

BSE Ltd.
25th Floor, P.J. Towers
Dalal Street
Mumbai - 400 001
Scrip Code : 530075

National Stock Exchange of India Ltd.
5th Floor, Exchange Plaza,
Bandra – Kurla Complex
Bandra (E), Mumbai – 400 051
Scrip Code : Selan (Equity)

September 06, 2023

Dear Sir,

Sub: Submission of Annual Report and Notice

In compliance with Regulation 34 of the SEBI (LODR) Regulations, 2015, please find enclosed copy of the Annual Report and Notice for your reference and records.

Kindly take the above record.

Thanking you.

Yours faithfully

Yogita
Company Secretary &
Compliance Officer

Registered Office:

Unit No. 455-457, 4th Floor, JMD
Megapolis, Sector-48, Sohna Road,
Gurgaon, Haryana-122018
CIN No.: L74899HR1985PLC113196
Email: admin@selanoil.com
Website: www.selanoil.com

Corporate Office:

8th floor, Imperia Mindspace,
Golf Course Extension Road,
Sector – 62, Gurgaon – 122 102
Haryana.



SELAN EXPLORATION TECHNOLOGY LIMITED



ANNUAL REPORT 2022-23

**TOWARDS BECOMING A
LEADING ENERGY COMPANY**

ABOUT THE REPORT

We welcome you to Selan's Integrated Annual Report for FY 2022-23. The Report provides our stakeholders with a holistic view of Company's business. In addition, it also details the sustainable impact we have created for our stakeholders while balancing the needs of people and our planet, ensuring the profitability of our operations during the financial year from April 01, 2022, to March 31, 2023. This report details out Company's Vision, Mission, along with an in-depth and transparent view of both financial and non-financial information. The Report also presents the successes and challenges of our value creation journey during this period, including the process of identifying material issues. We made significant improvements in our Environmental, Social, and Governance (ESG) implementation and are working on devising a comprehensive ESG strategy to cover a medium to long-term roadmap.

REPORTING BOUNDARY AND SCOPE:

The Report covers all operations of the Company, with a focus on reporting Key Material Topics

identified through a systematic process by engaging various stakeholders.

RESPONSIBILITY STATEMENT:

The Board of Directors acknowledge their accountability for the integrity and completeness of the Report.

FEEDBACK:

In line with our goal to accelerate our journey in partnership with our stakeholders, we seek your valuable feedback and suggestions to continually improve our reporting standards and related processes. Please send your suggestions at cs@selanoil.com.

FORWARD-LOOKING STATEMENTS:

Certain statements in this Report may be forward-looking. Actual outcomes may vary from those expressed or implied. The Company assumes no responsibility to publicly amend, modify, update, or revise any such statements on the basis of subsequent developments, information, or events.



INDEX

FY'23 Highlights	02
Chairman's Message	04
Board of Directors	05
About Selan Exploration Technology Limited	06
Our Assets	10
Sustainability	14
Director's Report	17
Management Discussion and Analysis	27
Secretarial Audit Report	33
Corporate Governance Report	36
Board's Report on CSR Activities	52
Contracts or Arrangements with Related Parties	54
Particulars of Conservation of Energy, Technology Absorption and Foreign Exchange Earning and Outgo	55
Particulars of Employees and Related Disclosures	56
Independent Auditor's Report	58
Balance Sheet	66
Statement of Profit and Loss	67
Statement of Changes in Equity	68
Cash Flow Statement	69
Notes to Financial Statements	70
Notice of Annual General Meeting	105

FY'23 HIGHLIGHTS

SNAPSHOT/OVERVIEW ON FINANCIALS, OPERATIONAL, SOCIAL, GOVERNANCE, HUMAN RESOURCE PARAMETERS

FINANCIAL:



₹ 122 CRORES

Revenue from sale of crude oil and natural gas
(53% - Y-o-Y growth)



₹ 63 CRORES

Earnings Before Interest Taxes Depreciation and Amortisation (EBITDA)
(80% - Y-o-Y growth)



₹ 31 CRORES

Profit After Tax
(3x - Y-o-Y growth)



Cash Profits

58cr, YoY- 2x



Market Cap

500cr



Net 2P Reserves

2 million barrels

OPERATIONAL (SALES):



BAKROL

1,34,868boe



LOHAR

34,160bbl



KARJISAN

17,211boe

CORPORATE SOCIAL RESPONSIBILITY:



₹ 30 LAKHS

CSR Expenditure



20,000+

Beneficiaries Impacted





GOVERNANCE:



> 50 %

Board Comprises of Independent Directors



97.5%

Average Attendance of Current Directors in Board Meetings

HR:



2X

Increase in Headcount



30%

Diversity Growth



CHAIRMAN'S MESSAGE



Dear Shareholders,

On behalf of the Board and the team at Selan, I would like to share my pleasure in addressing all of you for the first time since becoming Chairman in July 2022.

FY 2022-23 has been a strong year for your company, supported by stable production volumes and favourable commodity prices.

I am delighted to report that we closed FY 2022-23 with a 53% growth in revenue, reaching ~ ₹ 122 crore. EBITDA for the year was ₹ 63 crore, with a top-quartile industry margin of ~50%. As of 31st March, 2023, the balance sheet position remains strong, with healthy cash and cash equivalents. The cash reserves have increased to ₹ 199 crores, while overall average sales for the year were 186239 barrels of oil equivalent. FY 2022-23 has been a significant year of change for the company due to numerous reasons:

A. CHANGE OF MANAGEMENT CONTROL

Pursuant to an open offer by Blackbuck Energy Investments Limited and a change in management control of the company on 30th June, 2022, your company is now under a new management team that brings in a wealth of experience in the E&P sector. The team consists of individuals who are highly respected both in the Indian & Global Oil and Gas sector with primary focus on maintaining highest standards of Health, Safety, Security, and Sustainability (HSSE).

B. INITIATION OF A DRILLING CAMPAIGN

The company commenced a drilling campaign across all our Oil and Gas fields. The drilling campaign was executed in a period of less than 6 months (from planning to production of the first well) setting a global benchmark for any onshore operations. The campaign is expected to continue to mid FY 2023-24, for increasing reserves base and production during commodity upswing.

FY 2022-23: INDIA CENTERED FOCUS

Geopolitical factors, such as the conflict between Russia and Ukraine, rising inflation, and volatile commodity prices, have caused a slowdown in global growth and created stress in the overall economic environment. However, FY 2022-23 has been an incredible year for India, and we have been among the world's fastest-growing economies, even as most developed nations faced slower growth amidst high inflation.

Our industry, too, is navigating through some important transitions, owing to structural changes in the industry and the ever-changing geo-political environment. A key emphasis has been on Energy Transition, with natural gas playing a significant role in this transition for India.

As one of India's oldest private E&P operator, your company, with the right resources in place, is geared up and well-positioned to ride these changes and be a significant contributor to India's energy security.

FOCUS ON GOVERNANCE

Enhancing governance practices has been one of the key focus areas of the company during FY 2022-23. We have implemented internal policies on good governance practices. This year, we have taken proactive steps to enhance our disclosure practices and proactively enhance communication with our shareholders.

The company has reconstituted its Board of Directors by bringing in senior industry leaders who can guide your company on the growth path while simultaneously ensuring the highest standards of governance.

FOCUS ON ZERO HARM AND SAFETY-FIRST CULTURE

Our operational philosophy is based on a safety-first culture, wherein utmost importance is given to the health and safety of our employees and contractors. During the year, across all our assets and plants, the company has invested in upgrading safety infrastructure, which is continually being assessed and upgraded. The company follows a top-driven safety philosophy, with the senior leadership team spending more time in the field to ensure safe operations. Continual safety focused trainings are being conducted to ensure the culture of safety becomes a key pillar of growth for the company.

OPERATIONAL AND STRATEGIC REVIEW

In FY'23, which was a significant year of change for the company, we have reported significantly strong financial results. Our key focus has been to enhance asset integrity activities, increase productivity from wells, re-assess our resource base, and commence a drilling campaign. We have right-sized the team by hiring experienced Oil and Gas professionals to focus on adding reserves and resources and unlock the true potential of our fields.

AN EXCITING PATH OF GROWTH AHEAD

A significant growth path awaits the company. In the near term, the focus of the company is to maximise the recovery of Oil and Gas from its fields, with a stringent emphasis on Health Safety and Environment parameters, and ensuring the fields are monetised in a sustainable manner.

With a robust demand for energy in place, in the medium to long-term, we aim to emerge as India's leading energy company. We rely on our agility and nimbleness to execute value-accretive projects, and scale up innovation, and focus on green and sustainable energy transition.

On behalf of the Board of Directors of Selan Exploration Technology Limited, I want to once again thank you for your continued trust, confidence, and support.

Warm regards,

SUNITI KUMAR BHAT
Managing Director



BOARD OF DIRECTORS



Mr. Suniti Kumar Bhat

Ms. Vishruta Kaul

Mr. Raman Singh Sidhu



Mr. Siva Kumar Pothepalli

Mr. Manjit Singh

Mr. Baikuntha Nath Talukdar

Mr. Raajeev Tirupati | Chief Financial Officer

Ms. Yogita | Company Secretary

Registered Office

Unit No. 455-457, 4th Floor,
JMD Megapolis, Sector-48,
Sohna Road, Gurgaon,
Haryana- 122018, India

Site office

Unit Office no. 2, Infocity Tower-II,
Gandhinagar, Gujarat-382 009

Statutory Auditors	V. Sankar Aiyar & Co. Chartered Accountants
Internal Auditors	J.A. Martins, Chartered Accountants
Cost Auditors	Mr. R. Krishnan, Cost Accountants
Secretarial Auditors	Nityanand Singh & Co. Practicing Company Secretaries
Bankers	Kotak Mahindra Bank, Union Bank of India, HDFC Bank, State Bank of India
Registrar & Share Transfer Agents	MCS Share Transfer Agent Ltd. F-65, First Floor, Okhla Industrial Area Ph-I, New Delhi-110 020
Website	www.selanoil.com



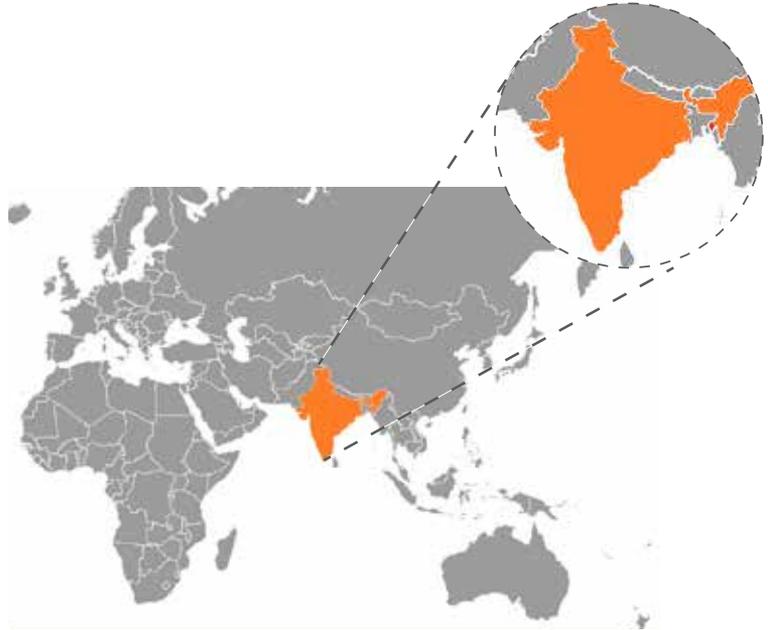
ABOUT SELAN EXPLORATION TECHNOLOGY LIMITED

Established in 1985, Selan Exploration Technology Limited is a leading private sector listed company engaged in Oil & Gas Exploration and Production (E&P) since 1992. The company is listed in the National Stock Exchange & BSE Ltd.

As one of the pioneers in the Indian E&P sector, the company was among the first private sector entities to obtain rights for developing discovered oilfields in Gujarat after the Government of India opened the sector to private players in 1992.

At present, the company holds a portfolio of three Oil and Gas fields, namely Bakrol, Lohar, and Karjisan, located in the Indian state of Gujarat.

Driven by the vision to become a leader in India's Energy sector, the company is committed to making significant contributions to the nation's energy security in a safe and sustainable manner. Their development and production operations are guided by the highest standards of Health, Safety, Sustainability, and Environment.



CORE VALUES:



TECHNOLOGY

Spearheading safe, sustainable Oil & Gas advancements



EFFICIENCY

Responding to stakeholders with utmost urgency



INTEGRITY

Honesty in every action



COMMITMENT

Delivering as promised, rooted in unwavering integrity

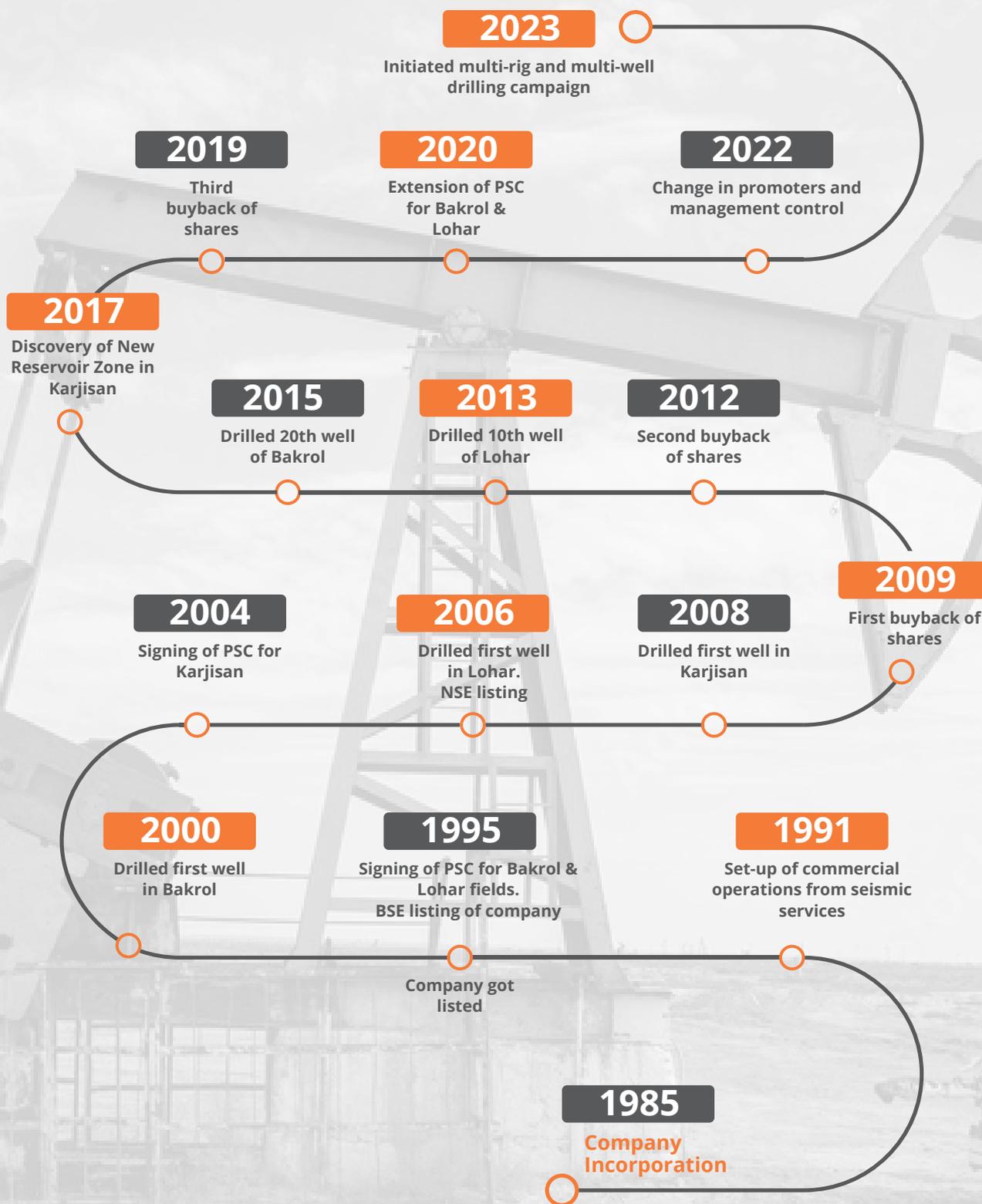


PASSION

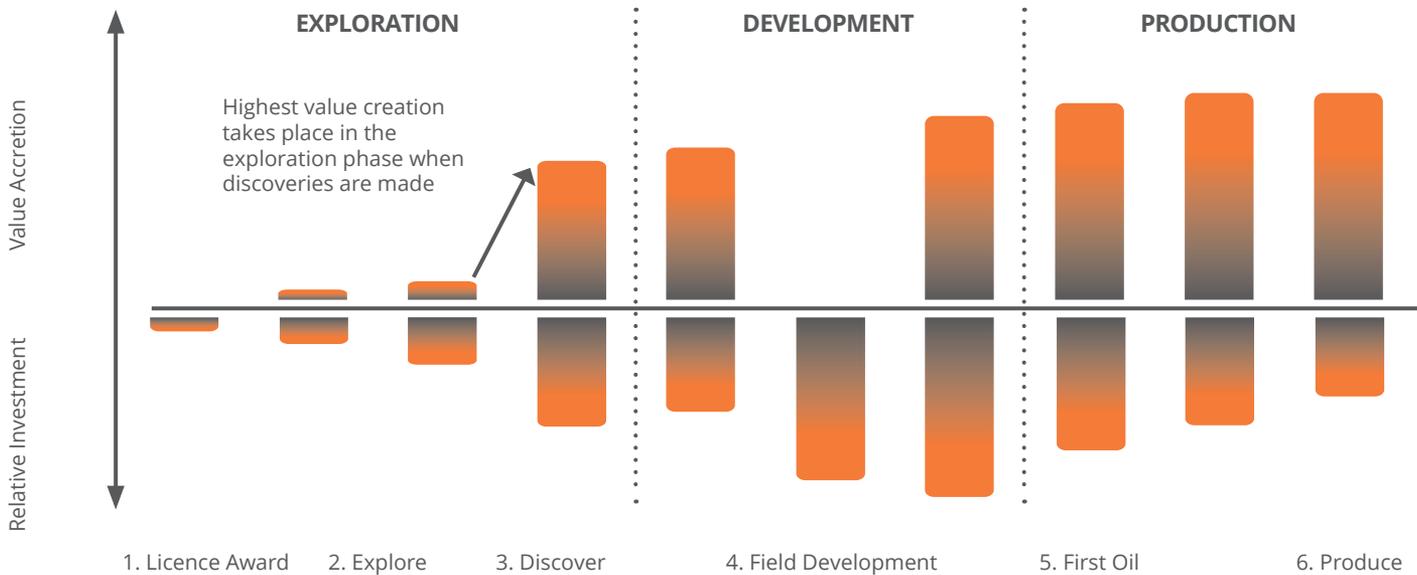
Fuelled by an unwavering zeal for our work



COMPANY OVER THE YEARS



INVESTMENT AND VALUE CREATION IN THE OILFIELD LIFE CYCLE



STAGE	1. LICENSE AWARD	2. EXPLORE	3. DISCOVER
Reserves/Resources	Prospective Resources		Contingent Resources
Investment/Activity	Competitive bidding or direct negotiation with authorities	Geological and regional data integration	Drill exploration well
Risks	High geological risks	Geological risks	Reduced geological risks
Typical GCoS range		0-25%	25-55%
Value Creation	Signing a concession agreement in order to secure the right to explore acreage	Identification and recognition of drilling prospects. Defining GCoS and prospective resource	Discovery of hydrocarbons

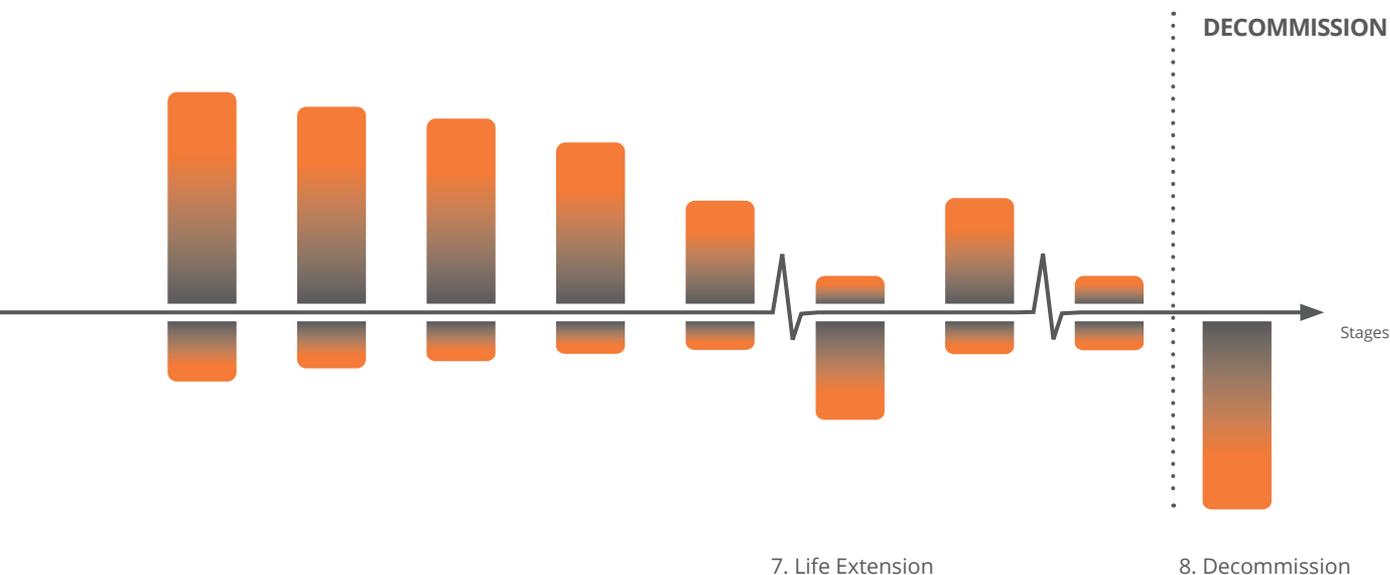
Notes:

- The table above does not account for unconventional concepts in field development.
- Inherent operational risks are not included.
- Information presented is reflective of the Company's portfolio of assets.

Key:

- FID - Final Investment Decision.
- GCoS - Geological Chance of Success.





INCREASING SENSITIVITY TO CHANGES IN OIL PRICE

RESERVES

4. FIELD DEVELOPMENT	5. FIRST OIL	6. PRODUCE	7. LIFE EXTENSION	8. DECOMMISSION
Reserves				
Pre-FID: Prepare Field Development Plan Plan optimal subsurface development (e.g. number of wells to drill, amount of oil production achievable) Front-End Engineering and Design (FEED) for the surface facilities	Post-FID: Detail design, construction and installation	Reservoir Management and Maintenance of facilities and wells	Drilling of additional wells or implementing secondary oil recovery (e.g. waterflooding)	
Low geological risks; Oil price risks	Design risks; Oil price risks	Commencing oil production from the field	Oil price risk	Oil price risk
55-85%			85-100%	60-80%
Approval of economic feasibility of the project	Installation of the surface facilities and drilling of oil wells		Ensure optimal oil production from the field	Increased oil production and reserves from the field
				Abandonment of the field in an environmentally safe manner

OUR ASSETS

BAKROL FIELD

The Bakrol field is a productive oil field located in the Cambay Basin, approximately 16 km South-East of Ahmedabad city. The block covers an area of 36 sq. km and was awarded to Selan Exploration Technology Ltd (Selan) during the Pre-NELP round for small-sized onshore discovered fields. The Production Sharing Contract (PSC) for this block was signed between Selan and MoPNG on 13th March, 1995, and it was subsequently extended by ten more years, until March 2030.

The primary reservoir zones of Bakrol field are K-VIII and K-IX of the Kalol formation from the Middle Eocene age.

Since taking physical possession of the field in October 1995, Selan has undertaken various field development and production enhancement activities. These include the acquisition, processing, and interpretation of 3D seismic data, drilling of new wells, adding perforations & re-perforations of existing wells, well stimulation through hydro-fracturing, among others.



Asset Name Bakrol	Field Area 36 Sq. Km
Licensing Round Pre-NELP Discovered Small Field	PSC Signing Date 13th March-1995
SELAN'S Participating Interest 100%	PSC Validity Date 12th March-2030
Operator Selan	Reservoir Kalol Formation, K-VIII & K-IX
Asset Location Gujarat, Near Ahmedabad	Reservoir Depth 1400-1500M
Field Life Cycle Production	Sales FY 23 134868 boe





LOHAR FIELD

The Lohar field is located approximately 35 km west-north-west of Ahmedabad city. The block covers an area of 5 sq. km and was awarded to Selan Exploration Technology Ltd (SELAN) during Pre-NELP round for small-sized onshore discovered fields. The PSC for this block was signed on 13th March, 1995, and it was extended for ten years in March 2020, until March 2030.

The main producing reservoir of this field is the Kalol-III zone, part of the Kalol Formation from the Middle Eocene.

After taking physical possession of the field in October 1995, SELAN conducted several field development and production enhancement activities, including the interpretation of 2D & 3D seismic data and the drilling of new wells.

Asset Name Lohar	Field Area 5 Sq. Km
Licensing Round Pre-NELP Discovered Small Field	PSC Signing Date 13th March-1995
SELAN'S Participating Interest 100%	PSC Validity Date 12th March-2030
Operator Selan	Reservoir Kalol Formation, K-III
Asset Location Gujarat, Near Ahmedabad	Reservoir Depth 1300-1400M
Field Life Cycle Production	Sales FY 23 34160 bbl



KARJISAN FIELD

The Karjisan field, covering an area of 5 sq. km, is located in Ahmedabad-Mehsana tectonic block of the Cambay Basin. The PSC was signed on 16th February, 2004 and the field was handed over to SELAN on 16th January, 2006 by ONGC.

The main producing reservoir zones of Karjisan field are K-III and K-IV of the Kalol formation from the Middle Eocene age. Additionally, there are hydrocarbon-bearing zones within the K-VI to K-XI zone.

After taking physical possession of the field in November 2005, Selan carried out multiple field development and production enhancement activities, including the interpretation of 2D & 3D seismic data and the drilling of new wells.



Asset Name Karjisan	Field Area 5 Sq. Km
Licensing Round Pre-NELP Discovered Small Field	PSC Signing Date 16th February-2004 *
SELAN'S Participating Interest 100%	PSC Validity Date 22nd November-2030
Operator Selan	Reservoir Kalol Formation, K-III & K-IV
Asset Location Gujarat, Near Ahmedabad	Reservoir Depth 1300-1400M
Field Life Cycle Production	Sales FY 23 17211 boe

* Petroleum Mining Lease (PML) signed on 23rd November, 2005



TECHNICAL OVERVIEW

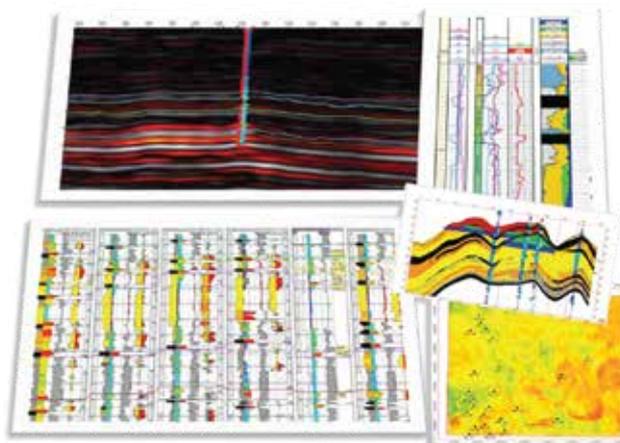
Our technical team conducted a comprehensive in-house subsurface analysis, incorporating detailed seismic interpretation, petrophysical analysis, and integration with regional depositional well data and production information for all fields: Bakrol, Lohar and Karjisan.

In Bakrol Field, detailed seismic attribute analysis, including amplitude spectral decomposition and sweetness attributes, helped decipher reservoir dispersal in the undrilled northern and eastern parts of the field. Machine learning algorithms, coupled with wireline logs and seismic data, provided insights into the reservoir's depositional setting. The study revealed a meander belt, point bars, accretion patterns, bed orientations, paleocurrent indicators, and abandoned-channel positions in the Bakrol Field.

Based on these studies, several sweet spots with better reservoir properties were identified. We submitted a revised Field Development Plan for the Bakrol Field during FY 2022-23.

In Lohar Field, the subsurface analysis focused on integrating well production behaviour with seismic characteristics and regional well information. The integrated study indicates higher potential in the Lohar Field, leading to the submission of a revised Field Development Plan for the Lohar Field during FY 2022-23.

In Karjisan Field, the subsurface analysis involved procuring new seismic data and integrating it with regional well data. A machine learning algorithm was applied to predict reservoir characteristics based on geophysical and petrophysical analysis. The study revealed significant potential in the Karjisan Field, resulting in the submission of revised Field Development Plan and Exploration & Appraisal plans for Karjisan during FY 23.



SUSTAINABILITY

Sustainability underpins all our business activities, and our priority is to ensure that we conduct our operations in a sustainable manner.



Health, Safety, Security & Environment:

At Selan, we believe that a strong HSSE culture is the foundation of our business. Over the past year, we have made significant improvements in terms of Health, Safety, Environment, and Sustainability parameters. We have undertaken various activities around our well pads and facilities to enhance housekeeping, ensure equipment and pipelines integrity, segregate and dispose of waste, and report near misses. Emphasis has been placed on improving operational performance, asset integrity, road safety, crude oil trucking, drilling new wells, workovers, and hydraulic fracturing of both new and old wells.

A new HSE policy has been implemented to align our operations with Global HSE standards

Commitment

At Selan Exploration Technology Limited, we are committed to:

- Pursuing the goal of no harm to people, including employees, contractors, and third parties.
- Protecting the environment
- Respecting our stakeholders
- Efficiently using materials and energy
- Managing ("HSE & S") aspects as critical business aspects
- Promoting a culture where all employees and contractors share this commitment
- Encouraging employees to STOP unsafe work if they encounter it during operations

Policy

Selan Exploration Technology Limited shall:

- Demonstrate leadership commitment to HSSE & S by focusing on system effectiveness
- Establish robust security measures to protect personnel and facilities
- Implement a systematic process for HSSE & S management to ensure regulatory compliance and continuous performance improvement
- Establish and monitor consistent risk management processes
- Require contractors to manage HSSE & S in line with this policy
- Engage proactively and effectively with stakeholders, including employees, contractors, regulators, and impacted communities
- Include HSSE & S performance in the appraisal of employees and contractors and reward accordingly

Additionally, we have worked on the following aspects:

1. Implemented a new HSE management plan
2. Risk registers for all three assets to ensure proper controls in place
3. Emphasis on behavioral safety aspects through trainings
4. Conducted periodic HSE meetings attended by Senior Management
5. Upgraded firefighting capabilities
6. Conducted training programs for Employees & Contractors



7. Augmented security systems, boundary wall management, etc.
8. Implemented incident reporting and investigation procedures
9. Ensured statutory compliances
10. Included health and safety criteria in pre-qualification and selection processes for contractors and standard model contracts

Life-Saving Rules have been implemented, providing all employees and contractors with the actions they can take to protect themselves and their colleagues from fatalities:

1. Bypassing safety controls
2. Confined space
3. Safe Driving
4. Energy Isolation
5. Hot work
6. Line of Fire
7. Safe Mechanical Lifting
8. Work Authorisation
9. Working at Height
10. Working at Site/Installation

HSE in Drilling Campaign

1. Conducted pre-inspections of rigs and services to National and International standards with a focus on functional safety
2. Commenced drilling only after closing out all critical points
3. Established clear SIMOPs plans with defined interfaces for handover and take over
4. Hired dedicated HSE engineers to supervise the drilling campaign
5. Ensured third-party certification for all critical equipment
6. Collected and disposed of hazardous waste at authorised facilities
7. Implemented 24/7 monitoring while drilling
8. Conducted drills to cover various fire, medical, and emergency scenarios

HSSE and quality are unequivocally our top priorities, and we will continue to prioritize safety over production as our motto.





DIRECTORS' REPORT

To The Members of Selan Exploration Technology Limited

Your Director's have pleasure in placing before you the 38th Annual Report on the business and operations of Selan Exploration Technology Limited (hereinafter referred to as the "Company"/"Selan") along with the audited financial statements for the financial year ended March 31, 2023.

I. REVIEW OF BUSINESS OPERATIONS DURING THE YEAR

As the Company completes 28 years in the Oil and Gas business, the Company continues to achieve high levels of profitability, aided by higher oil prices during the year. In addition, the Company has also undergone a change in management during the year and with a professional management team, the Company aims to take the Company in the growth path by realizing the true potential of its Oil & Gas Fields.

During the year, the Company continued its best efforts towards streamlining and optimizing the oil and gas operations, has invested in creating a safe work environment, enhancing asset integrity, investing in human resources simultaneously took effective measures in managing the uncertainties by ensuring that the field operations continue smoothly. The Company has taken multiple steps for increasing operational efficiency, facility upgradation and asset integrity. In addition, necessary measures were undertaken to ensure the health and safety of its workforce as well as the safety and hygiene of its installation and production facilities.

Reclassification of erstwhile Promoter & Promoter Group:

During the year under review, the completion of the share purchase agreement dated March 17, 2022 ("SPA") entered into by Mrs. Raj Kapur, Mrs. Rohini Kapur, Mr. Rohit Kapur, Winton Roavic LLP (collectively referred to as "the former promoter group") with Blackbuck Energy Investments Limited ("BEIL"), triggered an open offer to be made by BEIL to the shareholders of your Company in accordance with the statutory rules and regulations. The Board of Directors further state that after compliance of all the procedural requirements with respect to the open offer and completion thereof, BEIL has become the largest shareholder of your Company having controlling interest in the capacity of Promoters alongwith Persons Acting in Concert i.e. Antelopus Energy Private Limited. The former promoter group have been reclassified as the Public shareholders of the Company effective November 09, 2022.

During this year, due to the prudent production and operations management, the Company has increased the production and reduced the annual decline. The Company is actively recruiting a fresh and diverse pool of talented individuals with the precise skill set required to bridge the organizational gap. This initiative aims to assemble a highly proficient team that excels in executing tasks and demonstrates exceptional capabilities.

Operations:

Your Company is also pleased to inform you that it has re-negotiated the gas prices while continuing its crude sales to Indian Oil Corporation Limited. Further, pursuant to the 'de-regulation of sale of domestically produced Crude Oil' notification, which waives off the condition in Production Sharing Contracts (PSCs) to sell crude oil to Government or Government Nominee or Government Companies, effective October 01, 2022, the Company has also initiated discussion on potential oil and gas sales to private parties.

The Company, during this year also has commenced a new drilling campaign, across all its existing fields. The Company, within the last nine months, post the takeover by the new team, has submitted revised Field Development Plans, applied for Environmental and other statutory clearances, procured requisite long lead items and commenced drillings with all relevant approvals in place. Two wells have already been drilled as on the year ending March 31, 2023 in the Bakrol field.

Selan Exploration Technology Limited Employee Stock Option Scheme-2022

Further, during the year under review, the Company has also introduced 'Selan Exploration Technology Limited Employees Stock Option Scheme – 2022' for its employees, pursuant to the approval from the Nomination and Remuneration Committee, Board and shareholders of the Company. This Scheme is designed to provide incentives to the employees of the Company to ensure a continuous focus on creating value and participating actively in our growth journey. The ESOP Plan is in line with Company's philosophy of sharing benefits of growth and incentive to the employees.

The management is continuously focusing to build a strong reputation as a responsible corporate citizen and track record in delivering longer term stakeholder value.

Please also refer to the Management Discussion and Analysis section of the Annual Report for further clarification regarding the Company's operations and policies.



II. FINANCIAL SUMMARY/HIGHLIGHTS

The financial performance of the Company for FY'23, is summarized below:

(in lakhs)

Summary of Key Financial Parameters	March 31, 2023	March 31, 2022
Description		
Revenue from operations	11,794.34	7,718.57
EBITDA	6,270.98	3,480.44
Less: Finance cost (net of finance income)	42.66	9.86
Less: Depreciation/Amortisation/Impairment Expense	2,204.01	2,211.81
Share of Profit/ (loss) of Associate	-	-
Exceptional item	-	-
Profit Before Tax (PBT)	4,024.31	1,258.77
Less: Tax expense	939.49	266.37
Profit After Tax (PAT) (A)	3,084.82	992.40
Other Comprehensive Income/ (loss) (OCI) (B)	31.06	(1.15)
Total Comprehensive Income/ (loss) (A+B)	3,115.88	991.25

III. BUSINESS OPERATIONS

Highlights of your Company's operations and state of affairs for the FY'23, including the Management Discussion and Analysis Report, capturing your Company's performance, industry trends and other material changes with respect to your Company, forms part of this Annual Report.

IV. DIVIDEND

The Board of Directors of your Company, after considering holistically, has decided that it would be prudent to reinvest the profits back into the business in order to generate better returns and hence do not recommend Dividend for the year under review.

V. TRANSFER TO IEPF

During the year, an amount of INR 15,70,340 (Indian Rupees Fifteen Lakhs Seventy Thousand Three Hundred & Forty Only), being unclaimed dividend for the FY'23, along with 13,327 (Thirteen Thousand Three Hundred and Twenty-Seven Only) equity shares were duly transferred to the Investor Education and Protection Fund established by the Central Government.

In compliance with the Companies Act, 2013 ("Act") read the Investor Education and Protection Fund Authority (Accounting, Audit, Transfer and Refund) Rules, 2016 and subsequent amendments thereto ("IEPF Rules"), members/claimants whose shares and /or unclaimed dividend, which have/has been transferred to the IEPF Demat Account or the Fund, as the case may be, may claim the shares or apply for refund by making an application to the IEPF authority in Form IEPF-5 (available on <http://www.iepf.gov.in>) along with the requisite fee as decided by the IEPF

authority from time to time. Only one consolidated claim in a financial year can be filed by the Member/Claimant as per the IEPF Rules.

In compliance with the applicable provisions of the Act read with IEPF Rules, an Investor Education and Protection Fund ("IEPF" or "Fund") has been established by the Central Government whereby all unpaid or unclaimed dividends by the members are required to be transferred by the Company to the aforesaid Fund after completion of seven years from the date of dividend becoming unpaid/ unclaimed. It is further clarified that the shares in respect of which dividend has not been paid to or claimed by the members for a period of seven consecutive years or more shall also be transferred to a Demat Account created by the IEPF Authority.

The Company had sent individual notices to the concerned members and also advertised in the newspapers to enable those members who have not claimed any such dividends for a period of seven consecutive years or more to take appropriate action to claim their unpaid dividend amount which has not been claimed by them for seven consecutive years or more as per the provisions of the IEPF Rules.

Accordingly, the Company has transferred all the unpaid or unclaimed dividend amounts to IEPF within the timelines as provided by the Act and the IEPF Rules.

Members can visit our website at www.selanoil.com for details of shares/shareholders in respect of which dividend has not been claimed. The shareholders are requested to verify their records and claim their unclaimed dividends for past seven years, if not claimed.



Details of unclaimed/ unpaid amount of Dividend:

Year	Amount	Due date for transfer of unclaimed/ unpaid amount of Dividend to IEPF
2016-17	20,56,940	March 17, 2024
2017-18	14,96,450	March 04, 2025
2018-19	12,09,440	January 30, 2026
2019-20	12,27,400	March 10, 2027
2020-21	9,95,212	March 22, 2028
2021-22	10,27,450	March 12, 2029

The Company has appointed a Nodal Officer under the provisions of IEPF, the details of which are

available on the website of the Company at www.selanoil.com under Investor Information section.

VI. PROMOTER

Blackbuck Energy Investments Limited holds 46,30,570 (Forty-Six Lakhs Thirty Thousand Five Hundred and Seventy Only) shares in the Company representing 30.46 % of the paid-up share capital of the Company and has declared that they have not pledged any of their shareholding in the Company.

