

August 9, 2019

Scrip Code-533122

BSE Limited
Phiroze Jeejeebhoy Towers,
Dalal Street,
MUMBAI - 400 001

RTNPOWER/EQ

National Stock Exchange of India Limited Exchange Plaza, Bandra Kurla Complex Bandra (East), MUMBAI-400 051

Sub: Earnings Update of RattanIndia Power Limited for the quarter ended June 30, 2019.

Dear Sirs,

Please find enclosed an Earnings update of RattanIndia Power Limited for the quarter ended June 30, 2019, for your information and record.

Thanking you,

Yours faithfully,

For RattanIndia Power Limited

Lalit Narayan Mathpati Company Secretary

Encl: as above

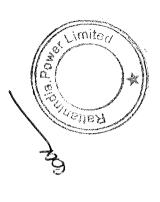
Website: www.rattanindia.com CIN: L40102DL2007PLC169082



RattanIndia Power Ltd

(Formerly known as Indiabulls Power Ltd.)

Earnings Update Q1 FY 2019-2020





Safe Harbor Statement

This document contains certain forward-looking statements based on current expectations of RattanIndia management. Actual results may vary significantly from the forward-looking statements in this document due to various risks and uncertainties. These risks and uncertainties include the effect of economic and political conditions in India, and outside India, volatility in interest rates and in Securities markets, new regulations and government policies that might impact the business of RattanIndia, the general state of the Indian economy and the management's ability to implement the company's strategy. RattanIndia doesn't undertake any obligation to update these forward-looking statements

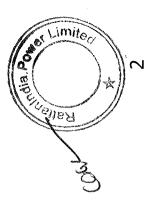
subsidiaries or associate companies. This document also doesn't constitute an offer or recommendation to buy or sell This document does not constitute an offer or recommendation to buy or sell any securities of RattanIndia or any of its any financial products offered by RattanIndia.

Investor Contact

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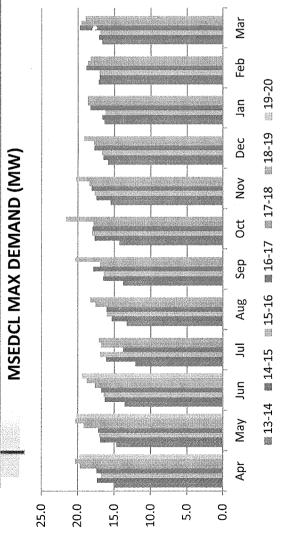
RattanIndia Power Update

- of 1,350 MW), the Company is amongst the top 10 IPP generators in the With commissioned capacity of 2,700 MW (Amravati & Nasik Phase 1 each Country.
- Company is working with its Lenders on appropriate debt resolution under the relevant rules and guidelines for both of its plants - Amravati & Sinnar (Nasik).
- 149.75 (Rs. in Cr) Amravati plant – EBITDA over last three quarters 127.81 242.63 **EBITDA**
- The Amravati plant achieved a Plant Availability of 99.15% and PLF of 40.10% during Q1 FY 2019-20.

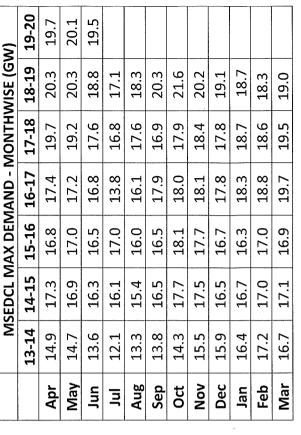




Demand trend



STATE MAX DEMAND (MW)



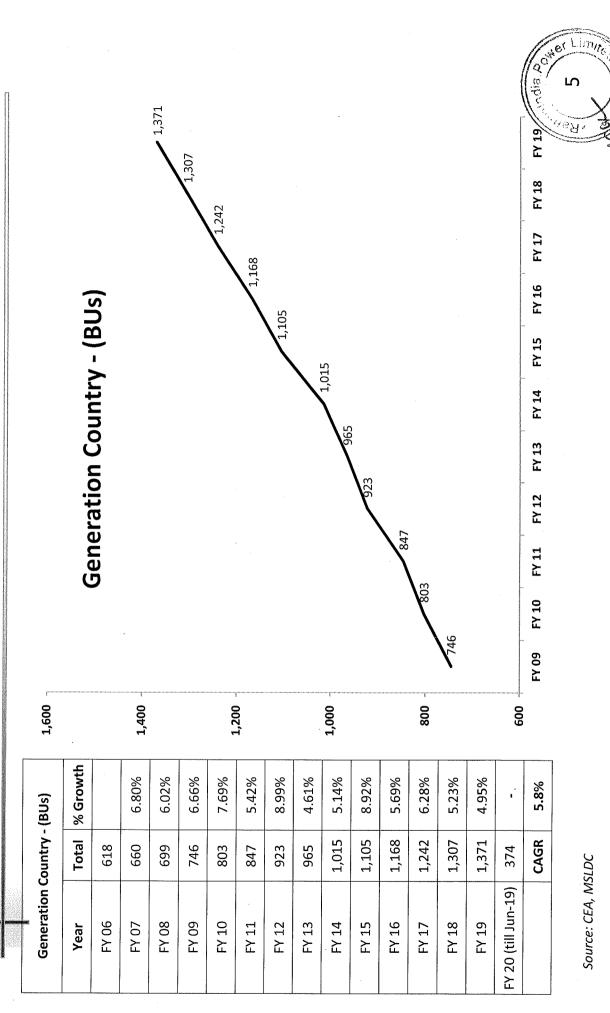
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										Dec	■15-16 ■16-17 ■17-18 ■18-19 ■19-20
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										Jul	-15
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30.0	 25.0	Ç	70.07	15.0) 	10.0	C	0.0	0.0		SS

