

Sec.3.4.1

The Secretary, BSE Ltd., Phiroze Jeejeebhoy Towers, Dalal Street Mumbai 400 001 BSE Scrip Code: 500547 The Secretary National Stock Exchange of India Ltd., Exchange Plaza, Plot No C/1, G Block, Bandra-Kurla Complex, Mumbai 400051 NSE Symbol : BPCL

Dear Sir/Madam,

#### Sub: Integrated Filing (Financial) for the quarter ended 31st December, 2024

Pursuant to the SEBI Circular No. SEBI/HO/CFD/CFD-PoD-2/CIR/P/2024/185 dated 31<sup>st</sup> December, 2024, please find attached the Integrated Filing (Financial) for the quarter ended 31<sup>st</sup> December, 2024.

We request you to take the same on record.

Thanking you,

Yours faithfully, For Bharat Petroleum Corporation Limited

(V. Kala) Company Secretary

भारत भवन, 4 एवं 6, करीमभॉय रोड, बेलाई इस्टेट, पोस्ट बॉक्स क्र. 688, मुंबई-400 001. फोन: 2271 3000/4000. फैक्स: 2271 3874

22<sup>nd</sup> January, 2025

M M Nissim & Co LLP	Manohar Chowdhry & Associates,
Chartered Accountants	Chartered Accountants
Barodawala Mansion, B Wing, 3 <sup>rd</sup> Floor,	No. 116, Udyog Mandir No. 1, 7-C,
Worli,	Bhagoji Keer Marg, Mahim West
Mumbai - 400018, Maharashtra	Mumbai – 400016, Maharashtra

Independent Auditors' Limited Review Report on the Unaudited Standalone Financial Results of Bharat Petroleum Corporation Limited for the quarter and nine months ended December 31, 2024, Pursuant to the Regulation 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended.

Review Report to The Board of Directors of Bharat Petroleum Corporation Limited.

- We have reviewed the accompanying Statement of Unaudited Standalone Financial Results of Bharat Petroleum Corporation Limited (the "Corporation") for the quarter and nine months ended December 31, 2024 ("Statement"), being submitted by the Corporation pursuant to the requirements of Regulation 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended (the "Listing Regulations") except the disclosures regarding (a) Physical performance disclosed in Para B of the Statement; and (b) Average Gross Refining Margin stated in Note No. 2 of the Statement.
- 2. This Statement which is the responsibility of the Corporation's Management, has been reviewed and approved by the Corporation's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in the Indian Accounting Standard 34 "Interim Financial Reporting" (Ind AS 34), prescribed under Section 133 of the Companies Act, 2013 read with relevant rules issued there under and other accounting principles generally accepted in India. Our responsibility is to express a conclusion on the Statement based on our review.
- 3. We conducted our review of the Statement in accordance with the Standard on Review Engagement (SRE) 2410, 'Review of Interim Financial Information Performed by the Independent Auditor of the Entity' issued by the Institute of Chartered Accountants of India. This Standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all Significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.





4. Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in the aforesaid Indian Accounting Standards ('Ind AS') specified under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of the Listing Regulations, including the manner in which it is to be disclosed, or that it contains any material misstatement.

# 5. Other Matters

a) The Corporation does not have the requisite number of independent directors as required by the provisions of the Companies Act, 2013 and Regulation 18(1) of the Listing Regulations, so as to validly constitute its Audit Committee w.e.f November 12, 2024. As a result, no Audit Committee meeting could be held as per the requirements of Listing Regulations and Statement has been reviewed and approved by the Board of Directors of the Corporation. (Refer Note 1 to the Statement).

Consequent to the above, the Corporation has not complied with the other Listing Regulations viz., 17(1)(b) except for the period May 11, 2024 to July 18, 2024 and 17(1)(a), 19 and 21 w.e.f November 12, 2024.

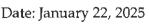
b) The financial results for the: (i) quarter and nine months ended December 31, 2023; and (ii) year ended March 31, 2024, have been reviewed /audited, as the case may be, by the predecessor joint statutory auditors, who have expressed an unmodified opinion on such financial results of the Corporation based on their review for the respective periods.

Our conclusion on the Statement is not modified in respect of the above matters.

For M M Nissim & Co LLP Chartered Accountants Firm Registration No: 107122W/W100672 For Manohar Chowdhry & Associates Chartered Accountants Firm Registration No: 001997S