VII. DIRECTORS

The Board of Directors of the Company is validly constituted and as on March 31, 2023, comprised of 6 Directors as follows:

S. No.	Name of the Director(s)	Designation	Category
1.	Mr. Suniti Kumar Bhat	Managing Director	Executive
2.	Mr. Siva Kumar Pothehalli	Whole Time Director	Executive
3.	Ms. Vishruta Kaul	Independent Director	Non-Executive
4.	Mr. Manjit Singh	Independent Director	Non-Executive
5.	Mr. Raman Singh Sidhu	Independent Director	Non-Executive
6.	Mr. Baikuntha Nath Talukdar	Independent Director	Non-Executive

Changes in Directorships during the year under review are as under:

Pursuant to the provisions of the Share Purchase Agreement (SPA) and subject to the conditions precedent therein, upon completion of the Open Offer the following changes took place:

- Mr. Rohit Kapur (DIN: 00017172) resigned as the Whole Time Director of the Company effective June 30, 2022, pursuant to the terms of the SPA. The Directors' place on record their appreciation for the valuable contribution made by Mr. Kapur during his tenure as the Whole Time Director of the Company.
- Dr. Derek James Corbishley (DIN: 06515723) resigned as the Independent Director of the Company effective June 30, 2022, due to pre-occupation. The Directors' place on record their appreciation for the valuable contribution made by Mr. Corbishley during his tenure as the Independent Director of the Company.
- Mr. Tarik Currimbhoy (DIN: 00729714) resigned as the Independent Director of the Company effective June 30, 2022, due to pre-occupation. The Directors' place on record their appreciation for the valuable contribution made by Mr. Currimbhoy during his tenure as the Independent Director of the Company.

- Ms. Sonali Bhagwati Dalal (DIN: 01105028) resigned as the Independent Director of the Company effective June 30, 2022, due to pre-occupation. The Directors' place on record their appreciation for the valuable contribution made by Ms. Dalal during his tenure as the Independent Director of the Company.
- Mr. Suniti Kumar Bhat (DIN: 08237399) was appointed as an Additional Director (Managing Director) for a period of 5 (Five) years commencing from June 30, 2022, upon the recommendation of the Nomination and Remuneration Committee. He was then appointed as a Managing Director by the members in the 37th Annual General meeting of the Company held on September 15, 2022.
- Mr. Siva Kumar Pothehalli (DIN: 08368463) was appointed as an Additional Director (Non-Executive, Non-Independent Director) effective June 30, 2022, upon the recommendation of the Nomination and Remuneration Committee. He was then appointed as a Director (Non-Executive, Non-Independent Director) by the members in the 37th Annual General meeting of the Company held on September 15, 2022. Later, the designation of Mr. Pothehalli was changed to Whole Time Director effective December 23, 2023 for a period of 5 (Five) years, upon the



recommendation of the Nomination and Remuneration Committee and approval by the members of the Company through postal ballot.

- g. Ms. Vishruta Kaul (DIN: 09652393) was appointed as an Additional Director (Non-Executive & Independent) on June 30, 2022 for a period of 5 years upon the recommendation of the Nomination and Remuneration Committee. She was then appointed as an Independent Director by the members in the 37th Annual General meeting of the Company held on September 15, 2022.
- h. Mr. Baikuntha Nath Talukdar (DIN: 01926119) was appointed as an Additional Director (Non-Executive & Independent) on June 30, 2022 for a period of 5 years upon the recommendation of the Nomination and Remuneration Committee. He was then appointed as an Independent Director by the members in the 37th Annual General meeting of the Company held on September 15, 2022.
- i. Mr. Raman Singh Sidhu (DIN: 00121906) was re-appointed as an Independent Director of the Company for the second term of five consecutive years with effect from August 18, 2022 to August 17, 2027, by the members of the Company by way of Postal Ballot.

For further details about resignation of Independent Directors, please refer Corporate Governance Report.

Except as mentioned above, there was no other change in the Board of Directors of the Company during FY' 23.

The Company has received necessary declarations from all the Independent Directors confirming that they meet the criteria of independence as prescribed under the Act and SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 ("SEBI Listing Regulations"). The Independent Directors of the Company have also registered themselves in the data bank with the Indian Institute of Corporate Affairs and confirmed compliance of relevant provisions of Rule 6 of the Companies (Appointments and Qualifications of Directors) Rules, 2014.

The Board is of the opinion that the Independent Directors of the Company possess requisite qualifications, skills, experience and expertise and they hold highest standards of integrity as well as they are independent of the Management of the Company.

VIII. KEY MANAGERIAL PERSONNEL

Pursuant to Section 203 of the Act, and the Rules made thereunder, following were the Key Managerial Personnel of the Company as on March 31, 2023:

S. No.	Name	Designation	Date of appointment
1.	Mr. Suniti Kumar Bhat	Managing Director	June 30, 2022
2.	Mr. Siva Kumar Pothehalli	Whole Time Director	December 23, 2022
3.	Mr. Raajeev Tirupati	Chief Financial Officer	December 23, 2022
4.	Ms. Yogita	Company Secretary	July 01, 2022

Changes in Key Managerial Personnel during the year under review:

- a. Mr. Vijay Kirpal resigned from the post of Chief Financial Officer w.e.f. June 30, 2022.
- b. Mr. Raajeev Tirupati was appointed as Chief Financial Officer w.e.f. December 23, 2022.
- c. Ms. Deepa Bhalla resigned from the post of Company Secretary w.e.f. June 30, 2022.
- d. Ms. Yogita was appointed as Company Secretary w.e.f. July 01, 2022
- e. Mr. Rohit Kapur resigned as Whole Time Director w.e.f. June 30, 2022.
- f. Mr. Suniti Kumar Bhat was appointed as Managing Director w.e.f. June 30, 2022
- g. Mr. Siva Kumar Pothehalli was appointed as Whole Time Director w.e.f. December 23, 2022

IX. DECLARATION OF INDEPENDENCE BY DIRECTORS AND STATEMENT ON COMPLIANCE OF CODE OF CONDUCT

The Independent Directors of the Company have submitted a Declaration meeting the criteria of Independence as provided in Section 149(6) of the Companies Act, 2013 and regulation 25(8) of SEBI Listing Regulations. The above Declaration has been taken on record. Further, the Independent Directors of the Company have also complied with the Code for Independent Directors prescribed in Schedule IV of the Companies Act.

X. AUDITORS AND AUDITORS REPORT

(a) Statutory Auditors

V. Sankar Aiyar & Co., Chartered Accountants, (FRN:109208W), were appointed as Statutory Auditors of the Company from the conclusion of the 37th Annual General Meeting held on September 15, 2022 until the conclusion of the 42nd Annual General Meeting of the Company



M/s J.A. Martins & Co., Chartered Accountants, (FRN: 010860N), former Statutory Auditors of the Company had completed their term, prescribed under the Companies Act, 2013 and retired in the previous Annual General Meeting and accordingly, were not eligible for re-appointment.

The Statutory Auditors Report does not contain any qualification or adverse remark hence does not require any clarification or explanation of the Board.

(b) Secretarial Auditors

Pursuant to Section 204 of the Act, Nityanand Singh & Co. (ICSI Membership No. 2668 and Certificate of Practice No. 2388), Practicing Company Secretaries, were appointed to conduct the Secretarial Audit of the Company, for the financial year ended March 31, 2023. The Report of the Secretarial Auditors is annexed as Annexure-I to this Report.

(c) Cost Auditors

Pursuant to Section 148 of the Act, read with the Companies (Cost Records and Audit) Amendment Rules, 2014, the cost audit records maintained by the Company are required to be audited.

The Board of Directors have in accordance with the terms of Section 148 of the Companies Act, 2013 and on the recommendation of the Audit Committee, approved the appointment of Mr. R. Krishnan, Cost Accountant (Membership No. 7799) as the Cost Auditor of the Company for the FY'24 at a remuneration of INR 120,000 (Indian Rupees One Lakh and Twenty Thousand Only) per annum to conduct the audit of cost accounting records. The proposed remuneration of the Cost Auditor shall be ratified by the members in the ensuing AGM. The Cost Audit for the FY'23 was also carried out by Mr. R. Krishnan.

(d) Internal Auditor

In compliance with the provisions of Section 138 of the Companies Act, 2013, J.A. Martins (FRN: 010860N), Chartered Accountants were appointed as Internal Auditors of the Company for the FY'23 to conduct the internal audit of the functions and activities of the Company. Their Report to the Chairman of the Audit Committee had been submitted and this was further reviewed by the Management and had been taken on record.

XI. WHISTLE BLOWER POLICY

The Company has adopted a Vigil Mechanism /Whistler Blower Policy to provide a formal mechanism for the directors and employees to report their concerns about unethical behavior, actual or suspected fraud or violation of the Company's Code of Conduct or Policy. This Policy provides for adequate safeguards against victimization of employees who avail of the

mechanism and also provides for direct access to the Chairman of the Audit Committee. It is affirmed that no personnel of the Company has been denied access to the Audit Committee. The policy can be viewed on the Company's website at <https://www.selanoil.com/wp-content/uploads/2022/06/Whistle-Blower-Policy.pdf>

XII. AUDIT COMMITTEE

The Audit Committee of the Company coordinates with the management team, independent auditors and internal auditors to monitor the choice of accounting policies, principles and to ensure compliance with the applicable laws and regulations.

The Audit Committee comprises of four members, out of which three are Non-Executive and Independent Directors including the Chairman. The Audit Committee's composition, powers and role are included in the Corporate Governance Report. All the recommendations made by the Audit Committee were accepted by the Board of Directors. Mr. Manjit Singh, was the Chairman of the committee during the financial year. Having adequate financial and accounting knowledge, Mr. Manjit Singh ensured compliance with the internal financial control systems and devised appropriate systems and frameworks aligned with the business requirements.

XIII. FRAMEWORK FOR THE APPOINTMENT, REMUNERATION AND PERFORMANCE EVALUATION OF THE BOARD, ITS COMMITTEES, AND INDIVIDUAL DIRECTORS

The Board of Directors of the Company are committed to assess its own performance as a Board in order to identify its strengths and areas in which it may improve its functioning. To that end, the Nomination and Remuneration Committee has established processes for performance evaluation of Independent Directors, the Board and the Committees of the Board. Pursuant to the provisions of the Act, the Board has carried out an annual evaluation of its own performance, performance of its Committees as well as the directors individually (including the Chairman and Independent Directors). Details of the evaluation mechanism are provided in the Corporate Governance Report enclosed as Annexure-II to this Report.

The Board on the recommendation of the Nomination and Remuneration Committee framed a policy for selection and appointment of Directors, Senior Management and their remuneration ('NRC Policy'). The NRC Policy of the Company includes criteria for determining qualifications, positive attributes and independence of a director and policy relating to the remuneration of Directors, Key Managerial Personnel and other employees and is



framed with the object of attracting, retaining and motivating talent which is required to run the Company successfully. The Policy can also be accessed on Company's website at www.selanoil.com.

Further, the Policy on Board Diversity and the NRC Policy of the Company and can be accessed at Company's website at www.selanoil.com

XIV. INTERNAL FINANCIAL CONTROLS

The Company has an Internal Control System, commensurate with the size, scale and complexity of its operations. The Company had documented a comprehensive Internal Control system for all the major processes to ensure reliability of financial reporting, timely feedback on achievement of operational and strategic goals, compliance with the policies, procedures, laws, and regulations, safeguarding of assets and economical and efficient use of resources. The formalised system of control facilitates effective compliance as per relevant provisions of the Act and other applicable Law(s).

To maintain its objectivity and independence, the Internal Audit function reports to the Audit Committee. The Internal Audit function monitors and evaluates the efficacy and adequacy of Internal Control system in the Company, its compliance with operating systems, accounting procedures and policies at all locations of the Company. Based on the report of Internal Audit function, process owners undertake corrective action in their respective areas and thereby strengthen the controls. Significant audit observations, if any and corrective actions thereon are presented to the Board. The Audit Committee regularly reviews the suggestions/ observations of the Statutory Auditors on the financial statements, including financial reporting system, compliance to accounting policies and procedures, the adequacy and effectiveness of internal controls and systems followed by the Company.

XV. CEO / CFO Certification

Mr. Suniti Kumar Bhat, Managing Director and Mr. Raajeev Tirupati, CFO of the Company have certified to the Board that all the requirements of the SEBI Listing Regulations, inter- alia, dealing with the review of Financial Statements and Cash Flow Statement for the year ended March 31, 2023, transactions entered into by the Company during the said year, their responsibility for establishing and maintaining internal control systems for financial reporting and evaluation of the effectiveness of the internal control systems and making of necessary disclosures to the Auditors and the Audit Committee have been duly complied with.

XVI. CAPITAL STRUCTURE

There was no change in the Capital Structure of the

Company during the year under review. The Company has not issued any shares with differential rights as to voting, dividend or otherwise. The authorized paid-up capital of the Company as on March 31, 2023 was INR 30,00,00,000 and the paid up capital of the Company as on March 31, 2023 was INR 15,20,00,000 (Indian Rupees Fifteen Crores and Twenty Lakhs Only).

XVII. CORPORATE SOCIAL RESPONSIBILITY

Selan as a responsible Corporate is committed to driving societal progress, while fulfilling its business objectives. With safety, health and environment protection being high on its corporate agenda, Selan is committed to conduct business with a strong environmental conscience, so as to ensure sustainable development, safe work places and enrichment of life of its employees, clients and the community. The Company has in place a CSR Policy in line with Schedule VII of the Companies Act, 2013 and is available at the Company's website at www.selanoil.com. Brief details about the CSR Committee and CSR Policy developed and implemented by the Company on CSR initiatives taken during the year along with other requisite details are given in Annexure-III to this Report.

XVIII. BUSINESS RISK MANAGEMENT

Risk can be viewed as a combination of the probability of an event occurring, the impact of its consequence and the current mitigation effectiveness. Events with a negative impact represent risks that can prevent value creation or erode existing value.

Although pursuant to the SEBI Listing Regulations, Risk Management Committee and policy is applicable on top 1000 listed companies, and Selan doesn't fall under the said category, however, Selan has adopted the same as a good governance practice. The Board has constituted a Risk Management Committee to review, identify, evaluate and monitor both business and non-business-related risks and take requisite action to mitigate the same through a properly defined framework.

The Company has framed a Risk Management Policy to identify and assess the risk areas, monitor and report compliance and effectiveness of the policy. Copy of the Risk Management policy is available on the website of the Company at www.selanoil.com. A detailed exercise is being carried out regularly to identify, evaluate, manage and monitor both business and non-business risks. The policy seeks to create transparency, minimize adverse impact on the business objectives and enhance the Company's competitive advantage. The Risk Management Policy defines the risk management approach across the



enterprise at various levels including documentation and reporting.

XIX. LEGAL COMPLIANCES MANAGEMENT

The Compliance function independently tracks, reviews and ensures compliance with Regulatory and Statutory Laws and promotes compliance culture in the Company. We track and monitor compliance details on compliance portal which is updated in a timely manner.

The compliance report is also provided independently regularly to senior management and to the Board of Directors by the compliance function. This regular reporting facilitates in operating an effective compliance management system that allows for keen monitoring of the compliance status with respect to applicable laws and regulations and keeps the Board informed in case of any amendments in existing laws and regulations. This also provides a robust governance structure and a streamlined reporting system that ensures cohesive compliance reporting to the Board.

The compliance certificate is presented to the Board on a quarterly basis. The compliance certificates are presented by the Compliance Department and independently reviewed by Senior Management, allowing for robust and effective oversight across compliance practices.

XX. MATERIAL CHANGES AND COMMITMENTS AFFECTING FINANCIAL POSITION BETWEEN THE END OF THE FINANCIAL YEAR AND DATE OF THE REPORT

The Company has commenced commercial production from one new well drilled by the Company in Bakrol field. Additionally, the Company has also spud a new well in Karjisan field to increase production. The Company has also initiated hydraulic fracturing operations in the Bakrol field.

However, other than that no material changes and commitments, which could affect the Company's financial position have occurred between the end of the financial year of the Company and date of this Report, in terms of section 134(3)(l) of the Companies Act, 2013.

XXI. FINANCIAL STATEMENTS

The Ministry of Corporate Affairs and SEBI has provided several relaxations, in view of difficulties faced by the Companies, on account of threat posed by Covid-19. Pursuant to General Circular Nos. 14/2020 dated April 08, 2020; 17/2020 dated April 13, 2020; 22/2020 dated June 15, 2020; 33/2020 dated September 28, 2020, 39/2020 dated December 31, 2020, 10/2021 dated June 23, 2021, 20/2021 dated December 08, 2021 and 03/2022 dated May 05, 2022 issued by the Ministry of Corporate Affairs, the

Company shall not be dispatching physical copies of Financial Statements, and the Annual Report shall be sent only by email to the Members.

The financial statements of the Company prepared in accordance with Indian Accounting Standards (Ind AS), duly audited by Statutory Auditors, also forms part of this Annual Report.

XXII. AMOUNT TRANSFERRED TO GENERAL RESERVE

No amount is being proposed to be transferred to the reserves out of profits for FY' 23.

XXIII. CHANGE IN NATURE OF BUSINESS, IF ANY.

There is no change in the nature of business of the Company during the FY' 23.

XXIV. CORPORATE GOVERNANCE

A Report on Corporate Governance including a certificate thereon is presented in a separate section forming part of this Report and enclosed as Annexure-II.

XXV. CONTRACTS OR ARRANGEMENTS WITH RELATED PARTIES

All contracts and arrangements with related parties, entered by the Company during the FY' 23, were in the ordinary course of business and on an arm's length basis. Particulars of contracts or arrangements with related parties as required under Section 134(3)(h) of the Act in the prescribed Form AOC-2 are enclosed as Annexure-IV to the Directors' Report.

Details regarding the policy, approval and review of Related Party Transactions are provided in the Corporate Governance Report enclosed as Annexure-II to this Report.

XXVI. PARTICULARS OF LOANS, GUARANTEES OR INVESTMENTS

Details of Loans, Guarantees and Investments under Section 186 of the Act, are provided in Note no. 40 to the Financial Statements forming part of this Annual Report for FY' 23.

XXVII. SUBSIDIARIES, ASSOCIATES AND JOINT VENTURES

The Company does not have any subsidiary/joint ventures or associate companies.

Further no Company/entity has become or ceased to be its subsidiary or Joint venture or associate during the year under review.

XXVIII. DISCLOSURE REGARDING PREVENTION OF SEXUAL HARASSMENT AT WORKPLACE

The Company has zero tolerance for sexual harassment at workplace and has adopted a Policy on prevention, prohibition and redressal of sexual harassment at workplace in line with the provisions of the Sexual Harassment of Women at Workplace (Prevention, Prohibition and Redressal)



Act, 2013 and the Rules framed thereunder for prevention and redressal of complaints of sexual harassment at workplace.

The Company is an equal opportunity employer is endeavored to encourage professionals by creating proper policies to address issues relating to safe and proper working conditions and create and maintain a healthy and conducive work environment that is free from any discrimination. This includes discrimination on any basis, including gender, as well as any form of sexual harassment.

During the period under review, the Company had received no complaints of harassment and no complaints were pending to be resolved as on March 31, 2023.

Your Company has constituted Internal Complaints Committee (ICC) for various business divisions and offices, as per the requirements of the Sexual Harassment of Women at Workplace (Prevention, Prohibition and Redressal) Act, 2013.

XXIX. PARTICULARS OF CONSERVATION OF ENERGY, TECHNOLOGY ABSORPTION AND FOREIGN EXCHANGE EARNINGS AND OUTGO

The particulars of conservation of energy, technology absorption and foreign exchange earnings and outgo as prescribed under Section 134(3)(m) of the Act read with Rule 8 of the Companies (Accounts) Rules, are enclosed as Annexure-V to this Report.

XXX. PARTICULARS OF EMPLOYEES AND RELATED DISCLOSURES

In terms of provisions of section 197(12) of the Act read with Rule 5 of the Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014 as amended, the information relating to the disclosures pertaining to employees of the Company, is provided in Annexure-VI to this Report.

XXXI. SELAN EXPLORATION TECHNOLOGY LIMITED EMPLOYEES STOCK OPTION SCHEME – 2022

Adopting a progressive approach from a long-term perspective for retention and value creation for the Company, the Board and Members/Shareholders of the Company have approved Selan Exploration Technology Limited Employees Stock Option Scheme – 2022 for key employees of the Company. The shareholders approval for the same has been obtained on March 02, 2023. The Company believes that this scheme will provide an opportunity to the employees to partner in the growth of the organisation as a shareholder.

XXXII. MEETINGS OF THE BOARD

The Board met at regular intervals to discuss business performance. During the financial year ended March 31, 2023, the Board of Directors met eight (8) times on April 30, 2022; June 04, 2022; June 30, 2022; August 08, 2022; September 15, 2022; November 04, 2022; December 23, 2022 and January 23, 2023 respectively.

The intervening gap between the meetings was within the period prescribed under the Act.

Number of Board meeting attended by each Director during the period under review are as under:

Name of the Director	Number of Board meetings attended held during the period April 01, 2022 to March 31, 2023.		
	Held	Entitled to attend	Attended
Mr. Suniti Kumar Bhat	8	6	6
Mr. Siva Kumar Pothepalli	8	6	5
Mr. Manjit Singh	8	8	8
Ms. Vishruta Kaul	8	6	6
Mr. Raman Singh Sidhu	8	8	8
Mr. Baikuntha Nath Talukdar	8	6	6
Mr. Rohit Kapur*	8	3	3
Dr. Derek James Corbishley*	8	3	0
Mr. Tarik Currimbhoy*	8	3	0
Ms. Sonali Bhagwati Dalal*	8	3	0

* Resigned w.e.f. June 30, 2022



XXXIII. DIRECTORS' RESPONSIBILITY STATEMENT

Pursuant to provisions of Section 134(3)(c) and Section 134(5) of the Act, your Directors state that:

- a. in the preparation of the annual accounts for the financial year ended March 31, 2023, the applicable accounting standards read with requirements set out under Schedule III to the Act, have been followed and there are no material departures from the same.
- b. they have selected such accounting policies and applied them consistently and made judgements and estimates that are reasonable and prudent so as to give a true and fair view of the state of affairs of the Company as at March 31, 2023 and of the profit of the Company for the year April 1, 2022 to March 31, 2023.
- c. they have taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Company and for preventing and detecting fraud and other irregularities.
- d. they have prepared the annual accounts on a going concern basis.
- e. they have laid down internal financial controls to be followed by the Company and that such internal financial controls are adequate and are operating effectively.
- f. they have devised proper systems to ensure compliance with the provisions of all applicable laws and that such systems are adequate and operating effectively.

XXXIV. GENERAL

Your Directors' state that no disclosure or reporting is required in respect of the following items as there were no transactions on these items during the year under review:

- a. The Company has not accepted any deposits from the public or otherwise in terms of Chapter V of the Act read with Companies (Acceptance of Deposit) Rules, 2014 and as such, no amount on account of principal or interest on deposits from public was outstanding as on the date of Balance Sheet.
- b. The Company has not issued any equity shares with differential rights as to dividend, voting or otherwise or sweat equity shares
- c. No significant or material orders were passed by the Regulators or Courts or Tribunals which has an impact on the going concern status and Company's operations in future.
- d. The Auditors have not reported any matter under Section 143 (12) of the Act, therefore no

detail is required to be disclosed under Section 134(3)(ca) of the Act.

- e. The Company has not made any one-time settlement in respect of any loan from Banks or Financial Institutions, hence, no details of difference between amount of the valuation done at the time of one-time settlement and the valuation done while taking loan from the Banks or Financial Institutions along with the reasons thereof, are required to be given.
- f. No application has been made or any proceeding in relation to the Company are pending under the Insolvency and Bankruptcy Code, 2016 (31 of 2016) during the year under review.

XXXV. COMPLIANCE WITH SECRETARIAL STANDARDS

Your Directors confirm that the Secretarial Standard -1 on Meetings of Board of Directors, Secretarial Standard - 2 on General Meetings and Secretarial Standard-3 on Dividends, issued by the Institute of Company Secretaries of India, have been duly complied with.

XXXVI. ANNUAL RETURN

Pursuant to Section 92(3) of the Act, the Annual Return of the Company for the FY' 23 shall be available on the website of the Company at <https://www.seloil.com/annual-return/>

XXXVII. HEALTH, SAFETY, ENVIRONMENT:

The Company is fully committed to the Health, Safety, Security of the Employees, Contractors and the other stakeholders and protect the Environment in and around the areas of our operations. It forms the core value to the way we work. Policies and standards are also in place for effective implementation of Health, Safety, Security and Environment.

The Board and the Management understand the need for sustainable development and are committed to achieve this goal, by laying strict emphasis on compliance with all legislations and statutory requirements and to adopt global best practices. This includes the health and safety of employees, contractors and the local communities, where the company operates.

Accordingly, the leadership stays focused on a zero-harm culture across the organisation and strong focus is maintained on safety during project planning/execution stage. The management assesses and monitors the health and safety track record and performance of all service providers and contractors, both before and after the award of contracts to achieve the common objective of safe operations, Further, the Company has also empowered all its employees and contractors to



stop work immediately in any situation where it is considered unsafe to work.

XXXVIII. HUMAN CAPITAL & MANAGEMENT

The Management team of the Company consists of professionals with deep India experience in developing and managing large E&P assets. The core expertise of the management team lies in value creation through reservoir management, leveraging technology deployment (like Chemical Enhanced Oil Recovery), operational efficiency and speed of execution.

Additionally, the Company continues to pursue the best practices to develop its human capital. During the previous year, the Company has further added to its expertise by on boarding expert professionals from the industry.

Attracting, enabling and retaining talent have been the cornerstone of the Human Resource function and the results underscore the important role that human capital plays in critical strategic activities such as growth.

The management is excited to take Selan forward on its journey to deliver the best from its assets and create value added growth.

XXXIX. FUTURE PLAN OF ACTION

- Continue to focus on upstream sector in India
- Focus on various business expansion opportunities which fit the Company size and growth strategy

XL. ACKNOWLEDGEMENTS

Your Directors would like to express their appreciation for the assistance and co-operation received from the financial institutions, banks, Government authorities, customers, vendors and Members during the year under review. Your Directors place on record their deep sense of appreciation to the contributions made by the employees through their hard work, dedication, competence, support and co-operation towards the progress of your Company.

The Company would like to convey deepest appreciation to the Ministry of Petroleum and Natural Gas (MoPNG), Directorate General of Hydrocarbons (DGH), Ministry of Environment and Forests (MoEF) and the Government of India for their continuous support, cooperation and guidance.

For and on behalf of the Board

Suniti Kumar Bhat

Chairman

DIN : 08237399

Place: Gurgaon

Date: May 05, 2023



MANAGEMENT DISCUSSION AND ANALYSIS

1. Global Economy and Industry Structure and Developments

FY'23 has been a good year for the Indian economy, in comparison with the rest of the world. India has emerged as one of the fastest growing major economies for FY'23 and is expected to grow at the rate of 5.9% in FY'24, as per the estimates of the International Monetary Fund's latest global economic prospects report. Asia is expected to be the main engine of growth in 2023 and 2024, whereas Europe, North America and South America are expected to see moderate growth.

As rising commodity prices and inflation have caused major economies slow down, we have seen the tightening of fiscal policies by central banks of major economies and this has also had an impact on our Industry and FY'23 has seen a drop in commodity prices.

Brent Crude, a global benchmark oil, averaged at ~ US \$ 96 per barrel in FY'23 in comparison to ~ US \$ 80 per barrel in FY'22. High prices were seen mostly in H1 FY'23 due to demand recovery from major economies combined with supply constraints major oil producers. Russia's invasion of Ukraine also triggered an increase in the Brent price, with Brent touching ~US \$ 130 per barrel in May 2022. H1 FY'23 prices (~ US \$ 108 /bbl) remained high in comparison to H2 FY'23 prices (~US \$ 85 per barrel). This fall in prices to H2 FY'23 was due to rising concerns about recession around major economies and also , China's low oil demand due to stringent zero-COVID policies. The losses in Russian supplies and its impact on the prices, due to sanctions, were limited due to unwinding of OPEC+ cuts, and Russian crude off take from major Asian economies. India's share of Russian crude in its overall import basket increased to as high as ~27% in January 2023.

In 2022, global demand for oil rose by more than 2 mb/d to nearly 100 mb/d, approaching the pre-COVID-19 level of 100.5 mb/d in 2019. Growth largely came from jet fuel, supported by the rebound in air travel after the pandemic.

On the natural gas side, global demand for natural gas markets saw very high, volatile prices due to supply side constraints, particularly impacting Europe and emerging Asian countries. Europe's gas market experienced an unprecedented supply shock from the sharp reduction in Russian pipeline gas imports. Already elevated spot gas prices in Europe rose further due to supply constraints and the uncertainty about the LNG market's ability to make up the difference. Gas prices were turbulent in 2022 with Japan Korea Marker (JKM) spot prices breaching

\$ 30/MMBtu at its peak. The price for domestic natural gas notified by the Petroleum Planning & Analysis Cell (PPAC), Ministry of Petroleum & Natural Gas (MoPNG), Government of India has increased from US \$ 6.10 \$ / MMBtu during April – September 2022 period to US \$ 8.57 \$ / MMBtu during October – March 2023 period.

The industry outlook for FY'24 suggests that despite the global economic uncertainty and demand & supply uncertainties, we would see an impact on commodity prices, however, estimates suggest that the pressure will be limited due to high demand from Asian markets. With Indian economy pegged to grow at 5.9% for the next year combined with the Government of India's impetus on infrastructure spending, we would see India's Oil and Gas demand to rise.

2. Outlook

Selan Exploration Technology Limited is a private sector listed company, incorporated in 1985, engaged in Oil & Gas Exploration and Production (E&P) since 1992.

The company is one of the first private sector companies to enter the Indian E& P sector. Following the move by the Government of India in 1992, that opened the E&P sector to private players, the company was amongst the first private sector companies to have obtained rights to develop discovered oilfields situated in the state of Gujarat.

In 1995, Selan had executed Production Sharing Contracts (PSC's) for three fields namely Bakrol, Lohar and Indrora fields. The company further added two more fields to its portfolio, namely Karjisan and Ognaj fields in 2004. The contracts were for a tenure of 25 years.

In 2020, The Company, pursuant to a gazette notification issued by Ministry of Petroleum and Natural Gas (MoPNG), extended the contracts for the Bakrol and Lohar fields for a period of 10 years, taking the tenure of the fields to 35 years (i.e. till 2030). For Indrora field, the Company decided not to pursue any further extension to the initial PSC tenure and the field was handed over to ONGC. This process was completed on March 12, 2020. In addition, the company has surrendered Ognaj field due to rapid urbanization around the field.

The Company currently has a portfolio of three Oil and Gas fields, namely Bakrol, Lohar and Karjisan located in the Indian state of Gujarat.

Commencement of Drilling

The Company has commenced a drilling campaign across all our Oil and Gas fields. The drilling campaign was executed in a period of less than 6 months (planning to production from first well from date of takeover of control by the new management), which



sets a global benchmark for any onshore operations. This campaign is expected to unlock the Resource potential across all our fields. This campaign is expected to add to the reserves and help the Company in achieving its volume growth objectives in the coming years.

Our Vision

Our Vision is to be a leading E&P player and partner of choice in the Indian Oil & Gas industry.

We aim at bringing value to our industry, shareholders, and community, by pioneering the development of existing and new opportunities through low-cost development, innovative technology, and operational excellence sustainably and responsibly.

3. Segment-wise Performance

Currently, the Company operates in the segment of Crude Oil and Natural Gas. The sales of Oil and Gas equivalent for the year averaged 510 barrels of Oil equivalent. The Company's crude oil is sold to refineries and its natural gas is consumed by local industry located around the vicinity of our fields. The crude oil prices are benchmarked to global markets and the gas prices are benchmarked to the Government of India notified domestic gas price.

4. Operations and Financial Review

Operations Review

Change in Management

During the year under review, the completion of the share purchase agreement dated March 17, 2022 ("SPA") entered into by Ms. Raj Kapur, Ms. Rohini Kapur, Mr. Rohit Kapur, Winton Roavic LLP (collectively referred to as "the former promoter group") with Blackbuck Energy Investments Limited ("BEIL"), triggered an open offer to be made by BEIL to the shareholders of your Company in accordance with the statutory rules and regulations. The Board of Directors further state that after compliance of all the procedural requirements with respect to the open offer and completion thereof, BEIL has become the largest shareholder of your Company having controlling interest in the capacity of Promoters alongwith Persons Acting in Concert i.e. Antelopus Energy Private Limited. The former promoter group have been reclassified as the Public shareholders of the Company effective November 09, 2022.

Operations Update

During this year, due to the prudent production and operations management, the Company has increased the production and reduced the annual decline. The Company has hired new personnel with diverse and right skill set to fill in the organisational gap and bringing in more proficient team who can demonstrate executional capabilities.

Gas prices were re-negotiated while continuing its crude oil sales to Indian Oil Corporation Limited. Further, the company has also initiated discussions on potential crude oil sales to private parties, pursuant to the deregulation of sales crude notification, which allowed sale of crude oil to parties other than Government or Government nominees, effective October 01, 2022.

M&A Updates

The company has also farmed into a new gas field CB/OSDSF/Elao/2016, with 100% Participating Interest & operatorship in the field. The field was awarded to PFH Oil & Gas in Discovered Small Field Bid Round - 1. Relevant documents have been submitted, and approvals are awaited from the regulator.

Selan Exploration Technology Limited Employees Stock Option Scheme - 2022

Further, during the year under review, the Company has also introduced Selan Exploration Technology Limited Employees Stock Option Scheme - 2022 for its employees, pursuant to the approval from the Nomination and Remuneration Committee. This Scheme is designed to provide incentive to the employees of the Company to ensure a continuous focus on creating value and participating actively in growth journey. The Plan is in line with Company's philosophy of sharing benefits of growth the employees, who are the key growth drivers.

Health Safety Sustainability & Environment

During the year, Health Safety Sustainability and Environment remained key focus area and initiatives were launched to create a safe work environment to employees and contractors. Some of the key highlights are

- Strong process and culture of safety implemented.
- Commenced work on leading indicators and internal reporting.
- Proactive reporting of unsafe acts, unsafe condition and near miss incidents
- Automation of Operations in progress to reduce manual intervention.
- Electrification of Pads to reduce diesel consumption in Bakrol field.
- Lower diesel consumption in Lohar field by effective use of chemicals for processing.

Key Asset Integrity activities were conducted during the year, some of the key activities are listed as below

- Hydrotest of equipment conducted.
- Underground Pipeline inspection across all sites.
- Implemented remote monitoring of fields.
- Implemented Heat Tracing.



- Implemented sparing philosophy.
- Key well pads electrification completed.

Operations Overview

The company produced from all the three fields during the year. The average sales for FY'23 from all the fields at ~ 510 boepd.

The Company, during the year, has commenced its execution for drilling of new wells across all its existing fields. The company has submitted revised Field Development Plans, applied for Environmental Clearances, procured long lead items. Within a span of 6 months, the Company has submitted requisite budgets to the regulatory authorities and has got relevant approvals. This drilling campaign is expected to significantly add to the Resource base and contribute to production growth.

Bakrol Field:

Average Sales for FY'23 at ~ 370 boepd (15% increase from FY'22). Uptick in average sales due to the following activities

- Perforation activities in selected wells at Bakrol.
- Pre-emptive maintenance of wells.
- Chemical dosing to ensure flow assurance.
- Installation of Heat tracing systems.
- Hot Oil circulation jobs.
- SRP maintenance.

Lohar Field:

Average Sales for FY'23 at ~ 94 bopd (6% increase from FY'22).

Karjisan Field:

Average Sales for FY'23 at ~ 47 boepd.

The one well on production, KJ 3 well was shut-in due to water loading which was observed in Q2 FY 23. All possible efforts were made to ensure well remain operational, eventually, KJ 3 well watered out and the well was shut-in from December 2022.

Finance Review

FY 2023 was a year of significant change for the company. The company had a strong financial performance during the year. The Company continues to focus on optimizing operations, implementing strong cost optimization initiatives, improving on marketing initiatives & also continues to focus on safe operations across our sites.

5. Risks and Concerns

1. Resource Risk

Oil and Gas sector is a high yielding sector that involves equally high risks. Continuous addition of Resources and converting these resources to reserves is key to having a sustained business

model. Any failure in our ability to discover new reserves, enhance existing reserves or develop new operations in sufficient quantities to maintain or grow the current level of our reserves could negatively affect our prospects. There are numerous uncertainties inherent in estimating oil and gas reserves, and geological, technical, and economic assumptions that are valid at the time of estimation and may change significantly when new information becomes available.

Mitigation Measures:

The Company identifies and monitors the key risks and uncertainties affecting its operations and runs the business in a way that minimizes their impact where possible. Data acquired for seismic evaluation of oilfields & reservoir modeling involves interpretation by technologically advanced software and equipment which is highly capital intensive and is largely prone to obsolescence. Therefore, the data is constantly being reanalyzed and reinterpreted with modern software and technology to help improve recovery of oil and gas reserves. The interpretation of data is done by using highly sophisticated and technologically advanced systems.

We have a team of highly experienced individuals to ensure that there is a continuous focus on enhancing technical capabilities. Peer Review & Internal review systems are in place so as to review projects to ensure these projects provide our threshold returns.

2. Health, Safety and Environment Risk

The E&P sector is a high-risk sector and the sector is under scrutiny to ensure we comply to all the necessary health, safety and environmental laws, regulations and standards. These stringent requirements and stakeholder expectations could result in increased costs or litigation or threaten the viability of operations in extreme cases. Large-scale environmental damage, though rare, is amongst the key risks of our Industry.

Mitigation Measures:

HSE Policies have been implemented in the company to ensure that the HSE culture is a proactive based approach and not reactive. The safety culture in the company is top management driven and the focus is to mitigate and minimize any HSE-related occurrences. Safety standards are continuously reviewed, and pro-active reporting of any safety related issues is encouraged, to prevent and reduce the re-occurrence of similar incidents. The company has initiated a KPI based performance management system where employees are rewarded for safe behaviors and effective risk management.



The Oil and Gas business is subject to operating risks. As protection against financial loss resulting from some of the operating hazards, we maintain insurance coverage for all operated and non-operated assets, including physical damage, control of well, seepage and pollution and employer's liability, third party liability, goods in transit, coverage for assets and comprehensive general liability insurance. The coverage is subject to customary deductibles, waiting periods and recovery limits. We maintain insurance at levels that we believe are appropriate and consistent with industry practice and we regularly review our potential risks of loss and the cost and availability of insurance and revise our insurance program accordingly. The Company also procures director's liability insurance covering the cost of legal representation and crisis management.

The potential environmental risks are covered via Environmental Impact Assessments studies which are done periodically and are approved from authorities before any project is executed.

3. Stakeholder Management Risk

The oil & gas operations for the company are located in areas which are surrounded by the local communities. The continued success of our operations is dependent on support and healthy relationships with our local communities. Any failure to identify and manage local concerns and expectations can have a negative impact on the organization's reputation and social licence to operate and grow.

Mitigation Measures:

Our core operational philosophy lies in partnering with the local community and make them a part of our growth. Our employees are proactively engaging with local communities through a proper and structured engagement plan, to ensure healthy relationship with the local community.

Our leadership teams have periodic engagements with the local communities to build relations based on trust and mutual benefit. This builds transparency and promotes dialogue with the stakeholders.

4. Commodity Price Risk

The company's revenue is dependent on the prevailing commodity prices. These prices are highly volatile and are dependent on a multitude of factors not limited to financial markets, macro-economic indicators & geo-political situations prevailing across the world.

Mitigation Measures:

Commodity price fluctuations can be actively managed using financial instruments and hedging

techniques. However, the company currently does not engage in such financial products.

5. Access to Capital and Project Execution Risks

A key aspect of Oil and Gas Company's is requirement of significant capital to execute a project. Also, on time execution of a project to ensure the requisite economic returns on capital invested are achieved.

Extending the production of old fields often entails making significant investment in existing pipelines and infrastructure to extend their lives. This is also an issue for many small fields, which require access to existing infrastructure if they are to be economic to develop. In addition, the hydrocarbon business is a high investment, high risk with long gestation periods, therefore timely execution as per planned timelines plays a significant role to ensure apropos returns are made on the investment.

Another area of concern is urbanization and the delay in land acquisitions, which affects various development and production activities to be implemented. Case in point being Ognaj field.

