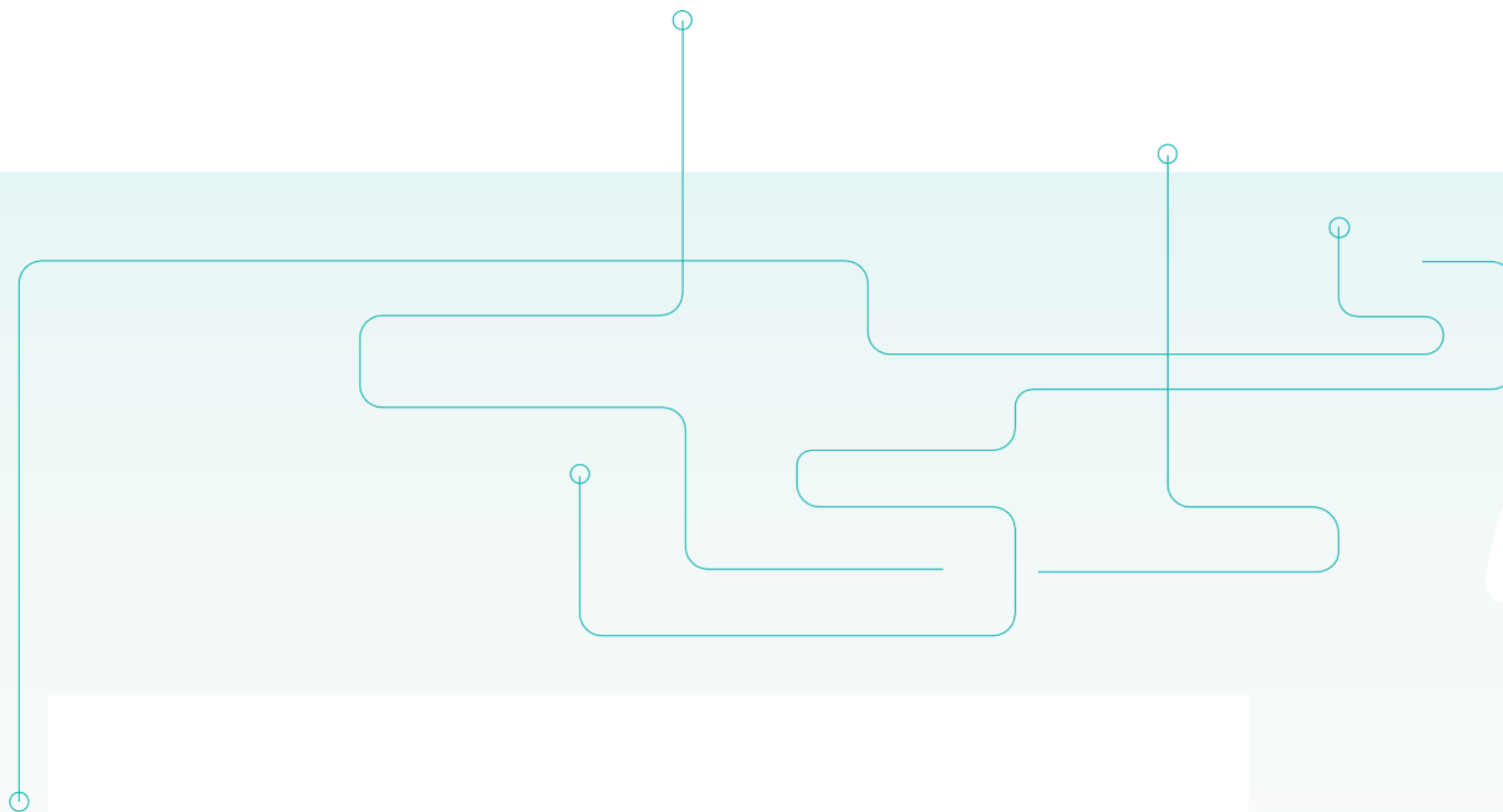


Partnerships That Drive Change



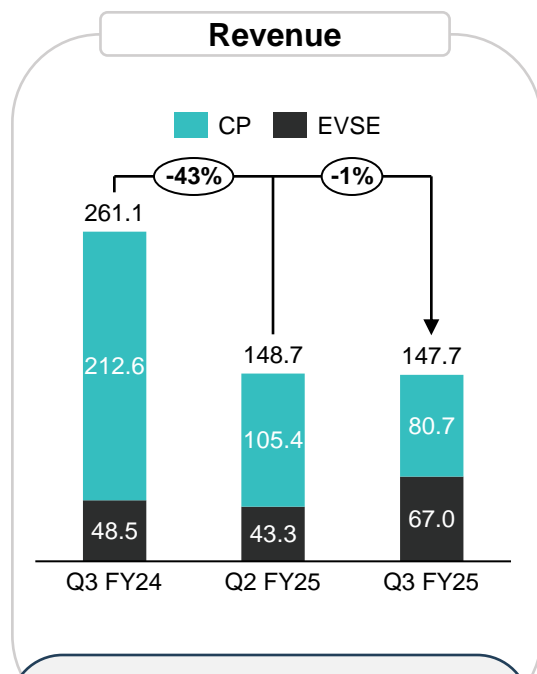
Showcasing Innovation at Key Industry Events



