

**Date:** January 27, 2022

**BSE Limited**

Department of Corporate Services  
Phiroze Jeejeebhoy Towers,  
Dalal Street, Mumbai- 400 001,  
Maharashtra, India  
**Scrip Code-** 540565

**National Stock Exchange of India Ltd**

Listing Department  
Exchange Plaza, Plot No. C/1, Block G,  
Bandra-Kurla Complex, Bandra (East),  
Mumbai- 400 051, Maharashtra, India  
**Symbol-** INDIGRID

**Subject: Outcome of the Board Meeting held on January 27, 2022**

Dear Sir/ Madam,

Further to the intimation dated January 21, 2022 and pursuant to applicable provisions of SEBI (Infrastructure Investment Trusts) Regulations, 2014, as amended from time to time read with circulars and guidelines issued thereunder ("**InvIT Regulations**"), we hereby inform that a meeting of the Board of Directors ("**Board**") of IndiGrid Investment Managers Limited ("**IIML**") acting in the capacity of Investment Manager to India Grid Trust ("**IndiGrid**") was held today i.e. January 27, 2022, wherein the Board considered, noted and approved, inter-alia, the below matters:

1. Unaudited Standalone & Consolidated Financial Information of India Grid Trust for the quarter and nine months ended on December 31, 2021. The Standalone & Consolidated Financial Information along with the limited review report issued by Statutory Auditor are enclosed herewith.
2. The declaration of distribution of INR 3.1875 per unit comprising INR 2.6631 in the form of Interest, and INR 0.5244 per unit in the form of Principal payment for Q3 FY 22.

The record date for this distribution will be February 02, 2022, and payment will be made on or before February 11, 2022.

3. Raising of debt upto INR 1,500 crores through various sources including term loans, non-convertible debentures and/or any other mode as may be permitted under applicable law.
4. Appointment of Ms. Ami Momaya (DIN: 06836758) as a Non-Executive Director on the Board of IIML as nominated by Electron IM Pte. Ltd., an affiliate of KKR & Co. Inc., and resignation of Mr. Sanjay Nayar (DIN: 00002615) as a Non-Executive Director on the Board of IIML with effect from January 27, 2022.

The details of appointment & resignation of directors as required in pursuance of SEBI Circular CIR/CFD/CMD/4/2015 dated September 9, 2015, are annexed herewith as Annexure I.

**IndiGrid Investment Managers Limited**  
**(formerly known as Sterlite Investment Managers Limited)**

**Registered & Corporate Office:** Unit No. 101, First Floor, Windsor, Village Kolkalyan, off CST Road, Vidyanagari Marg, Kalina, Santacruz (East), Mumbai – 400 098, Maharashtra, India **CIN:** U28113MH2010PLC308857  
**Ph:** +91 72084 93885 | **Email:** complianceofficer@indigrid.co.in | www.indigrid.co.in

5. Valuation Report as prepared by independent valuer, Mr. S. Sundararaman, Chartered Accountant, bearing IBB registration number IBBI/RV/06/2018/10238 for the quarter ended on December 31, 2021. The Valuation Report is attached herewith.

Pursuant to Regulation 10 of SEBI (Infrastructure Investment Trusts) Regulations, 2014, as amended from time to time read with circulars and guidelines issued thereunder, the NAV of IndiGrid as on December 31, 2021 based on the above-mentioned Valuation Report issued by the Valuer is as follows-

<b>Statement of Net Assets at Fair Value as of December 31, 2021</b>	
<b>Particulars</b>	<b>(INR Million)</b>
A. Total Assets	2,25,763.56
B. Total Liabilities	1,32,972.32
C. Net Assets (A-B)	92,791.24
<b>Outstanding Units</b>	<b>700.18</b>
<b>NAV at Fair Value (per Unit)</b>	<b>132.53</b>

For more information, please refer the Press Release and Investor Presentation for Q3 FY22 results which will be uploaded on the website of Stock Exchanges and IndiGrid.

The Board meeting commenced at 12.25 p.m. and concluded at 01.50 p.m.

You are requested to take the same on record.

Thanking you,

For and on behalf of the **IndiGrid Investment Managers Limited**  
Representing India Grid Trust as its Investment Manager



**Swapnil Patil**

Company Secretary & Compliance Officer  
ACS-24861

Copy to-

**Axis Trustee Services Limited**

The Ruby, 2<sup>nd</sup> Floor, SW, 29  
Senapati Bapat Marg, Dadar West,  
Mumbai- 400 028, Maharashtra, India

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**Annexure I**

Appointment of Ms. Ami Momaya as Non-Executive Director of IIML.

