



Email: cs@torrentpower.com

To,
Corporate Relationship Department
BSE Limited
14<sup>th</sup> Floor, P. J. Towers,
Dalal Street, Fort,
Mumbai-400 001
SCRIP CODE: 532779

To,
Listing Department,
National Stock Exchange of India Limited
"Exchange Plaza", C – 1, Block G
Bandra- Kurla Complex, Bandra (East),
Mumbai 400 051

SYMBOL: TORNTPOWER

Dear Sir/ Madam,

Re: Disclosure pursuant to Regulation 30 read with Schedule III and Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 ("SEBI LODR")

Sub: Outcome of the Board Meeting dated May 20, 2021

We would like to inform you that the Board at its meeting held today inter-alia, considered and approved the following:

1. Audited Financial Results (Standalone and Consolidated) for the quarter and year ended March 31, 2021 alongwith Auditor's Report of the Statutory Auditors thereon attached herewith;

We declare that the Audit Reports contain unmodified opinion.

- Issuance of Non-Convertible Debentures upto ₹ 2000 crores in one or more tranches by way of Private Placement subject to approval of the Members in the ensuing Annual General Meeting (AGM) of the Company.
- 3. Recommended to the Members a Final Dividend of ₹ 5.50 per equity share on 48,06,16,784 nos. of equity shares of ₹ 10 each. The final dividend, if declared by the Members at the ensuing AGM will be paid to the Members subject to deduction of tax at source on or before September 03, 2021. Earlier an Interim Dividend of ₹ 5.50 per equity share was paid during Q4 FY 2020-21.
- 4. Appointment of Usha Sangwan (DIN: 02609263) as an Additional Director (Non-Executive Independent) on the Board of the Company w.e.f May 21, 2021 till the commencement of the next AGM and will continue for a period of 5 consecutive years from May 21, 2021 till May 20, 2026 (both days inclusive), subject to approval of the Members of the Company. A brief profile of her is provided below.

We confirm that Usha Sangwan has not been debarred or disqualified from being appointed or continuing as a Director of the Company by the Securities and Exchange Board of India, the Ministry of Corporate Affairs or any such statutory authority.



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The Board Meeting commenced at 3:00 pm and concluded at 05:30 pm.

The above information is also available on the website of the Company.

Thanking you,

Yours faithfully,

**For Torrent Power Limited** 

Lalit Malik Chief Financial Officer

Encl: As above



## **BRIEF PROFILE OF USHA SANGWAN:**

Usha Sangwan, 62 years, was the first ever woman Managing Director of LIC of India, largest life insurer in the world in terms of number of customers. She is post graduate in Economics, a post graduate Diploma holder in Human Resource Management and Licentiate from Insurance Institute of India. She joined LIC of India in 1981 as a Direct Recruit Officer and handled various important positions during her 37 years of stint in LIC, finally reaching the top position of Managing Director.

She has worked in all core areas of life insurance including Marketing, Personnel, Operations, Housing Finance, Group Business, Direct Marketing, International Operations, Corporate Communications, Investment-Risk Management and Research, Investment - Monitoring & Accounts, Customer Relationship, New Business and Reinsurance, Corporate Planning, Estate, Office Services, Health Insurance and HRD. Her expertise lies in analytics, strategy, execution, executing people skill, customer centricity, use of technology particularly in marketing and servicing and setting up of systems.

She was also a Board member of various national and international companies. Prominent among them being Axis Bank, Bombay Stock Exchange, Grasim Industries, Ambuja Cements, Ultratech Cement, GIC-RE, Voltas, LIC International Bahrain, Singapore, Nepal and Sri Lanka.

Presently she is independent director on the Board of Godrej Housing Finance Limited consultant to PB Fintech. She has widely travelled nationally and internationally.

She has featured in Forbes magazine amongst top 50 power business women of Asia. She has also been awarded Most powerful business woman Award by Business Today for three years consecutively. She was featured in Femina and on the cover page of Beaurocracy. She was honoured by 92.7 Big FM, Colour TV, Dun & Bradstreet and Loksatta among others. She has won many more accolades and awards. She is a member of Women Empowerment Programme of Niti Aayog, Govt of India, Member of BCCI Fempower program and a chartered member of Association of International Wealth Managers of India. She was also a jury member to select Women Transforming India by Niti Ayog and Jury member to select top 100 Women in Finance by AIWMI.

She is not related to any Directors on the Board of the Company.

#### INDEPENDENT AUDITOR'S REPORT

To the Board of Directors of Torrent Power Limited

Report on the Audit of Standalone Financial Results

#### **Opinion**

- 1. We have audited the standalone annual financial results of Torrent Power Limited (hereinafter referred to as the 'Company") for the year ended March 31, 2021 and the standalone statement of assets and liabilities and the standalone statement of cash flows as at and for the year ended on that date, attached herewith, being submitted by the Company pursuant to the requirement of Regulation 33 and Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, ('Listing Regulations').
- 2. In our opinion and to the best of our information and according to the explanations given to us, the aforesaid standalone financial results:
  - are presented in accordance with the requirements of Regulation 33 and Regulation 52 of the Listing Regulations in this regard; and
  - ii) give a true and fair view in conformity with the recognition and measurement principles laid down in the applicable accounting standards prescribed under Section 133 of the Companies Act, 2013 (the "Act") and other accounting principles generally accepted in India, of net profit and other comprehensive income and other financial information of the Company for the year ended March 31, 2021 and the standalone statement of assets and liabilities and the standalone statement of cash flows as at and for the year ended on that date.

### **Basis for Opinion**

3. We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Act and other applicable authoritative pronouncements issued by the Institute of Chartered Accountants of India. Our responsibilities under those Standards are further described in the 'Auditor's Responsibilities for the Audit of the Standalone Financial Results' section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Act and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence obtained by us is sufficient and appropriate to provide a basis for our opinion.

## **Emphasis of Matter**

4. We draw your attention to Note 4 to the standalone financial results which describes that the scheme of arrangement (the 'Scheme') between the Company and TCL Cables Private Limited (the 'Transferee Company') for transfer of the Cable business undertaking of the Company to the Transferee Company, has been approved by the National Company Law Tribunal ('NCLT') vide its Order dated December 17, 2020. Accordingly, these results have been prepared after considering the effect of the Scheme with effect from the appointed date of April 1, 2020, as per NCLT approved Order. Our opinion is not modified in respect of this matter.

Price Waterhouse Chartered Accountants LLP, 1701, 17th Floor, Shapath V, Opp. Karnavati Club, S G Highway Ahmedabad - 380 051, Gujarat, India

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INDEPENDENT AUDITOR'S REPORT To the Board of Directors of Torrent Power Limited Report on the Standalone Financial Results Page 2 of 4

## Board of Directors' Responsibilities for the Standalone Financial Results

- These standalone financial results have been prepared on the basis of the standalone annual financial statements. The Company's Board of Directors are responsible for the preparation and presentation of these standalone financial results that give a true and fair view of the net profit and other comprehensive income and other financial information of the Company and the standalone statement of assets and liabilities and the standalone statement of cash flows in accordance with the recognition and measurement principles laid down in the Indian Accounting Standards prescribed under Section 133 of the Act read with relevant rules issued thereunder and other accounting principles generally accepted in India and in compliance with Regulation 33 and Regulation 52 of the Listing Regulations. The Board of Directors of the Company are responsible for maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring accuracy and completeness of the accounting records, relevant to the preparation and presentation of the standalone financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error, which have been used for the purpose of preparation of the standalone financial results by the Directors of the Company, as aforesaid.
- 6. In preparing the standalone financial results, the Board of Directors of the Company are responsible for assessing the ability of the Company to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Board of Directors either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.
- The Board of Directors of the Company are responsible for overseeing the financial reporting process of the Company.

## Auditor's Responsibilities for the Audit of the Standalone Financial Results

8. Our objectives are to obtain reasonable assurance about whether the standalone financial results as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these standalone financial results.

INDEPENDENT AUDITOR'S REPORT To the Board of Directors of Torrent Power Limited Report on the Standalone Financial Results Page 3 of 4

- 9. As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:
  - Identify and assess the risks of material misstatement of the standalone financial results, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
  - Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under Section 143(3) (i) of the Act, we are also responsible for expressing our opinion on whether the company has adequate internal financial controls with reference to financial statements in place and the operating effectiveness of such controls. (Refer paragraph 12 below)
  - Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the Board of Directors.
  - Conclude on the appropriateness of the Board of Directors use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may east significant doubt on the ability of the Company to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the standalone financial results or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
  - Evaluate the overall presentation, structure and content of the standalone financial results, including the disclosures, and whether the standalone financial results represent the underlying transactions and events in a manner that achieves fair presentation.
- 10. We communicate with those charged with governance of the Company regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit. We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

INDEPENDENT AUDITOR'S REPORT To the Board of Directors of Torrent Power Limited Report on the Standalone Financial Results Page 4 of 4

#### Other Matters

- 11. The standalone financial results include the results for the quarter ended March 31, 2021, being the balancing figures between the audited figures in respect of the full financial year and the published unaudited year to date figures up to the third quarter of the current financial year, which are neither subject to limited review nor audited by us.
- 12. The standalone annual financial results dealt with by this report has been prepared for the express purpose of filing with National Stock Exchange of India Limited and BSE Limited. These results are based on and should be read with the audited standalone financial statements of the Company for the year ended March 31, 2021 on which we issued an unmodified audit opinion vide our report dated May 20, 2021.