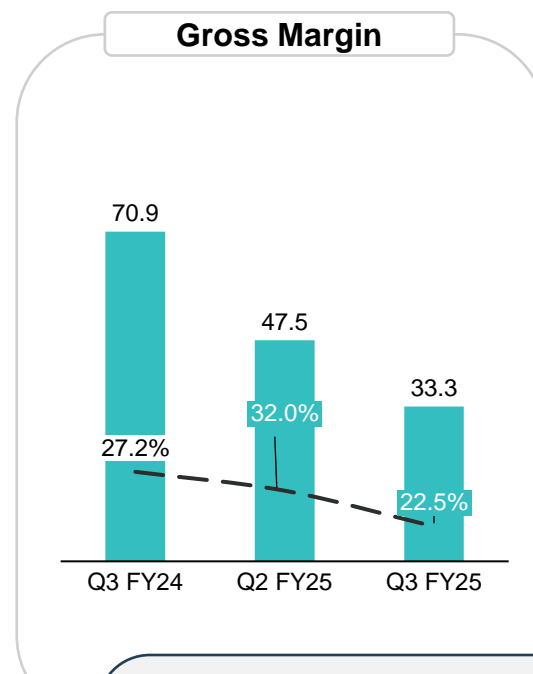


Financial Update

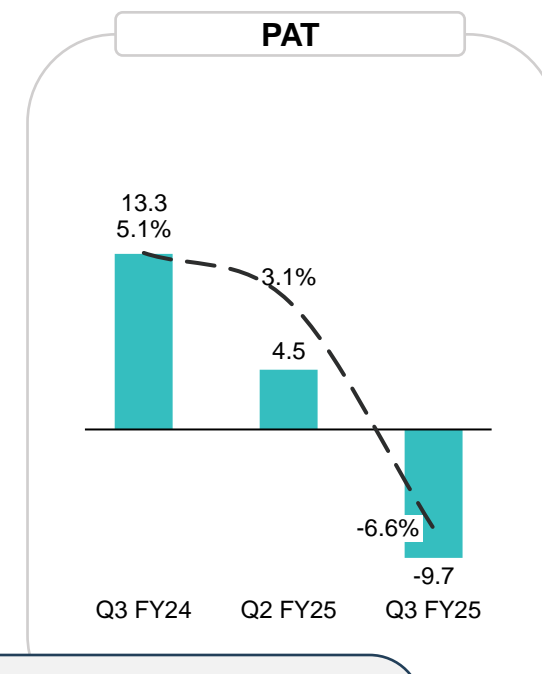
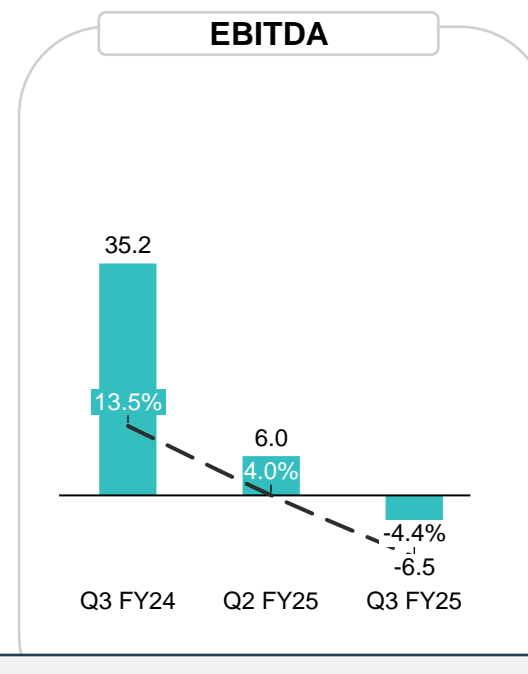
Financial Highlights – Q3 FY25 (Standalone)



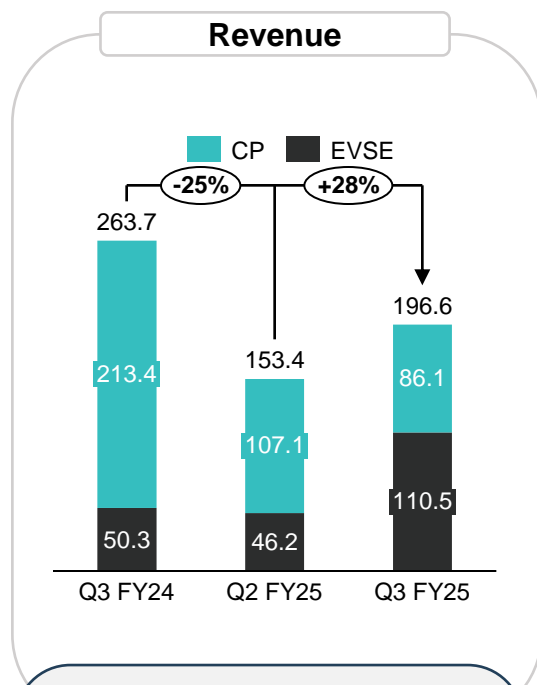
- De-growth in Critical Power -23% QoQ on account of cyclic investment in telecom.
- New order won for ~1680 Cr from Bharat Net winner SI's to be executed in next 3 year**