Sr. No.	Particulars	Ms. Ami Momaya							
1	Reason for change viz. appointment, resignation, removal, death or otherwise;	Appointment of Ms. Ami Momaya as Non-Executive Director on the Board of IIML.							
2	Date of appointment/cessation (as applicable) & term of appointment;	<table border="1"> <thead> <tr> <th data-bbox="789 432 1032 499">Date of Appointment</th> <th data-bbox="1032 432 1438 499">Term</th> </tr> </thead> <tbody> <tr> <td data-bbox="789 499 1032 762">With effect from January 27, 2022</td> <td data-bbox="1032 499 1438 762"> <b>As an Additional Director</b>            She would hold office up to the date of ensuing AGM of the Company or the last date on which the AGM of the Company should have been held, whichever is earlier.         </td> </tr> <tr> <td colspan="2" data-bbox="789 762 1438 840"> <b>As Non-Executive Director</b>            Liable to retire by rotation         </td> </tr> </tbody> </table>	Date of Appointment	Term	With effect from January 27, 2022	<b>As an Additional Director</b> She would hold office up to the date of ensuing AGM of the Company or the last date on which the AGM of the Company should have been held, whichever is earlier.	<b>As Non-Executive Director</b> Liable to retire by rotation		
Date of Appointment	Term								
With effect from January 27, 2022	<b>As an Additional Director</b> She would hold office up to the date of ensuing AGM of the Company or the last date on which the AGM of the Company should have been held, whichever is earlier.								
<b>As Non-Executive Director</b> Liable to retire by rotation									
3	Brief profile (in case of appointment);	<p>Ms. Ami Momaya joined KKR in 2022 and is a member of the Asia-Pacific Infrastructure team. Ms. Momaya is responsible for infrastructure investments in India. Ms. Momaya began her career at Morgan Stanley where she spent 17 years across their India and New York offices and was instrumental in building their India infrastructure business. As a part of Morgan Stanley's infrastructure business, Ms. Momaya led transactions across transportation, logistics and renewable energy. Prior to joining the Infrastructure Fund in 2008, Ms. Momaya worked at Morgan Stanley's Investment Banking Division in New York where she focused on buyouts, mergers &amp; acquisitions, initial public offerings and financings in services, outsourcing and payment processing sectors. Ms. Momaya holds a Bachelors in Commerce from Mumbai University and a post graduate degree from the Narsee Monjee Institute of Management Studies (Mumbai).</p>							
4	Disclosure of relationships between directors (in case of appointment of a director).	<p>There is no inter-se relationship between Ms. Momaya, and Directors of IIML. Further, it is confirmed that Ms. Momaya is not debarred from holding the office of Director by virtue of any SEBI order or any other such authority.</p>							

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Resignation of Mr. Sanjay Nayar as Director of IIML.

<b>Sr. No.</b>	<b>Particulars</b>	<b>Mr. Sanjay Nayar</b>
1	Reason for change viz. <del>appointment, resignation, removal, death or otherwise;</del>	Resigned from the Directorship of the Company due to other commitments.
2	Date of <del>appointment</del> /cessation (as applicable) & <del>term of appointment;</del>	With effect from January 27, 2022
3	Brief profile (in case of appointment);	Not Applicable
4	Disclosure of relationships between directors (in case of appointment of a director).	Not Applicable

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**INDIA GRID TRUST**  
SEBI Registration Number: IN/InvIT/16-17/0005  
**UNAUDITED CONSOLIDATED FINANCIAL RESULTS FOR**  
**THE QUARTER AND NINE MONTHS ENDED 31 DECEMBER 2021**  
(All amounts in Rs. million unless otherwise stated)