N Kashinath Partner Membership No. 036490 UDIN: 25036490BMFZKV6085

Place: Mumbai





M S N M Santosh Partner Membership No. 221916 UDIN: 25221916BMOMVL4698



Regd. Office: Bharat Bhavan, 4	Bharat Petroleum			umbai - 400 001		
Phone: 022 2271 3000 / 4000 Fax: 2271		1952GOI008931	um.in Website: v	www.bharatpetrol	leum.in	
STATEMENT OF STANDALONE UNAUDITED FI	NANCIAL RESULTS FO	OR THE QUARTER	AND NINE MONT	HS ENDED 31 <sup>st</sup> DE	CEMBER 2024	
						(₹ in Crores)
	Quarter	Quarter	Quarter	Nine Months	Nine Months ended	Year ended
Particulars	ended 31.12.2024	ended 30.09.2024	ended 31.12.2023	ended 31.12.2024	31.12.2023	31.03.2024
	JIALLOLT	0010512021	Unaudited			Audited
A. FINANCIAL PERFORMANCE						
Income	i I					
I. Revenue from Operations (Refer Note 5)	1,27,520.50	1,17,917.43	1,29,946.95		3,74,749.25 2,020.60	5,06,805.81 2,518.01
II. Other income	828.54	923.88 1,18,841.31	708.77 1,30,655.72	2,293.21 3,75,799.53	3,76,769.85	5,09,323.82
III. Total Income (I + II)	1,28,349.04	1,10,041.51	1,50,055.72	3,73,733.33	3,70,705.00	-,
IV. Expenses Cost of Materials Consumed	50.822.63	57,604.14	56,210.58	1,67,274.35	1,56,300.20	2,12,853.15
Purchase of Stock-in-Trade	43,537.68	36,775.63	45,771.04		1,23,686.33	1,65,232.84
Changes in Inventories of Finished Goods, Stock-in-Trade	3,568.28	(3,048.11)	(68.88)	1,890.25	(3,434.87)	(1,991.69)
and Work-in-Progress					40.000.47	F0 000 31
Excise Duty	14,384.70	15,161.30	14,481.36 1.068.02			
Employee Benefits Expense	1,201.40 428.62	768.91 469.51	1,068.02			2,473.01
Finance Costs Depreciation and Amortization Expense	1,804.17	1,772.91	1,824.44			
Other Expenses	6,425.39	6,143.41	6,287.23	18,623.34		24,203.32
Total Expenses (IV)	1,22,172.87	1,15,647.70	1,26,075.64	3,62,397.71	3,46,864.84	4,71,977.43
V. Profit/(Loss) Before Exceptional Items & Tax (III - IV)	6,176.17	3,193.61	4,580.08	13,401.82	29,905.01	37,346.39
						1,798.02
VI. Exceptional Items - Expenses/(Income) (Refer Note 7)	6,176.17	3,193.61	4,580.08	13,401.82	29,905.01	35,548.37
VII. Profit/(Loss) Before Tax (V-VI) VIII. Tax expense:	0,170.17	3,133,01	4,500.00	10,401.01		
1. Current Tax	1,473.93	716.63	1,262.39	3,242.42	7,419.16	9,412.06
2. Deferred Tax	53.07	79.75	(79.58)	98.23	36.52	(537.20
3.Short/(Excess) provision of earlier years	(0.03)	-		(0.03)		0.03
Total Tax Expense (VIII)	1,526.97	796.38	1,182.81	3,340.62	7,455.69	8,874.87
	4 640 20	2,397.23	3,397.27	10,061.20	22,449.32	26,673.50
IX.Net Profit/(Loss) for the period (VII- VIII)	4,649.20	2,397.23	3,337.27	10,001.20		
X. Other Comprehensive Income (OCI)						1
(a) Items that will not be reclassified to profit or	(700.14)	359.99	258.09	85.45	406.12	1,093.35
loss						
(b) Income tax related to items that will not be	111.06	(80.28)	(29.15)	(30.63)	(44.69)	(137.22
reclassified				54.02	361.43	956.13
Total Other Comprehensive Income (X)	(589.08)	279.71	228.94	54.82	501.45	350.1
XI. Total Comprehensive Income for the period (IX+X)	4,060.12	2,676.94	3,626.21	10,116.02	22,810.75	27,629.6
XII. Paid up Equity Share Capital (Face value ₹ 10 each)	4,272.58	4,272.58	2,129.45	4,272.58	2,129.45	2,136.29
(Refer Note 3 and 4)						
						72,538.5
XIII. Other Equity excluding revaluation reserves						12,000.0
	10.88	5.61	7.98	23.55	52.71	62.60
XIV. Basic and Diluted Earnings Per Share (₹ per share) (Face						
value ₹10 per share) (Not annualised) (Refer Note 3 and 4)						
B. PHYSICAL PERFORMANCE						
1. Refinery Throughput (MMT)	9.54	10.28			1	1
2. Market Sales (MMT)	13.43	12.39 1.64				E
3. Sales Growth (%) 4. Export Sales (MMT)	3.95 0.26	0.40				1



;

.