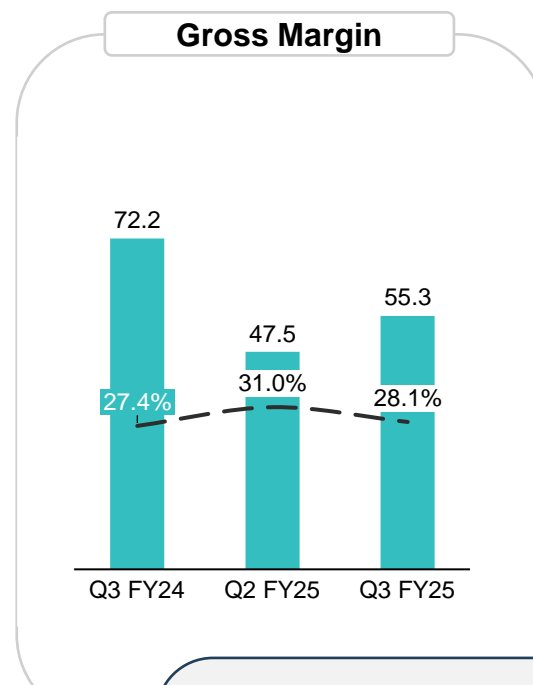
- Gross margin Impacted due to customer and product mix in Critical Power segment.
- Exchange fluctuation impacted material cost in this quarter.
- Lower operating leverage impacting EBITDA.
- Increased manpower cost in acquiring top talent to support growth initiatives.
- Interest cost on term loan and unsecured loan (for acquisition of Tritium) impacted overall PAT



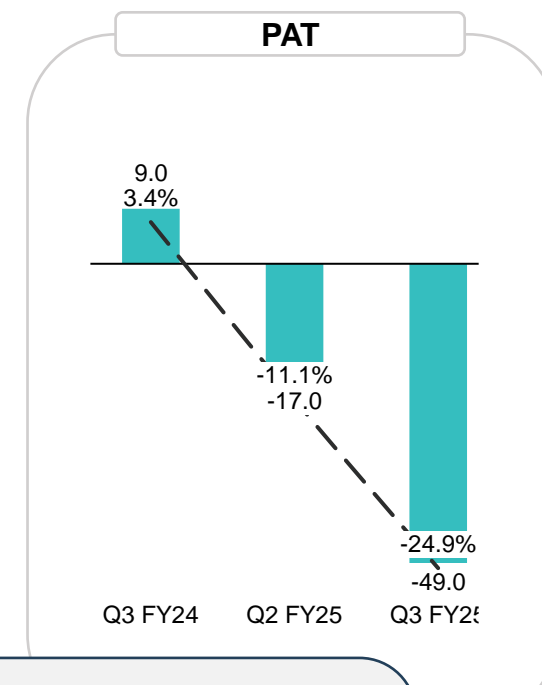
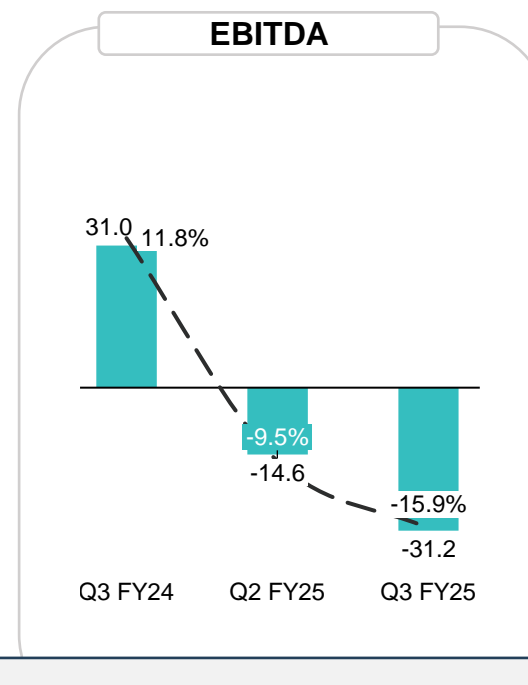
Financial Highlights – Q3 FY25 (Consolidated)