Particulars	Quarter ended 31 December 2021 (Unaudited)	Quarter ended 30 September 2021 (Unaudited)	Quarter ended 31 December 2020 (Unaudited)	Nine months ended 31 December 2021 (Unaudited)	Nine months ended 31 December 2020 (Unaudited)	Year ended 31 March 2021 (Audited)
<b>I. INCOME</b>						
Revenue from contracts with customers (refer note 3 and 4)	5,708.15	5,474.73	4,312.51	16,726.76	11,764.46	16,769.19
Income from investment in mutual funds	46.25	39.42	33.94	146.67	98.21	129.91
Interest income on investment in fixed deposits	27.13	34.03	33.55	105.56	103.62	135.77
Other finance income	3.84	0.93	0.97	5.35	10.05	13.63
Other income	24.32	50.65	9.35	75.02	24.22	93.03
<b>Total income (I)</b>	<b>5,809.69</b>	<b>5,599.76</b>	<b>4,390.32</b>	<b>17,059.36</b>	<b>12,000.56</b>	<b>17,141.53</b>
<b>II. EXPENSES</b>						
Transmission infrastructure maintenance charges	93.17	93.04	74.70	271.39	223.99	300.79
Insurance expenses	58.71	72.41	54.94	200.55	192.89	243.64
Legal and professional fees	76.29	17.48	25.46	117.70	71.16	145.38
Rates and taxes	13.14	28.98	15.28	74.06	53.29	62.74
Investment manager fees (refer note 9)	110.75	107.32	86.00	326.28	231.04	330.71
Project manager fees (refer note 8)	7.45	7.70	15.77	22.46	58.17	63.79
Vehicle hire charges	9.77	7.67	12.54	25.63	12.54	18.60
Valuation expenses	2.58	1.07	0.90	4.38	2.76	3.05
Trustee fees	0.59	0.59	0.59	2.96	2.89	3.48
Payment to auditors (including for subsidiaries)						
- Statutory audit	2.45	1.84	2.84	6.25	8.11	11.22
- Other services (including tax audit and certifications)	-	-	1.05	0.35	2.21	9.91
Other expenses (refer note 11)	91.63	77.75	57.30	270.26	237.76	1,057.67
Employee benefit expenses	80.57	67.50	35.39	212.62	81.74	140.78
Depreciation expense	1,773.36	1,782.71	1,083.00	5,168.45	3,100.59	4,304.85
Impairment/ (reversal of impairment) of property, plant and equipment and service concession receivable (refer note 7)	(98.32)	-	231.66	(123.90)	231.66	175.11
Finance costs	2,615.87	2,666.79	1,735.59	8,007.73	4,805.86	6,864.95
<b>Total expenses (II)</b>	<b>4,838.01</b>	<b>4,932.85</b>	<b>3,433.01</b>	<b>14,587.17</b>	<b>9,316.66</b>	<b>13,736.67</b>
Regulatory Deferral (Income)/Expense	9.81	9.11	-	14.93	-	(15.51)
<b>Profit before tax (I-II)</b>	<b>961.87</b>	<b>657.80</b>	<b>957.31</b>	<b>2,457.26</b>	<b>2,683.90</b>	<b>3,420.37</b>
<b>Tax expense:</b>						
- Current tax	3.83	(22.23)	0.43	22.02	4.91	49.85
- Deferred tax	14.23	(1.69)	11.07	0.52	21.85	24.92
- Income tax for earlier years	-	-	-	-	-	1.51
	<b>18.06</b>	<b>(23.92)</b>	<b>11.50</b>	<b>22.54</b>	<b>26.76</b>	<b>76.28</b>
<b>Profit for the period / year</b>	<b>943.81</b>	<b>681.72</b>	<b>945.81</b>	<b>2,434.72</b>	<b>2,657.14</b>	<b>3,344.09</b>
<b>Other comprehensive income</b>						
Other comprehensive income to be reclassified to profit or loss in subsequent periods	-	-	-	-	-	-
Other comprehensive income not to be reclassified to profit or loss in subsequent periods	-	-	-	-	-	(3.62)
<b>Total comprehensive income</b>	<b>943.81</b>	<b>681.72</b>	<b>945.81</b>	<b>2,434.72</b>	<b>2,657.14</b>	<b>3,347.71</b>
<b>Profit for the period / year</b>						
Attributable to:						
Unit holders	924.86	743.38	945.81	2,520.80	2,657.14	3,337.09
Non-controlling interests	18.93	(61.66)	-	(86.10)	-	7.00
<b>Other comprehensive income for the period / year</b>						
Attributable to:						
Unit holders	-	-	-	-	-	(2.68)
Non-controlling interests	-	-	-	-	-	(0.94)
<b>Total comprehensive income for the year / period</b>						
Attributable to:						
Unit holders	924.86	743.38	945.81	2,520.80	2,657.14	3,339.76
Non-controlling interests	18.93	(61.66)	-	(86.10)	-	7.95
<b>Earnings per unit (Rs. per unit) (refer note E under additional disclosures)</b>						
- Basic	1.32	1.06	1.62	3.65	4.55	5.72
- Diluted	1.32	1.06	1.62	3.65	4.55	5.72