# Notes to Standalone Financial Results:

1.	The Statutory Auditors have completed limited review of the financial results of the Corporation for the quarter and nine months ended 31 <sup>st</sup> December 2024 under Regulation 33 and 52 of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015.										
	In the absence of requisite number of Committee in pursuance of section 177										
	and Disclosure Requirements) Regulatio Standalone Financial results of the Cor	poration for t	the quarter a	and nine mo	nths ended 3	31 <sup>st</sup> Decembe					
	been reviewed and approved by the Boa						<u> </u>				
2.	The Average Gross Refining Margin (GR										
	<b>per barrel</b> (April-December 2023: \$ 14.72 per barrel, this is before factoring the impact of Special Additional Excise Duty and Road & Infrastructure Cess, levied w.e.f 01 <sup>st</sup> July 2022).										
3.	The Corporation had issued Bonus Equi	ty Shares in J	une 2024 in	the proporti	on of 1 (One	) Bonus Equi	ty Share of ₹				
	10/- each for every 1 (One) existing ordi										
	been restated for all the periods.				0 //	Ũ	, ,				
4.	Shares held by "BPCL Trust for Investmen	nts in Shares"	and "BPCL E	SPS Trust" ha	ve heen nett	ed off from n	aid up Equity				
ч.	Share Capital.					F					
	Further, weighted average number of sh	nares outstan	ding during t	the reporting	neriods has	heen used fo	or calculation				
	of Basic Earnings per share and Diluted			ine reporting	periods nos	been used it					
				Iarkating Ca	manior (ON	(Cc) that w	horo Markot				
5.	MoPNG, vide letter dated 30.04.2020										
	Determined Price (MDP) of LPG cylinders is less than its Effective Cost to Customer (ECC), the OMCs will retain the										
		C C			01st Decemb		Compration				
	difference in a separate buffer account		ustment. Ho								
	has a cumulative net negative buffer of		ustment. Ho								
	has a cumulative net negative buffer of by this amount.	₹ 7,228.56 Cr	ustment. Ho ores and acc	ordingly the	revenue fron	n sale of LPG					
6.	has a cumulative net negative buffer of	₹ 7,228.56 Cr	ustment. Ho ores and acc	ordingly the	revenue fron	n sale of LPG					
6.	has a cumulative net negative buffer of by this amount.	₹ 7,228.56 Cr g Obligations	and Disclosi	ordingly the ure Requiren d	revenue fron nents) Regula <b>Nine mon</b>	n sale of LPG ations, 2015 a <b>ths ended</b>	was reduced Year ended				
6.	has a cumulative net negative buffer of by this amount. Additional Disclosures as per SEBI (Listin	₹ 7,228.56 Cr g Obligations	ores and acc	ordingly the ure Requiren d 31.12.2023	revenue fron nents) Regula Nine mon 31.12.2024	n sale of LPG ations, 2015 aths ended 31.12.2023	Year ended 31.03.2024				
6.	has a cumulative net negative buffer of by this amount. Additional Disclosures as per SEBI (Listin <b>Particulars</b> <b>1. Debt Equity Ratio (times)</b> [Total Debt excluding Lease	₹7,228.56 Cr g Obligations	and Disclosi	ordingly the ure Requiren d	revenue fron nents) Regula <b>Nine mon</b>	n sale of LPG ations, 2015 a <b>ths ended</b>	was reduced Year ended				
6.	has a cumulative net negative buffer of by this amount. Additional Disclosures as per SEBI (Listin <b>Particulars</b> <b>1. Debt Equity Ratio (times)</b> [Total Debt excluding Lease Liability/Equity] <b>2. Debt Service Coverage Ratio – Not</b> <b>Annualized (times)</b> [(Profit after tax + Finance cost +	₹ 7,228.56 Cr g Obligations 0 31.12.2024 0.24	ustment. Ho ores and acc and Disclose Quarter ende 30.09.2024	ordingly the ure Requiren d 31.12.2023	revenue fron nents) Regula Nine mon 31.12.2024	n sale of LPG ations, 2015 aths ended 31.12.2023	Year ended 31.03.2024				
6.	has a cumulative net negative buffer of by this amount. Additional Disclosures as per SEBI (Listin Particulars 1. Debt Equity Ratio (times) [Total Debt excluding Lease Liability/Equity] 2. Debt Service Coverage Ratio – Not Annualized (times)	₹ 7,228.56 Cr g Obligations 0 31.12.2024 0.24	ustment. Ho ores and acc and Disclose guarter ende 30.09.2024 0.28 14.01	ordingly the ure Requiren d 31.12.2023 0.23 0.57	revenue fron nents) Regula Nine mon 31.12.2024 0.24 3.87	n sale of LPG ations, 2015 aths ended 31.12.2023 0.23 1.57	<b>Year</b> <b>ended</b> <b>31.03.2024</b> 0.25 1.77				
6.	has a cumulative net negative buffer of i by this amount. Additional Disclosures as per SEBI (Listin <b>Particulars</b> <b>1. Debt Equity Ratio (times)</b> [Total Debt excluding Lease Liability/Equity] <b>2. Debt Service Coverage Ratio – Not</b> <b>Annualized (times)</b> [(Profit after tax + Finance cost + Depreciation) / (Finance cost + Finance cost capitalized + Long term	₹ 7,228.56 Cr g Obligations 0 31.12.2024 0.24	and Disclosi uarter ende 30.09.2024 0.28	ordingly the ure Requiren d 31.12.2023 0.23	revenue from nents) Regula Nine mon 31.12.2024 0.24	n sale of LPG ations, 2015 aths ended 31.12.2023 0.23	Year ended 31.03.2024 0.25				
6.	has a cumulative net negative buffer of i by this amount. Additional Disclosures as per SEBI (Listin Particulars 1. Debt Equity Ratio (times) [Total Debt excluding Lease Liability/Equity] 2. Debt Service Coverage Ratio – Not Annualized (times) [(Profit after tax + Finance cost + Depreciation) / (Finance cost + Finance cost capitalized + Long term debt payment)] ^ 3. Interest Service Coverage Ratio – Not Annualized (times) [(Profit before tax + Finance cost + Depreciation) / (Finance cost + Depreciation) / (Finance cost +	₹ 7,228.56 Cr g Obligations 31.12.2024 0.24 1.90	ustment. Ho ores and acc and Disclose guarter ende 30.09.2024 0.28 14.01	ordingly the ure Requiren d 31.12.2023 0.23 0.57	revenue fron nents) Regula Nine mon 31.12.2024 0.24 3.87	n sale of LPG ations, 2015 aths ended 31.12.2023 0.23 1.57	<b>Year</b> <b>ended</b> <b>31.03.2024</b> 0.25 1.77				
6.	has a cumulative net negative buffer of i by this amount. Additional Disclosures as per SEBI (Listin <b>Particulars</b> <b>1. Debt Equity Ratio (times)</b> [Total Debt excluding Lease Liability/Equity] <b>2. Debt Service Coverage Ratio – Not</b> <b>Annualized (times)</b> [(Profit after tax + Finance cost + Depreciation) / (Finance cost + Finance cost capitalized + Long term debt payment)] ^ <b>3. Interest Service Coverage Ratio –</b> <b>Not Annualized (times)</b> [(Profit before tax + Finance cost + Depreciation) / (Finance cost + Dep	₹ 7,228.56 Cr g Obligations 31.12.2024 0.24 1.90	ustment. Ho ores and acc and Disclose guarter ende 30.09.2024 0.28 14.01	ordingly the ure Requiren d 31.12.2023 0.23 0.57	revenue fron nents) Regula Nine mon 31.12.2024 0.24 3.87	n sale of LPG ations, 2015 aths ended 31.12.2023 0.23 1.57	<b>Year</b> <b>ended</b> <b>31.03.2024</b> 0.25 1.77				
6.	has a cumulative net negative buffer of i by this amount. Additional Disclosures as per SEBI (Listin <b>Particulars</b> <b>1. Debt Equity Ratio (times)</b> [Total Debt excluding Lease Liability/Equity] <b>2. Debt Service Coverage Ratio – Not</b> <b>Annualized (times)</b> [(Profit after tax + Finance cost + Depreciation) / (Finance cost + Finance cost capitalized + Long term debt payment)] ^ <b>3. Interest Service Coverage Ratio –</b> <b>Not Annualized (times)</b> [(Profit before tax + Finance cost + Depreciation) / (Finance cost + Dep	₹ 7,228.56 Cr g Obligations 31.12.2024 0.24 1.90	ustment. Ho ores and acc and Disclose guarter ende 30.09.2024 0.28 14.01	ordingly the ure Requiren d 31.12.2023 0.23 0.57	revenue fron nents) Regula Nine mon 31.12.2024 0.24 3.87	n sale of LPG ations, 2015 aths ended 31.12.2023 0.23 1.57	<b>Year</b> <b>ended</b> <b>31.03.2024</b> 0.25 1.77				
6.	has a cumulative net negative buffer of i by this amount. Additional Disclosures as per SEBI (Listin Particulars 1. Debt Equity Ratio (times) [Total Debt excluding Lease Liability/Equity] 2. Debt Service Coverage Ratio – Not Annualized (times) [(Profit after tax + Finance cost + Depreciation) / (Finance cost + Finance cost capitalized + Long term debt payment)] ^ 3. Interest Service Coverage Ratio – Not Annualized (times) [(Profit before tax + Finance cost + Depreciation) / (Finance cost + Depreciation	₹ 7,228.56 Cr g Obligations 31.12.2024 0.24 1.90	ustment. Ho ores and acc and Disclose guarter ende 30.09.2024 0.28 14.01	ordingly the ure Requiren d 31.12.2023 0.23 0.57	revenue fron nents) Regula Nine mon 31.12.2024 0.24 3.87	n sale of LPG ations, 2015 aths ended 31.12.2023 0.23 1.57	<b>Year</b> <b>ended</b> <b>31.03.2024</b> 0.25 1.77				