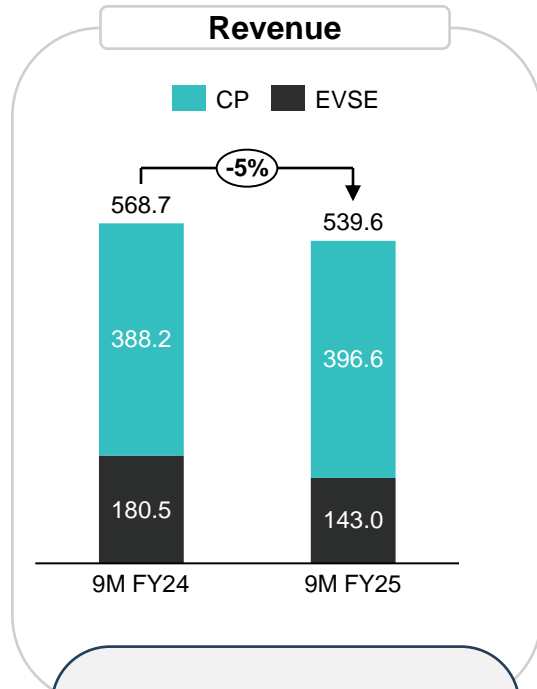
- Growth in EVSE: 139% QoQ & 120% YoY primary on account of sales from Tritium +44Cr.
- **New order received ~ USD 13.7 Mn** in Tritium in Q3.



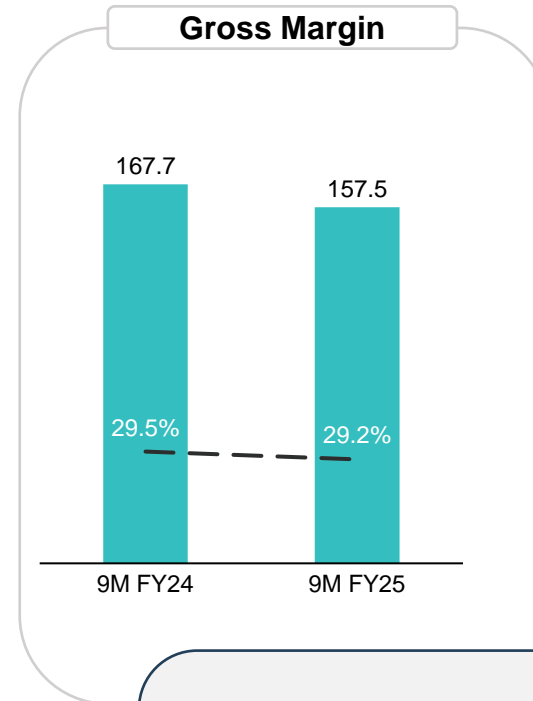
- Gross Margin Improved from Standalone on account of better margin in Tritium group of companies
- Short term impact of increased material cost due to sliding Rupee against USD.
- ~70% of EBITDA loss is contributed by Tritium. Being 1st quarter i.e. startup phase post acquisition where fixed cost coverage isn't at optimum level, however month on month improvement is there
- Interest cost on term loan and unsecured loan (for acquisition of Tritium) impacted overall PAT.



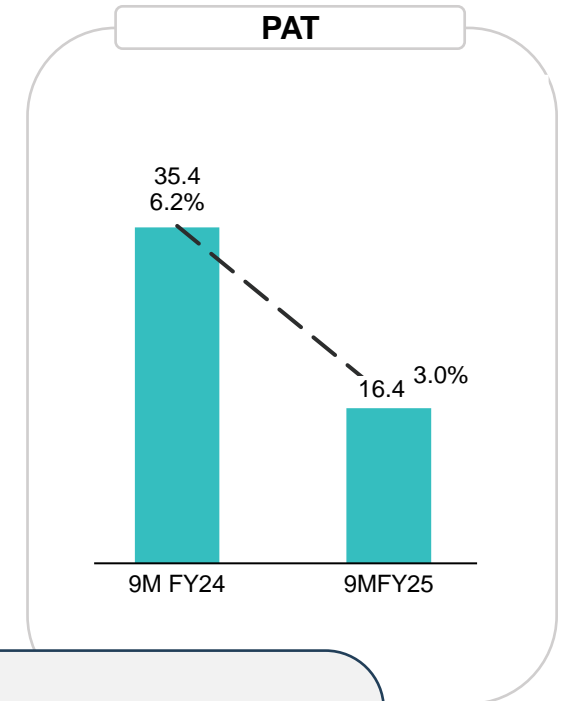
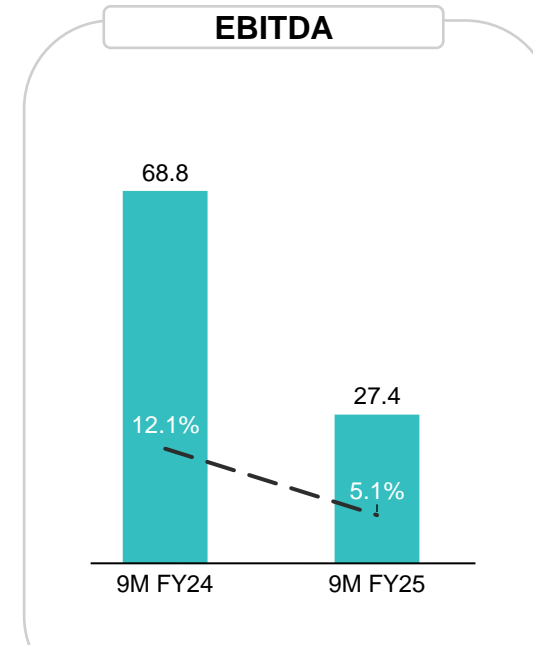
Financial Highlights – YTD Dec (Standalone)