For Price Waterhouse Chartered Accountants LLP Firm Registration Number: 012754N / N500016

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Priyanshu Gundana Partner Membership Number: 109553 UDIN: 21109553AAAAAC8473

Place: Mumbai Date: May 20, 2021

## TORRENT POWER LIMITED

Registered Office: "Samanvay", 600, Tapovan, Ambawadi, Ahmedabad - 380 015, Ph.: 079-26628000 CIN: L31200GJ2004PLC044068; Website: www.torrentpower.com; E-mail: cs@torrentpower.com

## STATEMENT OF STAND-ALONE FINANCIAL RESULTS FOR THE QUARTER AND YEAR ENDED MARCH 31, 2021

	(₹ in Crore except per share data)					
Particulars	For the quarter ended			For the year ended		
	31.03.2021	31.12,2020	31.03,2020	31,03.2021	31,03,2020	
	Refer note 10	Un-audited	Refer note 10	Audited	Audited	
Income						
Revenue from operations (Refer note 1)	2,994.42	2,866.88	2,930.69	11,776.52	13,442.04	
Other income	75.42	61.77	56.81	250,28	245.09	
Total income	3,069.84	2,928.65	2,987.50	12,026.80	13,687.13	
Expenses						
Electrical energy purchased	925,15	906,05	780.16	3,358.36	3,709.40	
Fuel cost	826.33	839.87	803.93	3,610.55	4,250.54	
Cost of materials consumed	14	-	48.13		250.60	
Purchase of stock-in-trade	47.79	0.45	-	48.24	53.69	
Changes in inventories of finished goods and work-in-	_		5.44	_	1.45	
progress				_		
Employee benefits expense	102.99	130.44	123.19	521.76	528,49	
Finance costs	152.76	171.23	208.29	718.96	891,86	
Depreciation and amortisation expense	303.23	294.71	311.17	1,179.85	1,230.16	
Other expenses	236.26	162.42	338.44	1,005.84	1,225.04	
Total expenses	2,594.51	2,505.17	2,618.75	10,443.56	12,141.23	
Profit before exceptional Items and tax	475.33	423.48	368.75	1,583.24	1,545.90	
Exceptional items (Refer note 2)	-	-	1,000.00	*	1,000.00	
Profit / (Loss) before tax	475.33	423,48	(631.25)	1,583.24	545,90	
Tax expense						
- Current Tax	79.11	74.29	72.95	284.48	305.94	
- Deferred tax	(18.60)	3.41	(482.02)	(26.15)	(998.18)	
Total tax expenses	60.51	77.70	(409.07)	258.33	(692.24)	
Profit / (Loss) for the period	414.82	345,78	(222,18)	1,324.91	1,238.14	
Other comprehensive income :						
Items that will not be reclassified to profit or loss	14.04	(2.95)	(24.73)	5.18	(44.57)	
Tax relating to other comprehensive income	4.91	(1.03)	(8,64)	1,79	(15,57)	
Other comprehensive income (net of tax)	9.13	(1.92)	(16.09)	3,39	(29.00)	
Total comprehensive income	423.95	343.86	(238,27)	1,328,30	1,209.14	
Paid up equity share capital (F.V. ₹ 10/- per share)	480.62	480,62	480.62	480.62	480.62	
Reserves excluding revaluation reserves as per balance sheet of previous accounting year				9,770.61	8,706.65	
Net worth				10,251,23	9,187.27	
Earnings per share (of ₹ 10/- each) (not annualised)			<u> </u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
(a) Basic (₹)	8,63 8,63	7,19 7,19	(4.62) (4.62)	27.57 27.57	25.76 25.76	
(b) Diluted (₹)	0,03	7,19	(17,02)	0.73	0,89	
Debt equity ratio (Refer note 12)				1.78	2.24	
Debt service coverage ratio (Refer note 12)					4.06	
Interest service coverage ratio (Refer note 12)	<u> </u>	<u> </u>	1	4.76	4.00	

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		(₹ In Crore)
Particutars	As at Warch 31,	As at March 31,
ranicuas .	2021	2020
	Audited	Audited
ASSETS	711111111	, toures a
Non-current assets		
Property, plant and equipment (Refer note 2)	15,384.78	15,587.93
Right-of-use assets	178.35	187.94
Capital work-in-progress	837.73	567.40
Investment property	0,37	-
Intangible assets	18,39	14.98
Intangible assets under development	-	0.19
Investments in subsidiaries	414.73	402.82
Financial assets		
Investments	124.20	115.95
Loans	1,087.04	1,123.92
Other financial assets	57.21	1.08
Non-current tax assets (net)	8.32	16.44
Other non-current assets	333.37	327.36
Sub total - Non-current assets	18,444.49	18,346.01
Current assets		
Inventories	386.16	597.89
Financial assets		
Investments	241.63	502.20
Trade receivables	1,275,52	1,180.58
Cash and cash equivalents	95,55	79.42
Bank balances other than cash and cash equivalents	93,22	144.78
Loans	145.40	91.39
Other financial assets	2,024.55	1,825.44
Other current assets	71.49	111.92
Sub total - Current assets	4,333.52	4,533.62
Total - Assets	22,778.01	22,879.63
EQUITY AND LIABILITIES		
Equity		
Equity share capital	480.62	480.62
Other equity	9,770.61	8,706.65
Sub total - Equity	10,251.23	9,187.27
Liabilities		
Non-current liabilities		
Financial liabilities		
Borrowings	6,071.12	7,296.28
Trade payables		
Total outstanding dues of micro and small enterprises		*
Total outstanding dues other than micro and small enterprises	116.11	109.71
Lease liabilities	30.96	33.05
Other financial liabilities	10.00	0.24
Deferred tax fiabilities (net)	518.15	542.51
Other non-current liabilities	1,157.39	1,129.07
Sub total - Non-current liabilities	7,903.73	9,110.86
Current liabilities		
Financial ilabilities		
Borrowings		
Trade payables	50.51	04.00
Total outstanding dues of micro and small enterprises	36.51	24.83
Total outstanding dues other than micro and small enterprises	934.26 5.05	1,002.43
Lease liabilities		4.91 2.607.46
Other financial liabilities	2,762.29	2,607.45 575.54
Other current liabilities	537.29	
Provisions  Ourset for liabilities (not)	303.20 44.45	344.71 21.63
Current tax liabilities (net) Sub total - Current liabilities	44.45	4,581.50
Total - Equity and liabilities	22,778.01	22,879.63
Total - Equity and naminues	PE'110.01	F-F-101 0100

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(₹ in Crore)