ONDHRY INNOL FRN: 001997 MUMBAI ered Acco

4/

Particulars	c	Quarter ende	d	Nine Mon	Year ended	
	31.12.2024	30.09.2024	31.12.2023	31.12.2024	31.12.2023	31.03.2024
6. Capital Redemption Reserve (₹ in Crores)	-	_	-	-	-	
7. Debenture Redemption Reserve (₹ in Crores)	-	-	250.00	-	250.00	
8. Net Worth (₹ in Crores) [Equity share capital + Other Equity]	80,304.61	76,244. <b>4</b> 9	69,477.32	80,304.61	69,477.32	74,674.8
9. Net Profit after tax (₹ in Crores)	4,649.20	2,397.23	3,397.27	10,061.20	22,449.32	26,673.5
10.Basic and Diluted Earnings per share – Not Annualized (₹ per share)	10.88	5.61	7.98	23.55	52.71	62.6
<b>11.Current Ratio (times)</b> [Current Assets/Current Liability]	0.84	0.82	0.88	0.84	0.88	0.8
12.Long Term debt to working capital (times) [Non-Current Borrowings/Working Capital]	*	*	*	*	*	
<b>13.Bad Debt to Account receivable</b> ratio (times) [Bad Debt/Average Trade Receivable]	0.00	-	-	0.00	0.00	0.0
14.Current Liability Ratio (times) [Current Liability/Total Liabilities]	0.80	0.80	0.73	0.80	0.73	0.7
<b>15.Total debts to total assets (times)</b> [Non-current Borrowings and Current Borrowings/Total Assets]	0.10	0.12	0.09	0.10	0.09	0.1
16.Debtor Turnover – Not Annualized (times) [Sale of Product/Average Trade Receivable]	16.17	16.53	19.77	44.91	53.04	67. <b>1</b>
17.Inventory Turnover – Not Annualized (times) [Sale of Product/Average Inventory]	2.97	2.63	2.86	8.87	8.84	12.5
18.Operating margin (%) [Profit Before Tax, Exceptional Item and Other Income/Revenue from Operations]	4.19	1.92	2.98	2.97	7.44	6.8
19.Net Profit Margin (%)	3.65	2.03	2.61	2.69	5.99	5.2



ł





10.	The above results are in accordance with the Indian Accounting Standards (IND AS) as prescribed under Section 133 of the Companies Act, 2013, read with the relevant rules issued thereunder and other accounting principles generally accepted in India.
11.	Figures relating to corresponding periods have been regrouped/reclassified wherever necessary to conform to current period figures.
12.	As per the requirements of Ind AS 108 on "Operating Segments", segment information has been provided under the Notes to Consolidated Financial Results.

i .

EUM CO

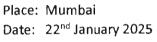
MUNBA

For and on behalf of the Board of Directors

0

VRK Gupta Director (Finance), Whole Time Director

DIN: 08188547







M M Nissim & Co LLP	Manohar Chowdhry & Associates,
Chartered Accountants	Chartered Accountants
Barodawala Mansion, B Wing, 3 <sup>rd</sup> Floor,	No. 116, Udyog Mandir No. 1, 7-C,
Worli,	Bhagoji Keer Marg, Mahim West
Mumbai - 400018, Maharashtra	Mumbai - 400016, Maharashtra

Independent Auditors' Limited Review Report on the Unaudited Consolidated Financial Results of Bharat Petroleum Corporation Limited for the quarter and nine months ended December 31, 2024, Pursuant to the Regulation 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended.

Review Report to The Board of Directors of Bharat Petroleum Corporation Limited.

- 1. We have reviewed the accompanying Statement of Unaudited Consolidated Financial Results of **Bharat Petroleum Corporation Limited** (the "Holding Company") and its subsidiary (the Holding Company and subsidiary together referred to as "the Group") and its share of net profit after tax and other comprehensive income of its Joint Venture entities and its Associate entities for the quarter and nine months ended December 31, 2024 ("Statement"), being submitted by the Holding Company pursuant to the requirements of Regulation 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended (the "Listing Regulations") except the disclosures relating to Physical performance disclosed in Para B of the Statement.
- 2. This Statement which is the responsibility of the Holding Company's Management, which has been reviewed and approved by the Holding Company's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in the Indian Accounting Standard 34 "Interim Financial Reporting" (Ind AS 34), prescribed under Section 133 of the Companies Act, 2013 read with relevant rules issued there under and other accounting principles generally accepted in India. Our responsibility is to express a conclusion on the Statement based on our review.
- 3. We conducted our review of the Statement in accordance with the Standard on Review Engagement (SRE) 2410, 'Review of Interim Financial Information Performed by the Independent Auditor of the Entity' issued by the Institute of Chartered Accountants of India. This Standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review of interim financial results consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all Significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

We also performed procedures in accordance with the circular issued by the SEBI under regulation 33(8) of the Listing Regulations, to the extent applicable.





- 4. This Statement includes the results of the entities listed in Annexure 1.
- 5. Based on our review conducted and Procedures performed as stated in Paragraph 3 above and based on the consideration of the review reports of the other auditors referred to in 'Other Matters' paragraph below, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in the aforesaid Indian Accounting Standards ('Ind AS') specified under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of the Listing Regulations, including the manner in which it is to be disclosed, or that it contains any material misstatement.

# 6. Emphasis of Matter

We draw attention to notes relating to wholly owned subsidiary company, Bharat PetroResources Limited, which states that:

- (i) Note 5 considering the evolution of the security situation in the north of the Cabo Delgado province in Mozambique, the Operator has declared Force Majeure on 22<sup>nd</sup> April 2021. There are certain incremental costs related to the suspension and Force Majeure, which have been expensed off and reported as exceptional item amounting to Rs. 59.49 Crore and Rs. 277.28 Crore during the quarter and nine months ended December 31, 2024, respectively;
- (ii) Note no. 6(b) relating to interest capitalization of the Mozambique project, which has been suspended due to declaration of Force Majeure, resulting in an amount of Rs. 193.95 Crore and Rs. 599.18 Crore during the quarter and nine months ended December 31, 2024, respectively, which is expensed off and included under Finance Cost.
- (iii) Note no. 6(c) relating to the validity of an exploration block (Block AA-ONN-2010/3) that has been expired on May 17, 2023. The Operator has sought a special dispensation from Ministry of Petroleum & Natural Gas (MoPNG) through Directorate General of Hydro Carbon (DGH) for extension in validity period by 3 years, which is currently under consideration. Pending such approval, the assets are carried at its carrying value of Rs. 51.91 Crore as on December 31, 2024.