In view of the rapid town planning and urbanization activities in and around Ognaj field, it was not feasible to gain access to land around the field. This forbade the company to undertake any further operations in the block and eventually resulted in the company surrendering the Ognaj field.

In addition, there is an execution delay on account of timely statutory environment clearances, that significantly delays the execution of development operations.

Mitigation Measures:

A strong stage gate process is initiated in the company to review a project before a final investment decision is taken. Partner with reputable contractors to ensure timely execution of these projects and ensuring project objectives are in sync with the business plan and growth targets.

Also, we actively engage and communicate our credentials through representations to government and industry associations, to keep a regular dialogue with the government to ensure that statutory approvals are granted to us prior to undertaking any development activity.

6. Internal Control Systems and their Adequacy

The Company maintains a comprehensive system of internal control. This comprises the management systems, organizational structures, processes, and standards that are implemented to conduct our business operations.

The Company has a proper and adequate system of internal control commensurate with the size and



nature of its business. These systems provide a reasonable assurance in respect of providing financial and operational information, complying with applicable statutes, safeguarding of assets of the Company and ensuring compliance with corporate policies. The Company also conducts periodic evaluations, mainly through its Internal Audit, to determine the adequacy of its Internal Controls System.

The Company has appointed M/s V. Sankar Aiyar & Co, Chartered Accountants, an independent firm with expertise in internal audit. Reasonable assurance of the effectiveness and efficiency of operations, reliability of financial reporting and compliance with applicable laws and regulations help ensure that Selan's Corporate Governance structure is robust. Together, our management systems, organizational structures, processes, standards and Code of Conduct and Ethics form the system of internal control that governs how the Company conducts its business and manages the associated risks.

The Board has ultimate responsibility for the management of risks and for ensuring the effectiveness of internal control systems. This system forms an integral part of the entire cycle of planning, budgeting, management, accounting and auditing. It is a proactive methodology to control and mitigate risks and it supports the effectiveness and the integrity of every step of the process and provides continuous feedback to management. The Company carefully considers the appropriate balance between controls and risk in their programs and operations.

The internal controls are designed to ensure that financial and other records are reliable for preparing financial information and other data and for maintaining accountability of assets. As part of the Company's internal control process, any transactions with related parties are approved by the Audit Committee and Board of Directors, and appropriately disclosed in the financial statements.

We treasure integrity and transparency as the core value in all our business dealings. We have dedicated Internal Auditors who make sure that transactions taking place under due authority / power are received and reported in a prudent manner. These systems are reviewed by the Audit Committee in its quarterly meetings and suggestions are given to strengthen and regularly improve their application, keeping in view the dynamic business environment. Internal and external audits are conducted on a regular basis to ensure transparency and statutory compliance. During the year, due care has been

exercised by the Company with respect to all the requirements of the Companies Act and SEBI Listing Regulations.

7. Human Resources Development

People are a key resource at Selan and are the major driving force behind the performance and success of the Company. Selan encourages a harmonious work culture and provides conducive environment that enables a fulfilling workplace. We ensure a culture of high employee engagement is created, so that each employee is empowered, and a culture of innovation and ownership is imbibed.

We are committed to developing and deploying people with the skills, capability and determination required to meet our business objectives. Opportunities for advancement are equal and not influenced by considerations other than performance, positive work attitude and alignment with the values of the company.

The company has a flat structure, this promotes faster decision making and faster value creation due to lesser time from planning to execution. Our Company believes in being agile and nimble footed and therefore our focus is to right size the company in terms of human resources.

The Company has a total strength of 44 employees as on March 31, 2023. The company during the year has also engaged multiple industry leaders on consulting assignments to ensure all the necessary techno - commercial & financial systems are in place while we scale up our operations.

8. Disclosure of Accounting Treatment

The Financial Statements have been prepared in accordance with the Companies (Indian Accounting Standard) Rules, 2015 (Ind AS) prescribed under Section 133 of Companies Act, 2013 and other recognized accounting practices and policies to the extent applicable.

9. Details of significant changes in Key Financial Ratios, alongwith detailed explanations, therefore, including:

Particulars	2023	2022
Current Ratio	12.60	30.41
Average Collection Period (in days)	58.15	73.87
Inventory Turnover Ratio	24.05	24.53
Operating Margin (%)	49.23%	43.71%
Net Profit Margin (%)	26.16%	12.86%
Basic Earning Per Share	20.29	6.53
PE Ratio	11.99	29.07



- (a) Decrease in Current Ratio is due to increase in current liabilities as compared to preceding year, return on equity ratio is higher.
- (b) Current year's profits from continuing operations (EBIT) at ₹ 4,066.97 Lakhs being higher than previous year's ₹ 1,268.63 Lakhs due to increase in oil prices and sales.
- (c) Net profit after tax at ₹ 3,084.82 Lakhs was higher as compared to previous year's ₹ 992.40 Lakhs due to increase in oil prices and sales.
- (d) Price Earning ratio is computed as share price divided by basic earnings per share. PE ratio has decreased on account of increase in Basic EPS on FY'23 to FY'22.

10. Details of any change in Return on Net Worth as compared to the immediately previous financial year along with a detailed explanation thereof.

Particulars	2023	2022
Return on Net Worth	8.96%	3.03%

Return on net worth is computed as net profit by average net worth. Net Profit has increased from ₹ 992.40 Lakhs in FY'22 to ₹ 3,084.82 Lakhs in FY'23 due to increase in oil prices and sales.



Annexure -I

Form No. MR-3

SECRETARIAL AUDIT REPORT

For The Financial Year Ended 31st March, 2023

[Pursuant to section 204(1) of the Companies Act, 2013 and Rule 9 of the Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014]

To,

The Members

Selan Exploration Technology Limited

J- 47/1, Shyam Vihar, Dindarpur,

Najafgarh, New Delhi-110043

We have conducted the secretarial audit of the compliance of applicable statutory provisions and the adherence to good corporate practices by Selan Exploration Technology Limited (hereinafter called "the Company"). Secretarial Audit was conducted in a manner that provided us a reasonable basis for evaluating the corporate conducts/statutory compliance and expressing our opinion thereon.

Based on our verification of the Company's books, papers, minute books, forms and returns filed and other records maintained by the Company and also the information provided by the Company, its officers, agents and authorized representatives during the conduct of secretarial audit, we hereby report that in our opinion, the Company has, during the audit period for the financial year ended on 31st March, 2023, complied with the statutory provisions listed hereunder and also that the Company has proper board-processes and compliance-mechanism in place to the extent, in the manner and subject to the reporting made hereinafter.

We have examined the relevant books, papers, minute books, forms and returns filed and other records maintained by the Company for the financial year ended on 31st March, 2023, in accordance to the provisions of:

- I. The Companies Act, 2013 (the Act) and the Rules made thereunder; to the extent applicable.
- II. The Securities Contracts (Regulation) Act, 1956 ('SCRA') and the Rules made thereunder;
- III. The Depositories Act, 1996 and the Regulations as amended from time to time and Bye-laws framed thereunder;
- IV. Foreign Exchange Management Act, 1999 and the Rules and Regulations made thereunder to the extent of Foreign Direct Investment, Overseas Direct Investment and External Commercial Borrowings;
- V. The Memorandum and Articles of Association of the Company;
- VI. The following Regulations and Guidelines prescribed under the Securities and Exchange Board of India Act, 1992 ('SEBI Act') to the extent applicable to the Company:-
 - a. The Securities and Exchange Board of India (Substantial Acquisition of Shares and Takeovers) Regulations, 2011;
 - b. The Securities and Exchange Board of India

(Prohibition of Insider Trading) Regulations, 2015;

- c. The Securities and Exchange Board of India (Issue of Capital and Disclosure Requirements) Regulations, 2018; (Not applicable to the company during the period under review)
 - d. The Securities and Exchange Board of India (Registrars to an Issue and Share Transfer Agents) Regulations, 1993 regarding the Companies Act and dealing with client;
 - e. The Securities and Exchange Board of India (Buyback of Securities) Regulations, 2018 (Not applicable to the company during the period under review);
 - f. The Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015;
 - g. The Securities and Exchange Board of India (Depositories and Participants) Regulations, 2018;
 - h. Securities and Exchange Board of India (Issue and Listing of Non-Convertible Securities) Regulations, 2021; (Not Applicable to the Company during the review period)
 - i. Securities and Exchange Board of India (Share Based Employee Benefits and Sweat Equity) Regulations, 2021;
- VII. Other Laws to the extent applicable to the Company:
- The Employees' Provident Fund & Miscellaneous Provisions Act, 1952.
 - The Employees State Insurance Act, 1948.
 - The Payment of Gratuity Act, 1972.
 - The Labour Laws and Law relating to Payment of Wages.
 - Sexual Harassment of Women at Work Place (Prevention, Prohibition and Redressal) Act, 2013.
 - Miscellaneous Acts:
 - a) The Petroleum Act, 1934.
 - b) The Petroleum & Natural Gas Rules, 1959 and amendments thereunder.
 - c) The Oilfields (Regulations and Development) Act, 1948.
 - d) The Oil Industry (Development) Act, 1974.
 - e) The Water (Prevention and Control of Pollution) Act, 1974.
 - f) The Air (Prevention and Control of Pollution) Act, 1981.
 - g) The Environment (Protection) Act, 1986.



- h) The Factories Act, 1948.
- i) The Industries (Development & Regulation) Act, 1951.
- j) The Energy Conservation Act, 2001
- k) Mines and Minerals (Regulation and Development) Act, 1957;

VIII. Management has, in its Representation Letter, identified and confirmed the applicability and compliance of all laws as being specifically applicable to the Company, relating to Labour/ Pollution/ Environment/ Production process etc., apart from other general laws.

We have also examined compliance with the applicable clauses of the following:

- i. Mandatory Secretarial Standards issued by The Institute of Company Secretaries of India.
- ii. Listing Agreements entered into by the Company with Stock Exchanges.

During the period under review the Company has complied with the provisions of the Act, Rules, Regulations, Guidelines, Standards, etc. mentioned above, except for the followings:

- 1) E-form MGT-14 has been filed belatedly on the date of signing this report in regard to Board Resolution passed in the Meeting held on 15.09.2022 for Investment of Funds.

We further report that:

The Board of Directors of the Company is duly constituted with proper balance of Executive Directors, Non-Executive Directors and Independent Directors. The changes in the composition of the Board of Directors that took place during the period under review were carried out in compliance with the provisions of the Act/Regulation.

Adequate notice is given to all directors to schedule the Board Meetings, agenda and detailed notes on agenda were sent in compliance with the provision of the Act & SS-1, at least seven days in advance, and a system exists for seeking and obtaining further information and clarifications on the agenda items before the meeting and for meaningful participation at the meeting. Meetings held at shorter notice are in compliance with the provisions of the Act and a system exists for seeking and obtaining further information and clarifications on the agenda items before the meeting and for meaningful participation at the meeting.

During the period, all the decisions in the Board meetings were carried out unanimously.

We further report that, based on review of compliance mechanism established by the Company and on the basis of compliance certificates issued by the Company Executives and taken on record by the Board of Directors and Audit Committee at their meetings, there are adequate systems and processes in the Company to

monitor and ensure compliance with applicable laws, rules, regulations and guidelines.

We further report that there are adequate systems and processes in the company commensurate with the size and operations of the Company to monitor and ensure compliance with applicable laws, rules, regulations and guidelines.

We further report that:

- Shareholders of the Company have approved the Selan Exploration Technology Limited Employee Stock Option Scheme 2022 through postal ballot by remote e-voting during the period under review to create, grant, offer, issue and allot under the Scheme, in one or more tranches, not exceeding 231472 (Two Lakh Thirty One Thousand Four Hundred and Seventy Two Only) Employee Stock Options (“Options”).
- During the year under review, the completion of the share purchase agreement dated March 17, 2022 (“SPA”) entered into by Ms. Raj Kapur, Ms. Rohini Kapur, Mr. Rohit Kapur, Winton Roavic LLP (collectively referred to as “the former promoter group”) with Blackbuck Energy Investments Limited (“BEIL”), triggered an open offer to be made by BEIL to the shareholders of the Company in accordance with the statutory rules and regulations. After compliance of all the procedural requirements with respect to the open offer and completion thereof, BEIL has become the largest shareholder of the Company having controlling interest in the capacity of Promoters alongwith Persons Acting in Concert i.e. Antelopus Energy Private Limited. The former promoter group have been reclassified as the Public shareholders of the Company effective from November 09, 2022.

We further report that there has been no instance of:

- Public/Rights/Preferential issue of shares/ debentures.
- Redemption/ Buy-Back of securities.
- Major Decision taken by the members in pursuance to section 180 of the Companies Act, 2013.
- Merger/amalgamation/reconstruction etc.
- Foreign technical collaborations.

**For Nityanand Singh & Co.,
Company Secretaries**

Nityanand Singh (Prop.)
FCS No.: 2668/ CP No. : 2388
UDIN: F002668E000261608

Place: New Delhi
Date: 05.05.2023

Peer Review
Certificate No. 1188/2021

Note: This report is to be read with our letter of even date which is annexed as Annexure-1 and forms an integral part of this report.



Annexure -I to Secretarial Audit Report

To,

The Members

Selan Exploration Technology Limited

J- 47/1, Shyam Vihar, Dindarpur,

Najafgarh, New Delhi-110043

Our report of even date is to be read along with this letter.

1. Maintenance of Secretarial records is the responsibility of the management of the Company. Our responsibility is to express an opinion on these secretarial records based on our audit.
2. We have followed the audit practices and processes as were appropriate to obtain reasonable assurance about the correctness of the contents of the Secretarial records. The verification was done on the test basis to ensure that correct facts are reflected in Secretarial records. We believe that the processes and practices, we followed provide a reasonable basis for our opinion.
3. We have not verified the correctness and appropriateness of financial records and Books of Accounts of the Company.
4. Wherever required, we have obtained the Management representation about compliance of laws, rules and regulations and happenings of events etc.
5. The compliance of provisions of Corporate and other applicable laws, rules, regulations, standards is the responsibility of the management. Our examination was limited to the verification of procedures on test basis.
6. The Secretarial Audit Report is neither an assurance as to the future viability of the Company nor of efficacy or effectiveness with which the management has conducted the affairs of the Company.

**For Nityanand Singh & Co.,
Company Secretaries**

Nityanand Singh (Prop.)

FCS No.: 2668/ CP No. : 2388

UDIN: F002668E000261608

Peer Review Certificate No. 1188/2021

Place: New Delhi

Date: 05.05.2023



Annexure - II

CORPORATE GOVERNANCE REPORT

Selan Exploration Technology Limited (hereinafter referred to as the "**Company**"/"**Selan**") adheres to the prescribed corporate governance practices as per SEBI Listing Regulations and is also committed to adopt emerging best principles and practices worldwide. In accordance with provisions of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 ("**SEBI Listing Regulations**"), as amended from time to time, and some of the best practices followed internationally on Corporate Governance, the report containing the details of corporate governance systems and processes at Selan is as follows:

I. PHILOSOPHY OF THE COMPANY ON CODE OF GOVERNANCE

Corporate Governance represents the value, ethical and moral framework under which business decisions are taken. The investors want to be sure that not only their capital is handled effectively and adds to the creation of wealth, but the business decisions are also taken in a manner which is not illegal or involving moral hazard. Your Company perceives that good corporate governance practices are a key to sustainable corporate growth and long-term shareholder value creation. The primary objective is to develop and adhere to a corporate culture of harmonious and transparent functioning, increasing

employee and client satisfaction and enhancing shareholders' wealth by developing capabilities and identifying opportunities that best serve the goal of value creation. All actions and strategic plans are directed towards delivering value to all stakeholders, as well as conform to the highest standards of corporate behaviour. Your Company believes that an active, well informed independent Board is necessary to ensure the highest standard of Corporate Governance. Your Company firmly believes that the Board's independence is essential to bring objectivity and transparency in the management and in the dealings of the Company. Further, our governance structure, including our commitment to environment and sustainability, aim to reflect our corporate governance standards and practices. The Company also has in place processes and systems whereby the Company complies with the requirements of Corporate Governance under the SEBI Listing Regulations.

II. BOARD OF DIRECTORS

a) Composition of Board

As on March 31, 2023, the Board of Directors of the Company comprised of 6 (Six) Directors, out of which 4 (Four) were Independent Directors

S. No.	Name of the Director(s)	Designation	Category
1.	Mr. Suniti Kumar Bhat	Chairman & Managing Director	Executive
2.	Mr. Siva Kumar Pothepalli	Whole Time Director	Executive
3.	Ms. Vishruta Kaul	Independent Director	Non-Executive
4.	Mr. Raman Singh Sidhu	Independent Director	Non-Executive
5.	Mr. Manjit Singh	Independent Director	Non-Executive
6.	Mr. Baikuntha Nath Talukdar	Independent Director	Non-Executive

During the year under review, following changes were made in the Directorships of the Company: -

- Mr. Rohit Kapur (DIN: 00017172) resigned as the Whole Time Director of the Company effective June 30, 2022. The Directors' place on record their appreciation for the valuable contribution made by Mr. Kapur during his tenure as the Whole Time Director of the Company.
- Dr. Derek James Corbishley (DIN: 06515723) resigned as the Independent Director of the Company effective June 30, 2022. The Directors' place on record their appreciation for the valuable contribution made by Mr. Corbishley during his tenure as the Independent Director of the Company.
- Mr. Tarik Currimbhoy (DIN: 00729714) resigned as the Independent Director of the Company effective June

30, 2022. The Directors' place on record their appreciation for the valuable contribution made by Mr. Currimbhoy during his tenure as the Independent Director of the Company.

- Ms. Sonali Bhagwati Dalal (DIN: 01105028) resigned as the Independent Director of the Company effective June 30, 2022. The Directors' place on record their appreciation for the valuable contribution made by Ms. Dalal during his tenure as the Independent Director of the Company.
- Mr. Suniti Kumar Bhat (DIN: 08237399) was appointed as an Additional Director (Managing Director) for a period of 5 (Five) years commencing from June 30, 2022 upon the recommendation of the Nomination and Remuneration Committee. He was then re-appointed as a Managing Director by the members in



the 37th Annual General meeting of the Company held on September 15, 2022.

- f. Mr. Siva Kumar Pothepalli (DIN: 08368463) was appointed as an Additional Director (Non-Executive, Non-Independent Director) effective June 30, 2022 upon the recommendation of the Nomination and Remuneration Committee. He was then re-appointed as a Director (Non-Executive, Non-Independent Director) by the members in the 37th Annual General meeting of the Company held on September 15, 2022. Later, the designation of Mr. Pothepalli was changed to Whole Time Director effective December 23, 2023 for a period of 5 (Five) years, upon the recommendation of the Nomination and Remuneration Committee and approval by the members of the Company through postal ballot.
- g. Ms. Vishruta Kaul (DIN: 09652393) was appointed as an Additional Director (Non-Executive & Independent) on June 30, 2022 for a period of 5 years upon the recommendation of the Nomination and Remuneration Committee. She was then appointed as an Independent Director by the members in the 37th Annual General meeting of the Company held on September 15, 2022.

- h. Mr. Baikuntha Nath Talukdar (DIN: 01926119) was appointed as an Additional Director (Non-Executive & Independent) on June 30, 2022 for a period of 5 years upon the recommendation of the Nomination and Remuneration Committee. He was then appointed as an Independent Director by the members in the 37th Annual General meeting of the Company held on September 15, 2022.
- i. Mr. Raman Singh Sidhu (DIN: 00121906) was re-appointed as an Independent Director of the Company for the second term of five consecutive years with effect from 18 August 2022 to 17 August, 2027, by the members of the Company by way of Postal Ballot.

b) Meetings of the Board of Directors

The details of meetings of the Board held during the FY'23 have already been disclosed in the Directors' Report which is forming part of this Annual Report.

The composition of the Board during FY'23 and attendance of Directors in the meetings are as follows. Also given below is the attendance of Directors of the Company at the Annual General Meeting of the Company held on September 15, 2022:

S. No.	Name of the Director	Designation	Attendance at the last AGM held on September 15, 2022	No. of Board Meetings held during FY23			Name of other listed entities in which Directors holds Directorship and category of Directorship
				Held	Entitled to attend	Attended	
1.	Mr. Suniti Kumar Bhat ¹ DIN: 08237399	Chairman and Managing Director	Yes	08	06	06	-
2.	Mr. Siva Kumar Pothepalli ² DIN: 08368463	Executive & Whole Time Director	Yes	08	06	05	-
3.	Mr. Rohit Kapur ³ DIN: 00017172	Former Chairman, Former Promoter and Former Whole -Time Director	No	08	03	03	-
4.	Ms. Sonali Bhagwati Dalal ⁴ DIN : 01105028	*Non-Executive and Independent Director	No	08	03	00	Greenply Industries Limited (Non-Executive & Independent Director)
5.	Mr. Tarik Currimbhoy ⁵ DIN : 00729714	*Non - Executive and Independent Director	No	08	03	00	-
6.	Mr. Derek James Corbishley ⁶ DIN : 06515723	*Non - Executive and Independent Director	No	08	03	00	-
7.	Mr. Manjit Singh DIN : 07585638	Non - Executive and Independent Director	Yes	08	08	08	-
8.	Mr. Raman Singh Sidhu DIN: 00121906	Non - Executive and Independent Director	Yes	08	08	08	-



S. No.	Name of the Director	Designation	Attendance at the last AGM held on September 15, 2022	No. of Board Meetings held during FY23			Name of other listed entities in which Directors holds Directorship and category of Directorship
				Held	Entitled to attend	Attended	
9.	Mr. Baikuntha Nath Talukdar ⁷ DIN:01926119	Non – Executive and Independent Director	Yes	08	06	06	-
10.	Ms. Vishruta Kaul ⁸ DIN: 09652393	Non – Executive and Independent Director	Yes	08	06	06	-

** Foreign Directors*

1. Mr. Suniti Kumar Bhat was appointed as a Managing Director (Additional Director) & Chairman of the Board w.e.f. June 30, 2022 and shareholders approval for the same was received on September 15, 2022.
2. Mr. Siva Kumar Potheppalli was appointed as a Non-Executive Director w.e.f. June 30, 2022 and shareholders approval for the same was received on September 15, 2022, thereafter Boards of Directors decided to change his designation from Non- Executive Director to Whole Time Director (Executive Director) w.e.f. December 23, 2022 and same was approved by shareholders via Postal Ballot on March 02, 2023.
3. Mr. Rohit Kapur resigned from the position of Whole Time Director & Chairman of the Board w.e.f. June 30, 2022
4. Ms. Sonali Bhagwati Dalal resigned from the position of Non- Executive & Independent Director w.e.f. June 30, 2022.
5. Mr. Tarik Currimbhoy resigned from the position of Non- Executive & Independent Director w.e.f. June 30, 2022.
6. Mr. Derek James Corbishley resigned from the position of Non-Executive & Independent Director w.e.f. June 30, 2022.
7. Mr. Baikuntha Nath Talukdar was appointed as a Non- Executive & Independent Director w.e.f. June 30, 2022 and shareholders approval for the same was received on September 15, 2022.
8. Ms. Vishruta Kaul was appointed as a Non- Executive & Independent Director w.e.f. June 30, 2022 and shareholders approval for the same was received on September 15, 2022.

Note: None of the above Directors hold committee membership or chairmanship in any other listed company as on March 31, 2023.

Separate meeting of Independent Directors

As stipulated by the Code of Independent Directors under the Act, a separate meeting of the Independent Directors of the Company was held on January 23, 2023 to review the performance of Non-Independent Directors (including the Chairman) and the Board as a whole. The Independent Directors also reviewed the quality, content and timeliness of the flow of information between the Management, the Board and its Committees which is necessary to effectively and reasonably perform and discharge their duties.

c) Details of Directors other interests:

None of the Directors on the Board hold directorships in more than ten public companies. Further, none of them is a member of more than ten committees or Chairman of more than five committees across all the public companies in which he or she is a Director. Necessary disclosures regarding Committee positions in other public companies as on March 31, 2023 have been made by the Directors. Further, none of the Directors are Directors of any other listed companies as on March 31, 2023.

d) Disclosure of relationship between Directors inter-se

There are no inter-se relationships between the Board members.

e) Shareholding of Non-Executive Directors

None of the Directors hold any shares/convertible securities of the Company.

f) Details of familiarization programs for Independent Directors

The Company has put a process in place for the Induction and Training of Board Members. Upon appointment, the concerned Director will be issued a Letter of Appointment setting out in detail, the terms of appointment, duties, responsibilities and expected time commitments. Each newly appointed Independent Director will be taken through a formal induction program including a presentation on the Company's business.

During this FY' 23, Directors were also taken for a field visit to the Company's oil and gas assets in Gujarat in order to give them a better understanding on the Company's present operations, risks and opportunities. Best possible efforts were made to give the Independent Directors an overview of the Company – its operations, business, industry and environment in which it operates.



The details of familiarization programs imparted to independent directors can be accessed from the website of the Company at <https://www.selanoil.com/wp-content/uploads/2023/04/Familiarization-program2.pdf>

g) Key Board qualifications, expertise and attributes

The Board of Directors of the Company comprises of qualified members who possess the requisite skills, expertise and competency to effectively contribute to the functioning of the Board and its Committees.

The following are the key skills, qualifications and attributes which are taken into consideration when nominating candidates to the Board of the Company.

Sr. No.	Core skills / expertise / competencies	Name of Directors					
		Mr. Suniti Kumar Bhat	Mr. Siva Kumar Potheppalli	Mr. Manjit Singh	Mr. Raman Singh Sidhu	Mr. Baikuntha Nath Talukdar	Ms. Vishruta Kaul
1.	Vision: The Company's Directors are visionary leaders who always see the big picture. They are able to inspire the employees to emulate them and perform at optimum levels.	√	√	√	√	√	√
2.	Calculated Risk Factor: The Directors have the ability to recognize when it makes sense to take a risk, and when that risk can be worth it.	√	√	√	√	√	√
3.	Business Leadership: Sustainable success in business at senior executive level.	√	√	√	√	√	√
4.	Financial Expertise: Proficiency in financial accounting and reporting, corporate finance and internal control and associated risks.	√	√	√	√	√	√
5.	Corporate Governance:	√	√	√	√	√	√
6.	Merger & Acquisitions:	√	√	√	√	√	√

Note: The above table reflects the specific areas of focus or expertise of the existing individual Board members as on the date of this Report. However, the absence of a mark against a member's name does not necessarily mean that the member does not possess the corresponding qualification / attribute.

In the opinion of the Board, the Independent Directors fulfill the conditions specified in SEBI Listing Regulations and are independent of the management.

Mr. Tarik Currimbhoy, Mr. Derek James Corbishley and Ms. Sonali Bhagwati Dalal resigned from the position of Non – Executive & Independent Director due to their pre-occupation and the said directors had given confirmation in their resignation letter that there are no other material reason for their resignation.

h) Evaluation of the Board, Committees, Chairman and Individual Directors

The Nomination & Remuneration Committee and the Board have laid down the manner in which formal annual evaluation of the performance of the Board, Committees, Chairman and individual Directors is to be done.

The evaluation process includes circulation of questionnaires to all the directors for evaluation of the Board and its Committees, Board composition and its structure, its effectiveness, its functioning, information availability, etc. These questionnaires also cover specific criteria and the grounds on which all directors in their individual capacity shall be evaluated.

On the basis of the response to the questionnaire, a matrix reflecting the ratings was formulated and placed before the Board for formal annual evaluation by the Board of its own performance and that of its committees and individual Directors. The Board was satisfied with the evaluation results.

Accordingly, pursuant to the provisions of the Act, the Board has carried out an annual performance evaluation of its own performance, the Chairman, the directors individually as well as the evaluation of the working of its Committees. The said



structured evaluation was conducted after taking into consideration, the inputs received from the directors, covering various aspects like role, time and level of participation, performance of duties, level of oversight, professional conduct and independence.

III. COMMITTEES OF THE BOARD

The Board Committees play a vital role in ensuring sound Corporate Governance practices. The Committees are constituted to handle specific activities and ensure speedy resolution of diverse matters. The Board Committees are set up under the formal approval of the Board to carry out clearly defined roles which are considered to be performed by Members of the Board, as a part of good governance practice. The Board supervises the execution of its responsibilities by the Committees and is responsible for their action. The minutes of the meetings of all the Committees are placed before the Board for noting.

As on March 31, 2023, the Board had established the following Committees:

- i. Audit Committee;
- ii. Nomination and Remuneration Committee;
- iii. Stakeholders Relationship Committee;
- iv. Corporate Social Responsibility Committee;
- v. Risk Management Committee;

(i) Audit Committee

The Audit Committee of the Board is governed by a Charter/Terms of Reference drawn in accordance with the requirements of the Act and SEBI Listing Regulations, as amended from time to time, besides other terms as may be referred by the Board of Directors. The primary objective of the Audit Committee of the Board of Directors is to discharge responsibilities relating to accounting and reporting of financial practices adopted by the Company, surveillance of internal financial control systems as well as accounting and audit activities.

Composition and Meetings of Audit Committee

The Audit Committee comprises of three Non-Executive Independent Directors and one Executive Director. The Chairman of the Audit Committee is also a Non-Executive Independent Director. All the members of this Committee possess relevant financial/accounting expertise/exposure. The Company Secretary acts as the Secretary to the Audit Committee.

Five meetings of the Audit Committee were held during the FY'23, viz. on April 30, 2022, August 08, 2022, November 04, 2022, December 23, 2022 and January 23, 2023. The required quorum was present for all the meetings.

The composition of the Committee and details of their attendance at the meetings are as follows:

Name of Member	Number of Meetings		
	Held	Entitled to attend	Attended
Mr. Manjit Singh (Chairman)	5	5	5
Mr. Derek James Corbishley ¹	5	1	0
Mr. Rohit Kapur ²	5	1	1
Mr. Tarik Currimbhoy ³	5	1	0
Mr. Raman Singh Sidhu	5	5	5
Mr. Suniti Kumar Bhat ⁴	5	4	4
Ms. Vishruta Kaul ⁵	5	4	4

1. Mr. Derek James Corbishley ceased to be a member of the Audit Committee w.e.f. June 30, 2022.
2. Mr. Rohit Kapur ceased to be a member of the Audit Committee w.e.f. June 30, 2022.
3. Mr. Tarik Currimbhoy ceased to be member of the Audit Committee w.e.f. June 30, 2022.
4. Mr. Suniti Kumar Bhat appointed as a member of the Audit Committee w.e.f. June 30, 2022.
5. Ms. Vishruta Kaul appointed as a member of the Audit Committee w.e.f. June 30, 2022.

An extract of the terms of reference of the Audit Committee is as follows:

- Examination and overseeing the Company's financial reporting process and the disclosure of its financial information to ensure that the financial statement are correct, sufficient, and credible.
- Reviewing, with the management, the annual and quarterly financial statements and auditor's report thereon before submission to the Board for approval.



- Recommending to the Board, the appointment, remuneration and terms of appointment of the statutory and internal auditors of the Company.
- Reviewing and monitoring the auditor's independence and performance and effectiveness of the audit process.
- Approving payment to statutory auditors for any other services rendered by the statutory auditors.
- Reviewing the application of funds raised through public issue, rights issue, preferential issue, etc. and related matters.
- Approving, recommending or any subsequent modification of transactions of the Company with related parties as applicable.
- Scrutinizing inter-corporate loans and investments.
- Approving the valuation of undertakings or assets of the Company, whenever it is necessary.
- Reviewing the Internal Audit Reports.
- Reviewing and evaluating internal financial controls, adequacy of the internal control and risk management systems.
- Discussion with internal auditors of any significant findings and follow up thereon.
- Discussion with statutory auditors before the audit commences, about the nature and scope of audit as well as post-audit discussion to ascertain any area of concern.
- Reviewing the functioning of the Whistle Blower Mechanism.
- Approving the appointment of Chief Financial Officer after assessing the qualifications, experience, suitability and background, etc. of the candidate.

The Audit Committee also considers the matters which are specifically referred to it by the Board of Directors besides considering the mandatory requirements of the Regulation 18 read with Part C of Schedule II of SEBI Listing Regulations and provisions of Section 177 of the Act.

(ii) Nomination and Remuneration Committee

The Committee's constitution and terms of reference are in compliance with provisions of the Companies Act, 2013 and SEBI Listing Regulations as amended from time to time.

As on March 31, 2023, the Nomination and Remuneration Committee comprised of Mr. Raman Singh Sidhu as the Chairman, Mr. Manjit Singh, Mr. Suniti Kumar Bhat and Ms. Vishruta Kaul as members. Two meetings of the Nomination & Remuneration Committee were held during the FY'23, viz. on June 30, 2022 and December 23, 2022. The required quorum was present for all the meetings.

The composition of the Committee and details of their attendance at the meeting are as follows:

Name of Member	Number of Meetings		
	Held	Entitled to attend	Attended
Mr. Raman Singh Sidhu (Chairman)	2	2	2
Mr. Tarik Currimbhoy ¹	2	1	0
Mr. Rohit Kapur ²	2	1	1
Mr. Derek James Corbishley ³	2	1	0
Mr. Manjit Singh	2	2	2
Mr. Suniti Kumar Bhat ⁴	2	1	1
Ms. Vishruta Kaul ⁵	2	1	1

1. Mr. Tarik Currimbhoy ceased to be a member of the Nomination & Remuneration Committee w.e.f. June 30, 2022.
2. Mr. Rohit Kapur ceased to be a member of the Nomination & Remuneration Committee w.e.f. June 30, 2022.
3. Mr. Derek James Corbishley ceased to be a member of the Nomination & Remuneration Committee w.e.f. June 30, 2022.
4. Mr. Suniti Kumar Bhat has been appointed as a member of the Nomination & Remuneration Committee w.e.f. June 30, 2022.
5. Ms. Vishruta Kaul has been appointed as a member of the Nomination & Remuneration Committee w.e.f. June 30, 2022.

An extract of the terms of reference of the Nomination and Remuneration Committee is as follows:

- Identification of persons who are qualified to become Directors and who may be appointed in senior management in accordance with the criteria laid down and to recommend to the Board their appointment / removal.
- Recommendation to the Board a policy, relating to the remuneration for the Directors, Key Managerial Personnel and other employees.



- Formulation of criteria for determining qualifications, positive attributes and independence of a Director.
- Formulation of the criteria for evaluation of Independent Directors and the Board.
- To administer, monitor and formulate detailed terms and conditions of the Incentive schemes.
- To extend or continue the term of appointment of the independent director, on the basis of the report of performance evaluation of independent directors.
- Recommend to the board, all remuneration, in whatever form, payable to senior management.

The detailed terms of reference of Nomination and Remuneration Committee also covers the areas mentioned under Para A of Part D of Schedule II of the SEBI Listing Regulations as well as Section 178 of the Companies Act, 2013 read with applicable rules.

Performance Evaluation

Pursuant to the provisions of the Companies Act, 2013 and SEBI Listing Regulations, annual performance evaluation of Board, the Committees of the Board and the individual Directors were carried out by the Board.

The performance of the Board was evaluated by the Board by seeking inputs from all the Directors on the basis of criteria such as board composition and quality, effectiveness of meetings and procedure, board development, strategy and risk management and board and management relations.

The performance of the Committees was evaluated by the Board by seeking inputs from the Committee members on the basis of criteria such as committee composition, function and duties and effectiveness of meetings and procedure.

In a separate meeting of the independent directors, performance of the Non-Independent Directors, the Chairman and the Board as a whole was evaluated, taking into account the views of the Executive and Non-Executive Directors. Performance evaluation of independent directors was done by the entire Board, excluding the Independent Director being evaluated.

The Board and Nomination and Remuneration Committee reviewed the performance of individual Directors on the basis of criteria such as contribution of the individual Director to the meetings, preparedness, adherence to Code of Conduct, initiatives and advisory role, ability to contribute and monitor governance level at Board/Committee meetings, effective deployment of domain knowledge and expertise, independence of behaviour and judgement, etc.

Nomination and Remuneration Committee assists the Board in overseeing the method, criteria and quantum of compensation for Directors and Senior Management based on their performance and defined assessment criteria. The detailed terms of reference of the Committee cover the areas mentioned under Part D of Schedule II of SEBI Listing Regulations as well as Section 178 of the Companies Act, 2013

(iii) Stakeholders Relationship Committee

The Stakeholders Relationship Committee of the Company is constituted in line with the provisions of the Companies Act, 2013 and SEBI Listing Regulations. As on March 31, 2023, the Committee was constituted with Mr. Manjit Singh as Chairman, Mr. Raman Singh Sidhu, Mr. Siva Kumar Pothehalli and Mr. Baikuntha Nath Talukdar as members.

One meeting of the Stakeholder Relationship Committee was held during the FY'23, viz. on November 04, 2022. The required quorum was present at the meeting.

The composition of the Committee and details of their attendance at the meeting are as follows:

Name of Director	Number of Meetings		
	Held	Entitled to Attended	Attended
Mr. Manjit Singh (Chairman)	1	1	1
Mr. Derek James Corbishley ¹	1	0	0
Mr. Rohit Kapur ²	1	0	0
Mr. Raman Singh Sidhu	1	1	1
Mr. Siva Kumar Pothehalli ³	1	1	1
Mr. Baikuntha Nath Talukdar ⁴	1	1	1

1. Mr. Derek James Corbishley ceased to be a member of Stakeholder Relationship Committee w.e.f. June 30, 2022.
2. Mr. Rohit Kapur ceased to be a member of Stakeholder Relationship Committee w.e.f. June 30, 2022.
3. Mr. Siva Kumar Pothehalli has been appointed as a member of the Stakeholder Relationship Committee w.e.f. June 30, 2022.
4. Mr. Baikuntha Nath Talukdar has been appointed as a member of the Stakeholder Relationship Committee w.e.f. June 30, 2022.

An extract of the terms of reference of the Stakeholders Relationship Committee is as follows:

- To consider and resolve the investor grievances / complaints pertaining to transfer and transmission of shares, issue of duplicate shares, non-receipt of annual report, non-receipt of dividends declared, etc.
- Review of measures taken for effective exercise of voting rights by shareholders.



- Oversight of the performance of the Company's Registrars and Transfer Agent.
- Monitoring the implementation and compliance with the Company's Code of Conduct for prohibition of Insider Trading.
- Review of the various measures and initiatives taken by the Company for reducing the quantum of unclaimed dividends and ensuring timely receipt of dividend warrants/annual reports/statutory notices by the shareholders of the company.

The Stakeholder Relationship Committee also considers the matters which are specifically referred to it by the Board of Directors besides considering the mandatory requirements of the Regulation 18 read with Para B of Part D of Schedule II of SEBI Listing Regulations and provisions of Section 178 of the Companies Act, 2013 read with applicable rules.

Details of the Compliance Officer

Name : Ms. Yogita*
 Designation : Company Secretary & Compliance Officer
 E-mail Id : investors@selanoil.com

* Appointed as a Company Secretary and Compliance officer w.e.f from July 01, 2022. Prior to it, Ms. Deepa Bhalla was the designated Company Secretary and Compliance Officer of the Company.

Details of investor complaints received and replied/resolved during the year:

Particulars	As on March 31, 2023
No. of shareholders' complaints received	38
No. of complaints not solved to the satisfaction of Shareholders	Nil
No. of pending complaints	Nil

The Company has designated an e-mail Id of the Compliance Officer, specifically, to look after investor grievances and to resolve them speedily, in compliance with the SEBI Listing Regulations.

(iv) Risk Management Committee

The Risk Management Committee is statutorily not applicable on the Company, but in order to mitigate risks, the Company has adopted Risk Management Policy and has formed a committee on voluntary basis. The terms of reference of this Committee are wide enough covering the matters specified under the SEBI Listing Regulations, 2015.

The Committee met twice during the year on August 08, 2022 and January 23, 2023. The Risk Management Committee comprises of four members, out of which one is Non-Executive and Independent Directors, Mr. Raajeev Tirupati, Chief Financial Officer (CFO) is the

non-director member of the Committee. The composition of the Committee and details of their attendance at the meeting are as follows:

Name of Director	Number of Meetings		
	Held	Entitled to Attended	Attended
Mr. Baikuntha Nath Talukdar (Chairman)	2	2	2
Mr. Siva Kumar Pothepalli	2	2	2
Mr. Suniti Kumar Bhat	2	2	2
Mr. Raajeev Tirupati (CRO)	2	2	2

Note: The Risk Management Committee was formed on August 08, 2022. Mr. Raajeev Tirupati is the Chief Risk Officer (CRO) of Risk Management Committee.