		(ए in Crore
	For the year	
	March 31, 2021	March 31, 2020
	Audited	Audited
Cash flow from operating activities		
Profit before tax	1,583.24	545.90
Adjustments for:	4 470 00	4 220 44
Depreciation and amortisation expense	1,179.85	1,230.16
Amortisation of deferred revenue	(82.20)	(73.67
Provision of earlier years written back	(2.47)	(3.69
Loss on sale / discarding of property, plant and equipment	12.03	16.19
Gain on disposal of property, plant and equipment	(3.39)	(2.89
Bad debts written off (net of recovery)	49,81	(17.4
Provision for onerous contracts	1,02	161.7
Allowance for doubtful debts (net)	21,48	82.4
Exceptional Items (Refer note 2)	-	1,000.0
Finance costs	718.96	891.8
Interest income	(154.29)	(142,2
Dividend income	(30,75)	(15.3
Rent income from investment property	(0.24)	-
Allowance / impairment for non-current investments	1.60	1.5
Gain on sale of current investments in mutual funds	(17.59)	(40.7
Gain on sale of non-current investments	-	(8,6
Gain on slump sale pursuant to scheme of arrangement	(7.27)	-
	(a. ma)	
Net (gain) / loss arising on current investments in mutual funds measured at fair value through profit or loss	(0,56)	0.3
Net gain arising on financial assets / liabilities measured at amortised cost	(11.39)	(13.8
Financial guarantee commission (amortised)	(1.22)	-
Net unrealised loss / (gain) on foreign currency transactions	10.67	12.3
Operating profit before working capital changes	3,267.29	3,624.0
Movement in working capital:		
Adjustments for decrease / (increase) in operating assets:		
Inventories	150,46	28.7
Trade receivables	(322.45)	(75.0
Loans	(15.14)	(1.1
Other financial assets	(168.59)	(27.5
Other assets	61.76	(26.7
Adjustments for increase / (decrease) in operating tiabilities:		
		204.1
Trade payables	(41.61)	2V4. I
	(41,61) 65.76	
Trade payables		41.0
Trade payables Other financial liabilities	65.76	41.0 12.9
Trade payables Other financial liabilities Provisions	65.76 (34.16)	41.0 12.9 (21.0
Trade payables Other financial liabilities Provisions Other liabilities	65.76 (34.16) (39.36)	41.0 12.9 (21.0 3,759.8 (290.4
Trade payables Other financial liabilities Provisions Other liabilities Cash generated from operations	65.76 (34.16) (39.36) 2,923.96	41.0 12.9 (21.0 3,759.8
Trade payables Other financial liabilities Provisions Other liabilities Cash generated from operations Taxes paid (net)	65.76 (34.16) (39.36) 2,923.96 (253.54)	41.0 12.9 (21.0 3,759.5 (290.4
Trade payables Other financial liabilities Provisions Other liabilities Cash generated from operations Taxes paid (net)  Net cash flow generated from operating activities	65.76 (34.16) (39.36) 2,923.96 (253.54)	41.0 12.5 (21.0 3,759.6 (290.4 3,469.0
Trade payables Other financial liabilities Provisions Other liabilities Cash generated from operations Taxes paid (net) Net cash flow generated from operating activities Cash flow from Investing activities Payments for property, plant and equipment & intangible assets	65.76 (34.16) (39.36) 2,923.96 (253.54) 2,670.42	41.0 12.9 (21.0 3,759.5 (290.4 3,469.0
Trade payables Other financial liabilities Provisions Other liabilities Cash generated from operations Taxes paid (net) Net cash flow generated from operating activities Cash flow from Investing activities Payments for property, plant and equipment & intangible assets Proceeds from sale of property, plant and equipment & intangible assets	65.76 (34.16) (39.36) 2,923.96 (253.54) 2,670.42 (1,280.70)	41.0 12.9 (21.0 3,759.5 (290.4 3,469.0
Trade payables Other financial liabilities Provisions Other liabilities Cash generated from operations Taxes paid (net) Net cash flow generated from operating activities Cash flow from Investing activities Payments for property, plant and equipment & intangible assets	65.76 (34.16) (39.36) 2,923.96 (253.54) 2,670.42 (1,280.70) 7.23	41.0 12.9 (21.0 3,759.5 (290.4
Trade payables Other financial liabilities Provisions Other liabilities Cash generated from operations Taxes paid (net)  Net cash flow generated from operating activities Cash flow from Investing activities Payments for property, plant and equipment & intangible assets Proceeds from sale of property, plant and equipment & intangible assets Consideration received on slump sale Non-current investments in subsidiaries	65.76 (34.16) (39.36) 2,923.96 (253.54) 2,670.42 (1,280.70) 7.23 256.95	41.6 12.5 (21.0 3,759.5 (290.4 3,469.0 (680.1
Trade payables Other financial liabilities Provisions Other liabilities Cash generated from operations Taxes paid (net)  Net cash flow generated from operating activities Cash flow from Investing activities Payments for property, plant and equipment & intangible assets Proceeds from sale of property, plant and equipment & intangible assets Consideration received on stump sale Non-current investments in subsidiaries Non-current redemption of debentures from associates	65.76 (34.16) (39.36) 2,923.96 (253.54) 2,670.42 (1,280.70) 7.23 256.95	41.6 12.5 (21.0 3,759.6 (290.4 3,469.0 (680.7 9.8 (2.0 191.6
Trade payables Other financial liabilities Provisions Other liabilities Cash generated from operations Taxes paid (net) Net cash flow generated from operating activities Cash flow from Investing activities Payments for property, plant and equipment & intangible assets Proceeds from sale of property, plant and equipment & intangible assets Consideration received on stump sale Non-current investments in subsidiaries Non-current redemption of debentures from associates Purchase of non-current investments	65.76 (34.16) (39.36) 2,923.96 (253.54) 2,670.42 (1,280.70) 7.23 256.95 (0.15)	41.6 12.9 (21.0 3,759.8 (290.4 3,469.0 (680.1 9.8 - (2.0 191.6 (1.9
Trade payables Other financial liabilities Provisions Other liabilities Cash generated from operations Taxes paid (net) Net cash flow generated from operating activities Cash flow from Investing activities Payments for property, plant and equipment & intangible assets Proceeds from sale of property, plant and equipment & intangible assets Consideration received on stump sale Non-current Investments in subsidiaries Non-current redemption of debentures from associates Purchase of non-current investments Loans to related parties	65.76 (34.16) (39.36) 2,923.96 (253.54) 2,670.42 (1,280.70) 7.23 256.95 (0.15) - (1.86) (253.67)	41.6 12.5 (21.6 3,759.6 (290.4 3,469.6 (680.7 9.6 (2.6 191.6 (1.575.6
Trade payables Other financial liabilities Provisions Other liabilities Cash generated from operations Taxes paid (net)  Net cash flow generated from operating activities Cash flow from Investing activities Payments for property, plant and equipment & intangible assets Proceeds from sale of property, plant and equipment & intangible assets Consideration received on stump sale Non-current investments in subsidiaries Non-current redemption of debentures from associates Purchase of non-current investments Loans to related parties Repayment of loans from related parties	65.76 (34.16) (39.36) 2,923.96 (253.54) 2,670.42 (1,280.70) 7.23 256.95 (0.15) - (1.86) (253.67) 221.33	41.0 12.9 (21.0 3,759.4 (290.4 3,469.6 (680.7 9.8 (2.0 191.6 (1.575.6 736.2
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Trade payables Other financial liabilities Provisions Other liabilities Cash generated from operations Taxes paid (net) Net cash flow generated from operating activities Cash flow from investing activities Payments for property, plant and equipment & intangible assets Proceeds from sale of property, plant and equipment & intangible assets Consideration received on slump sale Non-current investments in subsidiaries Non-current redemption of debentures from associates Purchase of non-current investments Loans to related parties Repayment of loans from related parties (Investments) / redemption in bank deposits (net) (maturity more than three months) (Investments) / redemption in inter corporate deposits	65.76 (34.16) (39.36) 2,923.96 (253.54) 2,670.42 (1,280.70) 7.23 256.95 (0.15) - (1.86) (253.67) 221.33 47.70 (100.24)	41.0 12.9 (21.0 3,759.6 (290.4 3,469.0 (680.1 9.8 (2.0 191.6 (1.575.6 736.2 68.7
Trade payables Other financial liabilities Provisions Other liabilities Cash generated from operations Taxes paid (net)  Net cash flow generated from operating activities Cash flow from investing activities Payments for property, plant and equipment & intangible assets Proceeds from sale of property, plant and equipment & intangible assets Consideration received on slump sale Non-current investments in subsidiaries Non-current redemption of debentures from associates Purchase of non-current investments Loans to related parties Repayment of loans from related parties (Investments) / redemption in bank deposits (net) (maturity more than three months) (Investments) / redemption in inter corporate deposits Interest received	65.76 (34.16) (39.36) 2,923.96 (253.54) 2,670.42 (1,280.70) 7.23 256.95 (0.15) - (1.86) (253.67) 221.33 47.70 (100.24) 198.61	41.0 12.5 (21.0 3,759.0 (290.4 3,469.0 (680.7 9.0 (2.0 191.6 (1.575.6 736.2 68.7 25.0
Trade payables Other financial liabilities Provisions Other liabilities Cash generated from operations Taxes paid (net) Net cash flow generated from operating activities Cash flow from Investing activities Payments for property, plant and equipment & intangible assets Proceeds from sale of property, plant and equipment & intangible assets Consideration received on slump sale Non-current investments in subsidiaries Non-current redemption of debentures from associates Purchase of non-current investments Loans to related parties Repayment of loans from related parties (Investments) / redemption in bank deposits (net) (maturity more than three months) (Investments) / redemption in inter corporate deposits Interest received (Purchase of) / proceeds from current investments (net)	65.76 (34.16) (39.36) 2,923.96 (253.54) 2,670.42 (1,280.70) 7.23 256.95 (0.15) - (1.86) (253.67) 221.33 47.70 (100.24) 198.61 278.72	41.0 12.5 (21.0 3,759.0 (290.4 3,469.0 (680.7 9.5 (2.0 191.6 (1.575.6 736.2 68.7 25.0
Trade payables Other financial liabilities Provisions Other liabilities  Cash generated from operations  Taxes paid (net)  Net cash flow generated from operating activities  Cash flow from investing activities  Payments for properly, plant and equipment & intangible assets  Proceeds from sale of property, plant and equipment & intangible assets  Consideration received on slump sale Non-current investments in subsidiaries  Non-current redemption of debentures from associates  Purchase of non-current investments  Loans to related parties  Repayment of loans from related parties (Investments) / redemption in bank deposits (net) (maturity more than three months) (Investments) / redemption in inter corporate deposits Interest received	65.76 (34.16) (39.36) 2,923.96 (253.54) 2,670.42 (1,280.70) 7.23 256.95 (0.15) - (1.86) (253.67) 221.33 47.70 (100.24) 198.61	41.0 12.5 (21.0 3,759.0 (290.4 3,469.0 (680.7 9.0 (2.0 191.6 (1.575.6 736.2 68.7 25.0

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(₹ in Crore)

		(KIII CIOIG)
	For the ye	ar ended
	March 31, 2021	March 31, 2020
	Audited	Audited
Cash flow from financing activities		
Proceeds from long-term borrowings	300.00	1,770.00
Proceeds from short-term borrowings	700.00	250.00
Repayment of long-term borrowings	(808.12)	(317.89)
Prepayment of long-term borrowings	(628,58)	(1,970.64)
Repayment of short-term borrowings	(700,00)	(550.05)
Repayment of Accelerated Power Development and Reform Programme (APDRP) loan	(3.82)	(3.82)
Receipt of contribution from consumers	116.04	185,69
Dividend paid (including dividend distribution tax)	(264.34)	(958.67)
Principal element of lease payments	(7.10)	(5.71)
Finance costs paid	(762,94)	(806.82)
Net cash generated from / (used in) financing activities	(2,058.86)	(2,407.91)
Net (decrease) / increase in cash and cash equivalents	16.47	(34.91)
Cash and cash equivalents as at beginning of the period	79.42	114.33
Cash and cash equivalents transferred pursuant to slump sale	(0.34)	-
Cash and cash equivalents as at end of the period	95.55	79.42

#### Notes:

- Revenue from operations for year ended March 31, 2021 includes ₹ 250.62 Crore (year ended March 31, 2020 ₹ 165.07 Crore) on account of favourable orders received from the Appellate Tribunal for Electricity in respect of disputed Revenue Gap related to carrying costs of earlier vears.
- Net carrying value of Property, Plant & Equipment ("PPE") as at March 31, 2021 includes ₹ 2,879.42 Crore pertaining to 1,200 MW DGEN Mega Power Project located at Dahej, Gujarat ("DGEN"). DGEN started commercial operations with effect from November 2014 and thereafter has operated only intermittently / partially, including during the year ended March 31, 2021.

In view of the above and given the current economic environment, the Company has carried out an impairment assessment of DGEN as at March 31, 2021 by considering the recoverable amount based on value in use of DGEN in accordance with Indian Accounting Standard 36 'Impairment of Assets'. Value in use is determined considering a discount rate of 13% and cash flow projections over a period of 19 years ( March 31,2020 - 20 years), being the balance useful life of DGEN in terms of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 on the basis that the Company expects to supply power in the future, inter alia, under long term power purchase agreements. Based on the assessment, recoverable value of PPE by using value in use is ₹ 3,007 Crore which is higher than the carrying amount of PPE and accordingly no additional impairment provision is required as at March 31, 2021. The management has conducted sensitivity analysis on impairment tests of the value in use of DGEN. The management believes that reasonable possible change in key assumption would not materially impact the impairment assessment as at March 31, 2021.

During the previous year, the Company had provided for impairment loss of ₹ 1,000.00 Crore which has been disclosed as 'Exceptional items'.