Our conclusion on the Statement is not modified in respect of the above matters.

# 7. Other Matters

a) We did not review the unaudited consolidated interim financial results in respect of a subsidiary company (including its subsidiaries, associates and joint ventures) whose interim unaudited consolidated financial results reflect total revenues of Rs. 86.65 Crore and Rs. 275.38 Crore, total net loss after tax of Rs. 828.39 Crore and Rs. 1,462.73 Crore and total comprehensive loss of Rs. 1,076.05 Crore and Crore, for





the quarter and nine months period ended December 31, 2024, respectively, as considered in the attached Statement.

The financial results have been reviewed by the other auditors, whose report have been furnished to us by the Holding Company's Management and our conclusion on the Statement in so far as it relates to the amounts and disclosures included in respect of the subsidiary is based solely on the report of other auditors and the procedures performed by us as stated in paragraph 3 above.

- b) The Statement of unaudited consolidated financial results also includes the Group's share of net profit after tax of Rs. 220.73 Crore and Rs. 826.53 Crore and total comprehensive income of Rs. 218.40 Crore and Rs. 824.80 Crore, for the quarter and nine months period ended December 31, 2024, respectively, in respect of 13 joint venture entities and 6 associate entities, based on their interim financial results/information which have not been reviewed by other auditors and are as prepared by the management of the respective joint venture entities and associate entities. According to the information and explanations given to us by the Holding Company's Management, these interim financial results/ information are not material to the Group.
- c) In paragraph (b) above, the consolidated unaudited financial results include one joint venture company 'Matrix Bharat Pte. Ltd' whose financial statements were drawn up to September 30, 2024. We are informed by the Management that there are no significant transactions or events from October 01, 2024 till December 31, 2024, that may require any adjustment.
- d) The Group has not consolidated the financial results of one joint venture company 'Bharat Renewable Energy Limited' and one associate company 'Petronet CI Limited' wherein the Management has decided to exit from these companies.
- e) The Group has also not consolidated the financial results of one associate company 'Petronet India Limited' which is under liquidation and 'Ujjwala Plus Foundation' which is a section 8 Company under the Companies Act, 2013, wherein there are no operational activities during the nine months ended December 31, 2024. In the opinion of the Management, the above financial statements are not material to the group
- f) The Holding Company does not have the requisite number of Independent directors as required by the provisions of the Companies Act, 2013 and Regulation 18(1) of the Listing Regulations, so as to validly constitute its Audit Committee w.e.f November 12, 2024. As a result, no Audit Committee meeting could be held as per the requirements of Listing Regulations and Statement has been reviewed and approved by the Board of Directors of the Holding Company. (Refer Note 1 to the Statement).

Consequent to the above, the Holding Company has not complied with the other Listing Regulations viz., 17(1)(b) except for the period May 11, 2024 to July 18, 2024 and 17(1)(a), 19 and 21 w.e.f November 12, 2024.





g) The financial results for the: (i) quarter and nine months ended December 31, 2023; and (ii) year ended March 31, 2024, have been reviewed /audited, as the case may be, by the predecessor joint statutory auditors, who have expressed an unmodified opinion on such financial results of the Holding Company based on their review for the respective periods.

Our conclusion on the Statement is not modified in respect of the above matters.

For M M Nissim & Co LLP Chartered Accountants Firm Registration No: 107122W/W100672

N Kashinath



Partner Membership No. 036490 UDIN: 25036490BMFZKW2908

Place: Mumbai Date: January 22, 2025 For Manohar Chowdhry & Associates Chartered Accountants Firm Registration No: 0019975



M S N M Santosh Partner Membership No. 221916 UDIN: 25221916BMOMVM5030

# Annexure 1 - List of entities included in the Unaudited Consolidated Financial Results

A. Bharat PetroResources Limited\* - Wholly owned subsidiary

# **B.** Joint Ventures

- i. Delhi Aviation Fuel Facility Private Limited
- ii. Maharashtra Natural Gas Limited
- iii. Sabarmati Gas Limited
- iv. Central UP Gas Limited
- v. Bharat Stars Services Private Limited\*
- vi. Mumbai Aviation Fuel Farm Facility Private Limited
- vii. Kochi Salem Pipeline Private Limited
- viii. BPCL-KIAL Fuel Farm Private Limited
  - ix. Haridwar Natural Gas Private Limited
  - x. Goa Natural Gas Private Limited
  - xi. Ratnagiri Refinery and Petrochemicals Limited
- xii. IHB Limited
- xiii. Matrix Bharat Pte. Limited

### C. Associates

- i. Petronet LNG Limited\*
- ii. Indraprastha Gas Limited\*
- iii. GSPL India Gasnet Limited
- iv. GSPL India Transco Limited
- v. FINO Paytech Limited\*
- vi. Kannur International Airport Limited
- \* Based on its consolidated financial results