Brief description of terms of reference:

- To ensure that appropriate methodology, processes and systems are in place to monitor and evaluate risks associated with the business of the Company;
- To monitor and oversee implementation of the risk management policy, including evaluating the adequacy of risk management systems;
- The detailed terms of reference of Risk Management Committee also covers the areas mentioned under Para C of Part D of Schedule II of the SEBI Listing Regulations.

(v) Other Committees

Corporate Social Responsibility Committee

CSR Committee of the Company is constituted in line with the provisions of Section 135 of the Companies Act, 2013. As on March 31, 2023, the Committee comprised of Mr. Baikuntha Nath Talukdar as Chairman and Mr. Manjit Singh, Mr. Raman Singh Sidhu and Mr. Suniti Kumar Bhat as members.

During the year under review, only one (1) CSR Committee meeting was held and the required quorum was present for the meeting.

Policy on Corporate Social Responsibility for the Company has been formulated and the same is available on the company's website <https://www.selanoil.com/code-policies/>

The composition of the Committee and details of their attendance at the meeting are as follows:

Name of Director	Number of Meetings		
	Held	Entitled to Attended	Attended
Mr. Baikuntha Nath Talukdar (Chairman)	1	1	1
Mr. Manjit Singh	1	1	1
Mr. Raman Singh Sidhu	1	1	1
Mr. Suniti Kumar Bhat	1	1	1



The broad terms of reference of the CSR committee is as follows:

- To formulate and recommend to the Board, a CSR policy and Annual Action Plan indicating the activities to be undertaken by the Company as specified in Schedule VII of the Companies Act, 2013.
- To recommend the amount of expenditure to be incurred on the activities referred to above
- To monitor the CSR activities of the Company from time to time
- The detailed terms of reference of CSR Committee covers the areas mentioned under the Companies Act, 2013 read with applicable rules.

IV. REMUNERATION OF DIRECTORS

- There was no pecuniary relationship or transaction between the Non-Executive Directors and the Company during the FY'23.
- The Independent/ Non Executive Directors are being paid sitting fee of INR 50,000 (Indian Rupees Fifty Thousand Only) for attending each meeting of the Board and Committees of the Board, excluding separate meeting of Independent Directors.
- Payment of remuneration to Whole - Time Director & Managing Director is governed by the terms and conditions of their appointment as recommended by the Nomination and Remuneration Committee and approved by the Board and shareholders of the Company and the Central Government, where applicable. Details of remuneration of such Directors for the year ended March 31, 2023 are as follows:

Details of Remuneration paid to the Directors

Mr. Suniti Kumar Bhat is the Managing Director of the Company and was appointed for a term of 5 years w.e.f. June 30, 2022. The said appointment, its terms and remuneration were approved by the shareholders of the Company in the Annual General Meeting of the Company held on September 15, 2022. Mr. Suniti Kumar Bhat was paid a remuneration of INR 1,39,31,246 (Indian Rupees One Crore Thirty-Nine Lakhs Thirty-One Thousand Two Hundred and Forty-Six Only) during the year under review. This remuneration does not include gratuity and leave encashment since the same is calculated for all employees of the Company as a whole.

Further, Mr. Siva Kumar Pothepalli was paid a remuneration of INR 49,43,749 (Indian Rupees Forty Nine Lakhs Forty-Three Thousand Seven Hundred and Forty-Nine Only), out of which INR 46,43,749 (Forty-Six Lakhs Forty-Three Thousand Seven Hundred and Forty-Nine Only) was recognized as Managerial Remuneration w.e.f. December 23, 2022, during the year under review. This remuneration does not include gratuity and leave encashment since the same is calculated for all employees of the Company as a whole.

For the FY23, the details of remuneration and sitting fees paid to Independent Directors, for attending the meetings of the Board and Committees of the Board, of the Company are given hereunder: (in ₹)

Name of Director	Designation	Salary, Allowances & Perquisites	Sitting Fees paid	Total
Mr. Suniti Kumar Bhat	Managing Director & Chairman	1,39,31,246	-	1,39,31,246
Mr. Derek James Corbishley ¹	Independent & Non-Executive Director	-	-	-
Mr. Manjit Singh	Independent & Non- Executive Director	-	9,00,000	9,00,000
Mr. Raman Singh Sidhu	Independent & Non- Executive Director	-	9,00,000	9,00,000
Mr. Rohit Kapur ²	Whole Time Director	30,00,000		
Ms. Sonali Bhagwati Dalal ³	Independent & Non- Executive Director	-	-	-
Mr. Tarik Currimbhoy ⁴	Independent & Non- Executive Director	-	-	-
Ms. Vishruta Kaul	Independent & Non- Executive Director	-	5,50,000	5,50,000
Mr. Baikuntha Nath Talukdar	Independent & Non- Executive Director	-	5,00,000	5,00,000
Mr. Siva Kumar Pothepalli	Whole Time Director	46,43,749	3,00,000	49,43,749

1. Mr. Derek James Corbishley resigned from the position of Independent Director w.e.f. June 30, 2022.
2. Mr. Rohit Kapur resigned from the position of Whole Time Director w.e.f. June 30, 2022.
3. Ms. Sonali Bhagwati Dalal resigned from the position of Independent Director w.e.f. June 30, 2022.
4. Mr. Tarik Currimbhoy resigned from the position of Independent Director w.e.f. June 30, 2022.

V. GENERAL BODY MEETINGS

Particulars of last three Annual General Meetings

- Location and time for last three Annual General Meetings were:



Year	AGM	Location	Date	Time
2019-20	AGM	Virtual/Video Conferencing	September 23, 2020	09:30 A.M.
2020-21	AGM	Virtual/Video Conferencing	September 07, 2021	09:30 A.M.
2021-22	AGM	Virtual/Video Conferencing	September 15, 2022	09:30 A.M.

b) Details of Special Resolutions (SR) passed in the previous three AGMs:

At the Annual General Meeting held on September 15, 2022:

1. Shifting of registered office of the Company
2. Appointment of Ms. Vishruta Kaul, (DIN: 09652393) as an Independent Director of the Company
3. Appointment of Mr. Baikuntha Nath Talukdar (DIN: 01926119) as an Independent Director of the Company.
4. Adoption of Memorandum of Association as the provision of the Companies Act, 2013.
5. Adoption of Article of Association as per the provisions of the Companies Act, 2013.

At the Annual General Meeting held on September 07, 2021.

1. Re-appointment of Ms. Sonali Bhagwati Dalal as an Independent director for a second term of Five consecutive years.

At the Annual General Meeting held on September 23, 2020: Nil

c) Details of Special Resolution passed last year through postal ballot:

1. Re-appointment of Mr. Raman Singh Sidhu as an Independent Director for a second term of five consecutive years.
2. Redesignation and appointment of Mr. Siva Kumar Pothepalli (DIN: 08368463) as a Whole Time Director of the Company
3. Approval of Selan Exploration Technology Limited Employee Stock option Scheme-2022.

The description of resolutions and details of the voting pattern is as under:

Resolution No. and type	Date of Passing of Resolution by Postal Ballot	Description of Resolutions	Number of Votes			
			For	%	Against	%
1. Special Resolution	August 15, 2022	Re-appointment of Mr. Raman Singh Sidhu as an Independent Director for a second Term of five consecutive years.	9,25,897	98.74%	11,839	1.26%
2. Special Resolution	March 02, 2023	Redesignation and appointment of Mr. Siva Kumar Pothepalli (DIN: 08368463) as a Whole-Time Director	48,05,480	97.39%	1,28,959	2.61%
3. Special Resolution	March 02, 2023	Approval of Selan Exploration Technology Limited Employees Stock Option Scheme-2022	48,04,396	97.45%	1,25,508	2.55%

Nityanand Singh & Company, Practicing Company Secretaries were appointed as Scrutinizers for Resolution No.1 and Mehta & Mehta, Company Secretaries were appointed as Scrutinizers for Resolution No. 2 & 3 for conducting the Postal Ballot through the Remote E-Voting process fairly and transparently and in accordance with the provisions of the Companies Act, 2013 and the rules made thereunder.

All the proposed Resolutions were passed with requisite majority and the Voting Results were duly intimated to the Stock Exchanges pursuant to Regulation 44(3) of the SEBI Listing Regulations as well as displayed on the Company's website at <https://www.seloil.com/postal-ballot/fy-2022-23/>

Procedure for the postal ballot: The above Postal Ballot was carried out as per the provisions of Sections 108 and 110 and other applicable provisions of the Act, read with the Rules framed thereunder.

d) Details of Special Resolution proposed to be conducted through postal ballot: As on the date of this report, no resolution is proposed to be passed through postal ballot.

Means of Communication

a) Quarterly Results	Quarterly / Annual Results of the Company are published in the newspapers. The results are displayed on the Company's website www.seloil.com .
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b) Newspapers wherein results normally published	Financial Express and Jansatta
c) Any website, where results are displayed	www.seloil.com
d) Whether it also displays official news releases	Yes
e) Presentations made to institutional investors or to the analysts	Presentations for the institutional investors and analysts after the declaration of the quarterly and annual results are sent to the Stock Exchanges and are also displayed on the Company's website.
f) Electronic filing with the Stock Exchanges	<p>i) NSE Electronic Application Processing System (NEAPS) and NSE digital exchange is a web-based application designed by NSE for Corporates. The Shareholding pattern, Corporate Governance Report and other announcements are also filed electronically on NEAPS & NSE digital exchange.</p> <p>ii) BSE Corporate Compliance & Listing Centre (the 'Listing Centre') is a web-based application designed for Corporates. All periodical compliance filings like shareholding pattern, corporate governance report, media releases, among others are also filed electronically on the Listing Centre.</p>
g) SEBI Complaints Redressal System(SCORES)	The investors' complaints are processed through SCORES, a centralized web-based redressal system. The salient features of this system are: (i) centralized database of all complaints; (ii) online upload of Action Taken Reports (ATRs) by the concerned companies; and (iii) online viewing by investors of actions taken on the complaint and its current status.

General Shareholder Information

a) Annual General Meeting:

- Date and Time To be decided
- Venue To be decided

b) Financial Year:

The Financial Year under review covers the period from April 01, 2022 to March 31, 2023.

Calendar for FY '24 (tentative)

Annual General Meeting

Results for quarter ending June 30, 2023
Results for quarter ending September 30, 2023
Results for quarter ending December 31, 2023
Results for quarter ending March 31, 2024

To be decided

Second week of August, 2023
Second week of November, 2023
Second week of February, 2024
Second week of May, 2024

c) Dividend

The Board of Directors of your Company, after considering holistically, has decided that it would be prudent to reinvest the profits generated back into the business and hence do not recommend Dividend for the year under review.

d) Details of Stock Exchanges where the Company's securities are listed:

Stock Exchanges

BSE Ltd. (BSE)

25th Floor, P.J. Towers, Dalal Street, Mumbai – 400 001

National Stock Exchange of India Limited (NSE)

5th Floor, Exchange Plaza, Bandra – Kurla Complex,
Bandra (E), Mumbai – 400 051

Stock Code

530075

SELAN (Equity)

The Company has paid all the requisite Annual Listing Fees to the Stock Exchanges for FY 2022-23 and 2023-24.



e) Stock Market Data:

National Stock Exchange (NSE)				
MONTH	SHARE PRICE (IN ₹)		NIFTY	
	HIGH	LOW	HIGH	LOW
Apr.' 2022	227.70	189.05	18,114.65	16,824.70
May' 2022	213.25	188.00	17,132.85	15,735.75
June' 2022	207.50	153.05	16,793.85	15,183.40
July' 2022	199.00	160.35	17,172.80	15,511.05
Aug.' 2022	260.40	170.20	17,992.20	17,154.80
Sep.' 2022	336.00	225.90	18,096.15	16,747.70
Oct.' 2022	346.95	279.10	18,022.80	16,855.55
Nov.'2022	326.40	281.90	18,816.05	17,959.20
Dec.'2022	291.30	216.50	18,887.60	17,774.25
Jan.' 2023	302.00	222.10	18,251.95	17,405.55
Feb.'2023	316.00	259.00	18,134.75	17,255.20
Mar.' 2023	286.20	228.65	17,799.95	16,828.35

MONTH	SHARE PRICE (IN ₹)		SENSEX	
	HIGH	LOW	HIGH	LOW
Apr.' 2022	227.55	189.05	60,845.10	56,009.07
May' 2022	213.00	186s.75	57,184.21	52,632.48
June' 2022	207.20	153.20	56,432.65	50,921.22
July' 2022	198.85	160.90	57,619.27	52,094.25
Aug.' 2022	262.00	171.25	60,411.20	57,367.47
Sep.' 2022	336.10	226.10	60,676.12	56,147.23
Oct.' 2022	346.65	278.35	60,786.70	56,683.40
Nov.'2022	325.30	284.50	63,303.01	60,425.47
Dec.'2022	293.30	206.75	63,583.07	59,754.10
Jan.' 2023	301.00	222.35	61,343.96	58,699.20
Feb.'2023	315.80	256.00	61,682.25	58,795.97
Mar.' 2023	285.90	228.65	60,498.48	57,084.91

f) During the period i.e. April 01, 2022 to March 31, 2023, Selan's stock price on NSE has increased by 28.24% and by 28.93% on BSE, whereas NSE (NIFTY) has decreased by 0.44% and (Sensex) has increased by 0.78 %.

g) Registrar and Transfer Agents:

MCS Share Transfer Agent Limited, F – 65, First Floor, Okhla Industrial Area, Phase – I, New Delhi – 110 020
Tel # 011 – 4140 6149 Fax# 011 – 4170 9881, E- mail : helpdeskdelhi@mcsregistrars.com

h) Share Transfer System:

As per SEBI Notification No. SEBI/LAD-NRO/GN/2018/24 dated June 08, 2018 and further amendment vide Notification No. SEBI/LAD-NRO/GN/2018/49 dated November 30, 2018 requests for effecting transfer of securities (except in case of transmission or transposition of securities) shall not be processed from April 01, 2019 unless the securities are held in dematerialized form with the depositories.

The Securities and Exchange Board of India (SEBI) has mandated the submission of Permanent Account Number (PAN) by every participant in the securities market. Members holding shares in electronic form are, therefore, requested to submit their PAN details to their respective Depository Participant(s) with whom they are maintaining their Demat Accounts. Members holding shares in physical form are requested to submit their PAN details to the Company or its Share Registrars and Transfer Agents.



i) Distribution of shareholding as on March 31, 2023

The following is the distribution of shareholding of equity shares of the Company as on March 31, 2023:

Category	No. of Shareholders	% of Shareholders	No. of Shares Held	% of Shareholding
1-500	17,358	88.0268	15,63,364	10.2853
501-1000	1,023	5.1879	7,81,667	5.1425
1001-2000	725	3.6767	10,32,602	6.7934
2001-3000	221	1.1207	5,50,921	3.6245
3001-4000	84	0.4260	3,00,533	1.9772
4001-5000	66	0.3347	3,07,537	2.0233
5001-10000	121	0.6136	8,70,240	5.7253
10001-50000	103	0.5223	19,82,025	13.0396
50001-100000	9	0.0456	6,25,869	4.1176
100001 and above	9	0.0456	71,85,242	47.2713
Total	19,719	100.00	1,52,00,000	100.00

Category of shareholders as on March 31, 2023:

Category	No. of Shares Held as on March 31, 2023	% Holding
Promoters:		
- Foreign	46,30,570	30.46
Foreign Institutional Investors / FPI	5,74,785	3.78
Private Corporate Bodies	12,60,088	8.29
Indian Public	79,95,271	52.60
Trusts and Foundations	3,850	0.03
NRIs / OCBs	5,69,438	3.75
IEPF	1,65,998	1.09
GRAND TOTAL	1,52,00,000	100.00

k) Liquidity:

The shares of the Company are listed on BSE Ltd. and the National Stock Exchange of India Ltd. (NSE). The shares of the Company are adequately liquid.

l) Outstanding ADRs / GDRs / Warrants or any convertible instruments, conversion date and likely impact on equity: Not Applicable

m) Commodity price risk / foreign exchange risk and hedging activities:

The selling price of Crude oil is determined at the prevailing international market rates in US Dollars. Fluctuations in the international price of crude oil and Dollar vs. Rupee Exchange rates, affect the profitability of the Company. However, the Company has not undertaken any hedging activities. Hence the disclosure pursuant to SEBI Circular dated November 15, 2018 is not required to be given.

n) Field Locations:

Bakrol field, Lohar fields and Karjisan field are situated in the State of Gujarat, India.

o) Address for Correspondence:

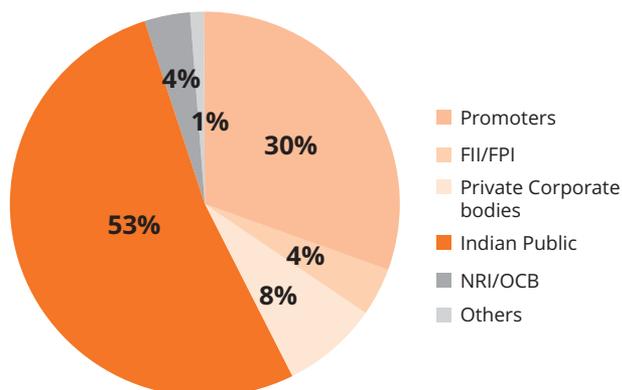
For transfer of physical shares, request for dematerialisation of shares, change of mandates / address or any other query :

MCS Share Transfer Agent Limited
Unit : Selan Exploration Technology Ltd.
F - 65, First Floor, Okhla Industrial Area, Phase - I
New Delhi - 110 020

For any other queries;
Selan Exploration Technology Limited
Unit no. 455-457, 4th Floor
JMD Megapolis, Sector-48, Sohna Road,
Gurgaon, Haryana- 122018

Any query on the Annual Report:
E- mail : investors@seloil.com

Shareholding



j) Dematerialization of shares:

97.87% of the outstanding shares have been dematerialized upto March 31, 2023.



7. Other Disclosures

- a) Disclosures on materially significant related party transactions that may have potential conflict with the interests of the Company at large:

There are no materially significant related party transactions made by the Company with Promoters, Directors or KMP etc. which may have potential conflict with the interest of the Company at large which warrants the approval of shareholders. Mr. Rohit Kapur, former Whole-Time Director & Mr. Suniti Kumar Bhat, Managing Director was paid remuneration during the year as disclosed in Note No. 44 of Notes on Accounts. Additionally, a sub lease agreement was executed by the Company with Antelopus Energy Private Limited, a promoter group Company, the details as disclosed in Note No.44 of Notes on Accounts.

- b) Details of non-compliance by the Company, penalties, strictures imposed on the Company by Stock Exchanges or SEBI, or any statutory authority, on any matter related to capital markets, during the last three years: None
- c) Whistle Blower Policy: The Company has a Vigil Mechanism / Whistle Blower Policy to provide a formal mechanism to the Directors and Employees to report their concerns about unethical behavior, actual or suspected fraud or violation of the Company's Code of Conduct or Policy. This policy provides for adequate safeguards against victimization of employees who avail of the mechanism and also provides for direct access to the Chairman of the Audit Committee. It is affirmed that no personnel of the Company has been denied access to the Audit Committee.
- d) The Company has complied with all the mandatory requirements specified in the regulations.
- e) Web link where policy for determining 'material' subsidiaries is disclosed: Not Applicable.
- f) Web link where policy on dealing with related party transactions is disclosed : The Related Party Transactions Policy is uploaded on the Company's website at: <https://www.seloil.com/wp-content/uploads/2023/02/Related-Party-Transaction-Policy.pdf>
- h) Details of utilization of funds raised through preferential allotment or qualified institutions placement as specified under Regulation 32 (7A): Not Applicable
- i) A certificate from a Company Secretary in practice that none of the Directors on the Board of the Company have been debarred or disqualified from being appointed or continuing as Directors of Companies by the Board / Ministry of Corporate Affairs or any such statutory authority: Duly enclosed as Annexure-2A

- j) Where the Board had not accepted any recommendation of any committee of the Board which is mandatorily required, in the relevant Financial Year: The Board has accepted all recommendations of Committees of the Board.

- k) Total fees for all services paid by the listed entity and its subsidiaries, on a consolidated basis, to the Statutory Auditors and all entities in the network firm/network entity of which the Statutory Auditors is a part: INR 17,93,000 (Indian Rupees Seventeen Lakhs Ninety Three Thousand Only).

l) Disclosures in relation to the Sexual Harassment of Women at Workplace (Prevention, Prohibition and Redressal) Act, 2013:

- Number of complaints filed during the Financial Year: Nil
- Number of complaints disposed of during the Financial Year: Nil
- Number of complaints pending as on end of the Financial Year: Nil

8. There has been no instance of non-compliance of any requirement of Corporate Governance Report.

9. Non-mandatory requirements:

The Company has adopted the following non-mandatory requirements:

- There are no audit qualifications for the year under review.
- The Internal Auditor reports directly to the Audit Committee.

10. The Company has complied with all the mandatory requirements specified in Regulations 17 to 27 and clauses (b) to (i) of sub-regulation 2 of Regulation 46 as well as all disclosure requirements of Schedule V of the SEBI Listing Regulations, 2015.

11. Disclosure with respect to demat suspense account/ unclaimed suspense account: Not Applicable

DECLARATION REGARDING COMPLIANCE BY BOARD MEMBERS AND SENIOR MANAGEMENT PERSONNEL WITH THE COMPANY'S CODE OF CONDUCT

This is to confirm that the Company has adopted a Code of Conduct for its Board of Directors and Senior Executives. The abovementioned Code is available on the website of the Company.

I confirm that the Company has in respect of the Financial Year ended March 31, 2023, received from the Senior Management team of the Company and the members of the Board, a declaration of compliance with the Code of Conduct as applicable to them.

Suniti Kumar Bhat
Managing Director
DIN: 08237399

Place : Gurgaon
Date : May 05, 2023



Independent Auditors' Certificate on Corporate Governance

TO THE MEMBERS OF SELAN EXPLORATION TECHNOLOGY LIMITED

1. We, V. Sankar Aiyar & Co., the statutory auditors of Selan Exploration Technology Limited have examined the compliance of regulations of Corporate Governance by Selan Exploration Technology Limited ('the Company') for the year ended 31st March 2023, as stipulated in Regulations 17 to 27, clauses (b) to (i) of Regulation 46(2), and paragraphs C, D and E of Schedule V of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015 (the 'Listing Regulations').

Management's Responsibility

2. The compliance of conditions of corporate governance is the responsibility of the management. This responsibility includes the designing, implementing and maintaining operating effectiveness of internal control to ensure compliance with the conditions of corporate governance as stipulated in the Listing Regulations.

Auditors' Responsibility

3. Pursuant to the requirements of the Listing Regulations, our responsibility is to express a reasonable assurance in the form of an opinion as to whether the Company has complied with the conditions of corporate governance as stated in paragraph 2 above. Our responsibility is limited to examining the procedures and implementation thereof, adopted by the Company for ensuring the compliance with the conditions of corporate governance. It is neither an audit nor an expression of opinion on the financial statements of the Company.
4. We have examined the relevant records of the Company in accordance with the applicable Generally Accepted Auditing Standards in India, the Guidance Note on Certification of Corporate Governance issued by the Institute of Chartered Accountants of India (the 'ICAI'), and the Guidance Note on Reports or Certificates for Special Purposes issued by the ICAI which requires that we comply with the ethical requirements of the Code of Ethics issued by the ICAI.
5. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements.

Opinion

6. Based on the procedures performed by us and to the best of our information and according to the explanations provided to us, in our opinion, the Company has complied, in all material respects, with the conditions of corporate governance as stipulated in the Listing Regulations during the year ended 31st March, 2023. We state that such compliance is neither an assurance as to the future viability of the Company nor the efficiency or effectiveness with which the management has conducted the affairs of the Company.

Restriction on use

7. This certificate is issued solely for the purpose of complying with the aforesaid regulations and may not be suitable for any other purpose.

For V. Sankar Aiyar & Co.
Chartered Accountants
(Firm Regn. No.: 109208W)

Place: New Delhi
Dated: 05th May, 2023

PUNEET KUMAR KHANDELWAL
Partner (M. No:429967)
UDIN: 23429967BHAGEA4649



Annexure-IIA

CERTIFICATE OF NON-DISQUALIFICATION OF DIRECTORS

(Pursuant to Regulation 34(3) and Schedule V Para C clause (10)(i) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015)

To,

The Members of
Selan Exploration Technology Limited
J- 47/1, Shyam Vihar, Dindarpur
Najafgarh, New Delhi-110043

We have examined the relevant registers, records, forms, returns and disclosures received from the Directors of SELAN EXPLORATION TECHNOLOGY LIMITED having CIN L74899DL1985PLC021445 and having registered office at J-47/1, Shyam Vihar, Dindarpur, Najafgarh, New Delhi-110043 produced before us by the Company for the purpose of issuing this Certificate, in accordance with Regulation 34(3) read with Schedule V Para-C Sub clause 10(i) of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015.

In our opinion and to the best of our information and according to the verifications (including Directors Identification Number (DIN) status at the portal www.mca.gov.in) as considered necessary and explanations furnished to us by the Company & its officers, We hereby certify that none of the Directors on the Board of the Company as stated below for the Financial Year ending on 31st March, 2023 have been debarred or disqualified from being appointed or continuing as Directors of companies by the Securities and Exchange Board of India, Ministry of Corporate Affairs, or any such other Statutory Authority.

Sr. No.	Name of Director	Director Identification Number (DIN)	Date of Appointment in the Company*
1.	Mr. Suniti Kumar Bhat	08237399	30/06/2022
2.	Mr. Siva Kumar Potheppalli	08368463	30/06/2022
3.	Mr. Manjit Singh	07585638	10/08/2016
4.	Mr. Raman Singh Sidhu	00121906	18/08/2017
5.	Mr. Baikuntha Nath Talukdar	01926119	30/06/2022
6.	Ms. Vishruta Kaul	09652393	30/06/2022

*Original date of appointment

Ensuring the eligibility for the appointment / continuity of every Director on the Board is the responsibility of the management of the Company. Our responsibility is to express an opinion on these based on our verification. This certificate is neither an assurance as to the future viability of the Company nor of the efficiency or effectiveness with which the management has conducted the affairs of the Company.

**For Nityanand Singh & Co.,
Company Secretaries**

Nityanand Singh (Prop.)

FCS No.: 2668/ CP No. : 2388

UDIN: F002668E000261641

Peer Review Certificate No.1188/2021

Place: New Delhi
Date: 05.05.2023



Annexure- III

BOARD'S REPORT ON CSR ACTIVITIES

1. A brief outline of the Company's CSR Policy, including overview of projects or programs proposed to be undertaken and a reference to the web-link to CSR Policy and projects or programs.

Selan's Policy on CSR is focused on demonstrating care for the society through its focus on eradicating Hunger and Poverty, Education and skill development, Women Empowerment and Uplifting of under privileged. Our CSR Policy is available on our website: www.selanoil.com.

Selan has been taking concrete actions to release its social responsibility objectives and these are executed through reputed NGO's, trusts and foundations which are dedicated in this regard.

Our vision is to effectively contribute towards the society and economic development of the communities in which we operate. In doing so we intend to build a better, sustainable way of life for the weaker sections of society

2. CSR Committee:

The CSR Committee comprises of four members, out of which there are three Non-Executive and Independent Directors, including the Chairman of the Committee. Only one meeting of CSR Committee was held during the year viz. on January 23, 2023. The composition of the Committee and details of their attendance at the meeting is as follows:

Sr. No	Name of Director	Designation/ Nature of Directorship	Number of Meetings		
			Held	Entitled to attend	Attended
1.	Mr. Baikuntha Nath Talukdar ¹	Independent Director	1	1	1
2.	Mr. Tarik Currimbhoy ²	Independent Director	1	0	0
3.	Ms. Sonali Bhagwati Dalal ³	Independent Director	1	0	0
4.	Mr. Manjit Singh	Independent Director	1	1	1
5.	Mr. Rohit Kapur ⁴	Whole Time Director	1	0	0
6.	Mr. Raman Singh Sidhu	Independent Director	1	1	1
7.	Mr. Suniti Kumar Bhat ⁵	Managing Director	1	1	1

1. Mr. Baikuntha Nath Talukdar has been appointed as a chairman of the CSR committee w.e.f. June 30, 2022.

2. Mr. Tarik Currimbhoy ceased to be a chairman of the CSR Committee w.e.f. June 30, 2022.

3. Ms. Sonali Bhagwati Dalal ceased to be a member of CSR Committee w.e.f. June 30, 2022.

4. Mr. Rohit Kapur ceased to be a member of CSR Committee w.e.f. June 30, 2022.

5. Mr. Suniti Kumar Bhat has been appointed as a member of CSR Committee w.e.f. June 30, 2022.

3. Following are the weblinks where Composition of CSR committee, CSR Policy and CSR projects approved by the Board are disclosed on the website of the company: -

(i) <https://www.selanoil.com/wp-content/uploads/2022/08/board-committe-pdf.pdf>

(ii) <http://www.selanoil.com/wp-content/uploads/2017/09/CORPORATE-SOCIAL-RESPOSIBILITY-POLICY.pdf>

(iii) <https://www.selanoil.com/wp-content/uploads/2023/07/CSR-Annual-Action-Plan.pdf>

4. Details of Impact assessment of CSR projects carried out in pursuance of sub rule (3) of rule 8 of the Companies (Corporate Social Responsibility Policy) Rules, 2014, if applicable (attach the report): Not Applicable

5. (a) Average net profit of the Company as per sub -rule (3) of section 135: INR 15,09,63,717

(b) Two percent of average net profit of the company as per sub-section (5) of section 135: INR 30,19,274

(c) Surplus arising out of the CSR Projects or programmes or activities of the previous financial years.: Not Applicable

(d) Amount required to be set-off for the financial year, if any : INR 2,17,363

(e) Total CSR obligation for the financial year [(b)+(c)-(d)].: INR 28,01,911

6 (a) Amount spent on CSR Projects (both Ongoing Project and other than Ongoing Project): INR 30,00,000

(b) Amount spent in Administrative Overheads: NIL

(c) Amount spent on Impact Assessment, if applicable : NIL

(d) Total amount spent for the Financial Year [(a)+(b)+(c)].: INR 30,00,000



(e) CSR amount spent or unspent for the Financial Year:

Total Amount Spent for the Financial Year (in Rs.)	Amount Unspent (in Rs.)				
	Total Amount transferred to Unspent CSR Account as per subsection (6) of section 135		Amount transferred to any fund specified under Schedule VII as per second proviso to subsection (5) of section 135.		
	Amount	Date of transfer	Name of the Fund	Amount	Date of transfer
30,00,000	Nil	-	N.A.	NIL	-

(f) Excess amount for set-off, if any: INR 1,98,089

Sl. No.	Particular	Amount (in Rs.)
(i)	Two percent of average net profit of the company as per sub-section (5) of section 135	30,19,274
(ii)	Total amount spent for the Financial Year	30,00,000
(iii)	Excess amount spent for the Financial Year [(ii)-(i)]	(19,274)
(iv)	Surplus arising out of the CSR projects or programmes or activities of the previous Financial Years, if any	2,17,363
(v)	Amount available for set off in succeeding Financial Years [(iii)-(iv)]	1,98,089

7. Details of Unspent Corporate Social Responsibility amount for the preceding three Financial Years:

Sl. No.	Preceding Financial Year(s)	Amount transferred to Unspent CSR Account under subsection (6) of section 135 (in Rs.)	Balance Amount in Unspent CSR Account under subsection (6) of section 135 (in Rs.)	Amount Spent in the Financial Year (in Rs)	Amount transferred to a Fund as specified under Schedule VII as per second proviso to subsection (5) of section 135, if any		Amount remaining to be spent in succeeding Financial Years (in Rs)	Deficiency, if any
					Amount (in Rs)	Date of Transfer		
NIL								

8. Whether any capital assets have been created or acquired through Corporate Social Responsibility amount spend in the Financial Year: No

If Yes, enter the number of Capital assets created/ acquired

9. Furnish the details relating to such asset(s) so created or acquire through corporate social Responsibility amount spent un the Financial Year:

Sl. No.	Short particulars of the property or asset(s) (include complete address and location of the property)	Pincode of the property or asset(s)	Date of creation	Amount of CSR amount spent	Details of entity/ Authority/ beneficiary of the registered owner
Not Applicable					

10. Specify the reason(s), if the company has failed to spend two per cent of the average net profit as per section 135(5).

Not Applicable - since full amount was spent during the financial year

Place: Gurgaon
Date: May 05, 2023

Baikuntha Nath Talukdar
Chairman CSR Committee
DIN:01926119

Manjit Singh
Director
DIN:07585638



Annexure-IV

CONTRACTS OR ARRANGEMENTS WITH RELATED PARTIES

FORM NO. AOC -2

(Pursuant to clause (h) of sub-section (3) of section 134 of the Act and Rule 8(2) of the Companies (Accounts) Rules, 2014)

Disclosure of particulars of contracts/arrangements entered into by the company with related parties referred to in sub section (1) of section 188 of the Companies Act, 2013 including certain arms' length transaction under third proviso thereto.

1. Details of contracts or arrangements or transactions not at Arm's length basis entered during the FY'23.

Name (s) of the related party & nature of relationship	Nature of contracts/ arrangements/ transaction	Duration of the contracts/ arrangements/ transaction	Salient terms of the contracts or arrangements or transaction including the value, if any	Justification for entering into such contracts or arrangements or transactions' and date of approval by the Board	Amount paid as advances, if any (Rs. In Lakhs)	Date on which the special resolution was passed in General meeting as required under first proviso to section 188
			NIL			

2. Details of contracts or arrangements or transactions entered at Arm's length basis during the FY'23

Name (s) of the related party & nature of relationship	Nature of contracts/ arrangements/ transaction	Duration of the contracts/ arrangements/ transaction	Salient terms of the contracts or arrangements or transaction including the value, if any	Date(s) of approval by the Board if any	Amount paid as advances, if any (Rs. In Lakhs)
Antelopus Energy Private Limited, a promoter group company	Sub-lease agreement	November 04, 2022 - October 03, 2023	The Company has granted on sub-lease its corporate office premises to Antelopus Energy Private Limited at INR 10,000 per month	November 04, 2022	Nil

For and on behalf of the Board

Place: Gurgaon
Date: May 05, 2023

Suniti Kumar Bhat
Chairman
DIN : 08237399



Annexure-V

PARTICULARS OF CONSERVATION OF ENERGY, TECHNOLOGY ABSORPTION AND FOREIGN EXCHANGE EARNINGS AND OUTGO

The information pertaining to conservation of energy, technology absorption, foreign exchange earnings and outgo, as required under the Companies Act, 2013 is as under:-

A. CONSERVATION OF ENERGY

- (i) the steps taken or impact on conservation of energy:

Selan is taking steps to conserve energy and promote sustainability. Selan has identified effective ways to reduce energy consumption and make a positive impact on the environment. Here's a breakdown of your company's energy conservation initiatives-

- **Selecting Energy-Efficient Equipment:** This is a crucial step in reducing energy consumption. When purchasing new equipment or upgrading existing systems, prioritize those with high energy efficiency ratings. Look for certifications like ENERGY STAR or similar standards specific to your industry.
- **Automatic Photocell for Facilities Lighting:** Installing automatic light switches that utilize light sensors (photocells) can help ensure that lights are only on when needed. They automatically adjust lighting levels based on the natural light available, reducing unnecessary energy usage.
- **Replacing CFL with LED Lighting Fixtures:** LED (Light Emitting Diode) lighting is more energy-efficient and longer-lasting compared to traditional CFL (Compact Fluorescent Lamp) lighting. LEDs consume less energy and have a longer lifespan, resulting in reduced maintenance and replacement costs.
- **Energy Audits:** Regular energy audits to identify areas of energy waste and opportunities for improvement. This will help you track progress, make informed decisions, and continuously optimize energy efficiency.
- **Employee Awareness and Training:** Educate your employees about energy conservation practices and encourage them to be mindful of energy usage. Simple actions like turning off lights when not needed and properly shutting down equipment can contribute to energy savings.

Selan is committed towards energy conservation and reducing its carbon footprint as much as reasonably possibly. This is an ongoing process, and regular evaluation and adjustment of your strategies will contribute to long-term success in reducing energy consumption and promoting environmental sustainability.

- (ii) the steps taken by the company for utilising alternate sources of energy:

- **Lighting Load Only on Solar Panel:** Transitioning lighting load to solar panels and utilize renewable energy sources providing a clean and sustainable energy source for your lighting needs.
- Explore other upcoming energy sources such as H2 production, which can further reduce your carbon footprint.

- (iii) the capital investment on energy conservation equipments: ₹ 72,03,234

(B) TECHNOLOGY ABSORPTION:

i. the efforts made towards technology absorption:

Technology absorption is a priority area in Selan to augment production in a cost-effective manner and maintain its commitment to zero harm to the environment. Selan is one of the few companies in India applying the Machine Learning (ML) and Artificial Intelligence (AI) approach in subsurface imaging. In the Selan-operated fields, the detailed seismic attribute analysis with spectral decomposition and sweetness attributes has helped in deciphering reservoir dispersal in the undrilled parts of the fields. The integrated approach of Machine Learning algorithms coupling wireline logs and seismic data has helped in field extensions and sweet spot identification with precision. Based on the integrated studies using Machine Learning, several sweet spots have been identified in the fields operated by Selan. Appraisal and development drilling based on this approach have been very successful in achieving very high success ratio and augmenting production. Selan has also pioneered the usage of cloud-based systems in India, for its subsurface data and software. Selan has used advanced wireline logging techniques like RMT and DSI in the recently drilled wells for improved reservoir characterisation and fluid identification.

Selan has undertaken hydraulic fracturing to improve the productivity of tight reservoirs, utilising the advancements in geomechanics and frac fluid design to optimise the frac geometry and fluid recovery.

ii. the benefits derived like product improvement, cost reduction, product development or import substitution:

The integrated approach of Machine Learning algorithms coupling wireline logs and seismic data has helped in field extensions and sweet spot identification with precision. Based on the integrated studies using Machine Learning, several sweet spots have been identified in the fields operated by Selan. Appraisal and development drilling based on this approach have been very successful in achieving high success rate and augmenting production.



The cloud-based systems for subsurface data and software resulted in efficiency improvement and minimal disruption during the pandemic. The advanced wireline logging techniques like RMT and DSI have led to improved reservoir characterisation and fluid identification. Hydraulic fracturing of the tight reservoirs in the new wells drilled utilising advanced geomechanics has yielded significant improvement in productivity. The earlier fracked wells have also been re-fracked with multi-fold increase in production. The usage of non-damaging eco-friendly drilling fluid has been very beneficial for improving hole stability and ensuring minimal impact to the environment.

iii. In case of imported technology (imported during the last three years reckoned from the beginning of the financial year)-

- (a) the details of technology imported: Not Applicable
- (b) the year of import: Not Applicable
- (c) whether the technology been fully absorbed: Not Applicable
- (d) if not fully absorbed, areas where absorption has not taken place, and the reasons thereof: Not Applicable and

iv. the expenditure incurred on Research and Development: Not Applicable

(C) Foreign exchange earnings and Outgo-

The Foreign Exchange earned in terms of actual inflows during the year and the Foreign Exchange outgo during the year in terms of actual outflows:

Particulars	For the Financial Year ended March 31, 2023	For the Period ended March 31, 2022
Foreign exchange earning	-	-
Expenditure in foreign currency:		
Foreign currency expenditure for operating expenses. (Sitting Fees)	-	1.01
Capital expenditure-		
Technical	-	2.50
Travel	5.13	17.68
Capital goods	813.94	8.87
Total	819.07	29.05

Annexure-VI

PARTICULARS OF EMPLOYEES AND RELATED DISCLOSURES

DETAILS PERTAINING TO REMUNERATION AS REQUIRED UNDER SECTION 197(12) OF THE COMPANIES ACT, 2013 READ WITH RULE 5(1) OF THE COMPANIES (APPOINTMENT AND REMUNERATION OF MANAGERIAL PERSONNEL) RULES, 2014

- (i) Ratio of the remuneration of each Director to the median remuneration of employees of the Company for the Financial Year 2022-23, percentage increase in remuneration of the Chief Executive Officer, the Chief Financial Officer and other Executive Directors and the Company Secretary during the Financial Year 2022-23:

S. No.	Name of Director/ KMP	Designation	Remuneration of Director/ KMP for FY 2022-23 (in Lakhs)	Percentage increase in Remuneration of Director/ KMP in the Financial Year 2022-23	Ratio of remuneration of each Director/ KMP to median remuneration of employees in financial year 2022-23
1.	M. Suniti Kumar Bhat ¹	Managing Director	139.31	-	11.10
2.	Mr. Siva Kumar Pothepalli ²	Whole Time Director	46.44	-	3.70
3.	Mr. Manjit Singh	Independent Director	-	-	-
4.	Mr. Raman Singh Sidhu	Independent Director	-	-	-



5.	Mr. Baikuntha Nath Talukdar ³	Independent Director	-	-	-
6.	Ms. Vishruta Kaul ⁴	Independent Director	-	-	-
7.	Mr. Raajeev Tirupati ⁵	Chief Financial Officer	13.85	-	1.10
8.	Ms. Yogita ⁶	Company Secretary	8.03	-	0.64
9.	Mr. Rohit Kapur ⁷	Whole Time Director	30.00	-	2.39
10.	Ms. Sonali Bhagwati Dalal ⁸	Independent Director	-	0	-
11.	Mr. Tarik Currimbhoy ⁹	Independent Director	-	0	-
12.	Dr. Derek James Corbishley ¹⁰	Independent Director	-	0	-
13.	Mr. Vijay Kirpal ¹¹	Chief Financial Officer	1.71	(12.3)	0.14
14.	Ms. Deepa Bhalla ¹²	Company Secretary	2.42	0.00	0.19

* The Independent Directors of the Company are entitled to sitting fees as per the statutory provisions within the limits approved by the Board of Directors and shareholders. The details of the remuneration of Independent Directors are provided in the Corporate Governance Report.