**NOTES:**

- The above consolidated financial results for the quarter and nine months ended 31 December 2021 has been reviewed and approved by the Audit Committee and Board of Directors of Indigrd Investment Managers Limited (formerly Sterlite Investment Managers Limited) ("Investment Manager") at its meeting held on 27 January 2022.
- The unaudited consolidated interim financial information comprises of the Statement of Profit and Loss and notes thereon of India Grid Trust, for the quarter and nine months ended 31 December 2021 ("Interim Financial Information"). The Interim Financial Information has been prepared in accordance with recognition and measurement principles of Indian Accounting Standard 34 - Interim Financial Reporting (Ind AS 34), prescribed under Section 133 of the Companies Act 2013 ("Ind AS") as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India and in compliance with SEBI (Infrastructure Investment Trusts) Regulations, 2014 and the circulars issued thereunder ("InvIT Regulations"). However, it is not a complete or condensed set of financial statements under Ind AS 34 since it omits the Consolidated Balance Sheet, Interim Consolidated Statement of Changes in Equity, Interim Consolidated Statement of Cash Flows and the various disclosures required by Ind AS 34 or the InvIT Regulations.
- During the previous year ended 31 March 2021, the Group acquired 49% of paid up equity capital of Gurgaon Palwal Transmission Limited ("GPTL") with effect from 28 August 2020 from Sterlite Power Grid Ventures Limited ("SPGVL")\* and Sterlite Grid 4 Limited ("SGL4"), together referred as "the Selling Shareholders") pursuant to Share Purchase Agreement dated August 28, 2020 ("SPA"). The Group has finalised purchase consideration for acquisition of entire stake in GPTL and has entered into a binding agreement with the Selling Shareholders to acquire remaining 51% paid up equity capital in GPTL from the Selling Shareholders. Considering the rights available to the Group as per SPA, the Group has concluded that it controls GPTL. Accordingly, the Group has consolidated GPTL as a wholly owned subsidiary from 28 August 2020.
  - During the previous year ended 31 March 2021, the Group also acquired 74% of paid up equity capital of Jhajjar KT Transco Private Limited ("JKTPL") with effect from 28 September 2020 from Kalpataru Power Transmission Limited, Techno Electric & Engineering Company Limited, together referred as "the Selling Shareholders") pursuant to Share Purchase Agreement dated 29 May 2020 ("SPA"). Further, the Group acquired the remaining 26% equity stake in JKTPL on 03 October 2020. Considering the rights available to the Group as per SPA, the Group has concluded that it controls JKTPL. Accordingly, the Group has consolidated JKTPL as a wholly owned subsidiary from 28 September 2020.

**INDIA GRID TRUST**  
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**UNAUDITED CONSOLIDATED FINANCIAL RESULTS FOR**  
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**(All amounts in Rs. million unless otherwise stated)**

c. During the previous year ended 31 March 2021, the Group also acquired 74% of paid up equity capital of Parbati Koldam Transmission Company Limited ("PrKTCL") with effect from 08 January 2021 from Reliance Infrastructure Limited (referred as "the Selling Shareholder") pursuant to Share Purchase Agreement dated 28 November 2020 ("SPA"). Considering the rights available to the Group as per SPA, the Group has concluded that it controls PrKTCL. Accordingly, the Group has consolidated PrKTCL as a subsidiary from 08 January 2021. The balance 26% share in PrKTCL is held by PowerGrid Corporation of India Limited ("PGCIL").

d. During the previous year ended 31 March 2021, the Group also acquired 49% of paid up equity capital of NER II Transmission Limited ("NER") with effect from 25 March 2021 from Sterlite Power Transmission Limited (SPTL) and Sterlite Grid 4 Limited (SGL4), (together referred as "the Selling Shareholders") pursuant to Share Purchase Agreement dated 05 March 2021, as amended on 25 March 2021 ("SPA"). The Trust has finalised purchase consideration for acquisition of entire stake in NER and has entered into a binding agreement with the Selling Shareholders to acquire remaining 51% paid up equity capital in NER from the Selling Shareholders. As of 31 March 2021, the Trust has paid additional consideration equivalent to 25% of the total consideration as an advance which would be adjusted towards payable for acquisition of 25% of equity stake. Considering the rights available to the Group as per SPA, the Group has concluded that it controls NER. Accordingly, the Group has consolidated NER as a subsidiary, to the extent of 49% of paid up equity capital, for the year ended 31 March 2021 and the balance has been accounted for as minority interest in the consolidated financial statements.