Phone: 022 2271 3000 / 4000 Fax: 2271 3874 email STATEMENT OF CONSOLIDATED UNAUDITED FINANCIAL RE					R 7024	
	SULIS FOR THE QU				K 2024	(¶ in Cror
	Quarter	Quarter	Quarter	Nine Months	Nine Months	Year
Particulars	ended	ended	ended	ended	ended	ended
	31.12.2024	30.09.2024	31.12.2023	31.12.2024	31.12.2023	31.03.2024
A. FINANCIAL PERFORMANCE			Unaudited			Audited
A. FINANCIAL PERFORMANCE					1	
I. Revenue from Operations	1,27,550.57	1,17,948.75	1,29,984.84	3,73,601.30	3,74,905.74	5,06,992
II. Other Income	607.79	697.45	490.75	1,880.14	1,728.05	2,234
III. Total Income (I + II)	1,28,158.36	1,18,646.20	1,30,475.59	3,75,481.44	3,76,633.79	5,09,227
IV. Expenses						
Cost of materials consumed	50,822.63	57,604 <b>.1</b> 4	56,210.58	1,67,274.35	1,56,300.20	2,12,853
Purchase of stock-in-trade	43,537.68	36,775.63	45,771.04	1,20,705.19	1,23,686.33	1,65,232
Changes in inventories of finished goods, stock-in-trade and work-	3,567.77	(3,047.93}	(68.19)	1,890.37	(3,433.47)	(1,989.
in-progress Excise Duty	14.384.70	15,163,48	14,485.70	44 550 65	43,377.44	58,909
Employee Benefits Expense	14,384.70	773.11	14,485.70	44,559.65 2,766.18	2,722.19	38,909
Finance Costs (Refer Note 7)	861.26	922.70	920.50	2,672.91	3,182.09	4,148
Depreciption and Amortization Expense	1,809.82	1,778.63	1,830.14	5,274.58	5,049.37	6,771
Other Expenses	6,504.64	6,163.24	6,314.96	18,740.69	17,328.55	24,327
Fotal Expenses (IV)	1,22,696.06	1,16,133.00	1,26,536.62	3,63,883.92	3,48,212.70	4,73,830
V. Profit from continuing operations before share of profit of equity accounted	5,462.30	2,513.20	3,938.97	11,597.52	28,421.09	35,396
investees and income tax (III - IV)	2,402.30	2,523.20	3,330.31	11,397.32	20,741.03	<u>الادرد</u> د
VI. Share of profit/(loss) of equity accounted investees (net of income tax)	(69.84)	655.79	491.42	965.30	1,268.12	1,065
/II. Exceptional Item - Expense/(Income) (Refer Note 5 and 7)	59.49	75.32	63.45	277.28	164.02	267
VIII. Profit from continuing operations before income tax (V+VI-VII)	5,332.97	3,093.67	4,366.94	12,285.54	29,525.19	36,194
X. Tax expense:						
1. Current Tax	1,473.93	716.63	1,262.39	3,242.42	7,419.16	9,419
2. Deferred Tax	53.13	79.81	(76.87)	98.43	<b>36</b> .75	(84.
3. Short/(Excess) provision of earlier years	(0.03)		-	(0.03)	0.01	0
Total Tax Expense (IX)	1,527.03	796.44	1,185.52	3,340.82	7,455.92	9,335
C. Profit for the period (VIII-IX)	3,805.94	2,297.23	3,181.42	8,944.72	22,069.27	26,858
KI. Other Comprehensive Income (OCI)					ſ	
i) Items that will not be reclassified to profit or loss						
<ul><li>(a) items that will not be reclassified to profit or loss</li></ul>	(702.50)	360.57	258.91	83.69	406.53	1,091
(b) Income tax related to items that will not be reclassified to	111.06	(80.28)	(29.15)	(30.63)	(44.69)	(137.
profit or loss						
ii) Items that will be reclassified to profit or loss (a) items that will be reclassified to profit or loss	(247.61)	298.91	(367.16)	(69.85)	(1,066.86)	(741,
(a) items that will be reclassified to profit of loss		250.91	(557.10)	(05.05)	(1,000.80)	(/+ <i>L</i> ,
Total Other Comprehensive Income (XI)	(839.05)	579.20	(137,40)	(16.79)	(705.02)	212
(II. Total Comprehensive Income for the period (X+XI)	2,966.89	2,876.43	3,044.02	8,927.93	21,364.25	27,071
Profit attributable to:	1		1		1	
Owners of the company	3,805.94	2,297.23	3,181.42	8,944.72	22,069.27	26,858
Non-Controlling Interests	4	-	-	-	1	
Profit for the period	3,805.94	2,297.23	3,181.42	8,944.72	22,069.27	<b>Z</b> 6,858
Other Comprehensive Income attributable to :	1					
Owners of the company	(839.05)	579.20	(137.40)	(16.79)	(705.02)	212
Non-Controlling Interests	-	-		1		
Other Comprehensive Income for the period	(839.05)	579.20	(137.40)	(16.79)	(705.02)	212
Total Comprehensive Income attributable to :						
Owners of the company	2,966.89	2,876.43	3,044.02	8,927.93	21,364.25	27,071
Non-Controlling Interests						21,012
Total Comprehensive Income for the period	2,966.89	2,876.43	3,044.02	8,927.93	21,364.25	27,071
(III. Paid up Equity Share Capital (Face value ₹ 10 each) (Refer Note 2 and 3)	4,272.58	4,272.58	2,129.45	4,272.58	2,129.45	2,136
	.,	.,		-1241		
IIV. Other equity excluding revaluation reserves			1			73 <b>,49</b> 8
(V. Basic and Diluted Earnings Per Share (₹ per share) (Face value ₹ 10 per hare) (Refer Note 2 and 3) (Not annualised)	8.91	5.38	7.47	20.94	51.82	63.
PHYSICAL PERFORMANCE						
Refinery Throughput (MMT)	9.54	10.28	9.86	29.93	29.57	39
Market Sales (MMT)	13.43	12.39	12.92	38.98	37.86	51.
. Sales Growth (%) . Export Sales (MMT)	3.95	1.64 0.40	0.86 0.28	2.96 0.93	5.14 0.93	4.
MUNBAL MUNBAL BALLER MUNBAL MUNBAL MUNBAL MUNBAL MUNBAL MUNBAL MUNBAL MUNBAL MUNBAL MUNBAL MUNBAL MUNBAL MUNBAL			and the second s	N: 001997S	CUTE .	