- (1) Mr. Suniti Kumar Bhat was appointed as Managing Director & Chairman w.e.f. June 30, 2022.
- (2) Mr. Siva Kumar Potheppalli was appointed as Whole Time Director w.e.f. December 23, 2022
- (3) Mr. Baikuntha Nath Talukdar was appointed as an Independent Director w.e.f. June 30, 2022.
- (4) Ms. Vishruta Kaul was appointed as an Independent Director w.e.f. June 30, 2022.
- (5) Mr. Raajeev Tirupati was appointed as Chief Financial Officer (CFO) w.e.f. December 23, 2022.
- (6) Ms. Yogita was appointed as Company Secretary & Compliance Officer w.e.f. July 01, 2022.
- (7) Mr. Rohit Kapur resigned from the position of Whole Time Director & Chairman w.e.f. June 30, 2022
- (8) Ms. Sonali Bhagwati resigned from the position of Independent Director w.e.f. June 30, 2022.
- (9) Mr. Tarik Currimbhoy resigned from the position of Independent Director w.e.f. June 30, 2022.
- (10) Mr. Derek James Corbishley resigned from the position of Independent Director w.e.f. June 30, 2022.
- (11) Mr. Vijay Kirpal resigned from the position of Chief Financial Officer (CFO) w.e.f. June 30, 2022.
- (12) Ms. Deepa Bhalla resigned from the position of Company Secretary (CS) w.e.f. June 30, 2022.

(ii) Other details:

Permanent employees on the rolls of the Company as on March 31, 2023: 44

Percentage increase in the median remuneration of employees during Financial Year 2022-23 : 51%

- (iii) The overall average percentage increase made in salaries of employees concluding new joiners & managerial personnel was 23%.

The overall average percentage increase/decrease in the manager remuneration - Not Applicable.*

*As there has been a change in Management and Managerial Personnel in the current financial year, the percentage increase in remuneration of the current Management vis a vis erstwhile Management is not comparable. Please refer Note 44 of Notes to accounts in the Audited financial statements and Corporate Governance Report for details of remuneration of KMPs and Directors for the period ending March 31, 2023 and March 31, 2022.

The increase/decrease in salaries during the year are based on the Remuneration Policy of the Company and on annual appraisals of employees.

- (iv) The remuneration paid is as per the Remuneration Policy for Directors, Key Managerial Personnel and other Employees as recommended by the Nomination and Remuneration Committee and approved by the Board from time to time.

For and on behalf of the Board

Suniti Kumar Bhat
Chairman
DIN : 08237399

Place: Gurgaon
Date: May 05, 2023



INDEPENDENT AUDITOR'S REPORT

TO THE MEMBERS OF
SELAN EXPLORATION TECHNOLOGY LIMITED

Report on the Audit of the Financial Statements

Opinion

We have audited the accompanying financial statements of **SELAN EXPLORATION TECHNOLOGY LIMITED** ("the Company"), which comprise the Balance Sheet as at 31st March 2023, and the Statement of Profit and Loss (including Other Comprehensive Income), the Statement of Changes in Equity and the Statement of Cash Flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies and other explanatory information (hereinafter referred to as "the financial statements").

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid financial statements give the information required by the Companies Act, 2013, as amended, ("the Act") in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs (financial position) of the Company as at 31st March 2023, profit (financial performance including other comprehensive income), changes in equity and its cash flows for the year ended on that date.

Basis for Opinion

We conducted our audit of the financial statements in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Act. Our responsibilities under those SAs are further described in the "Auditor's Responsibilities for the Audit of the Financial Statements" section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India ("ICAI") together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Act and the Rules made thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion on the financial statements.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. We have determined the matter described below to be the key audit matter to be communicated in our report.

Key Audit Matter	Auditor's Response
<p>Impairment of Development of Hydrocarbon Properties</p> <p>The Company is carrying un-amortized Development of Hydrocarbon Properties of Rs. 16,605.58 Lakhs as on 31st March, 2023. Recoverability of such un-amortized Development of Hydrocarbon Properties has been identified as a key audit matter due to:</p> <ul style="list-style-type: none"> • The significance of the carrying value of the assets being assessed; • The assessment of the recoverable amount of the Company's Cash Generating Unit (CGUs) involved significant judgements about future cashflow forecasts and the discount rates applied; and • The estimation of oil and natural gas reserves is a significant area of judgement due to the technical uncertainty involved and this has a substantial impact on impairment testing. <p>Given the inherent complexity and magnitude of potential exposures and the judgement necessary to estimate the amounts of impairment provisions required or to determine required disclosures, this is a key audit matter.</p>	<p>Our audit procedure in response to this key Audit Matter included, among others,</p> <ul style="list-style-type: none"> • We tested the effectiveness of internal controls over the Company's process in estimating the oil and gas reserves, the completeness and accuracy of the input data used and the reasonableness of key assumptions considered in the impairment evaluation including the lease period including extension, future oil and gas prices. • We obtained the impairment working prepared by the Company and performed the following procedures: <ol style="list-style-type: none"> (a) Assessed the valuation methodology used by management, evaluated the appropriateness of management identification of the CGUs and tested the arithmetical accuracy of the impairment calculations. (b) Conducted corroborative inquiries with the Company personnel, including internal reserve experts, to identify factors, if any, which should be considered in the analysis. (c) We tested the key assumptions used in the assessment including reserve estimate, lease period and chances of extension of lease period, oil and gas prices by comparing them with prior year's data and external data, where relevant. (d) Assessed the reasonableness of the discount rates used. (e) We verified the estimated future capital and operational costs, by comparing the same with the approved budgets and the production forecasts. • Review of the adequacy of the disclosures in the notes to the financial statements.



Information Other than the Financial Statements and Auditor's Report Thereon

The Company's Board of Directors are responsible for the preparation of the other information. The other information comprises the information included in the Company's Annual Report but does not include the financial statements and our auditor's report thereon.

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact.

We have nothing to report in this regard.

Responsibilities of Management and Those Charged with Governance for the Financial Statements

The Company's Board of Directors is responsible for the matters stated in Section 134(5) of the Act with respect to the preparation of these financial statements that give a true and fair view of the financial position, financial performance including other comprehensive income, changes in equity and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Indian Accounting Standards (Ind AS) specified under Section 133 of the Act. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, the Board of Directors is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Board of Directors either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors are also responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Companies Act, 2013, we are also responsible for expressing our opinion on whether the Company has adequate internal financial controls with reference to the financial statements in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our



auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Other Matter

The financial statements of the Company for the year ended 31st March, 2022 were audited by the predecessor auditor, J. A. Martins & Co., who have expressed an unmodified opinion on those financial statements vide their audit report dated 30th April, 2022.

Report on Other Legal and Regulatory Requirements

- 1 As required by the Companies (Auditor's Report) Order, 2020 ("the Order") issued by the Central Government of India in terms of sub-section (11) of section 143 of the Act, we give in "Annexure A" a statement on the matters specified in the paragraphs 3 and 4 of the said Order, to the extent applicable.
- 2 As required by section 143(3) of the Act, we report that:
 - a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit of the aforesaid financial statements;
 - b) In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books;
 - c) The Balance Sheet, the Statement of Profit and Loss (including other comprehensive income), the

Statement of Changes in Equity and the Statement of Cash Flows dealt with by this report are in agreement with the books of account;

- d) In our opinion, the aforesaid financial statements comply with the Indian Accounting Standards (Ind AS) specified under section 133 of the Act, read with relevant rules issued thereunder;
- e) On the basis of written representations received from the directors as on 31st March, 2023 taken on record by the Board of Directors, none of the directors is disqualified as on 31st March, 2023 from being appointed as a director in terms of section 164(2) of the Act;
- f) With respect to the adequacy of the internal financial controls with reference to financial statements of the Company and the operating effectiveness of such controls, refer to our separate report in "Annexure B";
- g) With respect to the other matters to be included in the Auditor's Report in accordance with the requirements of section 197(16) of the Act, as amended:

In our opinion and to the best of our information and according to the explanations given to us, the remuneration paid by the Company to its directors during the year is in accordance with the provisions of section 197 of the Act.

- h) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, as amended, in our opinion and to the best of our information and according to the explanations given to us:
 - i. The Company has disclosed the impact of pending litigations as at 31st March, 2023 on its financial position in its financial statements – Refer Note 38(B) to the financial statements;
 - ii. The Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses.
 - iii. There has been no delay in transferring amounts, required to be transferred, to the Investor Education and Protection Fund by the Company during the year ended 31st March, 2023 in accordance with the relevant provisions of the Act and Rules made there under.
 - iv. (a) The management has represented that, to the best of its knowledge and belief, other than as disclosed in the notes to the accounts, no funds (which are material either individually or in the aggregate) have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the Company to or in any other



- persons or entities, including foreign entities (“Intermediaries”), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Company (“Ultimate Beneficiaries”) or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries (Refer Note 54.5 - I to the financial statements);
- (b) The management has represented, that, to the best of it’s knowledge and belief, other than as disclosed in the notes to the accounts, no funds (which are material either individually or in the aggregate) have been received by the Company from any persons or entities, including foreign entities (“Funding Parties”), with the understanding, whether recorded in writing or otherwise, that the Company shall, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party (“Ultimate Beneficiaries”) or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries (Refer Note 54.5 - II to the financial statements); and
- (c) Based on such audit procedures performed that we have considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations under sub-clause (a) and (b) contain any material mis-statement.
- v. The Company has not declared or paid any dividend during the year and has not proposed final dividend for the year.
- vi. Proviso to Rule 3(1) of the Companies (Accounts) Rules, 2014 for maintaining books of account using accounting software which has a feature of recording audit trail (edit log) facility is applicable to the Company with effect from 1st April 2023, and accordingly, reporting under Rule 11(g) of Companies (Audit and Auditors) Rules, 2014 is not applicable for the financial year ended 31st March, 2023.

For V. Sankar Aiyar & Co.
Chartered Accountants
(Firm Regn. No.: 109208W)

(PUNEET KUMAR KHANDELWAL)
Partner (M. No:429967)
UDIN: 23429967BHAGDZ8919

Place: New Delhi
Dated: 05th May, 2023

Annexure - A to the Independent Auditors’ Report on the financial statements of Selan Exploration Technology Limited for the year ended 31st March, 2023.

(Referred to in paragraph 1 under ‘Report on Other Legal and Regulatory Requirement’s section of our report of even date)

- (i) (a) (A) The Company is maintaining proper records showing full particulars, including quantitative details and situation of property, plant and equipment and right of use (ROU) assets.
(B) The Company is maintaining proper records showing full particulars of intangible assets.
- (b) The property, plant and equipment have been physically verified by the management/ outside agencies in a phased manner and reconciled with books of account. We are informed that no major discrepancies were noticed on such verification. In our opinion, the frequency of verification is reasonable in relation to the size of the Company.
- (c) The Company does not own any immovable property. Therefore, the provisions of clause 3(i)(c) of the Order are not applicable to the Company.
- (d) During the year, the Company has not revalued any of its class of property, plant and equipment (including right of use assets) or intangible assets or both. Therefore, the provisions of clause 3(i)(d) of the Order are not applicable to the Company.
- (e) According to the information and explanations given to us and the representation obtained from the management, no proceedings have been initiated or are pending against the Company for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (45 of 1988) and rules made thereunder. Therefore, rest of the provisions of clause 3(i)(e) of the Order are not applicable.
- (ii) (a) The inventory of the Company consisting of crude oil, stores, components, spares and consumables have been physically verified by the management at reasonable intervals during the year. In our opinion, the coverage and procedure of the verification by the management is appropriate. No discrepancies of 10% or more in the aggregate for each class of inventory were noticed on physical verification.



- (b) During any point of time of the year, the Company has not been sanctioned working capital limits in excess of Rs. 5 Crores, in aggregate, from banks or financial institutions on the basis of security of current assets. Accordingly, the requirement to report under clause 3(ii)(b) of the Order is not applicable to the Company.
- (iii) (a) During the year, Company has made investments in the units of various mutual funds, market linked debentures and non-convertible debentures. The Company has not granted secured/unsecured loans/advances in nature of loans, or stood guarantee, or provided security any parties. Therefore, the reporting under clauses 3(iii)(a), (iii)(c), (iii)(d), (iii)(e) and (iii)(f) of the Order are not applicable to the Company.
- (b) In respect of the Investments, the terms and conditions under which investments were made are not prejudicial to the Company's interest.
- (iv) The Company has not given any loan or provided any guarantees or security to parties covered under section 185 of the Companies Act, 2013. In respect of investments the Company has complied with the provisions of section 186 of the Companies Act, 2013. The Company has not made any loan, given any guarantees and security within the meaning of section 186 of the Companies Act, 2013.
- (v) The Company has not accepted deposits and no amount has become deemed to be a deposit during the year in terms of the provisions of section 73 to 76 or any other provisions of the Companies Act, and the Rules made thereunder. Therefore, the provisions of clause 3(v) of the Order are not applicable.
- (vi) We have broadly reviewed the books of accounts maintained by the Company, pursuant to rules made under sub-section (1) of section 148 of the Act and are of the opinion that prima facie, the prescribed accounts and records have been maintained. We have not, however, made a detailed examination of the records with a view to determine whether they are accurate and complete.
- (vii) (a) According to the records of the Company, the Company has been generally regular in depositing undisputed statutory dues including goods and service tax (GST), provident fund, employees' state insurance, income-tax, sales-tax, service tax, duty of customs, duty of excise, value added tax, cess and any other statutory dues with the appropriate authorities. There were no arrears of undisputed statutory dues as at 31st March 2023, which were outstanding for a period of more than six months from the date they became payable.
- (b) The disputed statutory dues of different years as referred in sub-clause (vii)(a) above, which have remained unpaid as on 31st March, 2023 for which appeals are pending as under:

Name of the Statute	Nature of dues	Amount (₹ in lakhs)	Period to which amount relates	Forum where the dispute is pending
Income Tax Act, 1961	Income Tax	35.26	AY 2016-17 and 2020-21	Department/ 1st Appellate Authority

- (viii) On the basis of the verification of records and information and explanations given to us, we report that there is no case, where transaction not recorded in the books of account have been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961 (43 of 1961). We also report that there is no previously unrecorded income required to be recorded in the books of account during the year.
- (ix) (a) The Company did not have any outstanding loans or borrowings or interest thereon due to any lender at any point of time during the year. Accordingly, the requirement to report on clause 3(ix)(a) and 3(ix)(c) of the Order are not applicable.
- (b) According to the information and explanations given to us and the representation obtained from the management, the Company has not been declared wilful defaulter by any bank or financial institution or other lender.
- (c) The Company did not raise any funds during the year. Hence, the requirement to report on clause 3(ix)(d) of the Order is not applicable to the Company.
- (d) The Company does not have any subsidiary or associates or joint venture. Therefore, the provisions of clause 3(ix)(e) and (f) of the Order are not applicable.
- (x) (a) The Company has not raised any money by way of debt instruments and not made any preferential allotment or private placement of shares or convertible debentures (fully, partly or optionally convertible). Therefore, the provisions of clause 3(x) of the Order are not applicable.
- (xi) (a) Based on the audit procedures performed and representation obtained from the management, we report that no case of material fraud by the Company or on the Company has been noticed or reported during the year.
- (b) We report that, no report under sub-section (12) of section 143 of the Companies Act has been filed by us in Form ADT-4 as prescribed under rule 13 of Companies (Audit and Auditors) Rules, 2014 with the Central Government.



- (c) As represented to us by the management, there were no whistle-blower complaints received by the Company during the year.
- (xii) The Company is not a Nidhi Company. Therefore, the provisions of clause 3(xii) of the Order are not applicable.
- (xiii) In our opinion and according to the information and explanations given to us, all the transactions with the related parties are in compliance with section 177 and 188 of the Companies Act, 2013 to the extent applicable and the details have been disclosed in the financial statements as required by the applicable Indian Accounting Standards (Ind AS).
- (xiv) (a) In our opinion and according to the information and explanation given to us, there is adequate internal audit system, commensurate with the size of the Company and the nature of its business.
 (b) We have considered the internal auditors' reports for the period under audit.
- (xv) According to the information and explanations given to us and the representation obtained from the management, the Company has not entered into any non-cash transactions with directors or persons connected with them. Therefore, the provisions of clause 3(xv) of the Order are not applicable.
- (xvi) (a) In our opinion and according to the information and explanations given to us, the Company is not required to be registered under section 45-IA of the Reserve Bank of India Act, 1934. Therefore, the provisions of clause 3(xvi)(a) of the Order are not applicable.
 (b) In our opinion and according to the information and explanations given to us, the Company has not conducted any Non-Banking Financial or Housing Finance activities as per the Reserve Bank of India Act, 1934. Therefore, the provisions of clause 3(xvi)(b) of the Order are not applicable.
 (c) In our opinion and according to the information and explanations given to us, the Company is not a Core Investment Company (CIC) as defined in the regulations made by the Reserve Bank of India. Therefore, the provisions of clause 3(xvi)(c) of the Order are not applicable.
 (d) Based on the information and explanations provided by the management of the Company, the Group does not have any CICs, which are part of the Group. We have not, however, separately evaluated whether the information provided by the management is accurate and complete. Accordingly reporting under clause 3(xvi)(d) of the Order are not applicable.
- (xvii) The Company has not incurred cash losses during the financial year and in the immediately preceding financial year.
- (xviii) There has been no resignation of the Statutory Auditors during the year. Therefore, the provisions of clause 3(xviii) of the Order are not applicable.
- (xix) According to the information and explanation given to us and on the basis of examination of financial ratios, ageing and expected dates of realisation of financial assets and payment of financial liabilities, other information accompanying the financial statements, our knowledge of the Board of Directors and management plans and based on our examination of the evidence supporting the assumptions, nothing has come to our attention, which causes us to believe that any material uncertainty exist as on the date of the audit report that the Company is not capable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date. We, however, state that this is not an assurance as to the future viability of the Company. We further state that our reporting is based on the facts up to the date of the audit report and we neither give any guarantee nor any assurance that all liabilities falling due within a period of one year from the balance sheet date, will get discharged by the Company as and when they fall due.
- (xx) On the basis of the verification of records, there is no unspent amount at the year-end as per the provisions of section 135 of the Companies Act, 2013 for financial year 2020-21, 2021-22 and 2022-23. Accordingly, reporting under clause 3(xx) of the Order is not applicable.
- (xxi) The Company is not required to prepare Consolidated Financial Statements. Therefore, clause 3(xxi) of the Order is not applicable.

For V. Sankar Aiyar & Co.
 Chartered Accountants
 (Firm Regn. No.: 109208W)

(PUNEET KUMAR KHANDELWAL)
 Partner (M. No:429967)
 UDIN: 23429967BHAGDZ8919

Place: New Delhi
 Dated: 05th May, 2023



Annexure - B to the Independent Auditors' Report on the financial statements of Selan Exploration Technology Limited for the year ended 31st March, 2023.

Report on the Internal Financial Controls with reference to the aforesaid Financial Statements under Clause (i) of Sub-section 3 of Section 143 of the Act

(Referred to in paragraph 2(f) under 'Report on Other Legal and Regulatory Requirement's section of our report of even date)

We have audited the internal financial controls with reference to the financial statements of **SELAN EXPLORATION TECHNOLOGY LIMITED** ("the Company") as of 31st March, 2023 in conjunction with our audit of the financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control with reference to the financial statements criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting (the "Guidance Note") issued by the Institute of Chartered Accountants of India (ICAI). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Act.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls with reference to the financial statements based on our audit. We conducted our audit in accordance with the Guidance Note and the Standards on Auditing, prescribed under section 143(10) of the Act, to the extent applicable to an audit of internal financial controls with reference to the financial statements. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls with reference to the financial statements were established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system with reference to the financial statements and their operating effectiveness. Our audit of internal financial controls with reference to the financial statements included obtaining an understanding of internal financial controls with reference to the financial statements, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system with reference to the financial statements.

Meaning of Internal Financial Controls with reference to the financial statements

A Company's internal financial control with reference to the financial statements is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A Company's internal financial control with reference to the financial statements includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the Company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the Company are being made only in accordance with authorisations of management and directors of the Company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the Company's assets that could have a material effect on the financial statements.



Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of internal financial controls with reference to the financial statements, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls with reference to the financial statements to future periods are subject to the risk that the internal financial control with reference to the financial statements may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, the Company has, in all material respects, an adequate internal financial controls system with reference to the financial statements and such internal financial controls with reference to financial statements were operating effectively as at 31st March, 2023 based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note issued by the ICAI.

For V. Sankar Aiyar & Co.
Chartered Accountants
(Firm Regn. No.: 109208W)

(PUNEET KUMAR KHANDELWAL)
Partner (M. No:429967)
UDIN: 23429967BHAGDZ8919

Place: New Delhi
Dated: 05th May, 2023



BALANCE SHEET AS AT 31 MARCH 2023

(₹ in Lakhs)

Particulars	Note No.	31 March 2023	31 March 2022
I ASSETS			
(1) Non-current assets			
Property, plant and equipment	5	922.70	660.88
Development of hydrocarbon properties	6	16,605.58	14,878.58
Capital work-in-progress	5	-	-
Right-of-use assets	7	337.22	39.66
Intangible assets	5	-	-
Financial assets			
- Investments	8	1,000.71	-
- Other financial assets	9	208.41	55.17
Non-current tax asset (net)		-	77.62
Other non-current assets	10	33.85	17.39
		19,108.47	15,729.30
(2) Current assets			
Inventories	11	2,354.46	798.41
Financial assets			
- Investments	12	16,559.24	13,475.82
- Trade receivables	13	1,884.54	1,873.59
- Cash and cash equivalents	14	63.03	352.50
- Bank balances other than cash and cash equivalents	15	2,363.78	5,051.05
- Other financial assets	16	90.55	121.32
Other current assets	17	258.22	181.80
		23,573.82	21,854.49
Total Assets		42,682.29	37,583.79
II EQUITY AND LIABILITIES			
(1) Equity			
Equity share capital	18	1,520.00	1,520.00
Other equity	19	34,468.54	31,352.66
		35,988.54	32,872.66
Liabilities			
(2) Non-current liabilities			
Financial liabilities			
- Lease liabilities		350.09	19.25
Provisions	20	95.79	102.96
Deferred tax liabilities (net)	21	4,377.10	3,870.16
		4,822.98	3,992.37
(3) Current liabilities			
Financial liabilities			
- Lease liabilities		33.88	23.80
- Trade payables - micro and small enterprises	22	140.16	-
- Trade payables - other than micro and small enterprises	22	1,036.98	240.15
- Other financial liabilities	23	229.28	122.63
Other current liabilities	24	331.00	330.36
Provisions	25	-	1.82
Current tax liabilities (net)		99.47	-
		1,870.77	718.76
Total Equity and Liabilities		42,682.29	37,583.79
Significant accounting policies and accounting judgements	3-4		

The notes are an integral part of these financial statements

As per our annexed Report of even date

For **V. Sankar Aiyar & Co.**

Chartered Accountants

Firm Registration No.: 109208W

Puneet Kumar Khandelwal

Partner (M. No. 429967)

Place: New Delhi

Date: 05th May, 2023

For and on behalf of the Board of Directors

Raajeev Tirupati

Chief Financial Officer

Siva Kumar Pothepalli

Whole-Time Director

(DIN 08368463)

Yogita

Company Secretary

(M.No. A62611)

Suniti Kumar Bhat

Managing Director

(DIN 08237399)



STATEMENT OF PROFIT & LOSS

FOR THE YEAR ENDED 31 MARCH 2023

(₹ in Lakhs)

Particulars	Note No.	For the year ended 31st March, 2023	For the year ended 31st March, 2022
A INCOME			
Revenue from operations	26	11,794.34	7,718.57
Other income	27	1,157.24	767.26
Total income (A)		12,951.58	8,485.83
B EXPENSES			
a) Operating expenses	28	933.46	875.19
b) Handling and processing charges		208.61	229.09
c) Changes in inventories of finished goods	29	(53.00)	8.00
d) Employee benefits expense	30	675.01	470.52
e) Royalty and Cess		3,750.19	2,603.62
f) Development of hydrocarbon properties	31	3,689.77	522.11
g) Other expenses	32	1,166.33	818.97
		10,370.37	5,527.50
h) Less: Transfer to Development of hydrocarbon properties	6	3,689.77	522.11
Total (a to h)		6,680.60	5,005.39
C Profit before interest, tax, depreciation and amortisation		6,270.98	3,480.44
Finance costs	33	42.66	9.86
Development of hydrocarbon properties amortised	6	1,962.77	1,987.19
Depreciation and amortisation expenses	34	241.24	224.62
D Profit before tax		4,024.31	1,258.77
Tax expense	35		
Current tax		443.00	604.16
Deferred tax		496.49	(341.80)
Taxes relating to earlier years		-	4.01
		939.49	266.37
E Profit for the year		3,084.82	992.40
F Other comprehensive income	36		
A. Items that will not be reclassified to profit or loss (net of taxes)		31.06	(1.15)
B. Items that will be reclassified to profit or loss (net of taxes)		-	-
Other comprehensive income/ (loss) for the year (net of taxes)		31.06	(1.15)
G Total comprehensive income for the year		3,115.88	991.25
H Earning per Equity share (face value of ₹ 10 each)	37		
- Basic and Diluted (in ₹)		20.29	6.53
Significant accounting policies and accounting judgements	3-4		

The notes are an integral part of these financial statements

As per our annexed Report of even date

For **V. Sankar Aiyar & Co.**

Chartered Accountants

Firm Registration No.: 109208W

Puneet Kumar Khandelwal

Partner (M. No. 429967)

Place: New Delhi

Date: 05th May, 2023

For and on behalf of the Board of Directors

Raajeev Tirupati

Chief Financial Officer

Siva Kumar Pothepalli

Whole-Time Director

(DIN 08368463)

Yogita

Company Secretary

(M.No. A62611)

Suniti Kumar Bhat

Managing Director

(DIN 08237399)



STATEMENT OF CHANGES IN EQUITY

FOR THE YEAR ENDED 31 MARCH 2023

A. Equity share capital (Refer Note No. 18)

(₹ in Lakhs)

Particulars	Amount
Balance as at 1st April, 2021	1,520.00
Changes in Equity Share Capital due to prior period errors	-
Restated balance as at 1st April, 2021	1,520.00
Add/(Less): Changes in Equity Share Capital during the year	-
Balance as at 31st March, 2022	1,520.00
Changes in Equity Share Capital due to prior period errors	-
Restated balance as at 1st April, 2022	1,520.00
Add/(Less): Changes in Equity Share Capital during the year	-
Balance as at 31st March, 2023	1,520.00

B. Other equity (Refer Note No. 19)

Particulars	Reserves & Surplus				Other items of OCI (specify nature)	Total
	General Reserve	Capital Reserve	Capital Redemption Reserve	Retained Earnings		
Balance as at 1 April 2021	5,770.54	94.05	607.43	24,649.39	-	31,121.41
Profit for the year	-	-	-	992.40	-	992.40
Other comprehensive income for the year	-	-	-	(1.15)	-	(1.15)
Sub Total	5,770.54	94.05	607.43	25,640.64	-	32,112.66
Interim dividend paid (₹5 per share)	-	-	-	(760.00)	-	(760.00)
Other appropriations	-	-	-	-	-	-
Balance at 31 March 2022	5,770.54	94.05	607.43	24,880.64	-	31,352.66
Profit for the year	-	-	-	3,084.82	-	3,084.82
Other comprehensive income for the year	-	-	-	31.06	-	31.06
Sub Total	5,770.54	94.05	607.43	27,996.52	-	34,468.54
Dividend paid	-	-	-	-	-	-
Other appropriations	-	-	-	-	-	-
Balance at 31 March 2023	5,770.54	94.05	607.43	27,996.52	-	34,468.54

Nature of reserves:

(a) General reserve

General reserve represents the reserve created by apportionment of profit generated or transfer from other reserves either voluntarily or pursuant to statutory requirements. The same is a free reserve and available for distribution.

(b) Capital reserve

Capital reserve was created from profit on forfeiture of warrants/ forfeiture of shares. The Company may use this reserve for issue of fully paid bonus shares to its members.

(c) Capital redemption reserve

Capital redemption reserve was created on buy back of equity shares. The Company may use this reserve in paying up unissued shares of Company to be issued to members of the company as fully paid bonus shares.

(d) Retained earnings

Retained earnings represents the undistributed profit of the Company.

The notes are an integral part of these financial statements

As per our annexed Report of even date

For **V. Sankar Aiyar & Co.**

Chartered Accountants

Firm Registration No.: 109208W

Puneet Kumar Khandelwal

Partner (M. No. 429967)

Place: New Delhi

Date: 05th May, 2023

For and on behalf of the Board of Directors

Raajeev Tirupati

Chief Financial Officer

Siva Kumar Pothepalli

Whole-Time Director

(DIN 08368463)

Yogita

Company Secretary

(M.No. A62611)

Suniti Kumar Bhat

Managing Director

(DIN 08237399)



STATEMENT OF CASH FLOWS

FOR THE YEAR ENDED 31 MARCH 2023

(₹ in Lakhs)

Particulars	For the year ended 31st March, 2023	For the year ended 31st March, 2022
A Cash flow from Operating activities:		
Profit before tax	4,024.31	1,258.77
Adjustments for		
Depreciation and amortisation expenses	241.24	224.62
Development of hydrocarbon properties amortised	1,962.77	1,987.19
Sundry debit balances written off	139.13	-
Interest - Others	9.89	-
Interest - Lease liabilities	32.77	8.02
Interest income	(255.74)	(139.61)
(Profit) / Loss on change in fair value of Investments through FVTPL	(689.70)	(377.49)
(Profit) / Loss on sale of investments	(114.41)	-
(Profit) / Loss on cancellation of ROU	(1.61)	-
(Profit) / Loss on sale / discard of property, plant and equipment	0.35	(3.94)
Operating profit before working capital changes	5,349.00	2,957.56
Adjustments for		
(Increase) / Decrease in inventories	(1,556.05)	(128.94)
(Increase) / Decrease in trade receivables	(150.08)	(623.08)
(Increase) / Decrease in financial assets	2,567.64	(3,619.37)
(Increase) / Decrease in other assets	(87.01)	39.60
Increase / (Decrease) in trade payable	936.99	(4.02)
Increase / (Decrease) in financial liabilities	108.18	(24.64)
Increase / (Decrease) in provisions	32.52	65.46
Increase / (Decrease) in other current liabilities	0.64	118.25
Cash generated from operations	7,201.83	(1,219.18)
Direct tax (paid) / refund received	(275.59)	(565.64)
Net cash from Operating activities (A)	6,926.24	(1,784.82)
B. Cash flow from Investing activities:		
Purchase of PP&E & intangible assets including CWIP & capital advances	(462.67)	(69.92)
Additions to Development of hydrocarbon properties	(3,689.77)	(522.11)
Purchase of Mutual Funds	(8,840.00)	(170.75)
Sales of Mutual Funds	7,059.80	-
Purchase of MLDs and NCD	(1,499.20)	-
Sale of property, plant & equipment	3.13	10.42
Interest income received	250.75	139.61
Net cash generated / (used) in Investing activities (B)	(7,177.96)	(612.75)
C. Cash flow from Financing activities:		
Long term borrowings taken / (paid) (Net)	-	-
Dividend paid	-	(760.00)
Interest paid on others	(0.25)	-
Interest paid on borrowings	-	-
Payment of lease liabilities	(37.50)	(34.97)
Net cash generated / (used) in Financing activities (C)	(37.75)	(794.97)
Net change in cash and cash equivalents (A+B+C)	(289.47)	(3,192.54)
Cash and Cash Equivalents (Opening Balance)	352.50	3,545.04
Cash and Cash Equivalents (Closing Balance)	63.03	352.50
Net change in cash and cash equivalents	(289.47)	(3,192.54)

Notes:

- The above statement of cash flows has been prepared under the indirect method as set out in Indian Accounting Standard (Ind AS) 7, 'Statement of Cash Flows'.
- Previous year figures have been re-arranged / re-grouped wherever considered necessary.
- Direct Taxes paid are treated as arising from operating activities and are not bifurcated between investing and financing activities.
- The composition of Cash & Cash Equivalents has been determined based on the Accounting Policy No. 3.24.

The notes are an integral part of these financial statements

As per our annexed Report of even date

For **V. Sankar Aiyar & Co.**

Chartered Accountants

Firm Registration No.: 109208W

Puneet Kumar Khandelwal

Partner (M. No. 429967)

Place: New Delhi

Date: 05th May, 2023

For and on behalf of the Board of Directors

Raajeev Tirupati
Chief Financial Officer

Siva Kumar Pothepalli
Whole-Time Director
(DIN 08368463)

Yogita
Company Secretary
(M.No. A62611)

Suniti Kumar Bhat
Managing Director
(DIN 08237399)



NOTES TO FINANCIAL STATEMENTS AS AT AND FOR THE YEAR ENDED 31ST MARCH, 2023

1 Corporate Information

Selan Exploration Technology Limited (The 'Company') was incorporated in India on 5 July 1985. The Company is a public limited company whose shares are listed on the National Stock Exchange (NSE) and the Bombay Stock Exchange (BSE). The registered office is located at J-47/1, Shyam Vihar, Dindarpur, Najafgarh, Delhi -110043. The Company is engaged in the business of oil & gas exploration and production. The Company has signed Production Sharing Contracts (PSCs) with Government of India (GOI) for Bakrol, Lohar, Ognaj and Karjisan fields. The Company has surrendered the Ognaj oilfield due to rapid urbanisation in the block area. However, Government approval is pending to complete the process of surrender.

2 Authorization of Financial Statements

The financial statements of the Company for the year ended 31 March 2023 were authorised for issue in accordance with a resolution of the Board of Directors approved on 5 May 2023.

3 Significant Accounting Policies

3.1 Statement of Compliance

These financial statements ("the financial statements") have been prepared to comply in all material respects with the Indian Accounting Standards ("Ind AS") as per the Companies (Indian Accounting Standards) Rules, 2015 (as amended) and presentation requirements of Division II of Schedule III as prescribed under Section 133 of the Companies Act, 2013 ("the Act"), other relevant provisions of the Act and guidelines issued by the Securities and Exchange Board of India ("SEBI"), as applicable.

The Company's presentation currency and functional currency is Indian Rupees. All figures appearing in the Financial Statements are rounded off to the nearest lakhs (₹ in lakhs), except where otherwise indicated.

3.2 Basis of Measurement

The financial statements have been prepared on historical cost basis, except for the following:

- Financial assets and liabilities measured at fair value (refer accounting policy regarding financial instruments); and
- Defined benefit plans - plan assets measured at fair value.

3.3 Current and non-current classification

The company presents assets and liabilities in the balance sheet based on current and non-current

classification. An asset is current when it is:

- Expected to be realised or intended to be sold or consumed in a normal operating cycle;
- Held primarily for the purpose of trading;
- Expected to be realised with in twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve month after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in a normal operating cycle;
- It is held primarily for the purpose of trading;
- It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current. Deferred tax assets / liabilities are classified as non-current assets or non-current liabilities.

The operating cycle is the time between the acquisition of assets for processing and their realisation in cash and cash equivalents. As the operating cycle can not be identified in normal course due to the special nature of industry, the same have been assumed to have duration of 12 months.

3.4 Use of estimates and judgements

The preparation of Financial Statements requires management to make judgements, estimates and assumptions to be made that affect the reported amounts of revenue, expenses, assets, liabilities and the accompanying disclosures along with contingent liabilities. Uncertainty about these assumptions and estimates could result in outcomes that require material adjustments to the carrying amount of assets or liabilities affected in future periods. The Company continually evaluates these estimates and assumptions based on the most recently available information. Difference between actual results and estimates are recognized in the period prospectively in which the results are known / materialized.

3.5 Inventories

Inventories are valued in the balance sheet as follows:

- Crude oil : Valued at cost or net realisable



value whichever is lower. Cost is calculated on absorption cost method (on FIFO basis).

- b) Component, stores, spares and consumables (including items related to hydrocarbon properties): at cost (on FIFO basis) or net realizable value, whichever is lower. However, items held for use in the production of inventories are not written down below cost if the finished products in which they will be incorporated are expected to be sold at or above cost.

Cost comprises of all costs of purchase, cost of conversion and other costs incurred in bringing the inventories to their present location and condition. Net realisable value is the estimated selling price in the ordinary course of business, less estimated costs of completion and the estimated costs necessary to make the sale.

3.6 Cash and Cash Equivalents

Cash and cash equivalents in the financial statements comprise cash in hand, balance with Banks, short-term deposits with an original maturity of three months or less and highly liquid investments that are readily convertible into known amount of cash and which are subject to insignificant risk of changes in value.

3.7 Tax Expenses

Tax expenses represents the sum of the tax currently payable and deferred tax. It is recognised in the statement of profit and loss except to the extent that it relates to an item recognized directly in equity or in other comprehensive income.

a) Current income tax

Tax on income for the current period is determined on the basis of estimated taxable income and tax credits computed in accordance with the provisions of the relevant tax laws and based on the expected outcome of assessments/ appeals.

Current income tax relating to items recognised directly in equity is recognised in equity and not in the statement of profit and loss. Management periodically evaluates positions taken in the tax returns with respect to situations in which applicable tax regulations are subject to interpretation and establishes provisions where appropriate.

b) Deferred tax

Deferred tax is provided using the balance sheet approach on temporary differences at the reporting date between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes at the reporting date.

Deferred tax liabilities are recognised for all taxable temporary differences.

Deferred tax assets are recognised for all deductible temporary differences, the carry forward of unused tax credits and any unused tax losses. Deferred tax assets are recognised to the extent that it is probable that taxable profit will be available against which the deductible temporary differences, and the carry forward of unused tax credits and unused tax losses can be utilised.

The carrying amount of deferred tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred tax asset to be utilised.

Unrecognised deferred tax assets are reassessed at each reporting date and recognised to the extent that it has become probable that future taxable profits will allow the deferred tax asset to be recovered.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the year when the asset is realised or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the reporting date.

Deferred tax relating to items recognised outside the statement of profit and loss is recognised either in other comprehensive income or in equity in correlation to the underlying transaction recognised either in OCI or directly in equity.

Deferred tax assets and deferred tax liabilities are offset if a legally enforceable right exists to set off current tax assets against current income tax liabilities and the deferred taxes relate to the same taxable entity and the same taxation authority and the Company intends to settle its current tax assets and liabilities on net basis.