	S	STATE MAX DEMAND - MONTHWISE (GW)	XX DEM/	AND - M	ONTHW	ISE (GW	(/
	13-14	14-15	15-16	16-17	17-18	18-19	19-20
Apr	17.8	20.5	20.2	20.5	23.0	23.7	23.2
May	17.7	20.1	20.4	20.5	22.3	23.8	23.6
Jun	16.6	19.6	19.8	20.3	21.1	22.4	22.9
Jul	15.0	19.3	20.1	16.5	19.9	19.9	
Aug	16.2	18.3	19.0	19.1	20.5	20.7	
Sep	16.8	19.5	19.7	20.7	20.1	23.3	
Oct	17.3	20.8	21.4	21.0	21.3	25.0	
Nov	18.3	20.5	20.8	20.8	21.5	23.3	
Dec	18.5	19.3	19.6	20.4	20.4	22.0	•
Jan	18.8	19.0	18.6	21.0	21.5	21.1	
Feb	19.6	19.7	19.5	21.8	21.6	21/0	4
Mar	19.5	20.5	19.9	23.1	22.9	22.7	

An Limite



Generation trend

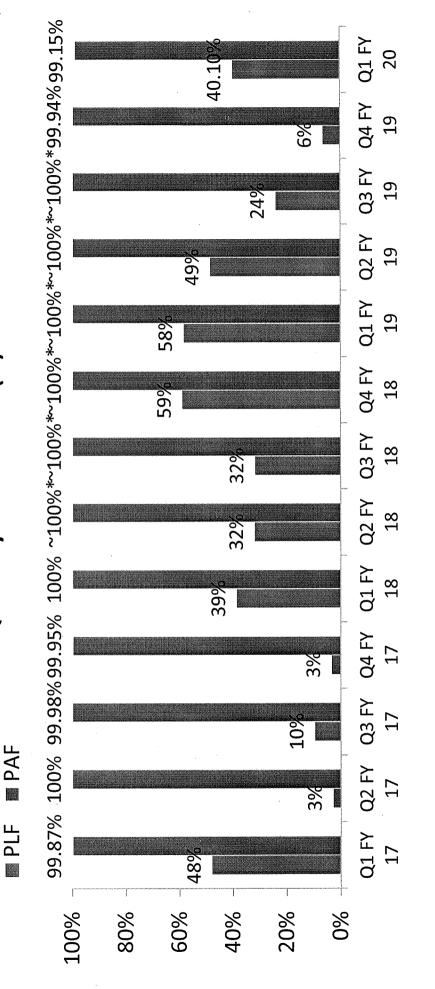


Source: CEA, MSLDC

RattanIndia

Amravati Project: PLF and PAF

Quarterly PLF and PAF (%)



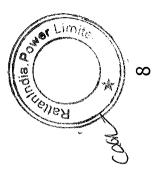
* Plant was available 100%. However, shortage of coal resulted in the short supply of the capacity. We expect to claim this difference as part of ongoing case related to short supply of the capacity.



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Amravati Project: Standalone Financial Results

		(Rs. In Crores)
Statement of Standalone Unaudited Financial Results for the Quarter Ended 30 June 2019	Ended 30 June 201	6
	Quarter Ended	Ended
Particulars	30.06.2019	30.06.2018
	(Unaudited)	(Unaudited)
1 Revenue from operations	560.85	690.72
2 Other income	56.37	64.00
Total income	617.22	754.72
3 Expenses		Addrium markemaken kariska kariska kariska kariska marka
(a) Cost of fuel, power and water consumed	341.01	399,18
(b) Employee benefits expense	11.93	12.03
(c) Finance costs	269.06	257.53
(d) Depreciation and amortisation expense	56.45	57.03
(e) Other expenses	21.65	36.55
Total expenses	700.10	762.32
4 Loss before exceptional items and tax (1+2-3)	(82.88)	(7.60)
5 Exceptional items	+	
6 Loss before tax (4-5)	(82.88)	(7.60)
7 Tax expenses		
(a) Current fax	ı	1
(b) Deferred tax	1	j
(c) Tax relating to earlier years	i	3
Total tax expenses		*
8 Loss for the period (6-7)	(82.88)	(7.60)
9 Other comprehensive income	***************************************	***************************************
Items that will not be reclassified to profit or loss	t	90.0
Income tax relating to items that will not be reclassified to profit or loss	ŧ	*
Other comprehensive income (net of tax)	•	90.06
10 Total comprehensive loss for the period (8+9)	(82.88)	(7.54)
11 Paid-up equity share capital (Face Value of Rs.10 per Equity Share)	2,952.93	2,952,93
12 Other equity		
13 Earnings Per Share (EPS) (Face Value of Rs. 10 per Equity Share)		
*EPS for the quarter are not annualised		
-Basic (Rs.)	(0.28)*	(0.03)*
-Diluted (Rs.)	(0.28)*	(0.03)*



Thank you