Further in the quarter ended 30 June 2021, the Group paid additional consideration equivalent to the balance 26% of the total consideration which would be adjusted towards the balance equity stake. Considering the rights available to the Group as per SPA, the Group has concluded that it controls NER. Accordingly, the Group has consolidated NER as a wholly owned subsidiary from 30 June 2021.

e. During the quarter ended 30 September 2021, the Group also acquired 100% of paid up equity capital of IndiGrid Solar-I (AP) Private Limited (formerly known as FRV Andhra Pradesh Solar Farm-I Private Limited) ("ISPL1") and IndiGrid Solar-II (AP) Private Limited (formerly FRV India Solar Park-II Private Limited) ("ISPL2") with effect from 13 July 2021 from FRV Solar Holdings XI B.V. and Fotowatio Renewable Ventures S.L together referred as "the Selling Shareholders") pursuant to Share Purchase Agreement dated 18 December 2020 ("SPA"). Considering the rights available to the Group as per SPA, the Group has concluded that it controls ISPL1 and ISPL2. Accordingly, the Group has consolidated ISPL1 and ISPL2 as wholly owned subsidiaries from 13 July 2021.

f. The letter of intent for development of Kallam Transmission Limited (KTL) is awarded to consortium of IGL1 and IGL2 ("IndiGrid Consortium") by the REC Power Development and Consultancy Limited (formerly known as REC Power Distribution Company Limited) on 30 November 2021 for a 35-year period from the scheduled commercial operation date, on a Build, Own, Operate and Maintain model. IndiGrid Consortium acquired the project on 28 December 2021 pursuant to Share Purchase Agreement ("SPA"). The project is currently under development with scheduled commissioning on 27 June 2023.

Consequent to above, revenue and corresponding expenses included in the consolidated financial results for various periods may not be comparable.

\* Sterlite Power Grid Ventures Limited ("SPGVL") has been merged with Sterlite Power Transmission Limited ("SPTL").

- 4) a. The Appellate Tribunal for Electricity ("ATE") vide its order dated 20 October 2020 provided its approval for claiming additional cost incurred by Bhopal Dhule Transmission Company Limited ("BDTCL") due to delay in actual commercial operation dates ("COD") as a change in law event. As per the terms of the Transmission Service Agreement (TSA), for an increase in the cost of the project, BDTCL is entitled to claim additional tariff from the COD. The additional cost has resulted in an increase in non-escalable tariff by approximately 2.99% from the date of COD. Accordingly, BDTCL has revised its monthly billing to the Power Grid Corporation of India Limited (PGCIL) (CTU) effective from October 2020 by 2.99% for additional tariff and the same is accounted as revenue from operations in the statement of profit and loss for the year ended 31 March 2021. Additional arrear revenue from the actual COD till 30 September 2020 amounting to Rs. 428.35 million has been received by BDTCL during the quarter ended 31 March 2021 and has been recognized as revenue from operations for the quarter / year.

BDTCL has also entered into a Project Implementation and Management Agreement between Axis Trustee Services Limited (as the Trustee of India Grid Trust), IndiGrid Investment Managers Limited (as the Investment Manager of India Grid Trust) and Sterlite Power Grid Ventures Limited\* as the Project Manager, as per which payment of 70% of the Net Present Value of additional tariff received by BDTCL has to be paid to SPGVL\* by the Group.

\* Sterlite Power Grid Ventures Limited ("SPGVL") has been merged with Sterlite Power Transmission Limited ("SPTL") wef 15 November 2020.

b. Parbati Koldam Transmission Company Limited (PrKTCL), a subsidiary company, has recognised a reversal in revenue relating to Transmission Service Charges (TSC) amounting to Rs. 340.72 million for the period 01 April 2014 to 31 March 2021, basis tariff petition filed by PrKTCL with Central Electricity Regulatory Commission ("CERC") during the quarter ended 30 September 2021. Such tariff petition has been filed by PrKTCL for true up of the revenue for the financial years 2014-2015 to 2018-2019 and for determining the tariffs for the financial years 2019-2020 to 2023-2024 which is yet to be disposed off by CERC. Accordingly, revenue for the quarter and nine months ended 31 December 2021 amounting to Rs. 348.15 million and Rs. 1,067.78 million respectively has been recognized based on tariff petition filed by PrKTCL.