3.8 Property, Plant and Equipment

Property, Plant and Equipment held for use in the production or/and supply of goods or services, or for administration purposes are stated in the Balance Sheet at cost, less accumulated depreciation and accumulated impairment losses (if any). Cost of an item of Property, Plant and Equipment acquired comprises its purchase price including import duties and non-refundable purchase taxes, directly attributable borrowing costs, any other directly attributable costs of bringing the assets to its working condition and location for its intended use, present value of any estimated cost of dismantling and removing the item and restoring the site on which it is located.



If significant parts of an item of Property, Plant and Equipment have different useful lives, then they are accounted for as separate items (major components) of property, plant and equipment. Profit or loss arising on disposal of property, plant and equipment are recognized in the statement of profit and loss.

Subsequent costs are included in the asset's carrying amount, only when it is probable that future economic benefits associated with the cost incurred will flow to the Company and the cost of the item can be measured reliably. The carrying amount of any component accounted for as a separate asset is derecognized when replaced. Major Inspection/ Repairs / Overhauling expenses are recognized in the carrying amount of the item of Property, Plant and Equipment as a replacement if the recognition criteria are satisfied. Any unamortized part of the previously recognized expenses of similar nature is derecognized.

An item of property, plant and equipment is derecognised upon disposal or when no future economic benefits are expected to arise from the continued use of the asset. Any gain or loss arising on the disposal or retirement of an item of property, plant and equipment is determined as the difference between net disposal proceeds and the carrying amount of the asset and is recognized in the statement of profit and loss.

Capital work in progress is stated at cost less accumulated impairment losses, if any, which includes expenses incurred during construction period, interest on amount borrowed for acquisition of qualifying assets and other expenses incurred in connection with project implementation in so far as such expenses relate to the period prior to the commencement of commercial production.

3.9 Intangible Assets

Intangible assets are recognised when it is probable that the future economic benefits that are attributable to the assets will flow to the company and the cost of the asset can be measured reliably.

Intangible assets acquired separately are measured at cost. Subsequent to initial recognition, intangible assets are stated at cost less accumulated amortisation and accumulated impairment loss, if any. Internally generated intangibles, excluding capitalised development costs, are not capitalised and the related expenditure is reflected in profit and loss in the period in which the expenditure is incurred.

Intangible assets consisting of computer software are amortised over a period of 3-5 years.

Gain or losses arising from derecognising of an intangible asset are measured as the difference between the net disposal proceed and the carrying amount of the asset and are recognised in the statement of profit and loss when the asset is derecognised.

3.10 Depreciation on Property, Plant and Equipment (PPE)

Depreciation on tangible assets is provided on straight line method at the rates determined based on the useful lives of respective assets as prescribed in the Schedule II to the Act. On additions costing less than ₹ 5,000/-, depreciation is provided at 100% in the year of addition. The determination of the useful economic life and residual values of property, plant and equipment is subject to management estimation. The residual value of PPE has been considered as Nil. The residual values, useful lives and methods of depreciation of property, plant and equipment are reviewed at each financial year end and adjusted prospectively, if appropriate. Property, plant and equipment which are added/disposed off during the year, depreciation is provided on pro-rata basis with reference to the date of addition / deletion.

3.11 Development of Hydrocarbon Properties (DHP)

It has been considered appropriate to show the development expenses of oil wells as "Development of Hydrocarbon Properties" a separate item in financial statements. "Development of Hydrocarbon Properties" includes the cost incurred on the collection of seismic data, drilling of wells and other associated drilling related costs, reservoir modeling costs and other related expenditures on development of oil fields.

Amortisation for the same is done on a straight line basis over the remaining / extended lease period, as considered appropriate by the Management, as this method most closely reflects the expected pattern of consumption of the future economic benefits embodied in the asset and this method is applied consistently from period to period.

The Company has been granted extension of ten years up to 12 March 2030 to the Production Sharing Contract (PSC) with respect to the Bakrol and Lohar Oilfields under the extant policy of the Government of India dated 28 March 2016. The Company's PSC contracts for Karjisan and Ognaj oilfields are valid up to 22 November 2030 and 4 August 2033 respectively. However, the Company is in the process of surrendering the Ognaj oilfield due to the rapid urbanisation in the block area.

3.12 Impairment of non-financial assets

As at each reporting date, the Company assesses whether there is an indication that an asset may be



impaired and also whether there is an indication of reversal of impairment loss recognised in the previous periods. If any indication exists, or when annual impairment testing for an asset is required, if any, the Company determines the recoverable amount and impairment loss is recognised, in the statement of profit and loss, when the carrying amount of an asset exceeds its recoverable amount.

Recoverable amount is determined:-

- a) In the case of an individual asset, at the higher of the fair value less cost to sell and the value in use; and
- b) In the case of cash generating unit (a group of asset that generates identified, independent cash flow), at the higher of the cash generating unit's fair value less cost to sell and the value in use.

In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discounting rate that reflect the current market assessment of the time value of the money and the risk specific to the asset. In determining fair value less cost of disposal, recent market transaction is taken into account. If no such transaction can be identified, an appropriate valuation model is used. These calculations are corroborated by valuation multiples, quoted share prices for publicly traded companies or other available fair value indicators.

3.13 Leases

The determination of whether an arrangement is (or contains) a lease is based on the substance of the arrangement at the inception of the lease. The arrangement is, or contains, a lease if fulfillment of the arrangement is dependent on the use of a specific asset or assets and the arrangement conveys a right to use the asset or assets, even if that right is not explicitly specified in an arrangement.

Company as a Lessee

The Company's lease asset classes primarily comprise of lease for land and building. The Company assesses whether a contract contains a lease, at inception of a contract. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration. To assess whether a contract conveys the right to control the use of an identified asset, the Company assesses whether: (i) the contract involves the use of an identified asset (ii) the Company has substantially all of the economic benefits from use of the asset through the period of the lease and (iii) the

Company has the right to direct the use of the asset.

At the date of commencement of the lease, the Company recognizes a right-of-use asset ("ROU") and a corresponding lease liability for all lease arrangements in which it is a lessee, except for leases with a term of twelve months or less (short-term leases) and low value leases. For these short-term and low value leases, the Company recognizes the lease payments as an operating expense on a straight-line basis over the term of the lease.

Certain lease arrangements includes the options to extend or terminate the lease before the end of the lease term. ROU assets and lease liabilities includes these options when it is reasonably certain that they will be exercised. The right-of-use assets are initially recognized at cost, which comprises the initial amount of the lease liability recognised adjusted for any lease payments made at or prior to the commencement date of the lease plus any initial direct costs less any lease incentives. They are subsequently measured at cost less accumulated depreciation and impairment losses. Right-of-use assets are depreciated from the commencement date on a straight-line basis over the shorter of the lease term and estimated useful life of the underlying asset. If ownership of the leased asset transfers to the Company at the end of the lease term or the cost reflects the exercise of a purchase option, depreciation is calculated using the estimated useful life of the asset. The right of use assets are also subject to impairment. Refer to the accounting policies in section 'Impairment of Non-Financial Assets'.

The lease liability is initially measured at amortized cost at the present value of the future lease payments to be made over the lease term. The lease payments include fixed payments (including in substance fixed payments) less any lease incentives receivable, variable lease payments that depend on an index or a rate, and amounts expected to be paid under residual value guarantees. The lease payments also include the exercise price of a purchase option reasonably certain to be exercised by the Company and payments of penalties for terminating the lease, if any. The lease payments are discounted using the incremental borrowing rate at the lease commencement date. Lease liabilities are remeasured with a corresponding adjustment to the related right of use asset if the Company changes its assessment if whether it will exercise an extension or a termination option. Lease liability and Right of Use Assets (ROU) have been separately presented in the Balance Sheet and lease payments have been classified as financing cash flows.



Company as a Lessor

Leases for which the Company is a lessor is classified as a finance or operating lease. Whenever the terms of the lease transfer substantially all the risks and rewards of ownership to the lessee, the contract is classified as a finance lease. All other leases are classified as operating leases. For finance leases, lease rental receipts are apportioned between the finance income and capital repayment based on the implicit rate of return. For operating leases, rental income is recognized on a straight line basis over the term of the relevant lease. Contingent rents are recognized as revenue in the period in which they are earned.

3.14 Revenue Recognition

Revenue is recognised to the extent that it is probable that the economic benefits will flow to the company and the revenue can be reliably measured, regardless of when the payment is being made. Revenue is measured at the transaction price of the consideration received or receivable, taking into account contractually defined terms of payment and excluding taxes or duties collected on behalf of the government.

a) Sale of Goods:

Income on sale of crude oil and gas is accounted for net of VAT and profit petroleum payable to the Government of India is recognised when the risk and rewards are transferred to customers.

b) Dividend Income:

Dividend income is accounted for when the right to receive the same is established, which is generally when the mutual fund / shareholders approve the dividend.

c) Interest Income

For all financial instruments measured at amortised cost, interest income is recorded using the effective interest rate (EIR) which is the rate that exactly discounts the estimated future cash payments or receipt through the expected life of the financial instrument or a shorter period, where appropriate to the net carrying amount of the financial asset. Interest income is included in other income in the statement of profit and loss.

3.15 Employee benefits

Employee benefits include salaries, wages, provident fund, gratuity, leave encashment towards un-availed leave and other terminal benefits.

a) Short term employee benefits

All short term employee benefits are expensed as the related service is provided. A liability is recognized for the amount expected to be

settled wholly before twelve months after the year end, if the Company has a present legal or constructive obligation to pay this amount as a result of past service provided by the employee and the obligation can be estimated reliably.

b) Long term employee benefits

The Company's net obligation in respect of other long-term employee benefits is the amount of future benefit that employees have earned in return for their service in the current and prior periods. It includes compensation for earned leaves. The cost of providing benefits are determined on the basis of actuarial valuation at each year end. Separate actuarial valuation is carried out using the projected unit credit method. A liability is recognised for the amount not expected to be settled wholly before twelve months after the year end. From the current year, Company has discontinued to provide the compensation for earned leaves. Accordingly no actuarial valuation is carried out to determine the liability.

c) Post employment benefits:

Defined Contribution Plan: Retirement benefits in the form of contribution to Provident Fund is defined contribution plan. The contributions are charged to statement of profit and loss for the year when the contributions are due. The Company has no obligation other than the contribution payable to the fund.

Defined Benefit Plan: The liability or asset recognized in the Balance Sheet in respect of defined benefit plans is the present value of the defined benefit obligation at the end of the reporting period less the fair value of plan assets. The Company's net obligation in respect of defined benefit plan is calculated by estimating the amount of future benefit that employees have earned in the current and prior periods. The Company operates a defined benefit gratuity plan with Life Insurance Corporation of India. The costs of providing benefits under this plan are determined on the basis of actuarial valuation at each year-end. Actuarial valuation is carried out for the plan using the projected unit credit method. Remeasurements of the net defined benefit obligation, which comprise actuarial gains and losses, the return on plan assets (excluding interest) and the effect of the asset ceiling, are recognized in other comprehensive income. Remeasurement recognized in other comprehensive income is reflected immediately in retained earnings and will not be reclassified to the Statement of Profit and Loss.



3.16 Foreign Currency transactions

- a) Foreign currency transactions are translated into the functional currency using the spot rates of exchanges prevailing on the date of transaction. Monetary outstanding liabilities/receivables denominated in foreign currencies are translated at the functional currency spot rate of exchange at reporting date and the resultant exchange difference is recognised in the Statement of Profit and Loss. Non monetary items are not retranslated at period end and are measured at historical cost (translated using the exchange rate at the transaction date).
- b) In terms of Production Sharing Contracts (PSCs) with the Government of India, wherever sales are made in US Dollars, the conversion of US Dollars to Indian Rupees is done by using monthly average of SBI TT Buying Rate of supply month or conversion rate prevailing at the time of payment, as case may be, applied. The PSC also permits sale of gas to domestic users. Sale of Gas is based on US Dollars or rupee denominated rate as per contractual agreements and for conversion of US Dollars to Indian Rupees, Company uses average of RBI rates for the period of supply.

3.17 Segment Reporting

The Company operates in a single segment of production of Oil and Natural Gas. Therefore, Ind AS-108 on Segment Reporting is not applicable to the Company.

3.18 Earning per share

Basic earnings per share is calculated by dividing the net profit or loss for the period attributable to equity shareholders (after deducting preference dividend, if any, and attributable taxes) of the Company by the weighted average number of equity shares outstanding during the period.

Diluted earnings per share are calculated by dividing the profit or loss for the period attributable to the equity shareholders by the weighted average number of equity shares outstanding during the period after adjusting for the effect of all dilutive potential equity shares.

3.19 Provisions, contingent liabilities and contingent assets

a) Provisions

Provisions are recognised when the Company has a present obligation (legal or constructive) as a result of a past event and it is probable that the outflow of resources embodying economic benefits will be required to settle the obligation and can be reasonably estimated. The expense relating to the provision is presented in the

statement of profit and loss net of any reimbursement.

If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects, when appropriate the risks specific to the liability. When discounting is used, the increase in the provision due to passage of time is recognised as a finance cost.

b) Contingent liabilities and contingent assets

Contingent liability is a possible obligation arising from past events and the existence of which will be confirmed only by the occurrence or nonoccurrence of one or more uncertain future events not wholly within the control of the Company or a present obligation that arises from past events but is not recognized because it is not possible that an outflow of resources embodying economic benefit will be required to settle the obligations or reliable estimate of the amount of the obligations cannot be made. The Company discloses the existence of contingent liabilities in Other Notes to financial statements.

Contingent assets are not recognised in financial statements since this may result in the recognition of income that may never be realised. However, when the realisation of income is virtually certain, then the related asset is not a contingent asset and is recognised. A contingent asset is disclosed, in financial statements, where an inflow of economic benefits is probable.

3.20 Fair value measurement

The Company's accounting policies and disclosures require the measurement of fair values, for both financial and non-financial assets and liabilities.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurements date. The fair value measurement is based on the presumption that the transaction to sell the asset or transfer the liability takes place either;

- In the principal market for the asset or liability, or
- In the absence of a principal market, in the most advantageous market for the asset or liability.

The principal or the most advantageous market must be accessible by the Company. The fair value of an asset or a liability is measured using the assumptions that market participants act in their economic best interest. A fair value measurement of a non-financial asset takes into account a market



participant's ability to generate economic benefits by using the asset in its highest and best use or by selling it to another market participant that would use the assets in its highest and best use.

The company uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximising the use of relevant observable inputs and minimising the use of unobservable inputs.

All assets and liabilities for which fair value is measured or disclosed in the financial statements are categorised within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as whole:

Level 1 - Quoted (unadjusted) market prices in active market for identical assets or liabilities.

Level 2 - Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable.

Level 3 - Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable.

External valuers are involved for valuation of significant assets and liabilities. Involvement of external valuers is decided by the management of the Company considering the requirements of Ind AS and selection criteria include market knowledge, reputation, independence and whether professional standards are maintained. For assets and liabilities that are recognised in the balance sheet on a recurring basis, the Company determines whether transfers have occurred between levels in the hierarchy by re-assessing categorisation (based on the lowest level input that is significant to the fair value measurement as a whole) at the end of each reporting period. For the purpose of fair value disclosures, the company has determined classes of assets and liabilities on the basis of the nature, characteristics and risks of the asset or liability and the level of the fair value hierarchy as explained above.

3.21 Financial Instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity of another entity.

3.21.1 Financial Assets

a) Initial recognition and measurement

All financial assets are initially recognized when the Company becomes a party to the contractual provisions of the instruments. A financial asset is initially measured at fair value plus, in the case of financial assets not recorded at fair value through Profit or Loss, transaction

costs that are attributable to the acquisition of the financial asset. However, trade receivables that do not contain a significant financing component are measured at transaction price.

b) Subsequent measurement

For purposes of subsequent measurement, financial assets are classified in three categories:

- Measured at amortised cost;
- Measured at Fair value through Other Comprehensive Income (FVTOCI); and
- Measured at Fair value through Profit or Loss (FVTPL).

Financial assets are not reclassified subsequent to their initial recognition, except if and in the period the Company changes its business model for managing financial assets.

Measured at Amortized Cost:

A financial asset that meets the following two conditions is measured at amortised cost (net of any write down for impairment) unless the asset is designated at fair value through profit or loss under the fair value option:

- Business model test: The objective of the company's business model is to hold the financial asset to collect the contractual cash flows (rather than to sell the instrument prior to its contractual maturity to realise its fair value changes).
- Cash flow characteristics test: the contractual terms of the financial asset gives rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

After initial measurement, such financial assets are subsequently measured at amortized cost using the effective interest rate (EIR) method.

Measured at FVTOCI:

A financial asset that meets the following two conditions is measured at fair value through other comprehensive income unless the asset is designated at fair value through profit or loss under the fair value option.

- Business model test: The financial asset is held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets.
- Cash flow characteristics Test: The contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.



Financial assets meeting these criteria are measured initially at fair value plus transaction costs. They are subsequently measured at fair value with any gains or losses arising on remeasurement recognized in other comprehensive income, except for impairment gains or losses and foreign exchange gains / losses or interest income, which are recognized in statement of profit and loss. On derecognition of the asset, cumulative gain or loss previously recognized in OCI is reclassified from the equity to profit and loss.

Measured at FVTPL:

Even if an instrument meets the two requirements to be measured at amortised cost or fair value through other comprehensive income, a financial asset is measured at fair value through profit or loss if doing so eliminates or significantly reduces a measurement or recognition inconsistency (sometimes referred to as an accounting mismatch) that would otherwise arise from measuring assets or liabilities or recognising the gains and losses on them on different basis. All other financial assets are measured at fair value through profit or loss.

De-recognition

The Company de-recognizes a financial asset on trade date only when the contractual rights to the cash flows from the asset expire, or when it transfers the financial asset and substantially all the risks and rewards of ownership of the assets to another entity.

Impairment of financial assets

The Company assesses at each date of balance sheet whether a financial asset or a group of financial assets is impaired. Ind AS - 109 requires expected credit losses to be measured through a loss allowance. The company recognizes lifetime expected losses for all contract assets and/or all trade receivables that do not constitute a financing transaction. For all other financial assets, expected credit losses are measured at an amount equal to the 12 month expected credit losses or at an amount equal to the life time expected credit losses if the credit risk on the financial asset has increased significantly since initial recognition.

3.21.2 Financial Liabilities

a) Initial recognition and measurement

All financial liabilities are recognised initially at fair value and, in the case of loans and borrowings and payables, net of directly attributable transaction costs. The Company's financial liabilities include lease liabilities, trade and other payables.

b) Subsequent measurement

Financial liabilities are measured subsequently at amortized cost or Fair Value through Profit and Loss (FVTPL). A financial liability is classified as FVTPL if it is classified as held for-trading, or it is a derivative or it is designated as such on initial recognition. Financial liabilities at FVTPL are measured at fair value and net gains and losses, including any interest expense, are recognized in profit or loss. Other financial liabilities are subsequently measured at amortized cost using the effective interest rate method. Interest expense and foreign exchange gains and losses are recognized in profit or loss. Any gain or loss on derecognition is also recognized in profit or loss.

c) Derecognition

A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires.

d) Offsetting of financial instruments

Financial assets and financial liabilities are offset and the net amount is reported in the balance sheet, if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, to realise the assets and settle the liabilities simultaneously. The legally enforceable right must not be contingent on future events and must be enforceable in the normal course of business and in the event of default, insolvency or bankruptcy of the counterparty.

3.22 Prior Period Items

All incomes and expenditures in aggregate pertaining to prior year(s) above the threshold limit of ₹150 Lakhs are corrected and accounted retrospectively.

3.23 Site Restoration

The Company's lease for the Bakrol, Lohar and Karjisan oilfields ends in 2030. At expiry of the Lease period, the Company's Management expects to handover the aforementioned Oil Wells in working condition to Government of India, assuming the leases are not extended in favour of the Company. The company is in the process of surrendering the Ognaj Oilfield at the present time, which is not in production. This is similar to the manner in which the Indrora oilfield was handed over to ONGC during the FY 2019-20.

In view of the above, Management believes that the Company would not be required to abandon these fields with any corresponding abandonment costs. However, as per the decisions taken at Management Committee Meeting (MCM) with Directorate General of Hydrocarbons (DGH), the



Company creates earmarked funds, each year, in the form of Bank Deposits, towards Site Restoration Fund. The said deposits are shown as under the Other Bank balances as "Under Lien to Government of India / State Government - For Site Restoration Fund Account" and accounted for to that extent in the books.

Management believes that this treatment provides a more prudent and faithful view of Financial Statements and reflects the economic substance of the transactions, other events and conditions, and not merely the legal form.

3.24 Cash Flow Statement

The cash flow statement is prepared by indirect method set out in Ind AS 7 on cash flow statements and presents the cash flows by operating, investing & financing activities of the company. Cash & cash equivalent presented in the cash flow statement consist of items as mentioned in accounting policy 3.6 above on Cash and Cash Equivalents. However, for the purpose of the Cash Flow Statement the same is net of outstanding bank overdrafts (if any).

3.25 Borrowing Cost

Borrowing costs directly attributable to the acquisition, construction or production of an asset that necessarily takes a substantial period of time to get ready for its intended use or sale are capitalized as part of the cost of the asset. All other borrowing costs are expensed in the period in which they occur. Borrowing costs consist of interest and other costs that an entity incurs in connection with the borrowing of funds. Borrowing costs also includes exchange difference to the extent regarded as an adjustment to the borrowing costs.

3.26 Standard Issued/amended but not yet effective

3.26.1 Ind AS 1 Presentation of Financial Statements:

The amendment requires the companies to disclose their material accounting policies rather than their significant accounting policies.

3.26.2 Ind AS 8 Accounting Policies, Changes in Accounting Estimates and Errors:

The amendment has introduced a definition of "accounting estimates" to help entities to distinguish changes in accounting policies from changes in accounting estimates.

3.26.3 Ind AS 12 Income Taxes:

This amendment has narrowed the scope of the initial recognition exemption so that it does not apply to transactions that give rise to equal and offsetting temporary differences.

Based on preliminary assessment, the Company does not expect significant impact of these changes on its financial statements.

4 Significant accounting judgements and key sources of estimates in applying the accounting policies

Information about Significant judgements and Key sources of estimation made in applying accounting policies that have the most significant effects on the amounts recognized in the financial statements are included in the following notes:

4.1 Defined benefit plan and obligations

The cost of the defined benefit plan and other post-employment benefits and the present value of such obligation are determined during actuarial valuation. An actuarial valuation involves making various assumptions that may differ from actual developments in the future. These include the determination of the discount rate, future salary increases, mortality rates and attrition rate. Due to the complexities involved in the valuation and its long term nature, a defined benefit obligation is highly sensitive to changes in these assumptions. All assumptions are reviewed at each reporting date.

4.2 Fair value measurement of financial instrument

When the fair value of financial assets and financial liabilities recorded in the balance sheet cannot be measured based on quoted prices in a active market then their fair value is measured using valuation techniques including the Discounted Cash Flow (DCF) model. The inputs to this model are taken from observable markets where possible but where this is not feasible a degree of judgement is required in establishing the fair value. Judgements include consideration of input such as liquidity risk credit risk and volatility. Changes in assumption about this factor could affect the reported fair value of financial instruments.

4.3 Impairment of financial assets

The impairment provision for financial asset is based on assumption about risk of default and expected loss rates. The company uses judgement in making the assumptions and selecting the inputs to the impairment calculation based on company's past history, the existing market condition as well as forward looking estimates at the end of each reporting period.

4.4 Evaluation of indicators for impairment of Development of Hydrocarbon Properties

The evaluation of applicability of indicators of impairment of Development of Hydrocarbon Properties requires assessment of external factors such as significant decline in value in use, significant changes in the technological, market, economic or legal environment, market interest rates etc. and internal factors such as obsolescence or physical damage of an asset, poor economic



performance of the asset etc. which could result in significant change in recoverable amount of the Development of Hydrocarbon Properties.

4.5 Evaluation of Reserves

Management estimates production profile (proved and probable reserves) in relation to all the Oil Fields determined by the G&G team as per industry practice. The estimates so determined are used for the computation of depletion and impairment testing of Development of Hydrocarbon Properties.

4.6 Leases

Ind AS 116 requires lessees to determine the lease term as the non-cancellable period of a lease adjusted with any option to extend or terminate the lease, if the use of such option is reasonably certain. The Company makes an assessment on the expected lease term on a lease-by-lease basis and thereby assesses whether it is reasonably certain that any options to extend or terminate the contract will be exercised. In assessing whether the Company is reasonably certain to exercise an option to extend a lease, or not to exercise an option to terminate a lease, it considers all relevant facts and circumstances that create an economic incentive for the Company to exercise the option to

extend the lease, or not to exercise the option to terminate the lease. The lease term in future periods is reassessed to ensure that the lease term reflects the current economic circumstances.

4.7 Allowances for Doubtful Debts

The Company makes allowances for doubtful debts through appropriate estimations of irrecoverable amount. The identification of doubtful debts requires use of judgment and estimates. Where the expectation is different from the original estimate, such difference will impact the carrying value of the trade and other receivables and doubtful debts expenses in the period in which such estimate has been changed.

4.8 Provisions and Contingencies

The assessments undertaken in recognising provisions and contingencies have been made in accordance with Indian Accounting Standards (Ind AS) 37, 'Provisions, Contingent Liabilities and Contingent Assets'. The evaluation of the likelihood of the contingent events is applied to the best judgement of management regarding the probability of exposure to potential loss.




NOTE 5: Property, Plant & Equipment (PPE), Capital Work-in-Progress and Intangible Assets

(₹ in Lakhs)

Particulars	Tangible Assets										Intangible assets	Capital Works-in-progress	Grand Total		
	Plant & Equipment	Furniture & Fixtures	Vehicles	Office Equipments	Computers	Electrical Fittings	Buildings	Leasehold Improvements	Total Tangible Assets	Computer Software					
Gross Block															
As at 1st April, 2021	1,326.86	14.35	129.58	27.73	20.21	138.25	62.35	-	1,719.33	112.49	103.77	1,831.82			
Additions	105.47	0.93	-	1.55	1.21	29.71	26.00	-	164.87	-	-	164.87			
Disposals/deletions	65.46	0.18	37.90	16.44	1.80	13.05	-	-	134.83	-	103.77	134.83			
Other adjustments	-	-	-	-	-	-	-	-	-	-	-	-			
As at 31st March, 2022	1,366.87	15.10	91.68	12.84	19.62	154.91	88.35	-	1,749.37	112.49	-	1,861.86			
Additions	154.48	36.43	-	52.66	29.70	54.80	37.66	91.11	456.84	-	-	456.84			
Disposals/deletions	-	1.60	-	7.43	8.04	-	-	-	17.07	-	-	17.07			
Other adjustments	-	-	-	-	-	-	-	-	-	-	-	-			
As at 31st March, 2023	1,521.35	49.93	91.68	58.07	41.28	209.71	126.01	91.11	2,189.14	112.49	-	2,301.63			
Depreciation / Amortisation															
Upto 1st April, 2021	803.04	6.18	68.06	17.21	17.64	59.38	46.04	-	1,017.55	112.49	-	1,130.04			
Charge for the year	155.01	1.49	14.40	3.92	1.91	14.95	7.60	-	199.28	-	-	199.28			
Disposal/ Deletions	65.06	0.13	37.90	13.78	1.63	9.84	-	-	128.34	-	-	128.34			
Other Adjustments	-	-	-	-	-	-	-	-	-	-	-	-			
Upto 31st March, 2022	892.99	7.54	44.56	7.35	17.92	64.49	53.64	-	1,088.49	112.49	-	1,200.98			
Charge for the year	128.03	2.57	12.26	4.49	4.43	17.93	16.59	5.24	191.54	-	-	191.54			
Disposal/ Deletions	-	1.30	-	4.74	7.55	-	-	-	13.59	-	-	13.59			
Other Adjustments	-	-	-	-	-	-	-	-	-	-	-	-			
Upto 31st March, 2023	1,021.02	8.81	56.82	7.10	14.80	82.42	70.23	5.24	1,266.44	112.49	-	1,378.93			
Net block (Gross value-depreciation-impairment loss)															
As at 31st March, 2022	473.88	7.56	47.12	5.49	1.70	90.42	34.71	-	660.88	-	-	701.78			
As at 31st March, 2023	500.33	41.12	34.86	50.97	26.48	127.29	55.78	85.87	922.70	-	-	660.88			

Sub-notes

- All Property, Plant and Equipment are held in the name of the Company.
- The Company has not revalued its Property, Plant and Equipment and Intangible Assets.
- There is no capital work in progress as on 31st March 2023 and on 31st March 2022. Hence ageing and other disclosures are not required.
- There is no intangible assets under development as on 31st March 2023 and on 31st March 2022. Hence ageing and other disclosures are not required.
- No proceedings have been initiated or pending against the Company for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (45 of 1988) and rules made thereunder.

Particulars	Note No.	As at	
		31st March, 2023	31st March, 2022
6 DEVELOPMENT OF HYDROCARBON PROPERTIES (DHP)			
Gross Block			
Opening Balance		27,867.12	27,345.01
Additions during the year	31 & 6.1	3,689.77	522.11
Deletions / adjustments		-	-
Closing balance		31,556.89	27,867.12
Less: Accumulated Amortisation			
Opening balance		12,988.54	11,001.35
Amortisation during the year		1,962.77	1,987.19
Impairment during the year	6.2	-	-
Closing balance		14,951.31	12,988.54
Total		16,605.58	14,878.58
6.1 Includes expenditure incurred for drilling activities under progress		73.81	-
6.2 As per the assessments carried out by the Management, no impairment is required as at year end 31st March, 2023 and 31st March, 2022.			
7 RIGHT OF USE ASSETS			
Gross Block			
Opening balance		107.12	107.12
Addition during the year		370.06	-
Deletion during the year		107.12	-
Closing balance		370.06	107.12
Less: Accumulated Depreciation			
Opening balance		67.46	42.12
Addition during the year		49.70	25.34
Deletion during the year		84.32	-
Closing balance		32.84	67.46
Net Right of use assets		337.22	39.66
7.1 The above right of use assets represents office premises taken on lease.			

Particulars	No. of Units				Amount	
	Face Value in ₹	As at	As at	As at	As at	
		31st March, 2023	31st March, 2022	31st March, 2023	31st March, 2022	
8 NON-CURRENT INVESTMENTS						
Investments at amortised cost:						
<u>Investments in Market Linked Debentures (Quoted):</u>						
7.20% Kotak Mahindra	1,000,000	50	-	500.00	-	
7.65% Mahindra and Mahindra Financial Services Limited	1,000,000	50	-	500.71	-	
Total				1,000.71	-	
Aggregate carrying amount of Quoted Investments				1,000.71	-	
Aggregate market value of Quoted Investments				1,002.20	-	
Aggregate amount of Impairment in value of Investments				-	-	
9 NON-CURRENT FINANCIAL ASSETS- OTHERS						
(Unsecured, considered good, unless otherwise stated)						
Security deposits						
- With government departments				43.24	34.00	
- Others				16.85	11.85	
Term deposits with banks having maturity more than one year from the balance sheet date						
Under lien						
- Bank Guarantee to GOI / State Government				2.58	2.58	
- For site restoration fund account				-	6.74	
Others				110.00	-	
Interest accrued on term deposits				2.30	-	
Interest accrued on investments				33.44	-	
Total				208.41	55.17	



Particulars	Note No.	As at 31st March, 2023	As at 31st March, 2022
10 OTHER NON CURRENT ASSETS			
(Unsecured, considered good, unless otherwise stated)			
Capital advances		16.12	10.29
Prepaid rent / interest expense		17.73	7.10
Total		33.85	17.39
10.1 There are no advances to directors or other officers of the Company either severally or jointly with any other persons. No advances to firms or private companies respectively in which any director is a partner, a director or a member.			
11 INVENTORIES	3.5		
Finished Goods			
Stock of crude oil		205.00	152.00
Stores and spares			
Stores and components relating to hydrocarbon properties		1,790.75	348.29
Stores, spares and consumables		358.71	298.12
Total		2,354.46	798.41

Particulars	No. of Units			Amount	
	Face Value in ₹	As at 31st March, 2023	As at 31st March, 2022	As at 31st March, 2023	As at 31st March, 2022
12 CURRENT INVESTMENTS					
Investments at amortised cost					
<u>In Market Linked Debentures (Quoted):</u>					
7.30% L&T Finance Limited	1,000,000	50	-	499.10	-
				499.10	-
Investments at fair value through profit and loss					
<u>In Mutual Funds (Unquoted)</u>					
ABSL Corporate Bond Fund- Growth	530,854	-	-	501.07	-
HDFC Liquid Fund - Growth (Regular Plan)	1,462	1,462	-	64.09	60.70
HDFC Arbitrage Fund - Wholesale Regular Plan - Growth	8,329,548	8,329,548	-	2,175.26	2,070.14
HDFC Overnight Fund - Regular Plan - Growth	1,998	-	-	66.00	-
HDFC Ultra Short Term Fund - Regular Growth	4,339,718	-	-	560.78	-
ICICI Prudential Corporate Bond Fund - Growth	2,006,051	-	-	500.96	-
ICICI Prudential Liquid Fund - Growth	12,724	-	-	42.07	-
ICICI Prudential Equity Arbitrage Fund - Growth	15,250,497	15,250,497	-	4,459.57	4,244.58
IDFC Equity Arbitrage Fund - Growth (Regular Plan)	-	5,942,202	-	-	1,568.14
Kotak Equity Arbitrage Fund - Growth (Regular Plan)	21,265,305	18,312,858	-	6,765.54	5,532.26
Kotak Liquid Fund - Growth (Regular Plan)	4,116	-	-	185.92	-
SBI Magnum Ultra Short Duration Fund - Regular Growth	11,006	-	-	560.73	-
SBI Overnight Fund - Regular Growth	4,937	-	-	178.15	-
				16,060.14	13,475.82
Total				16,559.24	13,475.82
Aggregate carrying amount of Unquoted Investments				16,060.14	13,475.82
Aggregate carrying amount of Quoted Investments				518.95	-
Aggregate market value of Quoted and Unquoted Investments				16,559.22	13,475.81
Aggregate amount of Impairment in value of Investments				-	-
12.1 The Company has not traded or invested in crypto currency or virtual currency during the year ended 31st March, 2023 and 31st March, 2022.					



Particulars	Note No.	As at 31st March, 2023	As at 31st March, 2022
13 TRADE RECEIVABLES			
Trade receivables from related parties		-	-
Trade receivables from others	39	1,884.54	1,873.59
		1,884.54	1,873.59
Less:- Provision for doubtful receivables		-	-
Total (net of provision)		1,884.54	1,873.59
Break up of trade receivables			
Trade receivables considered good - secured		-	-
Trade receivables considered good - unsecured		1,884.54	1,873.59
Trade receivables which have significant increase in credit risk		-	-
Trade receivables - credit impaired		-	-
		1,884.54	1,873.59
Less:- Provision for doubtful receivables		-	-
		1,884.54	1,873.59

13.1 No trade receivables are due from the directors or officers of the Company either severally or jointly with any other person. No trade receivables are due from firms or private companies respectively in which any director is a partner, a director or member.

13.2 The Company is exposed to credit risk from its operating activities, primarily trade receivables which the Company minimizes by dealing with high credit rating counterparties. Outstanding customer receivables are regularly monitored on individual basis and are reconciled at regular intervals. Impairment analysis of trade receivables is done at each reporting date on an individual basis. The expected loss recognised at each reporting date is Nil.

13.3 Trade receivables ageing schedule :-

As at 31st March, 2023

Particulars	Not Due	Outstanding for following periods from due date of payment					Total
		Less than 6 Months	6 Months to 12 Months	1 - 2 Year	2 - 3 Year	More than 3 Years	
Undisputed trade receivables							
Considered good	1,631.28	51.75	-	-	8.64	192.87	1,884.54
Which have significant increase in credit risk	-	-	-	-	-	-	-
Credit impaired	-	-	-	-	-	-	-
Disputed trade receivables							
Considered good	-	-	-	-	-	-	-
Which have significant increase in credit risk	-	-	-	-	-	-	-
Credit impaired	-	-	-	-	-	-	-
Total trade receivables	1,631.28	51.75	-	-	8.64	192.87	1,884.54
Less:- Provision for doubtful receivables	-	-	-	-	-	-	-
Net trade receivables	1,631.28	51.75	-	-	8.64	192.87	1,884.54



As at 31st March, 2022

Particulars	Not Due	Outstanding for following periods from due date of payment					Total
		Less than 6 Months	6 Months to 12 Months	1 - 2 Year	2 - 3 Year	More than 3 Years	
Undisputed trade receivables							
Considered good	1,646.03	25.09	0.02	9.58	42.45	150.42	1,873.59
Which have significant increase in credit risk	-	-	-	-	-	-	-
Credit impaired	-	-	-	-	-	-	-
Disputed trade receivables							-
Considered good	-	-	-	-	-	-	-
Which have significant increase in credit risk	-	-	-	-	-	-	-
Credit impaired	-	-	-	-	-	-	-
Total trade receivables	1,646.03	25.09	0.02	9.58	42.45	150.42	1,873.59
Less:- Provision for doubtful receivables	-	-	-	-	-	-	-
Net trade receivables	1,646.03	25.09	0.02	9.58	42.45	150.42	1,873.59

13.4 There are no unbilled trade receivables as on 31st March, 2023 and 31st March, 2022.

Particulars	Note No.	As at 31st March, 2023	As at 31st March, 2022
14 CASH AND CASH EQUIVALENTS			
Balance with banks			
In current accounts		63.03	100.46
In term deposits with original maturity of less than three months		-	250.00
Cash on hand		-	2.04
Total		63.03	352.50
15 OTHER BANK BALANCES			
Balance in unpaid dividend account		95.83	97.36
In term deposits with banks Under lien			
- Bank Guarantee to GOI / State Government		258.98	225.81
- For site restoration fund account	15.1	95.79	82.27
Others		1,913.18	4,645.61
Total term deposit		2,267.95	4,953.69
Total		2,363.78	5,051.05
15.1 This amount has been deposited with banks under section 33ABA of the Income Tax Act, 1961 and can be withdrawn only for the purposes specified in the Scheme i.e. towards removal of equipments and installations in a manner agreed with the Central Government pursuant to an abandonment plan to prevent hazards to life, property, environment, etc. This amount is considered as restricted cash and hence not considered as 'Cash and cash equivalents'.			
16 CURRENT FINANCIAL ASSETS - OTHERS			
(Unsecured, considered good, unless otherwise stated)			
Recoverable from others	16.1	0.59	-
Interest accrued on term deposits		69.56	121.32
Interest accrued on term investments		20.40	-
Total		90.55	121.32

16.1 There are no amount recoverable from directors or other officers of the Company either severally or jointly with any other persons. No amount recoverable from firms or private companies respectively in which any director is a partner, a director or a member, except ₹ 0.59 Lakh (previous year Nil) are recoverable from a private company in which a director of the Company is director.



Particulars	Note No.	As at	
		31st March, 2023	31st March, 2022
17 OTHER CURRENT ASSETS			
(Unsecured, considered good, unless otherwise stated)			
Advance to vendors		41.11	83.47
Balance with government authorities		6.10	6.10
Amount paid under protest (Cess)		4.48	-
Prepaid expenses		148.28	88.31
Prepaid rent / interest expense		2.73	1.02
Fund with LIC for gratuity	45	54.39	-
Other advances recoverable in kind		1.13	2.90
Total		258.22	181.80

17.1 No other receivables are due from the directors or officers of the Company either severally or jointly with any other person. No other receivables are due from firms or private companies respectively in which any director is a partner, a director or member.

	No. of shares		Amount	
	Current year	Previous year	Current year	Previous year
18 EQUITY SHARE CAPITAL				
(refer statement of changes in equity)				
Authorised share capital				
Equity shares of ₹ 10/- each	29,000,000	29,000,000	2,900.00	2,900.00
Preference shares of ₹ 100/- each	100,000	100,000	100.00	100.00
Total			3,000.00	3,000.00
Issued, subscribed and fully paid-up equity share capital				
Equity shares of ₹ 10/- each	15,200,000	15,200,000	1,520.00	1,520.00
Total			1,520.00	1,520.00
18.1 Reconciliation of the number of Equity shares				
Outstanding at the beginning of the year (No. of Equity Shares)			15,200,000	15,200,000
Add: Additions during the year (No. of Equity shares)			-	-
Less: Buyback during the year (No. of Equity shares)			-	-
Outstanding at the end of the year (No. of Equity Shares)			15,200,000	15,200,000

18.2 Terms/ Rights attached to Equity Shares

The Company has issued only one class of equity shares having par value of ₹ 10 per share. Each holder of equity shares is entitled to one vote per share and equal right for dividend. The dividend proposed by the Board of Directors is subject to the approval of the shareholders in the ensuing Annual General Meeting, except in case of interim dividend. The Company declares and pays dividend in Indian rupees. In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaining assets of the Company, after distribution of all preferential amounts, in proportion to their shareholdings.