Assessment of 'value-in-use' involves several key assumptions including expected demand, future price of fuel, expected tariff rates for electricity, discount rate, exchange rate and electricity market scenario, based on past trends and the current and likely future state of the industry. Management reviews such assumptions periodically to factor updated information based on events or changes in circumstances in order to make fresh assessment of impairment, if any.

#### Impact of COVID 19 pandemic:

The spread of COVID-19 pandemic had impacted the demand for electricity and collection of electricity bills from consumers during the first half of the current year. Gradual revival of the economy has resulted in an increase in demand for electricity and the measures taken by the Company to recover the dues, has improved the collection efficiency and consequently there is a reversal of past provision for doubtful debts made in earlier periods in the distribution franchisee business.

The Company has considered the all possible impact of COVID-19 pandemic including the second wave of COVID-19 in India in preparation of these standalone financial results for the current quarter and the year ended March 31, 2021. The Company has made detailed assessment of its liquidity position, recoverability of carrying values of its financial and non-financial assets and impact on revenues and believes that there is no material adjustments required to be made in the financial results for the year ended March 31, 2021. Management will continue to monitor any material changes to future economic conditions and the impact thereof on the Company.

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The National Company Law Tribunal (NCLT) vide its Order dated December 17, 2020, has sanctioned the Scheme of Arrangement ("the Scheme") for transfer and vesting of Cable Business Undertaking ("CBU") of the Company, on a going concern basis by way of slump sale, to TCL Cables Pvt. Ltd., a wholly owned subsidiary of the Company, under sections 230 to 232 and other applicable provisions of the Companies Act, 2013. The certified copy of the said order has been filed with Registrar of Companies on January 15, 2021 ("Effective Date") and the Scheme is legally effective from April 01, 2020 ("Appointed Date"). Accordingly, the effect of the Scheme has been given in the financial results for the current year ended March 31, 2021, with effect from the Appointed Date.

The CBU had a book value (net of related liabilities) of ₹ 249.68 Crore which has been transferred under the Scheme for a lump sum consideration of ₹ 256.95 Crore based on the report of independent valuer, adjusted for working capital adjustments as per the Scheme. The surplus of consideration over book value of ₹ 7.27 Crore has been included in Other Income for the year ended March 31, 2021.

- Torrent Pipavav Generation Limited ("TPGL"), a subsidiary of the Company and a joint venture between the Company and Gujarat Power Corporation Limited ("GPCL"), had paid for acquisition of land in Amreli, Gujarat for the purpose of developing a coal based power plant of 1,000+ MW. Due to non-availability of fuel linkage, Government of Gujarat ("GoG") vide its letter dated December 06, 2017, communicated that the said project may not be developed and accordingly, the joint venture is intended to be dissolved. With reference to this, in the month of March 2019, GPCL has written a letter to Collector, Amreli stating that the land is surrendered to the Government and requested Energy and Petroleum Department, GoG to take further action in the matter. The management has made an impairment assessment of the carrying amount of the land by comparing it with the circle rates published by GoG for the purpose of levy of stamp duty, on the basis of which it has been concluded that there is no impairment in the carrying amount of the land. The timing of the recoverability of the amounts invested in land would depend upon the availability of the buyer. Considering the above facts, assets and liabilities are reflected at their net realisable values or cost whichever is lower and the financial statements of TPGL for the year ended March 31, 2021 have been prepared on a non going concern basis. The recovery of carrying amount of loan and equity ₹ 92.53 Crore (March 31, 2020 ₹ 92.38 Crore) is also dependent on the availability of buyer for abovementioned land. The Company has invested equity and loan aggregating to ₹ 108.48 Crore (March 31, 2020 ₹ 106.73 Crore) in TPGL and impairment in value of investment is of ₹ 15.95 as at March 31, 2021 (March 31, 2020 ₹ 14.35 Crore).
- 6 Interim dividend for FY 2020-21 of ₹ 5.50 per equity share aggregating to ₹ 264.34 Crore was paid in March 2021. The Board has recommended final dividend of ₹ 5.50 per equity share for FY 2020-21. The aggregate amount of final dividend to be distributed is ₹264.34 Crores. This final dividend along with interim dividend works out to total dividend of ₹ 11.00 per equity share for the FY 2020-21.
- 7 Chief operating decision maker evaluates the Company's performance and allocates resources to the whole of Company's business viz. "Generation, Transmission and Distribution of Power" as an integrated utility. Hence the Company does not have any reportable segment as per Ind AS 108 "Operating Segments". Company's operations are wholly confined within India and as such there is no reportable geographical information.
- The immovable and movable assets of the Company, both present and future, are mortgaged and hypothecated by way of first particle charge in favour of holders of secured Non Convertible Debentures along with lenders of term loans, cash credits and non-fund based credit facilities, availed by the Company (except assets detailed in (i) & (ii) below which are not provided as security to holders of Non-Convertible Debentures of Series no. 5 and Series no. 6 respectively).
  - (i) Assets not given as security to Non-Convertible Debenture holders of Series no. 5
  - a. immovable assets, movable fixed assets and debt service reserve accounts pertaining to the Renewable Projects;
  - b. leasehold land bearing plot nos. B15 and B28 situated in the Atali Industrial Estate in Taluka Vagra, District Bharuch;
  - (ii) Assets not given as security to Non-Convertible Debenture holders of Series no. 6
  - a, immovable and movable assets of Renewable Projects;
  - b. debt service reserve accounts maintained for the benefit of lenders of term loans;
  - c. investments / deposits made out of Non-Convertible Debenture Reserve;
  - d. leasehold land bearing plot nos. B15 to B28 situated in the Atali Industrial Estate in Taluka Vagra, District Bharuch;
  - e, non-agricultural plot of land at village Kamatghar, Taluka Bhiwandi, District Thane bearing survey no.119, Hissa no. 2/3 along with building thereon;
  - f. immovable property located at no. 2, Dharam Marg, Chanakya Puri, New Delhi admeasuring 1112.4 sq. yds.
- The Indian Parliament has approved the Code on Social Security, 2020 ("Code") which may likely impact the obligations of the Company for contribution to employees' provident fund and gratuity. The effective date from which the Code is applicable and the rules to be framed under the Code are yet to be notified. In view of this, impact if any, of the change will be assessed and accounted in the period in which the Code and the rules thereunder are notified.
- 10 Figures for the quarter ended March 31, 2021 and March 31, 2020 are the balancing figures between audited figures for the full financial year ended March 31, 2021 and March 31, 2020 and the published year to date figures upto the third quarter of the respective financial years.
- 11 Audit Committee has reviewed the above results and the same have been subsequently approved by the Board of Directors in their respective meetings held on May 20, 2021.

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- 12 Formulae for the computation of the Ratios:
  - a) Debt Equity Ratio = (All long term debt outstanding (including unamortised expense)+ contingent liability pertaining to corporate / financial guarantee given + short term debt outstanding in lieu of long term debt) / (Equity share capital + Preference share capital + all reserves (excluding revaluation reserve) + deferred tax liabilities deferred tax assets intangible assets intangible assets under development)
  - b) Debt Service Coverage Ratio = (Profit after tax + deferred tax + depreciation and amortisation + Interest on term and working capital debt) / (Principal repayment of debt (excluding voluntary prepayments) + Interest on term and working capital debt)
  - c) Interest Service Coverage Ratio = (Profit after tax + deferred tax + depreciation and amortisation + Interest on term and working capital debt) / (Interest on term and working capital debt)
- 13 For disclosure required pursuant to Regulation 52(4) of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, with respect to Non-Convertible Debentures and Commercial Papers refer Annexure I and II.
- 14 The Company is in compliance with the requirements of SEBI Circular no. SEBI/HO/DDHS/CIR/P/2018/144 dated November 26, 2018 applicable to Large Corporate Borrowers.

Details relating to Identification as a 'Large Corporate':

Particulars	Details
Name of the Company	Torrent Power Limited
CIN	L31200GJ2004PLC044068
Outstanding borrowing of company as on March 31, 2021	₹ 7,188 Crore
Highest credit rating during the previous financial year along with name of the Credit Rating Agency	Credit Rating: CRISIL AA / Stable Credit Rating Agency: CRISIL Limited
Name of Stock Exchange in which the fine shall be paid, in case of shortfall in the required borrowing under the framework	NSE

Details of incremental borrowings done during the financial year ended March 31, 2021:

Particulars	Details
Incremental borrowing done in FY 2020-21 (a)	₹ 300 Crore
Mandatory borrowing to be done through issuance of debt securities (b) = (25% of a)	₹ 75 Crore
Actual borrowings done through debt securities in FY 2021 (c)	₹ 300 Crore
Shortfall in the mandatory borrowing through debt securities, if any (d) = (b) - (c) (If the calculated value is zero or negative, write "nil")	Nii
Reasons for short fall, if any, in mandatory borrowings through debt securities	NA

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For, TORRENT POWER LIMITED

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Jinal Mehta Managing Director

Place: Ahmedabad Date: May 20, 2021

#### ANNEXURE I: NON-CONVERTIBLE DEBENTURES (NCDs)

Disclosures pursuant to Regulation 52(4) of Securities and Exchange Board of India (Listing Obligations and Disclosures Requirement) Regulations, 2015:

Sr.	Particulars	Torrent Power 10.35% 550 Secured Redeemable Non-			on-Convertible Debentures of	₹ 245 Crores		<u> čáda rová šátrokta byzazom z </u>
		Convertible Debentures of ₹ 550 Crores (TOPO22)	Series 2A 10.35% 2021 ₹ 100 Crores (TOPO21)	Series 2B 10.35% 2022 ₹ 100 Crores (TOPO22)	Series 2C 10.35% 2023 ₹ 100 Crores (TOPO23)	Series 3A 8.95% 2021 ₹ 80 Crores (TOPO21)	Series 3B 8.95% 2022 ₹ 85 Crores (TOPO22)	Series 3C 8.95% 2023 ₹ 80 Crores (TOPO23)
	ISIN	INE813H07010	INE813H07051	INE813H07069	INE813H07077	INE813H07085	INE813H07093	INE813H07101
	Balance as on March 31, 2021	₹ 366.69 Crore		₹ 200.00 Crore			₹ 245.00 Crore	
1.	Credit Rating and change in credit rating (if any)	CRISIL AA/Stable No change in rating during half year ended March 31, 2021	No change	CRISIL AA/Stable in rating during half year ende	d March 31, 2021	No change in ra	CRISIL AA/Stable ting during half year ended Ma	rch 31, 2021
2.	Asset Cover Available	2.38 \$		2,38 \$			1.91 @	
3.	Debt Equity Ratio	0.73		0.73			0.73	
4.	Previous due date for the payment of Interest / Principal of Non- convertible debt securities and whether the same has been paid or not.	26, 2021 and was paid on	Interest was due on March 25, 2021 and was paid on March 25, 2021.	25, 2021 and was paid on	Interest was due on March 25, 2021 and was paid on March 25, 2021.	Interest was due on April 07, 2020 and was paid on April 07, 2020 Please refer note below (#)	note below (#)	on April 07, 2020 Please refer note below (#)
	,	No payment towards principal was due during half year ended March 31, 2021.	Principal payment was due on March 25, 2021 and paid fully on March 25, 2021Please refer note below (*)	principal was due during half year ended March 31,	No payment towards principal was due during half year ended March 31, 2021.	half year ended March 31, 2021	principal was due during half year ended March 31, 2021	No payment towards principal was due during half year ended March 31, 2021
*******	Next due dates for the payment of Interest / Principal	Next Interest will be due on September 26, 2021.	Not Applicable.	Next Interest will be due on September 25, 2021.	Next Interest will be due on September 25, 2021.	Next Interest will due on April 06, 2021.	Next Interest will due on April 06, 2021.	Next Interest will due on April 06, 2021.
		Principal payment will be due on September 26, 2021.		Principal will be due on March 25, 2022	Principal will be due on March 25, 2023.	Principal will be due on April 06, 2021.	Principal will be due on April 06, 2022.	Principal will be due on April 06, 2023.
5.	Debt Service Coverage ratio	1.78	1.78				1.78	
6.	Interest Service Coverage Ratio	4.76		4.76			4.76	
7.	Outstanding redeemable preference shares (quantity and value):	Nil	Nil			Nil		
8.	Capital redemption reserve/Debenture Redemption Reserve	₹ 187.26 Crore (for all the series of NCDs)		₹ 187.26 Crore (for all the series of NCD	s)		₹ 187.26 Crore (for all the series of NCDs)	- HYMARAY
9.	Net Worth	₹ 10,251.23 Crore		₹ 10,251.23 Crore			₹ 10,251.23 Crore	
10.	Net Profit after tax (other than other comprehensive income)	₹ 1,324.91 Crore		₹ 1,324.91 Crore			₹1,324.91 Crore	
11.	Earnings per Share	₹ 27.57	T	₹ 27.57			₹ 27.57	

#### Note:

\* Interest and Principal payment were due and paid on March 25, 2021 to the NCD holders of Series 2A and accordingly 100 NCDs of Series 2A were redeemed fully w.e.f. March 25, 2021.
#The due date of payment of interest on Series 3 NCDs was due on Monday, April 06, 2020 which was a public holiday, and as per the terms of Information Memorandum, if interest payment date falls on Saturday, Sunday or public holiday on which no high value clearing or RTGS is available for any reason whatsoever at a place where the Registered / Corporate Office of the Issuer is situated, the payment shall be made on immediately succeeding working day, therefore, the Company had paid interest on Tuesday, April 07, 2020.

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## ANNEXURE I: NON-CONVERTIBLE DEBENTURES (NCDs) - Contd.

Sr. No.	Particulars	Crores		Torrent Power 7.65%, 1000 Secured Redeemable Non-Convertible Debentures of ₹100 Crores	Redeemable Non-Convertible Debentures of ₹ 300 Crores	
		Series 4A 10.25% 2022 ₹ 90 Crores (TOPO22)	Series 4B 10.25% 2023 ₹ 90 Crores (TOPO23)	Series 4C 10.25% 2024 ₹ 90 Crores (TOPO24)	Series 5, 7.65%, 2023 ₹ 100 Crores (TOPO23)	Series 6 7.30%, 2023 ₹ 300 Crores (TOPO23)
11.5	ISIN	INE813H08018	INE813H08026	INE813H08034	INE813H07119	INE813H07127
	Balance as on March 31, 2021		₹ 270,00 Crore		₹ 100,00 Crore	₹ 300.00 Crore
1.	Credit Rating and change in credit rating (if any)	CRISIL AA/Stable No change in rating during half year ended March 31, 2021				CRISIL AA/Stable No change in rating during half year ended March 31, 2021
2.	Asset Cover Available	· · · · · · · · · · · · · · · · · · ·	Not Applicable		1.71 @	1.66 @
3.	Debt Equity Ratio		0.65		0.65	0.65
4.	Previous due date for the payment of Interest / Principal of Non-convertible debt securities	Interest was due on May 14, 2020 and was paid on May 14, 2020	Interest was due on May 14, 2020 and was paid on May 14, 2020.	Interest was due on May 14, 2020 and was paid on May 14, 2020.	Interest was due on March 19, 2021 and paid on March 19, 2021.	First due date for interest payment will be on July 06, 2021.
	and whether the same has been paid or not.	No payment towards principal was due during half year ended March 31, 2021	No payment towards principal was due during half year ended March 31, 2021	No payment towards principal was due during half year ended March 31, 2021	No payment toward principal was due during half year ended March 31, 2021	No payment toward principal was due during half year ended March 31, 2021
	Next due dates for the payment of Interest / Principal	Next Interest will due on May 14, 2021.	Next Interest will due on May 14, 2021.	Next interest will due on May 14, 2021.	Next Interest will due on March 19, 2022.	Next Interest will due on July 06, 2021.
		Principal will be due on May 13, 2022.	Principal will be due on May 12, 2023.	Principal will be due on May 14, 2024.	Princípal payment will be due on March 19, 2023	Principal payment will be due on July 06, 2023
5.	Debt Service Coverage ratio		1.78		1.78	1.78
6.	Interest Service Coverage Ratio		4.76	- AAAVAAAAAA	4.76	4.76
7.	Outstanding redeemable preference shares (quantity and value);	1, 1111	Nil		Nil	Nil
8.	Capital redemption reserve/Debenture Redemption Reserve	-	₹ 187.26 Crore (for all the series of NCDs)		₹ 187.26 Crore (for all the series of NCDs)	₹ 187.26 Crore (for all the series of NCDs)
9.	Net Worth		₹ 10,251.23 Crore		₹ 10,251.23 Crore	₹ 10,251,23 Crore
10.	Net Profit after tax (other than other comprehensive income)		₹ 1,324.91 Crore		₹ 1,324.91 Crore	₹ 1,324.91 Crore
11.	Earnings per Share		₹ 27.57		₹ 27,57	₹ 27.57

#### \$ Fixed Asset Coverage ratio

@ Total Asset Coverage Ratio

Ratios are computed as per financial covenants provided in respective Information Memorandum.

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## ANNEXURE-II: COMMERCIAL PAPERS (CPs)

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Disclosures pursuant to SEBI circular dated October 22, 2019 read with Circular dated December 24, 2019, Regulation 52 (4) of Securities and Exchange Board of India (Listing Obligations and Disclosures Requirement) Regulations, 2015 and clarification issued by NSE & BSE in this regard:

Sr. No.	Particulars	Torrent Power Limited 60D CP of ₹ 100 crore, maturing on November 27, 2020 (Scrip Code: 719499) (BSE)	Torrent Power Limited 64D CP of ₹ 100 crore maturing on December 02, 2020 (Scrip Code: 719509) (BSE)
12113.74	ISIN AARAA AARAA AARAA	INE813H14222	INE813H14230
	Balance as on March 31, 2021	-	-
1.	Credit Rating and change in credit rating (if any)	CRISIL Limited A1+ India Ratings A1+	CRISIL Limited A1+ India Ratings A1+
2.	Previous due date for the payment of Interest/ principal of commercial papers and whether the same has been paid or not.	Redemption of CP was due on November 27, 2020 and was paid and fully redeemed on due date.	Redemption of CP was due on December 02, 2020 and was paid and fully redeemed on due date.
	Next due dates for the payment of interest//principal of commercial papers and whether the same has been paid or not.	NA NA	NA

PRIYANSHU DIGITALIY SIGNED BY PRIYANSHU DINESHKUMAR GUNDANA Date: 2021.05.20 17:21:16 +05'30'

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#### INDEPENDENT AUDITOR'S REPORT

To the Board of Directors of Torrent Power Limited

Report on the Audit of Consolidated Financial Results

#### Opinion

- We have audited the consolidated annual financial results of Torrent Power Limited (hereinafter referred to as the 'Holding Company") and its subsidiaries (Holding Company and its subsidiaries together referred to as "the Group") and its associate (Refer note 1 to the consolidated annual financial results) for the year ended March 31, 2021 and the consolidated statement of assets and liabilities and the consolidated statement of cash flows as at and for the year ended on that date, attached herewith, being submitted by the Holding Company pursuant to the requirement of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended ('Listing Regulations').
- In our opinion and to the best of our information and according to the explanations given to us and based on the consideration of reports of other auditors on separate audited financial results of the associate, the aforesaid consolidated financial results:
  - include the annual financial results of the following entities (Torrent Power Limited, Torrent Power Grid Limited, Torrent Pipavav Generation Limited, Torrent Solargen Limited, Jodhpur Wind Farms Private Limited, Latur Renewable Private Limited, TCL Cables Private Limited, Torrent Solar Power Private Limited, Torrent Saurya Urja 2 Private Limited, Torrent Saurya Urja 3 Private Limited and Wind Two Renergy Private Limited) (Also refer note 1 to the consolidated annual financial results).
  - ii) are presented in accordance with the requirements of Regulation 33 of the Listing Regulations in this regard; and
  - iii) give a true and fair view in conformity with the recognition and measurement principles laid down in the applicable accounting standards prescribed under Section 133 of the Companies Act, 2013 (the "Act") and other accounting principles generally accepted in India, of net profit and other comprehensive income and other financial information of the Group and its associate for the year ended March 31, 2021 and the consolidated statement of assets and liabilities and the consolidated statement of cash flows as at and for the year ended on that date.