Carlo Acco



#### Notes to Consolidated Financial Results:

1.	The Statutory Auditors have completed											
ended 31 <sup>st</sup> December 2024 under Regulation 33 and 52 of SEBI (Listing Obligations and Disclos Regulations, 2015.												
		indon ondon	diractors t	na Carparati	on is not obl	a to constitu	to an Audit					
	In the absence of requisite number of											
	Committee in pursuance of section 177											
	and Disclosure Requirements) Regulat											
	unaudited Consolidated Financial result											
	2024 have been reviewed and approved by the Board of Directors at its meeting held on 22 <sup>nd</sup> January 2025. The Corporation had issued Bonus Equity Shares in June 2024 in the proportion of 1 (One) Bonus Equity Share of											
2.												
		₹ 10/- each for every 1 (One) existing ordinary equity share of ₹ 10/- each. Accordingly, the Earning Per Share (EPS)										
	has been restated for all the periods.			·								
3.	Shares held by "BPCL Trust for Investm	ients in Shar	es" and "BPC	L ESPS Trust	" have been	netted off fr	om paid u					
•	equity share capital.											
	Further, weighted average shares outst	anding during	g the reporti	ng periods ha	ave been use	d for calculat	ion of Basi					
	Earnings per share and Diluted Earnings	s per share.										
4.	Additional Disclosures as per SEBI (Listin	ng Obligation	s and Disclos	ure Requirer	nents) Regula	ations, 2015						
	Dentioulans	c	Quarter ende	d	Nine Mon	ths ended	Year ended					
	Particulars	31.12.2024	30.09.2024	31.12.2023	31.12.2024	31.12.2023	31.03.202					
	1. Debt Equity Ratio (times)	0.58	0.64	0.60	0.58	0.60	<b>0</b> .6					
	[Total Debt excluding Lease Liability/Equity]											
	2. Debt Service Coverage Ratio -	0.69	1.30	0.56	1.13	1.32	1.4					
	Not Annualized (times)											
	[(Profit after tax + Finance cost +											
	Depreciation) / (Finance cost +											
	Finance cost capitalized + Long term debt payment)] ^											
	3. Interest Service Coverage Ratio –	10.87	7.16	8.75	8.79	<b>1</b> 3.46	12.9					
	Not Annualized (times)											
	[(Profit before tax + Finance cost +											
	Depreciation) / (Finance cost+											
	Finance cost capitalized)] ^           4. Outstanding         Redeemable	-		<u> </u>								
	Preference Shares (₹ in Crores)											
	5. Outstanding Debt excluding	46,556.30	<b>4</b> 9,1 <b>8</b> 6.92	42,064.15	46,556.30	42,064.15	45,484.9					
	Lease liabilities (₹ in Crores)											
	6. Capital Redemption Reserve (₹ in	-	-	-	-	-						
	Crores)											
	7. Debenture Redemption Reserve	-	*	250.00	-	250.00						
	(₹ in Crores)	00.072.40	77 109 00	69,552.20	80,073.40	69,552.20	75,635.1					
	8. Net Worth (₹ in Crores) [Equity share capital + Other Equity]	80,073.40	77,108.02	03,552.20	00,073,40	09,332.20	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
	9. Net Profit after tax (₹ in Crores)	3,805.94	2,297.23	3,181.42	8,944.72	22,069.27	26,858.8					
	10.Basic and Diluted Earnings per	8.91	5.38	7.47	20.94	51.82	63.0					
	share – Not Annualized (₹ per											
	share)											
1	11.Current Ratio (times)	0.85	0.79	0.81	0.85	0.81	0.8					
EUM	[Current Assets/Current Liability]				<u> </u>	IONDHA						
	18	1	NISSIM & CO	1		CHOWDIN	150					
MUK	IBAI S		FRN:			Tel T	18°					
	No.		UT00672	*		FRN: DOT	19975 E					
HB	10	les	MUMBALS	1	/ c	C MUME	12					
		0	STED ACCOV			Pariered Ac	181					

		Quarter ended				Nine Months ended			
	31.12.202	24 30.09.2	24 3	1.12.2023	31.12.2024	31.12.2023	ended 31.03.2024		
<b>12.Long Term debt to work</b> capital (times) [Non-Current Borrowings/Work Capital]	-	•	*	*	1	*			
13.Bad Debt to Account receiva ratio (times) [Bad Debt/Average Trade Receiva		00	-		0.00	0.00	0.0		
14.Current Liability Ratio (times) [Current Liability/Total Liabilities]		<b>63</b> C	.66	0.65	0.63	0.65	0.6		
15.Total debts to total assets (tim [Non-current Borrowings and Curr Borrowings/Total Assets]		22 0	.23	0.20	0.22	2 0.20	0.2		
16.Debtor Turnover – I Annualized (times) [Sale of Product/Average Tr Receivable]	Not 16.1 rade	14 16	.50	19.72	44.84	52.96	67.1		
17.Inventory Turnover – I Annualized (times) [Sale of Product/Average Inventor	Not 2.9	97 2	.64	2.86	8.87	8.84	12.5		
<b>18.Operating margin (%)</b> [Profit Before Tax, Exceptional It and Other Income/Revenue fr Operations]		75 2	.10	3,03	2.86	<b>7.46</b>	6.7		
19.Net Profit Margin (%) [Profit after tax/Revenue fr Operations]	rom 2.9		95	2.45	2.39		5.3		
The details of Exceptional Items (Ex			<b></b>				(₹ in Crores		
		uarter ended			Nine Month		ear ended		
Particulars	31.12.2024	30.09.2024			.12.2024 3		1.03.2024		
Project Cost expensed off*	59.49	75.32		63.45	277.28	164.02	267.70		
Exceptional Item – Expenses/ (Income)	59.49	75.32		63.45	277.28	164.02	267.70		
*In case of wholly owned subsidiar the security situation in the north	of the Cabo D	elgado pro	vince ir	n Mozamb	ique, the (	Operator (i.e.	Total E & F		
Mozambique Area 1 Limitada) has a related to the suspension and Ford assets into the working condition as	ce Majeure, wł	hich are abr	ormal	costs and	not an inte	2 .	+ •		
related to the suspension and Ford	ce Majeure, wh s intended by E Bharat PetroRe e in assets, liabi	hich are abr BPRL. Accord esources Lin lities, incom	iormal lingly, hited e & exp	costs and such costs	not an inte have been	expensed off	int venture		







С.	Considering the challenges associated with drilling efforts in the Block AA-ONN-2010/3, for which the validity
	period for exploration has been expired on 17 <sup>th</sup> May 2023, the Operator has sought a special dispensation from
	Ministry of Petroleum & Natural Gas (MoPNG) through Directorate General of Hydrocarbon (DGH) for an
	extension in validity period by 3 years. The same is currently under their consideration and the carrying value
	of the assets as on 31 <sup>st</sup> December 2024 is Rs 51.91 Crores.

7. During the quarter and nine months ended 31<sup>st</sup> December 2023, interest amount on account of Suspension of capitalization of borrowing cost relating to Oil and Gas Block was expensed-off under "Exceptional Item". The same has been regrouped from "Exceptional Item" to "Finance Cost" in view of guidance given by Expert Advisory Committee (EAC) of The Institute of Chartered Accountant of India (ICAI). There is no impact on the Consolidated statement of profit and loss, basic or diluted earnings per share for the quarter and nine months ended 31<sup>st</sup> December 2023.