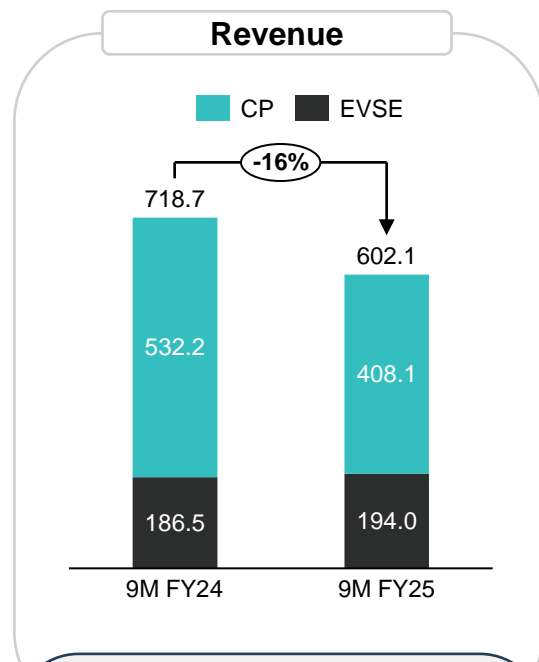
- Fresh order obtained from Bharat Net winner SI's of **~1680 Cr.**



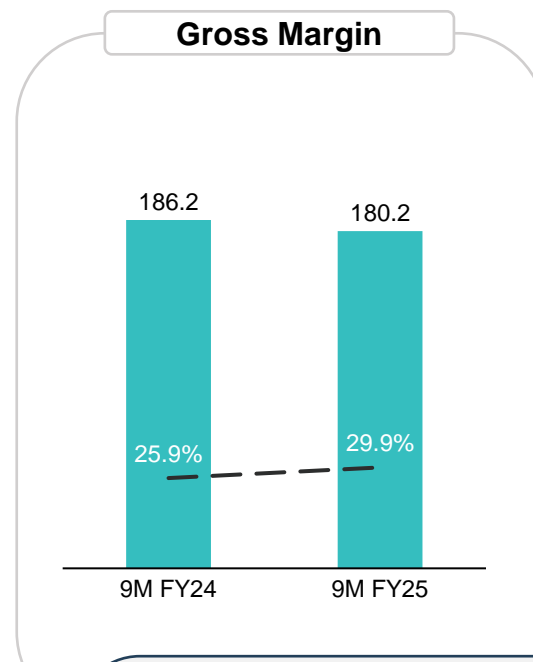
- Overall Gross Margin consistent YoY.
- Material cost impacted in Q3 due to Rupee sliding against USD.
- Increased fixed cost on account of investment in people, R&D cost and certification charges.
- Interest burden cost (Loan for Tritium acquisition) ~12Cr. Impacted overall PAT



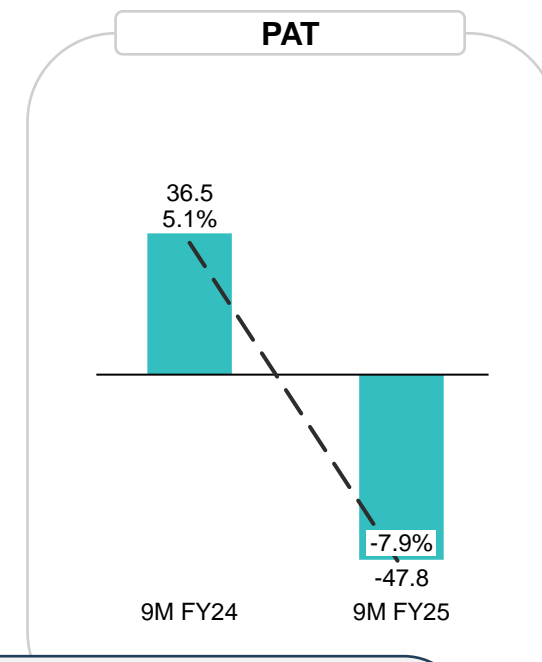
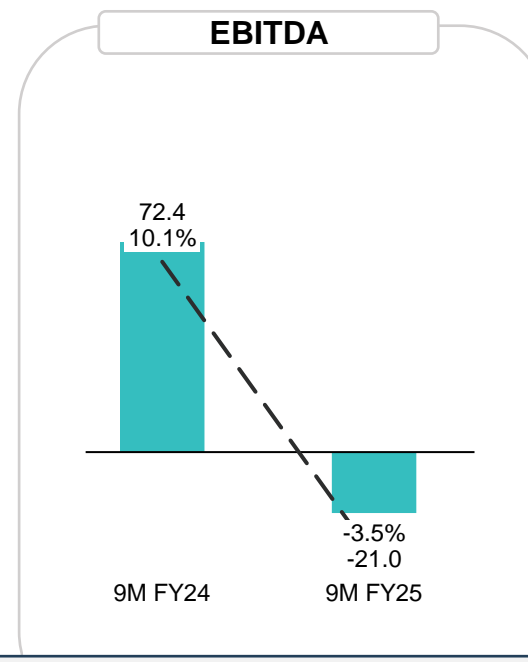
Financial Highlights – YTD Dec (Consolidated)