## **Basis for Opinion**

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Act and other applicable authoritative pronouncements issued by the Institute of Chartered Accountants of India. Our responsibilities under those Standards are further described in the 'Auditor's Responsibilities for the Audit of the Consolidated Financial Results' section of our report. We are independent of the Group and its associate in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Act and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence obtained by us and other auditors in terms of their reports referred to in "Other Matter" paragraph below, is sufficient and appropriate to provide a basis for our opinion.

Price Waterhouse Chartered Accountants LLP, 1701, 17th Floor, Shapath V, Opp. Karnavati Club, S G Highway Ahmedabad - 380 051, Gujarat, India

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INDEPENDENT AUDITOR'S REPORT
To the Board of Directors of Torrent Power Limited
Report on the Consolidated Financial Results
Page 2 of 4

## Board of Directors' Responsibilities for the Consolidated Financial Results

- These Consolidated financial results have been prepared on the basis of the consolidated annual financial statements. The Holding Company's Board of Directors are responsible for the preparation and presentation of these consolidated financial results that give a true and fair view of the net profit and other comprehensive income and other financial information of the Group including its associate and the consolidated statement of assets and liabilities and the consolidated statement of cash flows in accordance with the recognition and measurement principles laid down in the Indian Accounting Standards prescribed under Section 133 of the Act read with relevant rules issued thereunder and other accounting principles generally accepted in India and in compliance with Regulation 33 of the Listing Regulations. The respective Board of Directors of the companies included in the Group and of its associate are responsible for maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Group and its associate and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring accuracy and completeness of the accounting records, relevant to the preparation and presentation of the consolidated financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error, which have been used for the purpose of preparation of the consolidated financial results by the Directors of the Holding Company, as aforesaid.
- 5. In preparing the consolidated financial results, the respective Board of Directors of the companies included in the Group and of its associate are responsible for assessing the ability of the Group and its associate to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the respective Board of Directors either intends to liquidate the Group and its associate or to cease operations, or has no realistic alternative but to do so.
- 6. The respective Board of Directors of the companies included in the Group and of its associate are responsible for overseeing the financial reporting process of the Group and of its associate.

## Auditor's Responsibilities for the Audit of the Consolidated Financial Results

7. Our objectives are to obtain reasonable assurance about whether the consolidated financial results as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial results.

INDEPENDENT AUDITOR'S REPORT To the Board of Directors of Torrent Power Limited Report on the Consolidated Financial Results Page 3 of 4

- 8. As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:
  - Identify and assess the risks of material misstatement of the consolidated financial results, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
  - Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under Section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the company has adequate internal financial controls with reference to financial statements in place and the operating effectiveness of such controls. (Refer paragraph 14 below).
  - Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the Board of Directors.
  - Conclude on the appropriateness of the Board of Directors use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the ability of the Group and its associate to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated financial results or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group and its associate to cease to continue as a going concern.
  - Evaluate the overall presentation, structure and content of the consolidated financial results, including the disclosures, and whether the consolidated financial results represent the underlying transactions and events in a manner that achieves fair presentation.
  - Obtain sufficient appropriate audit evidence regarding the financial results of the entities within the Group and its associate to express an opinion on the consolidated Financial Results. We are responsible for the direction, supervision and performance of the audit of financial information of such entities included in the consolidated financial results of which we are the independent auditors. For the other entities included in the consolidated financial results, which have been audited by other auditors, such other auditors remain responsible for the direction, supervision and performance of the audits carried out by them. We remain solely responsible for our audit opinion.
- 9. We communicate with those charged with governance of the Holding Company and such other entities included in the consolidated financial results of which we are the independent auditors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit. We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all

INDEPENDENT AUDITOR'S REPORT To the Board of Directors of Torrent Power Limited Report on the Consolidated Financial Results Page 4 of 4

relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

10. We also performed procedures in accordance with the circular issued by the SEBI under Regulation 33(8) of the Listing Regulations, as amended, to the extent applicable.

#### Other Matters

- 11. The consolidated financial results also include the Group's share of net profit/loss after tax of Rs. Nil and Rs. Nil and total comprehensive income/loss of Rs. Nil and Rs. Nil for the year ended March 31, 2021 respectively, as considered in the consolidated financial results, in respect of one associate, whose financial results have not been audited by us. These financial results have been audited by other auditor whose report have been furnished to us by the Management and our opinion on the consolidated financial results, in so far as it relates to the amounts and disclosures included in respect of this associate, is based solely on the reports of the other auditor and the procedures performed by us as stated in paragraph 10 above.
- 12. Our opinion on the consolidated Financial Results is not modified in respect of the above matter with respect to our reliance on the work done and the report of the other auditor.
- 13. The Financial Results include the results for the quarter ended March 31, 2021, being the balancing figures between the audited figures in respect of the full financial year and the published unaudited year to date figures up to the third quarter of the current financial year, which are neither subject to limited review nor audited by us.
- 14. The consolidated annual financial results dealt with by this report have been prepared for the express purpose of filing with National Stock Exchange of India Limited and BSE Limited. These results are based on and should be read with the audited consolidated financial statements of the group and its associate, for the year ended March 31, 2021 on which we have issued an unmodified audit opinion vide our report dated May 20, 2021.

For Price Waterhouse Chartered Accountants LLP Firm Registration Number: 012754N / N500016

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**GUNDANA** 

Priyanshu Gundana Partner

Membership Number: 109553 UDIN: 21109553AAAAAB2634

Place: Mumbai Date: May 20, 2021

# TORRENT POWER LIMITED

Registered Office: "Samanvay", 600, Tapovan, Ambawadi, Ahmedabad - 380 015, Ph.: 079-26628000 CIN: L31200GJ2004PLC044068; Website: www.torrentpower.com; E-mail: cs@torrentpower.com

## STATEMENT OF CONSOLIDATED FINANCIAL RESULTS FOR THE QUARTER AND YEAR ENDED MARCH 31, 2021

Pauline				(₹ in Crore except per share data)		
Particulars	F.	or the quarter end	ed	For the y	For the year ended	
	31,03,2021	31.12.2020	31,03,2020	31.03.2021	31.03,2020	
	Refer note 10	Un-audited	Refer note 10	Audited	Audited	
Income						
Revenue from operations (Refer note 2)	3,084.13	2,952.75	2,983.50	12,172.66	13,640.63	
Other income	32.41	37.36	37.34	141.81	177.59	
Total income	3,116.54	2,990.11	3,020.84	12,314.47	13,818.22	
Expenses						
Electrical energy purchased	925.15	906.05	780.16	3,358.36	3,709.40	
Fuel cost	826,33	839.87	803,93	3,610.55	4,250.54	
Cost of materials consumed	23.99	26.17	48,13	104.21	250.60	
Purchase of stock-in-trade	47.79	0.45	-	48.24	53.69	
Changes in Inventories of finished goods and work-in-progress	6.34	(1.55)	5,44	8,86	1.45	
Employee benefits expense	105.90	133,90	124.54	538.94	532.05	
Finance costs	163.74	189.69	222.43	775,73	954.55	
Depreciation and amortisation expense	327.84	319.27	335.01	1,279.55	1,304.27	
Other expenses	234.18	177.58	394.26	1,038.26	1,286.83	
Total expenses	2,661.26	2,591.43	2,713.90	10,762.70	12,343.38	
Profit before exceptional Items and tax	455.28	398,68	306.94	1,551.77	1,474.84	
Exceptional items (Refer note 3)	_	-	1,000.00	-	1,000.00	
					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Profit / (Loss) before tax	455.28	398,68	(693,06)	1,551.77	474.84	
Tax expense						
- Current tax	79.88	75.14	73.61	287.85	309.26	
- Deferred tax	(22.70)	1.81	(492.73)	(31.95)	(1,013.30)	
Total tax expenses	57.18	76.95	(419.12)	255.90	(704.04)	
Profit / (Loss) for the period	398.10	321.73	(273,94)	1,295.87	1,178.88	
Other comprehensive income :						
Items that will not be reclassified to profit or loss	15.40	(3.09)	(24.91)	6.13	(44.60)	
Tax relating to other comprehensive income	5.25	(1.07)	(8.69)		(15,58)	
Other comprehensive income (net of tax)	10.15	(2.02)	(16.22)	4.11	(29.02)	
Total comprehensive income	408,25	319.71	(290.16)	1,299.98	1,149.86	
Profit for the period attributable to :			· · · · · ·			
Owners of the company	396,93	320,50	(274.92)	1,290.93	1,174.15	
Non-controlling interests	1.17	1.23	0.98	4.94	4.73	
			74			
Total comprehensive income attributable to :						
Owners of the company	407.08	318.48	(291.14)	1,295.04	1,145.13	
Non-controlling interests	1.17	1.23	0.98	4.94	4.73	
Paid up equity share capital (F.V. ₹ 10/- per share)	480.62	480,62	480.62	480.62	480.62	
Reserves excluding revaluation reserves as per balance	,00.02	-100,02	400.02			
sheet of previous accounting year				9,703.62	8,672.92	
Earnings per share (EPS) Earnings per share (of ₹ 10/- each) (not annualised) (a) Basic (₹) (b) Diluted (₹)	8,26 8,26	6.67 6.67	(5.72) (5.72)		24.43 24.43	