18.3 Shareholding Pattern in respect of Holding or Ultimate Holding Company

The Company does not have any Holding Company or Ultimate Holding Company.

18.4 Details of Shareholding of Promoters in the Company

As at 31st March, 2023

Name of Promoters	As at 31st March, 2023		As at 31st March, 2022		% change during the year
	No. of Shares	% of holding	No. of Shares	% of Holding	
Blackbuck Energy Investments Limited ^	4,630,570	30.46%	-	-	30.46%
Mrs. Rohini Kapur ^	680,000	4.47%	1,780,000	11.71%	-7.24%
Winton Roavic LLP ^	610,000	4.01%	1,501,000	9.88%	-5.86%
Mrs. Raj Kapur ^	6,000	0.04%	1,206,000	7.93%	-7.89%
Mr. Rohit Kapur ^	86,846	0.57%	86,846	0.57%	0.00%

^ As per the Share Purchase Agreement dated 17th March 2022, existing promoters (Mrs. Rohini Kapur, Mrs. Raj Kapur, Mr. Rohit Kapur and M/s Winton Roavic LLP) ceased to be promoters w.e.f. 30th June, 2022 and M/s Blackbuck Energy Investments Limited became new promoter of the Company w.e.f. 30th June, 2022. The Stock Exchanges (NSE and BSE) have approved the reclassification of erstwhile promoters under regulation 31A of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 vide their letter dated 9th November, 2022.



As at 31st March, 2022

Name of Promoters	As at 31st March, 2022		As at 31st March, 2021		% change during the year
	No. of Shares	% of holding	No. of Shares	% of Holding	
Mrs. Rohini Kapur	1,780,000	11.71%	1,780,000	11.71%	0.00%
Winton Roavic LLP	1,501,000	9.88%	1,501,000	9.88%	0.00%
Mrs. Raj Kapur	1,206,000	7.93%	1,206,000	7.93%	0.00%
Mr. Rohit Kapur	86,846	0.57%	86,846	0.57%	0.00%

18.5 Details of equity shareholders holding more than 5% shares in the Company

Name of shareholders	As at 31st March, 2023		As at 31st March, 2022	
	No. of Shares	% of holding	No. of Shares	% of Holding
Blackbuck Energy Investments Limited	4,630,570	30.46%	-	0.00%
Mrs. Rohini Kapur	680,000	4.47%	1,780,000	11.71%
Winton Roavic LLP	610,000	4.01%	1,501,000	9.88%
Mrs. Raj Kapur	6,000	0.04%	1,206,000	7.93%

18.6 No ordinary shares have been reserved for issue under options and contracts/ commitments for the sale of shares/ disinvestment as at the balance sheet date.

18.7 Aggregate number of bonus shares issued, shares issued for consideration other than cash and shares bought back during the five years preceding immediately before the reporting period :

Particulars	As at 31st March 2023	As at 31st March 2022
Number of equity shares allotted as fully paid bonus shares by capitalisation of Securities premium account	-	-
Number of equity shares bought back by the Company	1,200,000	1,200,000

18.8 No securities convertible into Equity/ Preference shares have been issued by the Company during the current year as well as in previous year.

18.9 No calls are unpaid by any Director or Officer of the Company during the current year as well as in previous year.

Particulars	Note No.	As at 31st March, 2023	As at 31st March, 2022
19 OTHER EQUITY (refer statement of changes in equity)			
General Reserve		5,770.54	5,770.54
Capital Reserve		94.05	94.05
Capital Redemption Reserve		607.43	607.43
Retained Earnings		27,996.52	24,880.64
Total		34,468.54	31,352.66
20 NON CURRENT PROVISIONS			
Provision for employee benefits			
Gratuity (funded)	45	-	6.59
Leave encashment (unfunded)		-	7.36
Provision for site restoration	20.1	95.79	89.01
Total		95.79	102.96
20.1 Movement of provision for site restoration:			
Balance as at year beginning		89.01	-
Provisions made during the year		6.78	89.01
Provisions utilised/ written back during the year		-	-
Balance as at year end		95.79	89.01

The Company has an obligation to restore the oil fields after extracting of reserves or at the time of surrendering on expiry of lease. Therefore provision has been recognized for the estimated decommissioning and restoration cost in accordance with the terms of PSC.



Particulars	As at 31st March, 2023	As at 31st March, 2022
21 DEFERRED TAX LIABILITIES / (ASSETS)		
Deferred tax liabilities		
<u>Arising on account of</u>		
Amortisation of Development of Hydrocarbon Properties (Net)	4,179.20	3,744.64
Depreciation	21.20	34.48
Mark to market gain on investments	174.80	95.01
Others	13.60	-
	4,388.80	3,874.13
Deferred tax assets		
<u>Arising on account of</u>		
Accrued Expenses allowable on Actual Payments	-	3.97
Right of use (lease adjustments)	11.70	-
	11.70	3.97
Deferred tax liabilities (net)	4,377.10	3,870.16

21.1 Movement in deferred tax assets and liabilities during the year ended 31st March, 2022 and 31st March, 2023

Particulars	As at 1st April 2021	Recognised in St. of P&L	Recognised in OCI	As at 31st March 2022	Recognised in St. of P&L	Recognised in OCI	As at 31st March 2023
Deferred tax liabilities							
Amortisation of Development of Hydrocarbon Properties (Net)	4,113.37	(368.73)	-	3,744.64	434.56	-	4,179.20
Depreciation	48.36	(13.88)	-	34.48	(13.28)	-	21.20
Mark to market gain on investments	59.84	35.17	-	95.01	79.79	-	174.80
Others	-	-	-	-	13.60	-	13.60
	4,221.57	(347.44)	-	3,874.13	514.67	-	4,388.80
Deferred tax assets							
Accrued Expenses allowable on Actual Payments	9.22	(5.64)	0.39	3.97	6.48	(10.45)	-
Right of use (lease adjustments)	-	-	-	-	11.70	-	11.70
	9.22	(5.64)	0.39	3.97	18.18	(10.45)	11.70
Deferred tax liability (net)	4,212.35	(341.80)	(0.39)	3,870.16	496.49	10.45	4,377.10

21.2 Deferred tax assets and Deferred tax liabilities have been offset wherever the Company has a legally enforceable right to set off current tax assets against current tax liabilities and where the deferred tax assets and deferred tax liabilities relate to income tax levied by the same taxation authority.

Particulars	Note No.	As at 31st March, 2023	As at 31st March, 2022
22 TRADE PAYABLES			
Trade payables for goods and services			
Due to micro enterprises and small enterprises	41	140.16	-
Due to others		1,036.98	240.15
Total		1,177.14	240.15



22.1 Trade payable ageing schedule

As at 31st March, 2023

Particulars	Unbilled	Outstanding for following periods from due date of payment					Total
		Not Due	Less than 1 Year	1 - 2 Year	2 - 3 Year	More than 3 Years	
i) MSME	-	136.05	4.11	-	-	-	140.16
ii) Others	51.23	869.13	100.37	1.47	6.74	8.04	1,036.98
iii) Disputed dues - MSME	-	-	-	-	-	-	-
iv) Disputed dues - Others	-	-	-	-	-	-	-
Total trade payables	51.23	1,005.18	104.48	1.47	6.74	8.04	1,177.14

As at 31st March, 2022

Particulars	Unbilled	Outstanding for following periods from due date of payment					Total
		Not Due	Less than 1 Year	1 - 2 Year	2 - 3 Year	More than 3 Years	
i) MSME	-	-	-	-	-	-	-
ii) Others	17.12	-	207.22	6.79	3.31	5.71	240.15
iii) Disputed dues - MSME	-	-	-	-	-	-	-
iv) Disputed dues - Others	-	-	-	-	-	-	-
Total trade payables	17.12	-	207.22	6.79	3.31	5.71	240.15

Particulars	Note No.	As at 31st March, 2023	As at 31st March, 2022
23 CURRENT FINANCIAL LIABILITIES - OTHERS			
Unpaid and unclaimed dividends	23.1	95.98	97.51
Profit petroleum payable to Government of India		96.97	4.60
Remuneration payable to Key Managerial Personnels		35.96	18.00
Retention money / security deposits		-	2.52
Others		0.37	-
Total		229.28	122.63
23.1 This does not include any amount due and outstanding, to be credited to the Investor Education and Protection Fund.			
24 OTHER CURRENT LIABILITES			
Advance from others		-	0.21
Statutory dues		331.00	330.15
Total		331.00	330.36
25 CURRENT PROVISIONS			
Provision for employee benefits			
Gratuity (funded)	45	-	0.41
Leave encashment (unfunded)		-	1.41
Total		-	1.82

(₹ in Lakhs)

Particulars	Note No.	For the year ended 31st March, 2023	For the year ended 31st March, 2022
26 REVENUE FROM OPERATIONS			
(Refer note no. 3.14 on revenue recognition)			
Sale of products			
Crude oil		9,580.09	6,772.04
Less: Profit petroleum paid to GOI		(400.84)	(256.71)
		9,179.25	6,515.33
Natural gas		2,615.09	1,203.24
Total		11,794.34	7,718.57



Particulars	Note No.	For the year ended 31st March, 2023	For the year ended 31st March, 2022
26.1 Disaggregated revenue information			
The disaggregation of the Company's revenue from customers are given above.			
26.2 Information about receivables, contract assets and contract liabilities from contracts with customers:			
<u>Contract assets</u>			
Trade receivables		1,884.54	1,873.59
<u>Contract liabilities</u>			
Advances from customers		-	-
26.3 Reconciling the amount of Revenue recognized in the Statement of Profit and Loss with the Contracted Price:			
Revenue as per contracted price		12,195.18	7,975.28
Less: Sales claims		-	-
Less: Rebate and discounts		-	-
Total revenue from contracts with customers		12,195.18	7,975.28
Less: Profit petroleum paid to GOI		400.84	256.71
Net Revenue from Operations		11,794.34	7,718.57
26.4 The transaction price allocated to the remaining performance obligation (unsatisfied or partially unsatisfied) as at Balance Sheet date are, as follows:			
Advances from customers		-	-
27 OTHER INCOME			
Interest income			
- On term deposits		204.66	229.85
- On investments		49.16	-
- On Others		1.92	0.92
Net gain / (loss) on sale of investments measured at fair valued through Profit & Loss		114.41	27.72
Net gain / (loss) on restatement of investments (mark to market) measured at fair valued through Profit & Loss		689.70	470.29
Gain on cancellation of leases (ROU)		1.61	-
Rent Income		0.50	-
Profit on sale / discard of property, plant and equipment (net)		-	3.94
Miscellaneous income		95.28	34.54
Total		1,157.24	767.26
28 OPERATING EXPENSES			
Payment to contractor for services		281.90	253.18
Transportation		157.77	145.18
Generator charges		110.07	104.67
Other direct operative expenses		383.72	372.16
Total		933.46	875.19
29 CHANGE IN INVENTORIES OF FINISHED GOODS			
Inventories at the beginning of the year			
Crude Oil		152.00	160.00
Less: Inventories at the end of the year			
Crude Oil		205.00	152.00
Net change in inventories of finished goods		(53.00)	8.00



Particulars	Note No.	For the year ended 31st March, 2023	For the year ended 31st March, 2022
30 EMPLOYEE BENEFITS EXPENSE			
Salaries and wages		1,106.25	443.94
Contribution to provident fund		58.13	7.38
Contribution to Gratuity fund		14.96	8.43
Staff welfare expenses		8.51	10.77
Sub-total		1,187.85	470.52
Less: Transfer to Development of hydrocarbon properties		512.84	-
Total		675.01	470.52
31 DEVELOPMENT OF HYDROCARBON PROPERTIES (Expenditure on specialized materials and services)			
Contract rig charges & rig site preparation		1,964.88	42.82
Insurance		19.75	0.21
Management and drilling supervision		471.81	3.55
Materials consumed for drilling of oil wells		232.94	68.22
Miscellaneous expenses		22.63	3.13
Mud chemical, engineering & logging services		305.97	24.36
Perforation and well cleaning services		341.13	294.43
Rent		77.30	49.30
Travelling and conveyance		95.36	36.09
Seismic Survey and Data processing		158.00	-
Total		3,689.77	522.11
32 OTHER EXPENSES			
Administrative services and supplies		184.12	108.37
Advertisement and business development		14.56	23.84
Advisory services		223.79	218.73
Communication		6.88	5.93
Consumption of stores and spares		37.41	37.13
Director fees		37.17	23.23
Insurance		71.06	21.58
Auditor's remuneration	46	19.33	20.22
Sundry debit balance written off		139.13	-
Loss on foreign exchange variation		0.18	(0.01)
Loss on sale/discard of property, plant and equipment (net)		0.35	-
Miscellaneous expenses		38.70	34.66
CSR expenses	43	30.00	62.40
Donations		1.00	6.00
Power and fuel		16.86	16.48
Rent		86.17	87.78
Repairs- others		24.32	13.69
Repairs- machinery		221.93	132.80
Travelling and conveyance		13.37	6.14
Total		1,166.33	818.97
33 FINANCE COSTS			
Interest - lease liabilities		32.77	8.02
Interest on payment of statutory dues		9.89	1.84
Other borrowing costs		-	-
Total		42.66	9.86



Particulars	Note No.	For the year ended 31st March, 2023	For the year ended 31st March, 2022
34 DEPRECIATION AND AMORTISATION EXPENSES			
On property, plant and equipment	5	191.54	199.28
On intangible assets	5	-	-
On right of use assets	7	49.70	25.34
Total		241.24	224.62
35 TAX EXPENSES			
Current tax		443.00	604.16
Deferred tax		496.49	(341.80)
Income tax for earlier years		-	4.01
Total		939.49	266.37
35.1 Reconciliation of estimated income tax expense at indian statutory income tax rate to income tax expense reported in statement of profit and loss:			
Accounting profit before income tax		4,024.31	1,258.77
Indian Statutory Income Tax Rate		25.17%	25.17%
Estimated Income Tax Expenses (A)		1,012.84	316.81
Tax effect of items that are not deductible for tax purpose		12.37	231.75
Tax effect of items that are deductible or are not taxable or taxable at lower rate for tax purpose		(85.72)	(286.20)
Earlier year taxes		-	4.01
Sub-total (B)		(73.35)	(50.44)
Income tax expenses charged to the statement of profit & loss (A+B)		939.49	266.37
35.2 There is no income or transaction which has not been disclosed or recorded in the books of accounts which has been surrendered or disclosed as income in the tax assessment during the year 31st March, 2023 and 31st March, 2022.			
36 OTHER COMPREHENSIVE INCOME			
(A (i)) Items that will not be reclassified to profit or loss			
- Re-measurement gains (losses) on defined benefit plans		41.51	(1.54)
(A (ii)) Income tax relating to items that will not be reclassified to profit or loss			
- Re-measurement gains (losses) on defined benefit plans		10.45	(0.39)
Total (A)		31.06	(1.15)
(B (i)) Items that will be reclassified to profit or loss		-	-
(B (ii)) Income tax relating to items that will be reclassified to profit or loss		-	-
Total (B)		-	-
Total (A) + (B)		31.06	(1.15)
37 DISCLOSURE AS REQUIRED BY INDIAN ACCOUNTING STANDARD (IND AS 33) - EARNINGS PER SHARE			
Face value of Equity share (in ₹)		10	10
Profit for the year		3,084.82	992.40
Weighted average number of Equity shares outstanding (No. of Equity shares)		15,200,000	15,200,000
Earning per share - basic (in ₹)		20.29	6.53
Earning per share - diluted (in ₹)		20.29	6.53



Particulars	31 March, 2023	31 March, 2022
38 COMMITMENTS AND CONTINGENT LIABILITIES		
A Commitments		
Estimated amount of Contracts remaining to be executed on Capital Account (Net of Advances) and not provided for	66.86	5.17
B Contingent Items		
a) Claims against the Company not acknowledged as debts:		
- On account of calculation of Profit Petroleum related to Lohar Field (refer note (c) below)	1,037.45	538.52
- Demand of Income Tax for A.Y. 2016-17 and 2020-21 (under Appeals)	35.26	Nil
- National Calamity Contingency Duty on production of Crude Oil from Karjisan Oil Field from May 2017 to March 2021	4.48	Nil
b) In the Arbitration proceedings between the Company and the Ministry of Petroleum and Natural Gas, Government of India (GOI) with respect to the Lohar Oilfield, Inter alia, the issue is whether Profit Petroleum is payable to the GOI in a financial year, when the investment multiple in the preceding year is less than 3.5. The Company received an Award in its favour in May 2010, from the Arbitral Tribunal, against which the GOI had appealed to the Hon'ble Delhi High Court. The Single Bench of the High Court ruled in favour of the GOI. The Company has been paying the Profit Petroleum as per the order of the Delhi High Court although it has appealed against this to the Division Bench of the Delhi High Court and the same is subjudice.		
c) In January, 2022, the Company had received a query from Directorate General of Hydrocarbons (DGH) on calculation and deposit of Profit Petroleum for Lohar field for the first and second quarters of FY 2021-22. Further, during the current year, Company has also received a demand letter dated 12th October 2022, from DGH, on payment of difference of short payment of Lohar Profit Petroleum post extension of Production Sharing Contract (PSC) in March 2020, along with interest. The same was refuted by the Company, and duly responded with reference to the applicable profit petroleum provisions under the PSC Addendum signed between MoPNG and the Company, on extension of lease for Lohar field beyond March 2020. The said matter is sub – judice.		
d) The Company, under a Technical Manpower Service Contract, shall reimburse Gratuity, if any, paid by the manpower supply contractor to contractual labour employed in Bakrol, Lohar and Karjisan fields, under the Payment of Gratuity Act, 1972. As per the contractual terms, the said gratuity needs to be paid to the contractual labour by the manpower supply contractor, which shall then be reimbursed by the Company. The said liability arises due to the termination of the contract with the existing manpower supply agency and appointment of a new manpower service agency. Pursuant to the Contract, the company has received a demand from the previous manpower supply agency for payment of gratuity to the workers who have been in continuous engagement for a period exceeding the period, in accordance with the Gratuity Act. The Company is currently in the process to evaluating the authenticity of the said claim, in accordance with the contractual provisions.		
In respect of the matters in Note No. 38-B, future cash outflows are determinable only on receipt of judgements/ decisions pending at various forums/ authorities. Furthermore, there is no possibility of any reimbursements to be made to the Company from any third party.		
39 NOTE ON PRICING OF CRUDE OIL SUPPLIED FROM KARJISAN FIELD		
The Company had received an interim price for the oil produced from Karjisan field. As per the terms of the Karjisan PSC, the interim price is 70% of the Brent price. Negotiations with Indian Oil Corporation Limited (IOCL) are ongoing to arrive at a final price, so that payment of differential included in trade receivables amounting to ₹ 85.71 Lakhs (P.Y. ₹ 85.71 Lakhs) can be realised by the Company, inclusive of amounts related to reimbursement of VAT.		
40 Disclosures as required for loans given, investments made and guarantee given covered u/s 186(4) of the Companies Act, 2013 and pursuant to SEBI (Listing Obligation and Disclosure Requirements) Regulations 2015 :		
During the year, Company has not given any loan, security or provided any guarantee and for investments made refer Note No. 8 and 12 of the financial statements.		



Particulars	31 March, 2023	31 March, 2022
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41 DISCLOSURE AS REQUIRED UNDER THE MICRO, SMALL AND MEDIUM ENTERPRISES DEVELOPMENT ACT, 2006, TO THE EXTENT ASCERTAINED AND AS PER NOTIFICATION NUMBER GSR 679 (E) DATED 4TH SEPTEMBER, 2015 :

(i) The principal amount and the interest due thereon remaining unpaid to any supplier at the end of each financial year:		
- Principal	140.16	-
- Interest	-	-
(ii) The amount of interest paid by the buyer in terms of section 16 of the Micro, Small and Medium Enterprises Development Act, 2006, along with the amount of the payment made to the supplier beyond the appointed day during each accounting year:		
- Principal	-	-
- Interest	-	-
(iii) The amount of interest due and payable for the period of delay in making payment but without adding the interest specified under the Micro, Small and Medium Enterprises Development Act, 2006.	-	-
(iv) The amount of interest accrued and remaining unpaid at the end of each accounting year	-	-
(v) The amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues above are actually paid to the small enterprise, for the purpose of disallowance of a deductible expenditure under section 23 of the Micro, Small and Medium Enterprises Development Act, 2006.	-	-

Dues to Micro, Small and medium enterprises have been determined to the extent such parties have been identified on the basis of information collected by the Management. This has been relied upon by the auditors.

42 DISCLOSURES AS REQUIRED BY IND AS 108, OPERATING SEGMENTS

The Company operates in a single segment of production of Oil and Natural Gas in one geographic segment in India. Therefore, Ind AS-108 is not applicable to the Company.

43 CORPORATE SOCIAL RESPONSIBILITY

i Gross amount required to be spent by the Company For Current Year [net off ₹ 2.18 Lakhs (Previous Year : Nil) excess spent in previous years] For Earlier Years (upto 2018-19)	28.01 186.61	60.22 186.61
ii Amount spent during the year : For constructions /acquisition of assets For other purpose	- 30.00	- 62.40
iii Shortfall / (Surplus) at the end of the year For Current Year For Earlier Years (upto 2018-19) ^	(1.99) 186.61	(2.18) 186.61

^ As the amount pertain to period before 22nd January, 2021 (effective date of amendments made in the CSR Rules), no provision is made in the books of accounts.

- iv Reason for shortfall :
The shortfall is intended to be utilized in a phased manner in future upon identification of suitable projects within the Company's CSR Policy. The Company is consulting with organizations in the area of education, health, poverty eradication and livelihood generation.
- v Nature of CSR activities :
Company is a socially conscious and responsible entity supporting organizations working in conservation, education, environmental management, sustainable development and humanitarian affairs.
- vi Details of related party transactions Nil Nil
- vii Provision made in relation to CSR Expenditure and movement thereof Nil Nil



44 RELATED PARTY DISCLOSURES AS PER INDIAN ACCOUNTING STANDARD (IND AS 24) ARE AS FOLLOWS :

A) Related parties and their relationships

i) Key Managerial Personnel

Mr. Rohit Kapur	Chairman and Wholetime Director (up to 30th June, 2022)
Mr. Suniti Kumar Bhat	Chairman and Managing Director (w.e.f. 30th June, 2022)
Mr. Siva Kumar Pothepalli	Non-Executive Director (w.e.f. 30th June, 2022) and Wholetime Director (w.e.f. 23rd December, 2022)
Mr. Raman Singh Sidhu	Independent Director
Mr. Manjit Singh	Independent Director
Mr. Baikuntha Nath Talukdar	Independent Director (w.e.f. 30th June, 2022)
Ms. Vishruta Kaul	Independent Director (w.e.f. 30th June, 2022)
Dr. Derek James Corbishley	Independent Director (up to 30th June, 2022)
Ms. Sonali Bhagwati Dalal	Independent Director (up to 30th June, 2022)
Mr. Tarik Currimbhoy	Independent Director (up to 30th June, 2022)
Mr. Vijay Kripal	Chief Financial Officer (up to 30th June, 2022)
Mr. Raajeev Tirupati	Chief Financial Officer (w.e.f. 23rd December, 2022)
Mrs. Deepa Bhalla	Company Secretary (up to 30th June, 2022)
Ms. Yogita	Company Secretary (w.e.f. 1st July, 2022)

ii) Others

M/s Antelopus Energy Private Limited	Entity under common Promoter Group (w.e.f. 30th June, 2022)
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B) Transactions with the above in the ordinary course of business

i) Key Management Personnel

For 2022-23

Name of Key Managerial Personnel	Short term employment benefits	Post employment benefits	Professional Fees	Sitting Fees	Payable at year end
Mr. Rohit Kapur	30.00	-	-	-	-
Mr. Suniti Kumar Bhat	137.60	1.71	-	-	32.18
Mr. Siva Kumar Pothepalli	43.75	2.68	-	3.00	3.78
Mr. Raman Singh Sidhu	-	-	-	9.00	-
Mr. Manjit Singh	-	-	-	9.00	-
Mr. Baikuntha Nath Talukdar	-	-	-	5.00	-
Ms. Vishruta Kaul	-	-	-	5.50	-
Mr. Vijay Kripal	1.71	-	-	-	-
Mr. Raajeev Tirupati	13.28	0.57	-	-	-
Mrs. Deepa Bhalla	2.37	0.05	-	-	-
Ms. Yogita	7.54	0.49	-	-	-

For 2021-22

Name of Key Managerial Personnel	Short term employment benefits	Post employment benefits	Professional Fees	Sitting Fees	Payable at year end
Mr. Rohit Kapur	120.00	-	-	-	18.00
Mr. Raman Singh Sidhu	-	-	-	8.00	-
Mr. Manjit Singh	-	-	-	9.00	-
Dr. Derek James Corbishley	-	-	2.50	0.50	-
Ms. Sonali Bhagwati Dalal	-	-	-	1.00	-
Mr. Tarik Currimbhoy	-	-	-	1.00	-
Mr. Vijay Kripal	7.80	-	-	-	-
Mrs. Deepa Bhalla	9.43	0.22	-	-	-

Note : The above tables does not include Gratuity and Leave-encashment benefits since the same is computed actuarially for all employees and the amount attributable to the managerial persons cannot be ascertained separately.

ii) Others

Rent Income	0.50	-
Receivable/ (Payable) at year end	0.59	-



45 Disclosure pursuant to Indian Accounting Standard - 19 'Employee Benefits' as notified u/s 133 of the Companies Act, 2013:

I Defined Contribution Plans

The amount recognized as an expense for the Defined Contribution Plans are as under:

Particulars	31 March 2023	31 March 2022
Recognised provident fund (including family pension)	58.13	7.38

II Defined Benefit Plans

Gratuity

- (a) The Company provides for gratuity, a defined benefit retirement plan covering eligible employees. The Gratuity plan provides a lump sum payment to vested employees at retirement, death, incapacitation or termination of employment, of an amount equivalent to 15 days salary for each completed year of service subject to a maximum of ₹ 20 Lakhs. Vesting occurs upon completion of five continuous years of service in accordance with Indian Law. The Company has taken a policy with Life Insurance Corporation of India approved by IRDA for meeting the accruing liability on account of gratuity. The present value of defined obligation and related current cost are measured using the Projected Unit Credit Method with actuarial valuation being carried out at Balance Sheet date.

b) Reconciliation of the Net Defined Benefit Obligation

The following table shows a reconciliation from the opening balances to the closing balances for the net defined benefit obligation and its components:

Particulars	31 March, 2023	31 March, 2022
Balance at the beginning of the year	89.92	86.78
Interest cost	6.46	5.86
Current service cost	14.46	6.42
Actuarial (gain) / loss on PBO arising from:		
Change in demographic assumptions	(48.72)	-
Change in financial assumptions	(1.16)	(2.18)
Change in experience assumptions	8.57	2.57
Benefits paid	(5.17)	(9.53)
Present value of Defined Benefit Obligations at year end	64.36	89.92

(c) Reconciliation of the Plan Assets

The following table shows a reconciliation from the opening balances to the closing balances for the plan assets and its components:

Balance at the beginning of the year	82.92	57.01
Actual return on plan assets	5.96	3.85
Contributions	34.84	32.74
Actuarial gain / (loss) on plan assets	0.20	(1.15)
Benefits paid	(5.17)	(9.53)
Fair value of Plan Assets at the year end	118.75	82.92

(d) Amount recognised in the Balance Sheet

Fair value of Plan Assets at the year end	118.75	82.92
Present value of Defined Benefit Obligations at year end	64.36	89.92
Net Liability/ (Assets) recognised in the Balance Sheet	(54.39)	7.00

(e) Amount recognised in the Statement of Profit and Loss

Current Service Cost	14.46	6.42
Interest Cost	6.46	5.86
Actual return on plan assets	(5.96)	(3.85)
Amount recognised in the Statement of Profit and Loss during the year	14.96	8.43

(f) Remeasurement (Gain)/ Loss recognised in Other Comprehensive Income

Actuarial gain / (loss) on plan assets	(0.20)	1.15
Actuarial (gain) / loss on PBO arising from:		
Change in demographic assumptions	(48.72)	-
Change in financial assumptions	(1.16)	(2.18)
Change in experience assumptions	8.57	2.57
Remeasurement (Gain)/ Loss recognised in Other Comprehensive Income	(41.51)	1.54



Particulars	31 March, 2023	31 March, 2022
(g) Investments details of Plan Assets		
Managed by Life Insurance Corporation of India (LIC)	118.75	82.92
Managed by Others	-	-
Total Investment in Plan Assets	118.75	82.92
(h) Principal Actuarial Assumptions		
Financial Assumptions		
Discounting rate	7.39%	7.18%
Future salary increase	5.50%	5.50%
Demographic Assumptions		
Retirement age	75	58
Mortality rates (% of IALM 2012-14)	100.00%	100.00%
Withdrawal rates, based on age		
Upto 30 years	3.00%	3.00%
From 31 to 44 years	2.00%	2.00%
Above 44 years	1.00%	1.00%

Service cost increases taking into account inflation, seniority, promotion and other relevant factors, such as supply and demand in the employment market.

(i) Sensitivity Analysis	Impact on DBO	
Effect on DBO due to 0.50% increase in Discount Rate	(4.58)	(2.48)
Effect on DBO due to 0.50% decrease in Discount Rate	5.11	2.65
Effect on DBO due to 0.50% increase in Salary Increase	2.24	2.20
Effect on DBO due to 0.50% decrease in Salary Increase	(2.14)	(2.06)

Sensitivities due to mortality and withdrawals are insignificant and hence ignored.

Although the analysis does not take account of the full distribution of cash flows expected under the plan, it does provide an approximation of the sensitivity of the assumptions shown.

(j) Average Duration and Expected Benefit Payments:

At 31st March, 2023 the weighted average duration of the defined benefit obligation is 22.73 years (previous year 13.45 years). The distribution of the timing of benefits payment i.e., the maturity analysis of the benefit payments is as follows:

Maturity profile of employee benefit obligation

Within the next 12 months (next annual reporting period)	2.10	5.23
Between 1 and 5 years	5.23	48.04
Beyond 5 years	57.03	36.65
Total Expected Payments	64.36	89.92

(k) Expected contribution to the defined benefit plan for the next annual reporting period

The Company expects to contribute ₹ Nil (previous year ₹ 35.00 Lakhs) to its gratuity fund in 2022-23.

(l) Description of Risk Exposures

Valuation are based on certain assumptions, which are dynamic in nature and vary over time. As such Company is exposed to various risk as follows:-

- Salary Increases - Actual Salary increase will increase the plan's liability. Increase in salary, increase in rate assumption in future valuation will also increase the liability.
- Investment Risk - Actual return on plan asset may be lower than the discount rate assumed at the last valuation date which can increase the liability.
- Discount Rate - Reduction in discount rate in subsequent valuation can increase the plan's liability.
- Mortality and Disability - Actual death and disability cases proving lower or higher than assumed in the valuation can impact the liabilities.
- Withdrawal - Actual withdrawal proving higher or lower than assumed withdrawal and change of withdrawal rates at subsequent valuations can impact plan's liability.

III Other long-term employee benefits:

Leave encashment

The Company provides for the expected cost of accumulating paid leave which can be carried forward and used in future periods by the employees. The obligation for accumulating paid leaves has been recognised at the end of the reporting period. W.e.f. 1st September 2022, the Company has discontinued the leave-encashment facility to its employees.



46 REMUNERATION TO AUDITORS:

Particulars	2022 - 2023	2021 - 2022
a) Statutory Auditors		
Statutory audit fee	10.00	10.00
Tax audit fee	1.00	1.00
Certification of matters (including limited review fees)	2.00	3.50
Taxation matters	1.75	1.30
GST on above	2.66	2.84
Expenses for audit and other work	0.52	0.17
b) Cost Auditors		
Cost audit fees	1.20	1.20
GST on above	-	-
Expenses for cost audit and other work	0.20	0.21

47 DISCLOSURES AS PER IND AS 116 'LEASES' ARE AS FOLLOWS:

The Company's significant leasing arrangements are in respect of leases for land, building, office premises etc. These leasing arrangements which are cancellable ranging between 11 months and 9 years generally, or longer, and are usually renewable by mutual consent on mutually agreed terms. The Company has used the following practical expedients for lease accounting: 1. Applying a single discount rate to a portfolio of leases of similar assets in similar economic environment with a similar remaining lease term. 2. Applied the exemption not to recognize right of use assets and liabilities for leases with less than 12 months of lease term and low value leases. 3. Used hindsight in determining the lease term whether the contract contained options to extend or terminate the lease.

(a) Following is carrying value of right of use assets recognized and movements thereof during the year ended 31st March, 2022 and 31st March, 2023:

Particulars	Right of Use Assets	
	Office Premises	Total
Balance as at 1st April, 2021	65.00	65.00
Additions during the year	-	-
Deletions during the year	-	-
Depreciation of Right of Use Assets (Refer Note No. 34)	25.34	25.34
Balance as at 31st March, 2022	39.66	39.66
Additions during the year	370.06	370.06
Deletions during the year	22.80	22.80
Depreciation of Right of Use Assets (Refer Note No. 34)	49.70	49.70
Balance as at 31st March, 2023	337.22	337.22

(b) Following is carrying value of lease liability recognized and movements thereof during the year ended 31st March, 2022 and 31st March, 2023:

Particulars	31 March 2023	31 March 2022
Balance as at year beginning	43.05	70.01
Additions during the year	370.06	-
Finance cost accrued during the year	32.77	8.02
Deletions during the year	24.41	-
Payment of lease liabilities	37.50	34.98
Balance as at year end	383.97	43.05
Current maturity of lease liabilities	33.88	23.80
Non-current lease liabilities	350.09	19.25



(c) **Maturity analysis of lease liabilities:**

The amounts disclosed in the table below are the contractual undiscounted cash flow:

Particulars	31 March 2023		31 March 2022	
	Lease Payments	Present value of Lease Payments	Lease Payments	Present value of Lease Payments
Less than one year	69.90	33.88	28.32	23.80
Between one and three years	132.21	70.71	22.54	19.25
More than three years	359.81	279.38	-	-
Total	561.92	383.97	50.86	43.05

(d) **Amounts recognized in the statement of profit and loss during the year:**

Particulars	31 March 2023	31 March 2022
Depreciation charge of right-of-use assets (Refer Note No. 7)	49.70	25.34
Interest cost accrued during the year (shown under finance cost) (Refer Note No. 33)	32.77	8.02
Gain on cancellation of lease (Refer Note No. 27)	1.61	-
Expense relating to leases of low-value assets / short term leases	2.72	1.76
Expense relating to Land rent paid to various farmers (leases of low-value assets)	160.75	135.32
Expense relating to variable lease payments not included in the measurement of lease liabilities	-	-
Income from sub-leasing of 'right-of-use'	0.50	-
Total cash outflow for leases	200.97	172.06

(e) The weighted average incremental borrowing rate applied to lease liabilities is 10.00%.

(f) The Company does not face a significant liquidity risk with regards to its lease liabilities as the current assets are sufficient to meet the obligations related to lease liabilities as and when they fall due.

48 FAIR VALUE MEASUREMENT

The fair value of the financial assets and liabilities are included at the amount at which the instrument could be exchanged in an orderly transaction in the principal (or most advantageous) market at measurement date under the current market condition regardless of whether that price is directly observable or estimated using other valuation techniques.

The following methods and assumptions were used to estimate the fair values:

- Fair value of cash and short-term deposits, trade and other short term receivables, trade payables, other current liabilities, short-term loans from banks and other financial institutions approximate their carrying amounts largely due to the short term maturities of these instruments.
- Financial instruments with fixed and variable interest rate are evaluated by the Company based on parameters such as interest rates and individual credit worthiness of the counter party. Based on this evaluation, allowances are taken into account for the expected losses of these receivables.

The Company uses the following hierarchy for determining and disclosing the fair value of financial instruments by valuation technique.

Level 1 : quoted (unadjusted) prices in active markets for identical assets or liabilities.

Level 2 : other techniques for which all inputs which have a significant effect on the recorded fair value are observable, either directly or indirectly.

Level 3 : techniques which use inputs that have a significant effect on the recorded fair value that are not based on observable market data.



The following tables provide classification of financial instruments and the fair value hierarchy of the Company's assets and liabilities.

(a) Disclosures for the year ended 31 March 2023

Sl. No.	Particulars	Carrying Value	Fair Value	Fair Value Hierarchy		
				Level -1	Level -2	Level -3
1	Financial Assets					
	Financial Assets at amortised cost					
	Investments					
	- In Non-Convertible Debentures	499.10	518.95	518.95	-	-
	- In Market-linked Debentures	1,000.71	1,002.20	1,002.20	-	-
	Trade receivables	1,884.54	1,884.54	-	-	-
	Cash & cash equivalents	63.03	63.03	-	-	-
	Bank balance other than above	2,363.78	2,363.78	-	-	-
	Other financial assets	298.96	298.96	-	-	-
	Sub Total	6,110.12	6,131.46	1,521.15	-	-
	Fair value through profit and loss					
	Investments in mutual funds	16,060.14	16,060.14	16,060.14	-	-
	Sub Total	16,060.14	16,060.14	16,060.14	-	-
	Fair value through other comprehensive income					
	Investments	-	-	-	-	-
	Sub Total	-	-	-	-	-
	Total Financial Assets	22,170.26	22,191.60	17,581.29	-	-
2	Financial Liabilities					
	At amortised cost					
	Lease Liabilities	383.97	383.97	-	-	-
	Trade payables	1,177.14	1,177.14	-	-	-
	Other financial liabilities	229.28	229.28	-	-	-
	Sub Total	1,790.39	1,790.39	-	-	-
	Total Financial Liabilities	1,790.39	1,790.39	-	-	-

(b) Disclosures for the year ended 31 March 2022

Sl. No.	Particulars	Carrying Value	Fair Value	Fair Value Hierarchy		
				Level -1	Level -2	Level -3
1	Financial Assets					
	Financial Assets at amortised cost					
	Trade receivables	1,873.59	1,873.59	-	-	-
	Cash & cash equivalents	352.50	352.50	-	-	-
	Bank balance other than above	5,051.05	5,051.05	-	-	-
	Other financial assets	176.49	176.49	-	-	-
	Sub Total	7,453.63	7,453.63	-	-	-
	Fair value through profit and loss					
	Investments in mutual funds	13,475.82	13,475.82	13,475.82	-	-
	Sub Total	13,475.82	13,475.82	13,475.82	-	-
	Fair value through other comprehensive income					
	Investments	-	-	-	-	-
	Sub Total	-	-	-	-	-
	Total Financial Assets	20,929.45	20,929.45	13,475.82	-	-
2	Financial Liabilities					
	At amortised cost					
	Lease Liabilities	43.05	43.05	-	-	-
	Trade payables	240.15	240.15	-	-	-
	Other financial liabilities	122.63	122.63	-	-	-
	Sub Total	405.83	405.83	-	-	-
	Total Financial Liabilities	405.83	405.83	-	-	-



- (c) During the year ended 31st March 2023 and 31st March 2022, there were no transfers between Level 1 and Level 2 fair value measurements, and no transfer into and out of Level 3 fair value measurements.

49. FINANCIAL RISK MANAGEMENT

The Company's principal financial liabilities comprises lease liabilities, trade and other payables. The main purpose of these financial liabilities is to finance the Company's operations. The Company's principal financial assets include Investments, trade and other receivables and cash and bank balances that derive directly from its operations.

The Company's activities expose it to market risk, credit risk and liquidity risk. The Company's financial risk management is an integral part of how to plan and execute its business strategies. The Company's financial risk management policy is set by the Managing Board. The Board of Directors reviews and finalises policies for managing each of these risks, which are summarised below:

(a) Market risk

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market prices. Market risk comprises three type of risk: interest rate risk, foreign currency risk and commodity price risk. Financial instrument affected by market risk include investments and deposits, foreign currency receivables, payables, loans and borrowings.