As a result of above, interest expense has been regrouped as under:

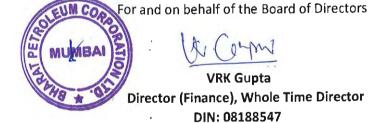
(₹ in Crores)

	Quarter ended 31.12.2023				Nine Months ended 31.12.202			
Particulars	Before regrouping	Amount regrouped	After regrouping	Before regrouping	Amount regrouped	After regrouping		
Finance Cost	700.18	220.32	920.50	2,542.48	639.61	3,182.09		
Exceptional Item - Expense/(Income)	283.77	(220.32)	63.45	803.63	(639.61)	164.02		
8. The above results are i	in accordance wi	th the Indian Ac	counting Stand	ards (IND AS) as	prescribed un	der Section 13		
of the Companies Ac generally accepted in		ith the relevant	t rules issued	thereunder and	d other accou	nting principle		

9. Figures relating to corresponding periods have been regrouped/reclassified wherever necessary to conform to current period figures.

Place: Mumbai Date: 22<sup>nd</sup> January 2025







	Bhai Regd. Office: Bharat Bhavan, 4 & 6,	rat Petroleum Corporati Currimbhoy Road, Balla		. 688. Mumbai -	400.001					
		CIN: L23220MH1952GOI	•	. 000, 1410/11081 -	400 001					
	Phone: 022 2271 3000 / 4000 Fax: 2271 3874			/ebsite: <u>ww</u> w.bh	aratpetroleum.lr	<u> </u>				
	CONSOL	DATED SEGMENT-WISE	INFORMATION				(₹ In Crores			
Sr. No.	Particulars	Quarter	Quarter	Quarter	Nine Months	Nine Months	Year ended			
ar, NO.	Particulars	ended 31.12.2024	ended 30.09.2024	ended 31.12.2023	ended 31.12.2024	ended 31.12.2023	31.03.2024			
		54.12.2024	30.05.2024	Unaudited	31.42.2024	J1.12.202J	Audited			
				onaudited			Addited			
1	SEGMENT REVENUE									
	a) Downstream Petroleum	1,27,520.13	1,17,917.07	1,29,946.60	3,73,505.22	3,74,748.20	5,06,804.4			
	<ul> <li>b) Exploration &amp; Production of Hydrocarbons</li> </ul>	30.44	31.68	38.24	96.08	157.54	188.1			
	Sub-Total	1,27,550.57	1,17,948.75	1,29,984.84	3,73,601.30	3,74,905.74	5,06,992.6			
	Less: Inter-Segment Revenue		-	-	-	-	•			
	Net Revenue From Operations	1,27,550.57	1,17,948.75	1,29,984.84	3,73,601.30	3,74,905.74	5,06,992.6			
2	SEGMENT RESULTS	1 1								
	a) Profit/(loss) Before Tax, Other income and Finance costs									
	i) Downstream Petroleum	5,997.53	3,029.58	4,732.81	13,278.43	30,774.73	38,500.2			
	ii) Exploration & Production of Hydrocarbons	(411.09)	289.34	63.88	(200.12)	204.50	(391.6			
	Sub-Total of (a)	5,586.44	3,318.92	4,796. <b>69</b>	13,078.31	30,979.23	38,108.6			
	b) Finance costs	861.26	922.70	920.50	2,672.91	3,182.09	4,148.8			
	c) Other Un-allocable Expenditure Net off Income	(607.79)	(697.45)	(490.75)	(1,880.14)	(1,728.05)	(2,234.7			
	Profit/(loss) Before Tax (a-b-c)	5,332.97	3,093.67	4,366.94	12,285.54	29,525.19	36,194.4			
3	Segment Assets	1 1								
	a) Downstream Petroleum	1,64,903.46	1,64,394.39	1,65,512.69	1,64,903.46	1,65,512.69	1,60,473.1			
	b) Exploration & Production of Hydrocarbons	26,043.95	25,653.28	26,334.92	26,043.95	26,334.92	26,402.7			
	c) Others (Unailocated - Corporate)	24,355.14	21,178.22	13,546.67	24,355.14	13,546.67	15,541.9			
1	Total	2,15,302.55	2,11,225.89	2,05,394.28	2,15,302.55	2, <u>05,394.</u> 28	2,02,417.7			
4	Segment Liabilities									
	a) Downstream Petroleum	77,582.73	72,872.39	79,774.56	77,582.73	79,774.56	68,7 <b>30.7</b>			
	b) Exploration & Production of Hydrocarbons	60.28	59.53	64.75	60.28	64.75	56.4			
	c) Others (Unallocated - Corporate)	57,586.14	61,185.95	56,002.77	57,586.14	56,002.77	57,995.3			
	Total	1,35,229.15	1,34,117.87	1,35,842.08	1,35,229.15	1,35,842.08	1,26,782.6			
5	(Segment Assets - Segment Liabilities)									
	a) Downstream Petroleum	87,320.73	91,522.00	85,738.13	87,320.73	85,738.13	91,742.3			
	b) Exploration & Production of Hydrocarbons	25,983.67	25,593.75	26,270.17	25,983.67	26,270.17	26,346.2			
	c) Others (Unallocated - Corporate)	(33,231.00)	(40,007.73)	(42,456.10)	(33,231.00)	(42,456.10)	(42,453.4			
	Total	80,073.40	77,108.02	69,552.20	80,073.40	69,552.20	75,635.1			

The group is engaged in the following business segments:

a) Downstream petroleum i.e. Refining and Marketing of Petroleum Products.

b) Exploration and Production of Hydrocarbons (E & P Segment).

Segments have been identified taking into account the nature of activities and the nature of risks and returns.

2. Segment Revenue comprises of Turnover, Subsidy received from the Government of India and Other Operating Revenues.

3. Figures relating to corresponding period have been regrouped wherever necessary.



.





1

### INTEGRATED FILING

B. STATEMENT ON DEVIATION OR VARIATION FOR PROCEEDS OF PUBLIC ISSUE, RIGHTS ISSUE, PREFERENTIAL ISSUE, QUALIFIED INSTITUTIONS PLACEMENT ETC.- NOT APPLICABLE.

C. FORMAT FOR DISCLOSING OUTSTANDING DEFAULT ON LOANS AND DEBT SECURITIES - NOT APPLICABLE, NO DEFAULT.