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		· · · · · · · · · · · · · · · · · · ·	(ই in Crore)
Particulars		As at March 31, 2021	As at March 31, 2020
		Audited	Audited
ASSETS			
Non-current assets			
Property, plant and equipment (Refer note 3)		17,129,25	17,366.37
Right-of-use assets		178.35	187.94
Capital work-in-progress		837.73	567,40
Intangible assets		18.44	14.98
Intangible assets under development	·		0.19
Financial assets	·		
Investments		124.20	115.95
Loans		174.31	176.19
Other financial assets		57.22	1.09
Deferred tax assets (net)		24.50	19.86
Non-current tax assets (net)		12.83	22.06
Other non-current assets		337.48	327,35
	total - Non-current assets	18,894,31	18,799.38
Current assets		· · · · · · · · · · · · · · · · · · ·	
Inventories		450.35	598.24
Financial assets			
Investments		341.58	607.59
Trade receivables		1,420.29	1,279.75
Cash and cash equivalents		107.28	91.16
Bank balances other than cash and cash equivalents		95.14	189.10
Loans		30.61	15,38
Other financial assets		2,122.80	1,925.33
Other current assets		76,36	117.11
	Sub total - Current assets	4,644.41	4,823.66
	Total - Assets	23,538.72	23,623.04
EQUITY AND LIABILITIES			
Equity			
Equity share capital		480,62	480.62
Other equity .		9,703.62	8,672.92
	Sub total - Equity	10,184.24	9,153.54
Non-controlling interests		36.36	35.63
1			
Liabilities			
Non-current liabilities			
Financial liabilities			
Borrowings		6,672.18	7,796.30
Trade payables			
Total outstanding dues of micro and small enterprises			
Total outstanding dues other than micro and small enterprises		116.11	109.71
Lease liabilities		30,96	33.05
Other financial liabilities		1.17	0.24
Deferred tax liabilities (net)		527.51	552.80
Other non-current liabilities	al Nama accompand the lattice a	1,160.34	1,132.44
Current liabilities	al - Non-current liabilities	8,508.27	9,624.54
Financial liabilities			
			0.00
Borrowings Trade payables			3,28
Trade payables Total outstanding dues of micro and small enterprises		20.47	nr dn
Total outstanding dues of micro and small enterprises  Total outstanding dues other than micro and small enterprises		38.17	25.19
Lease liabilities		936,62	1,012.72
		5.05	4.91
Other financial lightlifies		2,908.14	2,784.65
Other financial liabilities		542.02	584.01
Other current liabilities		335 30	273 67
Other current liabilities Provisions		335,30	372,87
Other current liabilities Provisions Current tax liabilities (net)	b total - Current liabilities	335.30 44.55 4,809.85	372.87 21.70 4,809.33

(₹ in Crore)

	For the year	(F in Crore)
	For the yea	arenueu
	Warch 31, 2021	March 31, 2020
	Audited	Audited
Cash flow from operating activities		
Profit before tax	1,551.77	474.84
Adjustments for:	1,001.77	474.09
Depreciation and amortisation expense	1,279.55	1,304,27
Amortisation of deferred revenue	(82.62)	(74.09)
Provision of earlier years written back	(2.47)	(3.69)
Loss on sale / discarding of property, plant and equipment	12.03	39.64
Gain on disposal of property, plant and equipment	(3.56)	(2.89)
Bad debts written off (net of recovery)	54,55	(17.41)
Provision for onerous contracts	1.02	189.78
Allowance for doubtful debts (net)	14.62	82,43
Exceptional items (Refer note 3)	_	1,000,00
Finance costs	775.73	954.55
Interest income	(79.66)	(81.96)
Gain on sale of current investments in mutual funds	(19.35)	(49.77)
Gain on sale of non-current investments		(8.64)
Net (gain) / loss arising on current investments in mutual funds measured at fair value through profit or loss	(2.75)	1.79
Net gain arising on financial assets / liabilities measured at amortised cost	(11.39)	(13.84)
Net unrealised loss / (gain) on foreign currency transactions	10.49	12.30
Operating profit before working capital changes	3,497.96	3,807,31
Movement in working capital:		
Adjustments for decrease / (increase) in operating assets:		
Inventories	147.89	28.79
Trade receivables	(209.71)	(115.08)
Loans	(15.60)	(1.81)
Other financial assets Other assets	(168.57)	(27.51)
Adjustments for increase / (decrease) in operating liabilities:	65.89	(31.14)
Trade payables	(66.11)	209.45
	71.55	45,83
Other financial lightifies		12.81
Other financial liabilities Provisions	/32 46\}	12.01
Provisions	(32,46)	(20.56)
Provisions Other liabilities	(47.50)	
Provisions Other liabilities Cash generated from operations	(47.50) 3,243.34	(20,56) 3,908.09 (297.68)
Provisions Other liabilities Cash generated from operations Taxes paid (net)	(47.50) 3,243.34 (255.78)	3,908.09 (297.68)
Provisions Other liabilities Cash generated from operations Taxes paid (net) Net cash flow generated from operating activities	(47.50) 3,243.34	3,908.09
Provisions Other liabilities Cash generated from operations Taxes paid (net)	(47.50) 3,243.34 (255.78) 2,987.56	3,908.09 (297.68)
Provisions Other liabilities Cash generated from operations Taxes paid (net) Net cash flow generated from operating activities Cash flow from investing activities	(47.50) 3,243.34 (255.78)	3,908.09 (297.68) 3,610.41
Provisions Other liabilities Cash generated from operations Taxes paid (net) Net cash flow generated from operating activities Cash flow from investing activities Payments for properly, plant and equipment & intangible assets	(47.50) 3,243.34 (255.78) 2,987.56 (1,295.97)	3,908.09 (297.68) 3,610.41 (1,356.78)
Provisions Other liabilities Cash generated from operations Taxes paid (net) Net cash flow generated from operating activities Cash flow from investing activities Payments for property, plant and equipment & intangible assets Proceeds from sale of property, plant and equipment & intangible assets	(47.50) 3,243.34 (255.78) 2,987.56 (1,295.97)	3,908.09 (297.68) 3,610.41 (1,356.78) 9.55
Provisions Other liabilities Cash generated from operations Taxes paid (net) Net cash flow generated from operating activities Cash flow from investing activities Payments for properly, plant and equipment & intangible assets Proceeds from sale of property, plant and equipment & intangible assets Non-current redemption of debentures from associates	(47.50) 3,243.34 (255.78) 2,987.56 (1,295.97) 7.42	3,908.09 (297.68) 3,610.41 (1,356.78) 9.55 191.62
Provisions Other liabilities Cash generated from operations Taxes paid (net) Net cash flow generated from operating activities Cash flow from investing activities Payments for properly, plant and equipment & intangible assets Proceeds from sale of property, plant and equipment & intangible assets Non-current redemption of debentures from associates Purchase of non-current investments Loans to related parties Repayment of loans from related parties	(47.50) 3,243.34 (255.78) 2,987.56 (1,295.97) 7.42 - (1,86)	3,908.09 (297.68) 3,610.41 (1,356.78) 9.55 191.62 (1.92)
Provisions Other liabilities Cash generated from operations Taxes paid (net) Net cash flow generated from operating activities Cash flow from investing activities Payments for properly, plant and equipment & intangible assets Proceeds from sale of properly, plant and equipment & intangible assets Non-current redemption of debentures from associates Purchase of non-current investments Loans to related parties Repayment of loans from related parties (Investments) / redemption in bank deposits (net) (maturity more than three months)	(47.50) 3,243.34 (255.78) 2,987.56 (1,295.97) 7.42 - (1,86) (18.70)	3,908.09 (297.68) 3,610.41 (1,356.78) 9.55 191.62 (1.92) (153.02)
Provisions Other liabilities Cash generated from operations Taxes paid (net) Net cash flow generated from operating activities Cash flow from investing activities Payments for properly, plant and equipment & intangible assets Proceeds from sale of property, plant and equipment & intangible assets Non-current redemption of debentures from associates Purchase of non-current investments Loans to related parties Repayment of loans from related parties	(47.50) 3,243.34 (255.78) 2,987.56 (1,295.97) 7.42 - (1.86) (18.70) 19.00	3,908.09 (297.68) 3,610.41 (1,356.78) 9.55 191.62 (1.92) (153.02) 0.80
Provisions Other liabilities Cash generated from operations Taxes paid (net) Net cash flow generated from operating activities Cash flow from investing activities Payments for properly, plant and equipment & intangible assets Proceeds from sale of property, plant and equipment & intangible assets Non-current redemption of debentures from associates Purchase of non-current investments Loans to related parties Repayment of loans from related parties (Investments) / redemption in bank deposits (net) (maturity more than three months) (Investments) / redemption in inter corporate deposits Interest received	(47.50) 3,243.34 (255.78) 2,987.56  (1,295.97) 7.42 - (1.86) (18.70) 19.00 91.90 (100.24) 99.88	3,908.09 (297.68) 3,610.41 (1,356.78) 9.55 191.62 (1.92) (153.02) 0.80 24.43 25.00 63.94
Provisions Other liabilities Cash generated from operations Taxes paid (net) Net cash flow generated from operating activities Cash flow from investing activities Payments for properly, plant and equipment & intangible assets Proceeds from sale of properly, plant and equipment & intangible assets Non-current redemption of debentures from associates Purchase of non-current investments Loans to related parties Repayment of loans from related parties (Investments) / redemption in bank deposits (net) (maturity more than three months) (Investments) / redemption in inter corporate deposits	(47.50) 3,243.34 (255.78) 2,987.56  (1,295.97) 7.42 - (1.86) (18.70) 19.00 91.90 (100.24)	3,908.09 (297.68) 3,610.41 (1,356.78) 9.55 191.62 (1.92) (153.02) 0.80 24.43 25.00