- Revenue mix of EVSE increased to 32% v/s 26% last yr.
- Critical power revenue expected to bounce back with new order wins for FY'26 .
- Operation started for Tritium in Q3 and revenue expected to pick up



- Gross margin improved by 4% on account change in mix of EVSE business.
- Shift of li-ion battery business from Singapore to India improved overall margin of critical power YoY
- Exchange fluctuation impacted overall COGS for short term.
- Tritium contributes ~-40Cr of EBITDA loss at consolidated YoY because of startup phase post acquisition where fixed cost coverage isn't at optimum level, however month on month improvement is there
- Interest burden cost (Loan for Tritium acquisition) ~12Cr.



Deployment of IPO Proceeds

Particulars (Rs Cr)	<i>Amt Rs Cr</i>					
	IPO Proceeds	Spend till Mar'24	Spend in Q1 FY25	Spend in Q2 FY25	Spend in Q3 FY25	Balance as on 31 st Dec
Hyderabad plant	151.47	17.80	8.48	11.07	19.66	94.46
Repayment of working capital	50.30	50.30	-	-	-	-
Incremental Working capital	69.00	-	-	-	29.11	39.89
Investment in R&D	40.00	-	2.04	-	0.72	37.24
GCP	60.36	13.50	-	46.86	-	0.00
Offer related expenses	28.87	22.06	2.27	0.14	-	4.40
Total	400.00	103.66	12.79	58.07	49.49	175.99

Our Upcoming Integrated Manufacturing Plant – Hyderabad

Key Highlights

- Leverage overall volume of power electronics products
- We are targeting green buildings with platinum ratings under IGBC
- There would be a 1.0 MW solar plant to utilize renewable energy
- Lean manufacturing principle to be used for shop floor layout
- MES and smart manufacturing in line with Industry 4.0 will be implemented

Activity	Target Completion
Civil Work	4 th Week March
Fire hydrant	1 st Week March
HVAC	2 nd week April
Electric	4 th Week March
Plant M/C installation	2 nd Week April
SOP	1 st Week May