(i) Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. In order to optimize the Company's position with regard to interest income and interest expenses to manage the interest rate risk, treasury performs a comprehensive corporate interest rate risk management by balancing the proportion of fixed rate and floating rate financial instruments in its total portfolio. The Company is also exposed to interest rate risk on surplus funds parked in fixed deposits and investments viz. mutual funds, NCDs and MLDs. To manage such risks, such investments are done mainly for short durations, in line with the expected business requirements for such funds.

Interest rate sensitivity

The Company has not availed any borrowings (floating or fixed interest) and also not having substantial long term fixed deposits and other investments, hence is not exposed to interest rate risk.

(ii) Foreign Currency risk

Foreign currency risk is the risk that the fair value or future cash flows of an exposure will fluctuate because of changes in foreign exchange rates. The entity has limited foreign currency exposure which are mainly on account of purchases and imports. The Company manages its foreign currency risk by having natural hedge as the revenue on sale of oil and gas is determined and paid in equivalent US dollars.

The Company does not have any foreign currency exposure as well as no hedging instruments outstanding as at 31 March 2023 and 31 March 2022.

(iii) Commodity price risk

The Company is exposed to volatility of the oil and gas prices since the Company does not undertake any oil price hedge. The impact of a falling oil price is however partly mitigated via the production sharing formula in the PSCs, whereby the Company's share of gross production increases in a falling oil price environment due to the cost recovery mechanism. Gas prices are fixed for a certain duration of time and the same are linked to policy guidelines issued by the Government.

(b) Credit Risk

Credit risk is the risk that a counter party will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. The Company is exposed to credit risk from its operating activities (primarily trade receivables and advances to suppliers) and from its financing activities, including deposits and other financial instruments.

(i) Trade Receivables

Customer credit risk is managed by each business unit subject to the Company's established policy, procedures and control relating to individual group of customers. Outstanding customer receivables are regularly monitored. An impairment analysis is performed at each reporting date on an individual basis for major clients.

The Company evaluates the concentration of risk with respect to trade receivables as low, as its customers are located in several jurisdictions and operate in largely independent markets.

The ageing analysis of the receivables (gross of provisions) have been considered from the date the invoice falls due:



Particulars	31 March 2023	31 March 2022
Not Due	1,631.28	1,646.03
Less than 6 months	51.75	25.09
6 months to 1 year	-	0.02
1 to 2 years	-	9.58
2 to 3 years	8.64	42.45
More than 3 years	192.87	150.42
Total	1,884.54	1,873.59

The following table gives details in respect of percentage of revenues generated from top customer and top five customers:

Particulars	31 March 2023	31 March 2022
Revenue from Top Customer (in %)	78.00%	79.00%
Revenue from Top Five Customers (in %)	97.00%	98.00%

(ii) Financial Instruments and Cash and bank balances

Credit risk from balances with banks and financial institutions is managed by the Company in accordance with the Company's policy. Investments of surplus funds are made only with the institutions having good credit ratings. Credit worthiness of all these institutions are reviewed by the Management on a regular basis. All balances with banks and financial institutions is subject to low credit risk due to the good credit ratings assigned to these entities.

(c) Liquidity Risk

Liquidity risk is the risk that the Company will encounter difficulty in meeting financial obligations due to shortage of funds. The Company's exposure to liquidity risk arises primarily from mismatches of the maturities of financial assets and liabilities.

In the management of liquidity risk, the Company monitors and maintains a level of cash and bank balances deemed adequate by the management to finance the Company's operations and mitigate the effects of fluctuations in cash flow.

The table below summarises the maturity profile of the Company's financial liabilities at the end of the reporting period based on contractual undiscounted repayment obligations.

As at 31st March, 2023

Particulars	On Demand	Less than 1 year	1 to 2 years	2 to 3 years	More than 3 years	Total
Lease Liabilities	-	33.88	33.18	37.53	279.38	383.97
Other financial liabilities	-	229.28	-	-	-	229.28
Trade Payables	-	1,177.14	-	-	-	1,177.14
Total	-	1,440.30	33.18	37.53	279.38	1,790.39

As at 31st March, 2022

Particulars	On Demand	Less than 1 year	1 to 2 years	2 to 3 years	More than 3 years	Total
Lease Liabilities	-	23.80	19.25	-	-	43.05
Other financial liabilities	-	122.63	-	-	-	122.63
Trade Payables	-	240.15	-	-	-	240.15
Total	-	386.58	19.25	-	-	405.83

50 CAPITAL MANAGEMENT

The Company's objectives when managing capital are to safeguard the Company's ability to continue as a going concern and to maintain an optimal capital structure so as to maximize shareholder value. In order to maintain or achieve an optimal capital structure, the Company may adjust the amount of dividend payment, return capital to shareholders, issue new shares, buy back issued shares, obtain new borrowings or sell assets to reduce borrowings.

The Company monitors capital using a gearing ratio, which is net debt divided by total capital plus net debt.

Particulars		31 March 2023	31 March 2022
Borrowings		-	-
Less: current investments		16,559.24	13,475.82
Less: Cash and cash equivalents		63.03	352.50
Net Debt	(a)	(16,622.27)	(13,828.32)
Equity	(b)	34,468.54	31,352.66
Equity and Net Debt	(c) = (a+b)	17,846.27	17,524.34
Gearing Ratio	(a) / (c)	-93.14%	-78.91%



51 IMPAIRMENT OF ASSETS AND CUSTOMER/VENDOR BALANCES

- (i) As a policy, the Company annually assesses the impairment of property plant and equipment (PPE), Development of Hydrocarbon Properties and other non-current assets by comparing the carrying value of PPE, Development of Hydrocarbon Properties and other non-current assets with its fair value. In case the fair value is less than the carrying value an impairment charge is created. Management has concluded that there is no impairment of PPE, Development of Hydrocarbon Properties and other assets during the current year and in previous year.
- (ii) Certain Trade Receivables, Advances and Trade Payables are subject to confirmation. In the opinion of the management, the value of Trade Receivables and Advances on realisation in the ordinary course of business, will not be less than the value at which these are stated in the Balance Sheet.

52 OIL AND GAS RESERVES

Proved & Probable Reserves for the working interest of the Company is estimated by management in line with the development plan approved by the Directorate General of Hydrocarbons. Reserves are as follows:

For FY 2022-23

Particulars	Unit of Measurement	As at 1st April, 2022	Addition / (Deletion)	Production	As at 31st March, 2023
Proved and Probable Reserves ^					
- Oil	MMBBL	2.060	0.349	0.138	2.271
	Equivalent MMT	0.279	0.047	0.019	0.307
- Gas	Billion Cubic Meter	0.115	-	0.011	0.104
Proved Reserves ^					
- Oil	MMBBL	0.443	0.203	0.138	0.508
	Equivalent MMT	0.060	0.028	0.019	0.069
- Gas	Billion Cubic Meter	0.115	-	0.011	0.104
Proved and Developed Reserves					
- Oil	MMBBL	0.443	-	0.138	0.305
	Equivalent MMT	0.060	-	0.019	0.041
- Gas	Billion Cubic Meter	0.115	-	0.011	0.104

^ For Bakrol Field, the Company has submitted a "Revised Field Development Plan" to Directorate General of Hydrocarbons (DGH), which is currently under their consideration. Post approval, figures for reserves of Oil and Gas will be amended accordingly.

For FY 2021-22

Particulars	Unit of Measurement	As at 1st April, 2021	Addition / (Deletion)	Production	As at 31st March, 2022
Proved and Probable Reserves ^					
- Oil	MMBBL	2.195	-	0.135	2.060
	Equivalent MMT	0.297	-	0.018	0.279
- Gas	Billion Cubic Meter	0.128	-	0.013	0.115
Proved Reserves					
- Oil	MMBBL	0.578	-	0.135	0.443
	Equivalent MMT	0.078	-	0.018	0.060
- Gas	Billion Cubic Meter	0.128	-	0.013	0.115
Proved and Developed Reserves					
- Oil	MMBBL	0.578	-	0.135	0.443
	Equivalent MMT	0.078	-	0.018	0.060
- Gas	Billion Cubic Meter	0.128	-	0.013	0.115

Refer Note No. 4.5 for estimation of reserves.



53 RATIOS

S. No.	Particulars	Formula	31 March 2023	31 March 2022	Variation (%)
(a)	Current Ratio (in times)	(Current Assets / Current Liabilities)	12.60	30.41	-58.56%
(b)	Debt-Equity Ratio (in times)	(Debt / Equity)	Not Applicable as there is no debt outstanding		
(c)	Debt Service Coverage Ratio (in times)	(Net Operating Income / Total Debt Service)	Not Applicable as there is no debt outstanding		
(d)	Return on Equity Ratio	(Net income / Average shareholder's equity)	8.96%	3.03%	195.74%
(e)	Inventory Turnover Ratio (in times)	(Cost of Goods Sold / Average value of Finished Goods Inventory)	24.05	24.53	-1.93%
(f)	Trade Receivables Turnover Ratio (in times)	(Credit Sales / Average Trade Receivable)	6.28	4.94	27.03%
(g)	Trade Payables Turnover Ratio (in times)	(Total purchases / Average Trade payable)	2.64	6.86	-61.49%
(h)	Net Capital Turnover Ratio (in times)	(Total Sales/ Shareholders Equity)	0.33	0.23	39.57%
(i)	Net Profit Ratio	(Net Profit / Total Sales)	26.16%	12.86%	103.43%
(j)	Return on Capital Employed	(Net Profit / Average Capital Employed)	8.96%	3.03%	195.74%
(k)	Return on Investment	(Income from Investment / Average Investments)	5.48%	4.03%	36.00%

Explanation for change in the ratio by more than 25% as compared to the preceding year

- (a) **Current Ratio** Due to increase in current liabilities as compared to preceding year, Current ratio is lower.
- (d) **Return on Equity Ratio** Due to increase in sale price of crude oil & gas and increase in sales quantity of crude as compared to preceding year, net profit is higher for current year, and hence return on equity ratio is higher.
- (f) **Trade Receivables Turnover Ratio** Due to increase in sale price of crude oil & gas and increase in sales quantity of crude as compared to preceding year, trade receivable turnover ratio is higher.
- (g) **Trade Payables Turnover Ratio** Due to higher average trade payables as compared to preceding year, trade payable turnover ratio is lower.
- (h) **Net Capital Turnover Ratio** Due to increase in sale price of crude oil & gas and increase in sales quantity of crude as compared to preceding year, sales for current year is higher accordingly net capital turnover ratio is higher.
- (i) **Net Profit Ratio** Due to increase in sale price of crude oil & gas and increase in sales quantity of crude as compared to preceding year, net profit ratio is higher.
- (j) **Return on Capital Employed** Due to increase in sale price of crude oil & gas and increase in sales quantity of crude, there is increase in net profit as compared to preceding year, and hence return on capital employed is higher.
- (k) **Return on Investment** Due to increase in return on mutual funds and deposits as compared to preceding year, return on investment is higher.

54 Additional regulatory information required by Schedule III of Companies Act, 2013

54.1 Relationship with Struck off Companies:

There are no transaction with the companies whose name has been struck off under section 248 of The Companies Act, 2013 or section 560 of Companies Act, 1956 during the year ended 31st March, 2023 and the year ended 31st March, 2022.

54.2 Compliance with number of layers of companies

No layers of companies has been established beyond the limit prescribed as per section 2(87) of the Companies Act, 2013 read with the Companies (Restriction on number of Layers) Rules, 2017.

54.3 Loans or Advances to Promoters, Directors, KMPs and the related parties

The Company has not given any loan or advance in the nature of loan to promoters, directors, KMPs and the related parties (as defined under the Act), either severally or jointly with any other person during the year ended 31st March, 2023 and the year ended 31st March, 2022.



54.4 Compliance with approved Scheme(s) of Arrangements

The Company has not entered into any Scheme of Arrangements, hence this clause not applicable to the Company.

54.5 Utilisation of Borrowed Funds and Share Premium

- (i) The Company has not advanced or loaned or invested funds (either borrowed funds or share premium or any other sources or kind of funds) to any other persons or entities including foreign entities (intermediaries) with the understanding that the Intermediaries shall directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Company (ultimate beneficiaries) or provided any guarantee, security or the like or on behalf of the Ultimate Beneficiaries.
- (ii) The Company has not received any fund from any persons or entities, including foreign entities (funding party) with the understanding that the Company shall directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the funding party (ultimate beneficiaries) or provided any guarantee, security or the like or on behalf of the Ultimate Beneficiaries.

54.6 Willful Defaulter

The Company has not been declared as a willful defaulter by any bank or financial Institution or other lender.

55 "Presentation of Negative Amounts"

Unless otherwise stated or the context requires it to be interpreted otherwise, figures in bracket in the financial statements represent negative amounts.

- 56 Previous year figures have been rearranged / regrouped / reclassified wherever necessary. Further, there are no material regroupings / reclassifications during the year.

For **V. Sankar Aiyar & Co.**
Chartered Accountants
Firm Registration No.: 109208W

Puneet Kumar Khandelwal
Partner (M. No. 429967)

Place: New Delhi
Date: 05th May, 2023

For and on behalf of the Board of Directors

Raajeev Tirupati
Chief Financial Officer

Yogita
Company Secretary
(M.No. A62611)

Siva Kumar Pothepalli
Whole-Time Director
(DIN 08368463)

Suniti Kumar Bhat
Managing Director
(DIN 08237399)





SELAN EXPLORATION TECHNOLOGY LIMITED

Regd. Office: 455-457, 4th Floor, JMD Megapolis, Sector-48, Sohna Road, Gurgaon-122018

CIN: L74899HR1985PLC113196; Website: www.seloil.com

E-mail id: investors@seloil.com; Tele Fax No.: 0124-4200326

NOTICE

NOTICE is hereby given that the 38th (Thirty Eighth) Annual General Meeting of Selan Exploration Technology Limited will be held on Friday, September 29, 2023 at 10:00 A. M. through Video Conferencing ("VC") / other Audio Visual Means ("OAVM") to transact the following business:

ORDINARY BUSINESS

- 1) To receive, consider and adopt the Audited Financial Statements of the Company for the Financial Year ended March 31, 2023 along with the Reports of the Directors' and Auditors' thereon.

SPECIAL BUSINESS

- 2) RATIFICATION OF REMUNERATION OF COST AUDITOR FOR FINANCIAL YEAR 2023-24.

To consider and if thought fit, to pass the following resolution as an **Ordinary Resolution**:

"RESOLVED THAT pursuant to the provisions of Section 148 and all other applicable provisions of the Companies Act, 2013 and the Companies (Audit and Auditors) Rules, 2014 (including any statutory modification(s) or re-enactment thereof, for the time being in force), Mr. R. Krishnan, Cost Accountant (Membership No. 7799) appointed as the Cost Auditor by the Board of Directors of the Company to conduct the audit of the cost records of the Company for the financial year 2023-24 on a remuneration of INR 120,000 (Indian Rupees One Lakh Twenty Thousand Only) per annum, be and is hereby ratified."

By Order of the Board
for **SELAN EXPLORATION TECHNOLOGY LIMITED**

Sd/-
Yogita

Company Secretary
(ACS: 62611)

Date: August 12, 2023

Place: Gurgaon

NOTES:

- 1) Pursuant to General Circular No. 14/2020 dated April 8, 2020, General Circular No. 17/2020 dated April 13, 2020, General Circular No. 20/2020 dated May 05, 2020, and General Circular No.10/2022 dated December 28, 2022 issued by Ministry of Corporate Affairs ("MCA") and Circular Nos. SEBI/HO/CFD/CMD1CIR/P/2020/79 dated May 12, 2020 and SEBI/HO/CFD/PoD-2/P/CIR/2023/4 dated January 05, 2023 issued by the Securities and Exchange Board of India ("SEBI") hereinafter collectively referred to as "the Circulars", companies are allowed to hold AGM through VC/OAVM, without the physical presence of members at a common venue. Hence, in compliance with the Circulars, the AGM of the Company is being held through VC/OAVM.
- 2) In compliance with the aforesaid MCA Circulars and SEBI Circular dated May 12, 2020 and January 15, 2021 Notice of the AGM along with the Annual Report 2022-23 is being sent only through electronic mode to those Members whose email addresses are registered with the Company/ Depositories. Members may note that the Notice and Annual Report 2022-23 will also be available on the Company's website www.seloil.com, websites of the Stock Exchanges i.e. BSE Limited and National Stock Exchange of India Limited at www.bseindia.com and www.nseindia.com respectively, and on the website of NSDL https://www.evoting.nsdl.com
- 3) Pursuant to the provisions of the Act, a Member entitled to attend and vote at the AGM is entitled to appoint a proxy to attend and vote on his/her behalf and the proxy need not be a Member of the Company. Since this AGM is being held pursuant to the MCA Circulars through VC / OAVM, physical attendance of Members has been dispensed with. Accordingly, the facility for appointment of proxies by the Members will not be available for the AGM and hence the Proxy Form and Attendance Slip are not annexed to this Notice.
- 4) Members may send their requests for change / updation of address, bank account details, email address, nominations, etc.:



- i) For shares held in dematerialised form - to their respective Depository Participant;
- ii) For shares held in physical form - to the Registrar & Transfer Agents ("RTA") i.e. MCS Share Transfer Agent Ltd., Unit :

Selan Exploration Technology Limited, F-65, First Floor, Okhla Industrial Area, Phase-I, New Delhi- 110020; E-mail Address: helpdeskdelhi@mcsregistrars.com

- 5) Members of the Company under the category of Institutional / Corporate Members are encouraged to attend and vote at the AGM, through VC/OAVM. Institutional / Corporate Members are required to send a scanned copy (PDF/JPG format) of its Board or Governing Body Resolution / Authorization etc., authorizing its representative to attend the AGM through VC/OAVM on its behalf and to vote through remote e-voting. The said Resolution / Authorization should be sent to the Scrutinizer by email from the registered email address of the member to info@piassociates.co.in (Scrutinizer Email id) with a copy marked to evoting@nsdl.co.in. They can also upload the Board Resolution / Power of Attorney / Authority Letter etc. by clicking on "Upload Board Resolution / Authority Letter" displayed under "e-Voting" tab in their login page.
- 6) The Register of Directors and Key Managerial Personnel and their shareholding, maintained under Section 170 of the Act, and the Register of Contracts or Arrangements in which the Directors are interested, maintained under Section 189 of the Act, will be available electronically for inspection to the members during the AGM. All documents referred to in the Notice will also be available for electronic inspection without payment of any fee by the members from the date of circulation of this Notice up to the date of AGM i.e. September 29, 2023. Members seeking to inspect such documents can send an email to investors@selanoil.com.
- 7) As per Regulation 40 of SEBI Listing Regulations, as amended, securities of listed companies can be transferred only in dematerialized form with effect from April 01 2019, except in case of request received for transmission or transposition of securities. In view thereof and to eliminate all risks associated with physical shares and for ease of portfolio management, members holding shares in physical form are requested to consider converting their holdings to dematerialized form. Members can contact the Company or Company's Registrars and Transfer Agents, MCS Share Transfer & Agent Limited for assistance in this regard.
- 8) SEBI has mandated the submission of PAN, KYC details and nomination by holders of physical securities by September 29, 2023 vide its circular dated March 16, 2023. Members are requested to submit their PAN, KYC and nomination details in the prescribed forms i.e. ISR-1, ISR-2, ISR-3 or SH-13 to the Company's registrars MCS Share Transfer Agent limited at the address mentioned at point no. 4 above. The forms for updating the same are available at <https://www.mcsregistrars.com/downloads.php> Members holding shares in electronic form are requested to submit their PAN to their depository participant(s). In case a holder of physical securities fails to furnish these details before the due date, the Company is obligated to freeze such folios. The securities in the frozen folios shall be eligible to receive payments (including dividend) and lodge grievances only after furnishing the complete documents. If the securities continue to remain frozen as on December 31, 2025, the Company shall refer such securities to the administering authority under the Benami Transactions (Prohibitions) Act, 1988, and / or the Prevention of Money Laundering Act, 2002.
- 9) As per the provisions of Section 72 of the Companies Act, 2013, the facility for submitting nomination is available for members in respect of the shares held by them. Members who have not yet registered their nomination are requested to register the same by submitting Form No. SH-13. The form can be downloaded from the Company's website at https://www.selanoil.com/wp-content/uploads/2023/01/Form-No.-SH-13_Nomination-Form.pdf. Members are requested to submit these details to their Depository Participant in case the shares are held by them in electronic form, and to the RTA, in case the shares are held in physical form.
- 10) The Certificate of the Secretarial Auditor certifying that the ESPS scheme of the Company is implemented in accordance with SEBI (Share Based Employee Benefits) Regulations, 2021 is available at <https://www.selanoil.com/annual-reports/>
- 11) Register of Members and Share Transfer Books of the Company will remain closed from September 23, 2023 to September 29, 2023 (both days inclusive).
- 12) Memorandum & Articles of Association of the Company and documents related to the resolutions will be available for inspection through electronic mode and the same shall be available at the Company's website www.selanoil.com and at the Registered Office of the Company between 11:00 a.m. and 1:00 p.m. on all working days except Saturdays.
- 13) The members are requested to send their queries, if any, on accounts or proposed resolutions at least 48 hours in advance of the meeting to the Company, so that the same may be answered satisfactorily at the meeting.
- 14) Members attending the AGM through VC / OAVM shall be counted for the purpose of reckoning the quorum under Section 103 of the Companies Act, 2013.

I Voting through electronic means:

- 1) In compliance with provisions of Section 108 of the Companies Act, 2013 and Rule 20 of the Companies (Management and Administration) Rules, 2014, as substituted by the Companies (Management and Administration)



Amendment Rules, 2015 ('Amended Rules, 2015') and Regulation 44 of the SEBI Listing Regulations, the Company is pleased to provide members facility to exercise their right to vote at the Thirty Eighth Annual General Meeting (AGM) by electronic means and the business may be transacted through e-Voting Services. The facility of casting the votes by the members using an electronic voting system from a place other than venue of the AGM ("remote e-Voting") will be provided by National Securities Depository Limited (NSDL). The members may cast their votes using an electronic voting system from a place other than the venue of the meeting (Remote e-Voting).

- 2) EGM/AGM has been convened through VC/OAVM in compliance with applicable provisions of the Companies Act, 2013 read with MCA Circular No. 14/2020 dated April 08, 2020 and MCA Circular No. 17/2020 dated April 13, 2020, MCA Circular No. 20/2020 dated May 05, 2020 and MCA Circular No. 2/2021 dated January 13, 2021.

II How do I vote electronically using NSDL e-Voting system?

The way to vote electronically on NSDL e-Voting system consists of "Two Steps" which are mentioned below:

Step 1: Access to NSDL e-Voting system

A) Login method for e-Voting for Individual shareholders holding securities in demat mode

In terms of SEBI circular dated December 09, 2020 on e-Voting facility provided by Listed Companies, Individual shareholders holding securities in demat mode are allowed to vote through their demat account maintained with Depositories and Depository Participants. Shareholders are advised to update their mobile number and email Id in their demat accounts in order to access e-Voting facility.

Login method for Individual shareholders holding securities in demat mode is given below:

Type of shareholders	Login Method
Individual Shareholders holding securities in demat mode with NSDL.	<ol style="list-style-type: none"> 1. Existing IDeAS user can visit the e-Services website of NSDL Viz. https://eservices.nsd.com either on a Personal Computer or on a mobile. On the e-Services home page click on the "Beneficial Owner" icon under "Login" which is available under 'IDeAS' section, this will prompt you to enter your existing User ID and Password. After successful authentication, you will be able to see e-Voting services under Value added services. Click on "Access to e-Voting" under e-Voting services and you will be able to see e-Voting page. Click on company name or e-Voting service provider i.e. NSDL and you will be re-directed to e-Voting website of NSDL for casting your vote during the remote e-Voting period. 2. If you are not registered for IDeAS e-Services, option to register is available at https://eservices.nsd.com. Select "Register Online for IDeAS Portal" or click at https://eservices.nsd.com/SecureWeb/IdeasDirectReg.jsp 3. Visit the e-Voting website of NSDL. Open web browser by typing the following URL: https://www.evoting.nsd.com/ either on a Personal Computer or on a mobile. Once the home page of e-Voting system is launched, click on the icon "Login" which is available under 'Shareholder/Member' section. A new screen will open. You will have to enter your User ID (i.e. your sixteendigit demat account number hold with NSDL), Password/OTP and a Verification Code as shown on the screen. After successful authentication, you will be redirected to NSDL Depository site wherein you can see e-Voting page. Click on company name or e-Voting service provider i.e. NSDL and you will be redirected to e-Voting website of NSDL for casting your vote during the remote e-Voting period. 4. Shareholders/Members can also download NSDL Mobile App "NSDL Speede" facility by scanning the QR code mentioned below for seamless voting experience. <p>NSDL Mobile App is available on</p> <p> </p> <div style="display: flex; justify-content: space-around;">   </div>
Individual Shareholders holding securities in demat mode with CDSL	<ol style="list-style-type: none"> 1. Existing users who have opted for Easi / Easiest, they can login through their user id and password. Option will be made available to reach e-Voting page without any further authentication. The URL for users to login to Easi / Easiest are https://web.cdslindia.com/myeasi/home/login or www.cdslindia.com and click on New System Myeasi. 2. After successful login of Easi/Easiest the user will be also able to see the E Voting Menu. The Menu will have links of e-Voting service provider i.e. NSDL. Click on NSDL to cast your vote.



Type of shareholders	Login Method
	<p>3. If the user is not registered for Easi/Easiest, option to register is available at https://web.cdslindia.com/myeasi/Registration/EasiRegistration</p> <p>4. Alternatively, the user can directly access e-Voting page by providing demat Account Number and PAN No. from a link in www.cdslindia.com home page. The system will authenticate the user by sending OTP on registered Mobile & Email as recorded in the demat Account. After successful authentication, user will be provided links for the respective ESP i.e. NSDL where the e-Voting is in progress.</p>
Individual Shareholders (holding securities in demat mode) login through their depository participants	You can also login using the login credentials of your demat account through your Depository Participant registered with NSDL/CDSL for e-Voting facility. upon logging in, you will be able to see e-Voting option. Click on e-Voting option, you will be redirected to NSDL/CDSL Depository site after successful authentication, wherein you can see e-Voting feature. Click on company name or e-Voting service provider i.e. NSDL and you will be redirected to e-Voting website of NSDL for casting your vote during the remote e-Voting period or joining virtual meeting & voting during the meeting.

Important note: Members who are unable to retrieve User ID/ Password are advised to use Forget User ID and Forget Password option available at abovementioned website.

Helpdesk for Individual Shareholders holding securities in demat mode for any technical issues related to login through Depository i.e. NSDL and CDSL.

Login type	Helpdesk details
Individual Shareholders holding securities in demat mode with NSDL	Members facing any technical issue in login can contact NSDL helpdesk by sending a request at evoting@nsdl.co.in or call at toll free no.: 1800 1020 990 and 1800 22 44 30
Individual Shareholders holding securities in demat mode with CDSL	Members facing any technical issue in login can contact CDSL helpdesk by sending a request at helpdesk.evoting@cdslindia.com or contact at 022- 23058738 or 022-23058542-43

B) Login Method for shareholders other than Individual shareholders holding securities in demat mode and shareholders holding securities in physical mode.

How to Log-in to NSDL e-Voting website?

1. Visit the e-Voting website of NSDL. Open web browser by typing the following URL: <https://www.evoting.nsdl.com/> either on a Personal Computer or on a mobile.
2. Once the home page of e-Voting system is launched, click on the icon "Login" which is available under 'Shareholder/Member' section.
3. A new screen will open. You will have to enter your User ID, your Password/OTP and a Verification Code as shown on the screen.

Alternatively, if you are registered for NSDL eservices i.e. IDEAS, you can log-in at <https://eservices.nsdl.com/> with your existing IDEAS login. Once you log-in to NSDL eservices after using your log-in credentials, click on e-Voting and you can proceed to Step 2 i.e. Cast your vote electronically.

4. Your User ID details are given below :

Manner of holding shares i.e. Demat (NSDL or CDSL) or Physical	Your User ID is:
a) For Members who hold shares in demat account with NSDL.	8 Character DP ID followed by 8 Digit Client ID For example if your DP ID is IN300*** and Client ID is 12***** then your user ID is IN300***12*****.
b) For Members who hold shares in demat account with CDSL.	16 Digit Beneficiary ID For example if your Beneficiary ID is 12***** then your user ID is 12*****
c) For Members holding shares in Physical Form.	EVEN Number followed by Folio Number registered with the company For example if folio number is 001*** and EVEN is 126323 then user ID is 101456001***



5. Password details for shareholders other than Individual shareholders are given below:
 - a) If you are already registered for e-Voting, then you can use your existing password to login and cast your vote.
 - b) If you are using NSDL e-Voting system for the first time, you will need to retrieve the 'initial password' which was communicated to you. Once you retrieve your 'initial password', you need to enter the 'initial password' and the system will force you to change your password.
 - c) How to retrieve your 'initial password'?
 - (i) If your email ID is registered in your demat account or with the company, your 'initial password' is communicated to you on your email ID. Trace the email sent to you from NSDL from your mailbox. Open the email and open the attachment i.e. a .pdf file. Open the .pdf file. The password to open the .pdf file is your 8 digit client ID for NSDL account, last 8 digits of client ID for CDSL account or folio number for shares held in physical form. The .pdf file contains your 'User ID' and your 'initial password'.
 - (ii) If your email ID is not registered, please follow steps mentioned below in **process for those shareholders whose email ids are not registered**
6. If you are unable to retrieve or have not received the "Initial password" or have forgotten your password:
 - a) Click on **"Forgot User Details/Password?"** (If you are holding shares in your demat account with NSDL or CDSL) option available on www.evoting.nsdl.com.
 - b) **Physical User Reset Password?"** (If you are holding shares in physical mode) option available on www.evoting.nsdl.com.
 - c) If you are still unable to get the password by aforesaid two options, you can send a request at evoting@nsdl.co.in mentioning your demat account number/folio number, your PAN, your name and your registered address etc.
 - d) Members can also use the OTP (One Time Password) based login for casting the votes on the e-Voting system of NSDL.
7. After entering your password, tick on Agree to "Terms and Conditions" by selecting on the check box.
8. Now, you will have to click on "Login" button.
9. After you click on the "Login" button, Home page of e-Voting will open.

Step 2: Cast your vote electronically on NSDL e-Voting system.

How to cast your vote electronically on NSDL e-Voting system?

1. After successful login at Step 1, you will be able to see all the companies "EVEN" in which you are holding shares and whose voting cycle.
2. Select "EVEN" of company for which you wish to cast your vote during the remote e-Voting period.
3. Now you are ready for e-Voting as the Voting page opens.
4. Cast your vote by selecting appropriate options i.e. assent or dissent, verify/modify the number of shares for which you wish to cast your vote and click on "Submit" and also "Confirm" when prompted.
5. Upon confirmation, the message "Vote cast successfully" will be displayed.
6. You can also take the printout of the votes cast by you by clicking on the print option on the confirmation page.
7. Once you confirm your vote on the resolution, you will not be allowed to modify your vote.

III General Guidelines for shareholders

1. Institutional shareholders (i.e. other than individuals, HUF, NRI etc.) are required to send scanned copy (PDF/JPG Format) of the relevant Board Resolution/ Authority letter etc. with attested specimen signature of the duly authorized signatory(ies) who are authorized to vote, to the Scrutinizer by e-mail to investors@selanoil.com with a copy marked to evoting@nsdl.co.in.
2. It is strongly recommended not to share your password with any other person and take utmost care to keep your password confidential. Login to the e-voting website will be disabled upon five unsuccessful attempts to key in the correct password. In such an event, you will need to go through the **"Forgot User Details/Password?"** or **"Physical User Reset Password?"** option available on www.evoting.nsdl.com to reset the password.
3. In case of any queries, you may refer the Frequently Asked Questions (FAQs) for Shareholders and e-voting user manual for Shareholders available at the download section of www.evoting.nsdl.com or call on toll free no.: 1800 1020 990 and 1800 22 44 30 or send a request to Abhishek Mishra at evoting@nsdl.co.in

IV Process for those shareholders whose email ids are not registered with the depositories for procuring user id and password and registration of e mail ids for e-voting for the resolutions set out in this notice:

1. In case shares are held in physical mode please provide Folio No., Name of shareholder, scanned copy of the share certificate (front and back), PAN (self attested scanned copy of PAN card), AADHAR (self attested scanned copy of Aadhar Card) by email to investors@selanoil.com.



2. In case shares are held in demat mode, please provide DPID-CLID (16 digit DPID + CLID or 16 digit beneficiary ID), Name, client master or copy of Consolidated Account statement, PAN (self attested scanned copy of PAN card), AADHAR (self attested scanned copy of Aadhar Card) to investors@selanoil.com. If you are an Individual shareholders holding securities in demat mode, you are requested to refer to the login method explained at step 1 (A) i.e. Login method for e-Voting for Individual shareholders holding securities in demat mode.
3. Alternatively shareholder/members may send a request to evoting@nsdl.co.in for procuring user id and password for e-voting by providing above mentioned documents.
4. In terms of SEBI circular dated December 09, 2020 on e-Voting facility provided by Listed Companies, Individual shareholders holding securities in demat mode are allowed to vote through their demat account maintained with Depositories and Depository Participants. Shareholders are required to update their mobile number and email ID correctly in their demat account in order to access e-Voting facility.

V. General Guidelines for shareholders

- 1 Institutional shareholders (i.e. other than individuals, HUF, NRI etc.) are required to send scanned copy (PDF/JPG format) of the relevant Board Resolution/ Authority letter etc. with attested specimen signature of the duly authorized signatory(ies) who are authorized to vote, to the Scrutinizer by e-mail to info@piassociates.co.in with a copy marked to evoting@nsdl.co.in.
2. It is strongly recommended not to share your password with any other person and take utmost care to keep your password confidential. Login to the e-Voting website will be disabled upon five unsuccessful attempts to key in the correct password. In such an event, you will need to go through the "Forgot User Details/Password?" or "Physical User Reset Password?" option available on www.evoting.nsdl.com to reset the password.
3. In case of any queries, you may refer the Frequently Asked Questions (FAQs) for Shareholders and e-Voting user manual for Shareholders available at the download section of www.evoting.nsdl.com or call on toll free no.: 1800-222-990 or send a request at evoting@nsdl.co.in.

VI. The remote e-Voting period commences on September 26, 2023 (9:00 a.m.) and ends on September 28, 2023 (5:00 p.m.). During this period shareholders of the Company holding shares either in physical form or in dematerialized form, as on the cut-off date of September 22, 2023, may cast their vote by remote e-Voting. The remote e-Voting module shall be disabled by NSDL for voting thereafter. Once the vote on a resolution is cast by the shareholder, the shareholder shall not be allowed to change it subsequently.

VII. The voting rights shall be as per the number of equity shares held by the member(s) as on September 22, 2023. Mr. Ankit Singhi, Practising Company Secretary (Membership No. F11685) has been appointed as the Scrutinizer to scrutinize voting by Poll and remote e-Voting process in a fair and transparent manner.

VIII. Any person, who acquire shares of the Company and become member of the Company after dispatch of the notice of AGM and holding shares as on the cut-off date i.e. September 22, 2023, may obtain the login ID and password by sending a request at evoting@nsdl.co.in or helpdeskdelhi@mcsregistrars.com.

IX. A person, whose name is recorded in the register of members or in the register of beneficial owners maintained by the depositories as on the cut-off date only shall be entitled to avail the facility of remote e-Voting and attend AGM through Video Conferencing ("VC") or other Audio Visual Means ("OVAM").

X. The Scrutinizer shall after the conclusion of the AGM, will first count the votes cast during the AGM unblock the votes cast through remote e-Voting in the presence of at least two witnesses not in the employment of the Company and shall make, not later than 2 working days of the conclusion of the AGM, a consolidated Scrutinizer's report of the total votes cast in favour or against, if any, to the Chairman or a person authorised by him in writing, who shall countersign the same and declare the result of the voting forthwith.

XI. The Results declared along with the Scrutinizer's Report shall be placed on the Company's website www.selanoil.com and on the website of NSDL immediately after the declaration of results by the Chairman or a person authorised by him in writing and the same be communicated to the BSE Ltd. and National Stock Exchange of India Ltd.

XII. Since the AGM will be held through VC / OAVM, the Route Map is not annexed in this Notice.

XIII. THE INSTRUCTIONS FOR MEMBERS FOR e-VOTING ON THE DAY OF THE EGM/AGM ARE AS UNDER:-

1. The procedure for e-Voting on the day of the EGM/AGM is same as the instructions mentioned above for remote e-voting.
2. Only those Members/ shareholders, who will be present in the EGM/AGM through VC/OAVM facility and have not casted their vote on the Resolutions through remote e-Voting and are otherwise not barred from doing so, shall be eligible to vote through e-Voting system in the EGM/AGM.
3. Members who have voted through Remote e-Voting will be eligible to attend the EGM/AGM. However, they will not be eligible to vote at the EGM/AGM.



- The details of the person who may be contacted for any grievances connected with the facility for e-Voting on the day of the EGM/AGM shall be the same person mentioned for Remote e-voting.

XIV. INSTRUCTIONS FOR MEMBERS FOR ATTENDING THE AGM THROUGH VC / OAVM ARE AS UNDER:

- Member will be provided with a facility to attend the EGM/AGM through VC/OAVM through the NSDL e-Voting system. Members may access by following the steps mentioned above for Access to NSDL e-Voting system. After successful login, you can see link of "VC/OAVM link" placed under "Join General meeting" menu against company name. You are requested to click on VC/OAVM link placed under Join General Meeting menu. The link for VC/OAVM will be available in Shareholder/Member login where the EVEN of Company will be displayed. Please note that the members who do not have the User ID and Password for e-Voting or have forgotten the User ID and Password may retrieve the same by following the remote e-Voting instructions mentioned in the notice to avoid last minute rush.
- Facility of joining the AGM through VC / OAVM shall open 15 minutes before the time scheduled for the AGM and will be available for Members on first come first served basis.
- Members are encouraged to join the Meeting through Laptops for better experience.
- Further Members will be required to allow Camera and use Internet with a good speed to avoid any disturbance during the meeting.
- Please note that Participants Connecting from Mobile Devices or Tablets or through Laptop connecting via Mobile Hotspot may experience Audio/Video loss due to Fluctuation in their respective network. It is therefore recommended to use Stable Wi-Fi or LAN Connection to mitigate any kind of aforesaid glitches.
- Members who need assistance before or during the AGM, can contact NSDL on evoting@nsdl.co.in / 1800-222-990.
- Members who would like to express their views or ask questions during the AGM may register themselves as a speaker by sending their request from their registered email address mentioning their name, DP ID and Client ID/folio number, PAN, mobile number at investors@seloil.com from September 25, 2023 (9:00 a.m. IST) to September 27, 2023 (5:00 p.m. IST). Those Members who have registered themselves as a speaker will only be allowed to express their views/ask questions during the AGM. The Company reserves the right to restrict the number of speakers depending on the availability of time for the AGM.

EXPLANATORY STATEMENT (Under Section 102 of the Companies Act, 2013)

Item No. 2

The Board on the recommendation of the Audit Committee has appointed Mr. R. Krishnan (Membership no. 7799) as the Cost Auditor of the Company for the financial year 2023-24 which was approved by the Board in its meeting held on May 05, 2023. As per Rule 14 of the Companies (Audit & Auditors) Rules, 2014, the remuneration payable to Cost Auditors is to be ratified by the shareholders. Hence, this resolution is put for the consideration of the shareholders.

None of the Directors and Key Managerial Personnel of the Company and their relatives, is concerned or interested in this resolution. Your Directors recommend the above Ordinary Resolution for approval.

By Order of the Board
for **SELAN EXPLORATION TECHNOLOGY LIMITED**

Sd/-
Yogita

Company Secretary
(ACS: 62611)

Date: August 12, 2023
Place: Gurgaon







SELAN
EXPLORATION
TECHNOLOGY LIMITED

SELAN EXPLORATION TECHNOLOGY LIMITED

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