



केन्द्रीय कार्यालय / Corporate Centre

Dated: 29/07/2023

Ref. No.:01/FA/ISD/Compliance/Q1 FY24

Listing Department
National Stock Exchange of India Limited
'Exchange Plaza', C-1, Block G,
Bandra Kurla Complex, Bandra (E),
Mumbai - 400 051.
Scrip Code – NTPC

Corporate Relationship Department, BSE Limited, Rotunda Building, P J Towers, Dalal Street, Fort, Mumbai - 400 001. Scrip Code - 532555

Sub: Corporate Disclosure

Dear Sir/Madam,

We are enclosing the Key Performance Highlights of NTPC Limited for the quarter ended June 30, 2023.

Thanking you.

Yours faithfully,

(Aditya Dar) ED (Finance)

Encl.: As Above

KEY PERFORMANCE HIGHLIGHTS FOR THE QUARTER ENDED 30.06.2023

A. Increase in Installed / Commercial Capacity (MW)

Description		As on		
Description	30-Jun-23	30-Jun-22	Change	
Installed Capacity (NTPC Group)	73,024	69,114	-,-	One unit of 660 MW at Barh, One unit of 660 MW at North Karanpura, One unit of 660 MW of BIFPCL, 20 MW of NSPCL, 1310 MW of Renewable capacity and acquisition of 600 MW capacity of Jhabua Power Limited.
Installed Capacity (NTPC Standalone)	57,038	57,119		One unit of 660 MW at Barh, One unit of 660 MW at North Karanpura,1210 MW of Renewable capacity and 2611 MW of Renewable capacity transferred to NGEL.
Commercial Capacity (NTPC Group)	72,364	69,114	,	One unit of 660 MW at North Karanpura, One unit of 660 MW of BIFPCL, 20 MW of NSPCL,1310 MW of Renewable capacity and acquisition of 600 MW capacity of Jhabua Power Limited.
Commercial Capacity (NTPC Standalone)	56,378	57,119		One unit of 660 MW at North Karanpura,1210 MW of Renewable capacity and 2611 MW of Renewable capacity transferred to NGEL.

B (i). Gross Generation / Commercial Generation / Energy Sent Out (BUs)

	Quarter ended	Quarter ended	Change	% Change	Quarter ended	Change	% Change
	June 2023	June 2022	(Q1-o-Q1)	(Q1-o-Q1)	March 2023	(Q1-o-Q4)	(Q1-o-Q4)
Gross Generation	88.546	90.498	(1.952)	(2.16)	89.668	(1.122)	(1.25)
Commercial Generation	88.299	90.402	(2.103)	(2.33)	89.445	(1.146)	(1.28)
Energy Sent Out	82.292	84.561	(2.269)	(2.68)	83.420	(1.128)	(1.35)

B (ii). Coal Produced from Captive Mines-Commercial (MMT)

	Quarter ended	Quarter ended	Change	% Change	Quarter ended	Change	% Change
	June 2023	June 2022	(Q1-o-Q1)	(Q1-o-Q1)	March 2023	(Q1-o-Q4)	(Q1-o-Q4)
Coal Produced	6.24	4.10	2.14	52.20	6.48	(0.24)	(3.70)

C. PLF Data (in %)

	Quarter ended	Quarter ended	Change	Quarter ended	Change
	June 2023	June 2022	(Q1-o-Q1)	March 2023	(Q1-o-Q4)
PLF Coal (All India)*	70.38	69.23	1.15		
PLF (NTPC) - COAL	77.43	80.53	(3.10)	80.32	(2.89)
PLF (NTPC) - GAS	10.09	10.14	(0.05)	1.76	8.33
PLF (NTPC) - SOLAR	24.54	23.52	1.02	23.60	0.94
PLF (NTPC) - HYDRO	39.60	41.61	(2.01)	13.96	25.64
PLF (NTPC) - SMALL HYDRO	62.58	43.68	18.90	47.64	14.94
PLF (NTPC) - WIND	-	34.98		21.98	

^{*} Source:- www.npp.gov.in

D. Plant Availability Factor (DC) (in %)

	Quarter ended	Quarter ended	Change	Quarter ended	Change
	June 2023	June 2022	(Q1-o-Q1)	March 2023	(Q1-o-Q4)
PAF - COAL	96.46	90.37	6.09	93.52	2.94
PAF - GAS	93.28	73.04	20.24	93.90	(0.62)
PAF - HYDRO	109.45	108.84	0.61	103.63	5.82

E. Coal Supply Position (in MMT)

	Quarter ended	Quarter ended	Change	% Change	Quarter ended	Change	% Change
	June 2023	June 2022	(Q1-o-Q1)	(Q1-o-Q1)	March 2023	(Q1-o-Q4)	(Q1-o-Q4)
Domestic Coal	55.57	53.26	2.31	4.34	54.85	0.72	1.31
Imported coal	2.48	4.44	(1.96)	(44.14)	2.97	(0.49)	(16.50)
Total	58.05	57.70	0.35	0.61	57.82	0.23	0.40

F. Gas Consumption (in MMSCMD)

	Quarter ended	Quarter ended	Change	% Change	Quarter ended	Change	% Change
	June 2023	June 2022	(Q1-o-Q1)	(Q1-o-Q1)	March 2023	(Q1-o-Q4)	(Q1-o-Q4)
Gas	2.47	2.33	0.14	6.01	0.41	2.06	502.44

G. Average Tariff (in Rs.)

	Quarter ended	Quarter ended	Change	% Change	Quarter ended	Change	% Change
	June 2023	June 2022	(Q1-o-Q1)	(Q1-o-Q1)	March 2023	(Q1-o-Q4)	(Q1-o-Q4)
Average Tariff	4.53	4.57	(0.04)	(0.88)	4.89	(0.36)	(7.36)