Main Plant



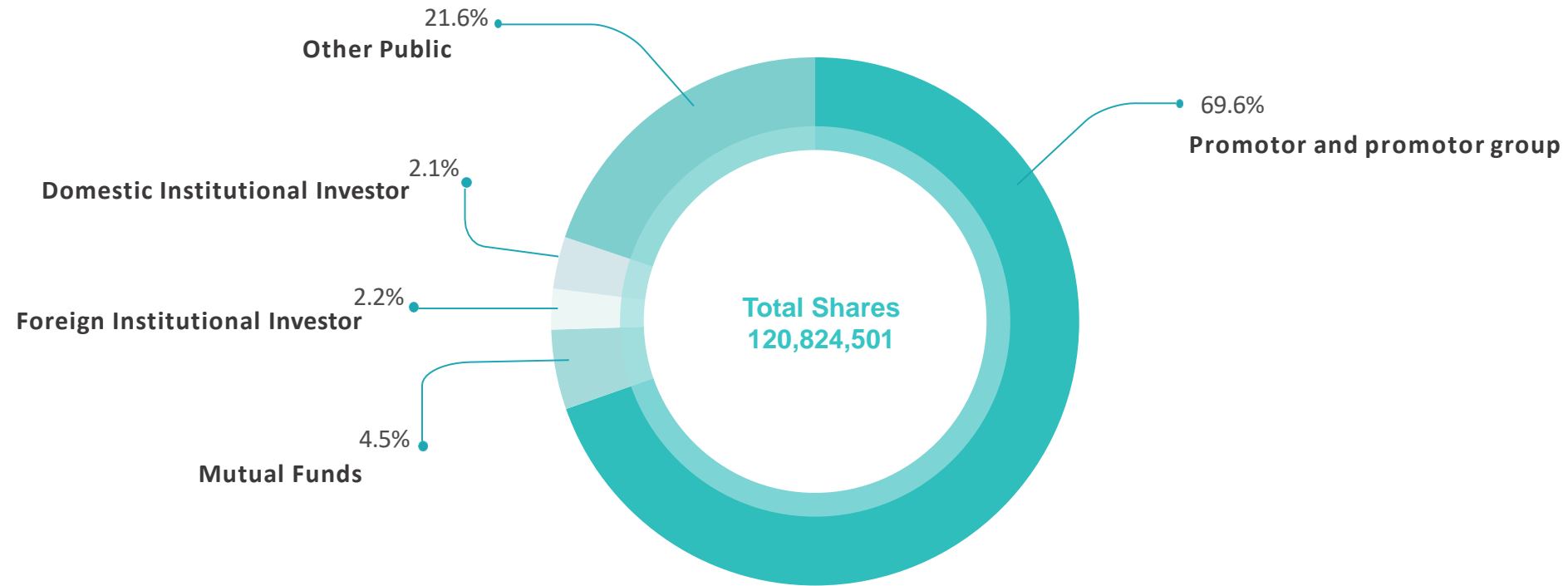
Battery Plant



Repair Centre



Shareholding Pattern as on 31st Dec



No. of shares held	
Category	No of shares
Promotor and promotor group	8,40,58,008
Mutual funds	54,42,746
Foreign Institutional Investor	26,99,579
Domestic Institutional Investor	25,45,422
Other Public	2,60,78,746
Total	12,08,24,501

Thank you



Annexure

P&L Statement – Standalone

Profit and Loss Statement - Standalone								
Particulars Rs Cr	Three months ended	Preceding three months ended	Corresponding three months ended in the previous year	Year to date figures for the current period ended	Year to date figures for the previous period ended	Change (Prev Qtr)	Change (Prev year Qtr)	Change (Prev yr)
	Dec 31, 2024	Sept 30, 2024	Dec 31, 2023	Dec 31, 2024	Dec 31, 2023	QoQ(%)	QoQ(%)	YoY(%)
Revenue from operations	147.7	148.7	261.1	539.6	568.7	-0.6%	-43.4%	-5.1%
Other Income	13.3	13.5	1.6	33.9	15.6	-1.6%	718.3%	117.3%
(A) Total Income	161.0	162.1	262.7	573.5	584.3	-0.7%	-38.7%	-1.8%
Cost of Goods Sold	114.4	101.1	190.2	382.1	401.0	13.1%	-39.8%	-4.7%
Employee Cost	21.6	20.7	16.7	63.1	47.1	4.6%	29.7%	33.8%
Finance Costs	14.0	8.2	5.6	25.3	14.9	70.8%	150.4%	69.2%
Depreciation and Amortization Expenses	5.6	5.3	4.7	15.8	12.8	4.6%	18.6%	23.7%
Other Expenses	18.2	20.9	19.0	67.0	51.8	-12.8%	-4.3%	29.5%
(B) Total Expenses	173.9	156.2	236.2	553.2	527.6	11.3%	-26.4%	4.9%
Profit/(loss) before tax from continuing operations (C) [A-B]	-12.9	5.9	26.5	20.3	56.7	-319.6%	-148.7%	-64.2%
(D) Tax Expenses	-3.2	1.3	13.2	3.9	21.2	-334.8%	-123.9%	-81.7%
(E) Profit/(Loss) for the year from continuing operations [C-D]	-9.7	4.5	13.3	16.4	35.4	-315.0%	-173.3%	-53.8%
Other Comprehensive Income (OCI) (After Tax)	-	-	-	-	-			
Total Comprehensive Income for the period/year (XI+XII)	-9.7	4.5	13.3	16.4	35.4	-315.0%	-173.3%	-53.8%
Earnings per equity share								
Basic	-0.81	0.38	1.44	1.36	3.85	-315.0%	-156.0%	-64.8%
Diluted	-0.81	0.37	1.44	1.35	3.85	-316.0%	-155.9%	-64.9%

P&L Statement – Consolidated

Profit and Loss Statement - Consolidated								
Particulars Rs Cr	Three months ended	Preceding three months ended	Corresponding three months ended in the previous year	Year to date figures for the current period ended	Year to date figures for the previous period ended	Change (Prev Qtr)	Change (Prev year Qtr)	Change (Prev yr)
	Dec 31, 2024	Sept 30, 2024	Dec 31, 2023	Dec 31, 2024	Dec 31, 2023	QoQ(%)	QoQ(%)	YoY(%)
Revenue from operations	196.6	153.4	263.7	602.1	718.7	28.2%	-25.4%	-16.2%
Other Income	6.3	14.4	1.6	27.8	13.9	-56.5%	282.0%	99.5%
(A) Total Income	202.9	167.8	265.3	629.9	732.6	20.9%	-23.5%	-14.0%
Cost of Goods Sold	141.3	105.9	191.5	421.9	532.5	33.5%	-26.2%	-20.8%
Employee Cost	50.9	32.9	19.5	106.8	55.1	54.6%	161.6%	94.0%
Finance Costs	16.4	8.9	5.6	28.3	15.0	83.9%	191.4%	88.9%
Depreciation and Amortization Expenses	10.8	6.6	4.9	22.4	13.2	64.2%	121.9%	69.5%
Other Expenses	35.6	29.1	21.7	94.3	58.8	22.1%	64.0%	60.5%
(B) Total Expenses	255.0	183.5	243.1	673.8	674.6	39.0%	4.9%	-0.1%
Profit/(loss) before tax from continuing operations (C) [A-B]	-52.1	-15.7	22.2	-43.9	58.1	232.2%	-335.1%	-175.6%
(D) Tax Expenses	-3.2	1.3	13.2	3.9	21.6	-334.8%	-123.9%	-82.1%
(E) Profit/(Loss) for the year from continuing operations [C-D]	-49.0	-17.0	9.0	-47.8	36.5	187.5%	-644.8%	-231.0%
Other Comprehensive Income (OCI) (After Tax)	-	-	-	-	-	-	-	-
Total Comprehensive Income for the period/year (XI+XII)	-49.0	-17.0	9.0	-47.8	36.5	187.5%	-644.8%	-231.0%
Earnings per equity share								
Basic	-4.05	-1.41	0.98	-3.95	3.96	187.5%	-515.5%	-199.9%
Diluted	-4.05	-1.41	0.98	-3.95	3.96	187.5%	-515.5%	-199.9%