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	For the year ended	
	Warch 31, 2021	March 31, 2020
	Audited	Audited
Cash flow from financing activities		
Proceeds from long-term borrowings	900.00	1,778.05
Proceeds from short-term borrowings	700,00	263,36
Repayment of long-term borrowings	(860,75)	(360.36)
Prepayment of long-term borrowings	(1,124.84)	(1,970.64)
Repayment of short-term borrowings	(703,28)	(560.13)
Repayment of Accelerated Power Development and Reform Programme (APDRP) toan	(3.82)	(3.82)
Receipt of contribution from consumers	116,04	185,69
Dividend paid (including dividend distribution tax)	(268.55)	(968,31)
Principal element of lease payments	(7.10)	(5.71)
Finance costs paid	(808.68)	(864.32)
Net cash generated from / (used) in financing activities	(2,060.98)	(2,506.19)
Net (decrease) / increase in cash and cash equivalents	16,12	(24,91)
Cash and cash equivalents as at beginning of the period	91,16	116,07
Cash and cash equivalents as at end of the period	107.28	91.16

## Notes:

- The consolidated financial results include the financial results of Torrent Power Limited (the "Company") and nine subsidiaries: Torrent Power Grid Limited, Torrent Pipavav Generation Limited, Torrent Solargen Limited, Jodhpur Wind Farms Private Limited, Latur Renewables Private Limited, TCL Cables Private Limited, Torrent Solar Power Private Limited (w.e.f. July 28, 2020), Torrent Saurya Urja 2 Private Limited (w.e.f. February 05, 2021) and Torrent Saurya Urja 3 Private Limited (w.e.f. February 17, 2021) (the "Group"). The Company has not invested equity in its associate Wind Two Renergy Private Limited and accordingly, share of profit of the associate is not included in the consolidated financial results.
- 2 Revenue from operations for year ended March 31, 2021 includes ₹ 250.62 Crore (year ended March 31, 2020 ₹ 165.07 Crore) on account of favourable orders received from the Appellate Tribunal for Electricity in respect of disputed Revenue Gap related to carrying costs of earlier years.
- 3 Net carrying value of Property, Plant & Equipment ("PPE") as at March 31, 2021 includes ₹ 2,879.42 Crore pertaining to 1,200 MW DGEN Mega Power Project located at Dahej, Gujarat ("DGEN"). DGEN started commercial operations with effect from November 2014 and thereafter has operated only intermittently / partially, including during the year ended March 31, 2021.

In view of the above and given the current economic environment, the Company has carried out an impairment assessment of DGEN as at March 31, 2021 by considering the recoverable amount based on value in use of DGEN in accordance with Indian Accounting Standard 36 'Impairment of Assets'. Value in use is determined considering a discount rate of 13% and cash flow projections over a period of 19 years (March 31,2020 - 20 years), being the balance useful life of DGEN in terms of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 on the basis that the Company expects to supply power in the future, inter alia, under long term power purchase agreements. Based on the assessment, recoverable value of PPE by using value in use is ₹ 3,007 Crore which is higher than the carrying amount of PPE and accordingly no additional impairment provision is required as at March 31, 2021. The management has conducted sensitivity analysis on impairment tests of the value in use of DGEN. The management believes that reasonable possible change in key assumption would not materially impact the impairment assessment as at March 31, 2021.

During the previous year, the Company had provided for impairment loss of ₹ 1,000.00 Crore which has been disclosed as 'Exceptional items'.

Assessment of 'value-in-use' involves several key assumptions including expected demand, future price of fuel, expected tariff rates for electricity, discount rate, exchange rate and electricity market scenario, based on past trends and the current and likely future state of the industry. Management reviews such assumptions periodically to factor updated information based on events or changes in circumstances in order to make fresh assessment of impairment, if any.

PRIYANSHU DINESHKUMAR GUNDANA

Digitally signed by PRIYANSHU DINESHKUMAR GUNDANA Date: 2021.05.20 17:25:07 +05'30' JINAL SUDHIRBH (STATEMENT) AI MEHTA 4 Impact of COVID 19 pandemic:

The spread of COVID-19 pandemic had impacted the demand for electricity and collection of electricity bills from consumers during the first half of the current year. Gradual revival of the economy has resulted in an increase in demand for electricity and the measures taken by the Group to recover the dues, has improved the collection efficiency and consequently there is a reversal of past provision for doubtful debts made in earlier periods in the distribution franchisee business.

The Group has considered the all possible impact of COVID-19 pandemic including the second wave of COVID-19 in India in preparation of these consolidated financial results for the current quarter and the year ended March 31, 2021. The Group has made detailed assessment of its liquidity position, recoverability of carrying values of its financial and non-financial assets and impact on revenues and believes that there is no material adjustments required to be made in the financial results for the year ended March 31, 2021. Management will continue to monitor any material changes to future economic conditions and the impact thereof on the Group.

- Torrent Pipavav Generation Limited ("TPGL"), a subsidiary of the Company and a joint venture between the Company and Gujarat Power Corporation Limited ("GPCL"), had paid for acquisition of land in Amreli, Gujarat for the purpose of developing a coal based power plant of 1,000+ MW. Due to non-availability of fuel linkage, Government of Gujarat ("GoG") vide its letter dated December 06, 2017, communicated that the said project may not be developed and accordingly, the joint venture is intended to be dissolved. With reference to this, in the month of March 2019, GPCL has written a letter to Collector, Amreli stating that the land is surrendered to the Government and requested Energy and Petroleum Department, GoG to take further action in the matter. The management has made an impairment assessment of the carrying amount of the land by comparing it with the circle rates published by GoG for the purpose of levy of stamp duty, on the basis of which it has been concluded that there is no impairment in the carrying amount of the land. The timing of the recoverability of the amounts invested in land would depend upon the availability of the buyer. Considering the above facts, assets and liabilities are reflected at their net realisable values or cost whichever is lower and the financial statements of TPGL for the year ended March 31, 2021 have been prepared on a non going concern basis. The recovery of the amount invested for land is dependent on the ability of GoG to find a suitable buyer for the land.
- 6 Interim dividend for FY 2020-21 of ₹ 5.50 per equity share aggregating to ₹ 264.34 Crore was paid in March 2021. The Board has recommended final dividend of ₹ 5.50 per equity share for FY 2020-21. The aggregate amount of final dividend to be distributed is ₹264.34 Crores. This final dividend along with interim dividend works out to total dividend of ₹ 11.00 per equity share for the FY 2020-21.
- 7 Chief operating decision maker evaluates the Group's performance and allocates resources to the whole of Group's business viz.

  "Generation, Transmission and Distribution of Power" as an integrated utility. Further, the Group's cable business is not a reportable segment in terms of revenue, profit, assets and liabilities. Hence the Group does not have any reportable segment as per Ind AS 108

  "Operating Segments". Group's operations are wholly confined within India and as such there is no reportable geographical information.
- The immovable and movable assets of the Company, both present and future, are mortgaged and hypothecated by way of first pari passu charge in favour of holders of secured Non Convertible Debentures along with lenders of term loans, cash credits and non-fund based credit facilities, availed by the Company (except assets detailed in (i) & (ii) below which are not provided as security to holders of Non-Convertible Debentures of Series no. 5 and Series no. 6 respectively).
  - (i) Assets not given as security to Non-Convertible Debenture holders of Series no. 5
  - a. immovable assets, movable fixed assets and debt service reserve accounts pertaining to the Renewable Projects;
  - b. leasehold land bearing plot nos. B15 and B28 situated in the Atali Industrial Estate in Taluka Vagra, District Bharuch;
  - (ii) Assets not given as security to Non-Convertible Debenture holders of Series no. 6
  - a. immovable and movable assets of Renewable Projects;
  - b. debt service reserve accounts maintained for the benefit of lenders of term loans;
  - c. investments / deposits made out of Non-Convertible Debenture Reserve;
  - d. leasehold land bearing plot nos. B15 to B28 situated in the Atali Industrial Estate in Taluka Vagra, District Bharuch;
  - e. non-agricultural plot of land at village Kamatghar, Taluka Bhiwandi, District Thane bearing survey no.119, Hissa no. 2/3 along with building thereon;
  - f. immovable property located at no. 2, Dharam Marg, Chanakya Puri, New Delhi admeasuring 1112.4 sq. yds.
- The Indian Parliament has approved the Code on Social Security, 2020 ("Code") which may likely impact the obligations of the Group for contribution to employees' provident fund and gratuity. The effective date from which the Code is applicable and the rules to be framed under the Code are yet to be notified. In view of this, impact if any, of the change will be assessed and accounted in the period in which the Code and the rules thereunder are notified.
- 10 Figures for the quarter ended March 31, 2021 and March 31, 2020 are the balancing figures between audited figures for the full financial year ended March 31, 2021 and March 31, 2020 and the published year to date figures upto the third quarter of the respective financial years.
- 11 Audit Committee has reviewed the above results and the same have been subsequently approved by the Board of Directors in their respective meetings held on May 20, 2021.

PRIYANSHU DINESHKUMAR GUNDANA Digitally signed by PRIYANSHU DINESHKUMAR GUNDANA Date: 2021.05.20 17:26:01 +05'30' JINAL . Digitally signed by JINAL SUDHIRBH MEHTA AI MEHTA Date: 2021.05.20 16:59:56 +05'30'

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Particulars	For the quarter ended			For the year ended	
	31.03.2021	31.12.2020	31.03.2020	31.03.2021	31.03.2020
	Refer note 10	Un-audited	Refer note 10	Audited	Audited
Revenue from operations	2,994.42	2,866.88	2,930.69	11,776.52	13,442.04
Profit before tax	475.33	423,48	(631.25)	1,583.24	545.90
Profit after tax	414.82	345.78	(222.18)	1,324.91	1,238.14
Total comprehensive income	423.95	343,86	(238,27)	1,328.30	1,209.14

Note: The standalone financial results of the Company for the above mentioned periods are available in the investors section in www.torrentpower.com and also with the stock exchanges where it is listed. The information above has been extracted from the published standalone financial results.

For, TORRENT POWER LIMITED

JINAL Digitally signed by JINAL SUDHIRBHAI SUDHIRBHAI MEHTA Date: 2021.05,20

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Jinal Mehla Managing Director

PRIYANSHU DINESHKUMAR **GUNDANA** 

Digitally signed by PRIYANSHU DINESHKUMAR GUNDANA Date: 2021.05.20 17:26:49 +05'30'

Place : Ahmedabad Date: May 20, 2021