Segment Result – Standalone

Profit and Loss Statement - Standalone- Segment result						
Particulars Rs Cr	Three months ended	Preceding three months ended	Corresponding three months ended in the previous year	Year to date figures for the current period ended	Year to date figures for the previous period ended	Previous Financial year ended
	Dec 31, 2024	Sept 30, 2024	Dec 31, 2023	Dec 31, 2024	Dec 31, 2023	March 31, 2024
1 Segment Revenue						
a. Critical Power	80.7	105.4	212.6	396.6	388.2	631.1
b. EV Charger	67.0	43.3	48.5	143.0	180.5	235.1
Revenue from Operations	147.7	148.7	261.1	539.6	568.7	866.2
2 Segment Results - Profit /(Loss) before tax and interest from each segment						
a. Critical Power	-8.4	6.9	28.3	32.4	45.8	82.0
b. EV Charger	9.5	7.2	3.8	13.1	25.8	33.6
Total	1.1	14.1	32.1	45.5	71.6	115.6
Less:						
i. Interest	14.0	8.2	5.6	25.3	14.9	19.2
ii. Other un-allocable expenditure net off	-	-	-	-	-	-
iii Un-allocable income	-	-	-	-	-	-
Total Profit before Tax (A)	-12.9	5.9	26.5	20.3	56.7	96.4
3 Segment Assets						
a. Critical Power	571.7	713.1	521.2	571.7	521.2	686.4
b. EV Charger	725.9	602.4	159.1	725.9	159.1	235.5
c. Unallocated	-	-	-	-	-	-
Total	1,297.6	1,315.6	680.4	1,297.6	680.4	921.9
4 Segment Liabilities						
a. Critical Power	391.1	452.1	294.2	391.1	294.2	227.3
b. EV Charger	254.9	202.8	88.7	254.9	88.7	61.9
c. Unallocated	-	-	-	-	-	-
Total	646.0	654.9	382.9	646.0	382.9	289.2

Segment Result – Consolidated

Profit and Loss Statement - Consolidated - Segment result						
Particulars Rs Cr	Three months ended	Preceding three months ended	Corresponding three months ended in the previous year	Year to date figures for the current period ended	Year to date figures for the previous period ended	Previous Financial year ended
	Dec 31, 2024	Sept 30, 2024	Dec 31, 2023	Dec 31, 2024	Dec 31, 2023	March 31, 2024
1 Segment Revenue						
a. Critical Power	86.1	107.1	213.4	408.1	532.2	776.2
b. EV Charger	110.5	46.2	50.3	194.0	186.5	243.4
Revenue from Operations	196.6	153.4	263.7	602.1	718.7	1,019.6
2 Segment Results - Profit /(Loss) before tax and interest from each segment						
a. Critical Power	-2.1	0.9	25.1	28.8	49.6	75.7
b. EV Charger	-33.7	-7.7	3.9	-44.4	26.9	33.6
Total	-35.7	-6.8	29.0	-15.6	76.4	109.3
Less:						
i. Interest	16.4	8.9	5.6	28.3	15.0	19.2
ii. Other un-allocable expenditure net off	-	-	1.2	-	3.4	-3.8
iii Un-allocable income	-	-	-0.0	-	-0.0	0.7
Total Profit before Tax (A)	-52.1	-15.7	22.2	-43.9	58.1	93.2
3 Segment Assets						
a. Critical Power	647.6	796.0	641.7	647.6	641.7	770.2
b. EV Charger	934.0	826.1	170.1	934.0	170.1	242.3
c. Unallocated	-	-	-	-	-	-
Total	1,581.6	1,622.1	811.7	1,581.6	811.7	1,012.6
4 Segment Liabilities						
a. Critical Power	381.7	130.6	320.8	381.7	320.8	227.6
b. EV Charger	524.3	762.2	96.3	524.3	96.3	63.4
c. Unallocated	-	-	-	-	-	-
Total	906.0	892.8	417.1	906.0	417.1	291.0