- 5) During FY 2021, the outbreak of the coronavirus disease of 2019 ("COVID-19") spread throughout the world and became a global pandemic. The pandemic triggered a significant downturn globally, including in India. The pandemic curve in India was declining towards the end of 2020 but resurged again from March 2021. The resurgence of the Covid-19 pandemic in April-May 2021 led to the re-imposition of localised/regional lock-down measures in various parts of the country which started to subside towards the end of the quarter ended 30 September 2021 and has again resurged in December 2021 along with new curbs and some restrictions as the country is witnessing a third wave of COVID 19.

The management has assessed impact on business and financial risks on account of COVID-19 on the financial information of the Group. Considering that the subsidiaries of the Group are engaged in the business of transmission of electricity which is considered as an "Essential Service", the management believes that the impact of COVID-19 is not significant. The management does not see any risks in the Group's ability to continue as a going concern and meeting its liabilities as and when they fall due.

Further, the management will continue to monitor and assess impact of economic conditions arising due to COVID-19. The impact of COVID-19 may differ from that expected at the date of approval of the financial information.

- 6) The Code on Social Security, 2020 ("Code") relating to employee benefits during employment and post-employment benefits received Presidential assent on 28 September 2020. The Code has been published in the Gazette of India. While section 142 of the Code pertaining to mandatorily registering Aadhar by beneficiaries has come into force on 03 May 2021, however, the date on which the entire Code will come into effect has not been notified and the final rules/interpretation have not yet been issued. The Group will assess the impact of the Code when it comes into effect and will record any related impact in the period the Code becomes effective. Based on a preliminary assessment, the Group believes the impact of the change will not be significant.
- 7) The provision for impairment/(reversal) of impairment of property plant equipment and service concession is made based on the difference between the carrying amounts and the recoverable amounts. The recoverable amount of the investments in subsidiaries has been computed by external independent valuation experts based on value in use calculation for the underlying projects (based on discounted cash flow model). On a periodic basis, according to the recoverable amounts of individual portfolio assets computed by the valuation experts, the Trust tests impairment on the amounts invested in the respective subsidiary companies. The valuation exercise so carried out considers various factors including cash flow projections, changes in interest rates, discount rates, risk premium for market conditions including the impact of COVID-19, etc. Based on the valuation exercise so carried out, there is a net impairment reversal of Rs. 98.32 million for the quarter ended 31 December 2021, Nil for the quarter ended 30 September 2021, Rs. 123.90 million for the nine months ended 31 December 2021, net impairment of Rs. 231.66 million for the quarter and nine months ended 31 December 2021, Rs. 175.11 for the year ended 31 March 2021, which is primarily on account of changes in risk premium and other underlying assumptions.

- 8) Pursuant to the Project Implementation and Management Agreement dated 30 June 2021 as amended, Project Manager is entitled to fees @ 7% of gross expenditure (quarter and nine months ended 31 December 2020, year ended 31 March 2021: 10% of gross expenditure) incurred by each SPV (other than Jhajjar KT Transco Private Limited ("JKTPL")) in relation to operation and maintenance costs per annum.

Pursuant to the approval of Board of Directors of Investment Manager, the Group has appointed IndiGrid Limited ("IGL") as Project Manager for all Project SPVs from the quarter ended 30 June 2021 (quarter and nine months ended 31 December 2020, year ended 31 March 2021 : Sterlite Power Grid Ventures Limited ("SPGVL"))

Pursuant to the Project Implementation and Management Agreement dated 28 September 2020 as amended, Project Manager (IGL) is entitled to fees basis fixed contract price for JKTPL in relation to operation and maintenance costs per annum.

There are no changes in the methodology of computation of fees paid to Project Manager.

- 9) Pursuant to the Investment Management Agreement dated 28 September 2020 as amended, Investment Manager is entitled to fees @ 1.75% of difference between revenue from operations and operating expenses (other than fees of the Investment Manager) of each SPV per annum. For this purpose, operating expenses would not include depreciation, finance costs and income tax expense. There are no changes in the methodology of computation of fees paid to Investment Manager.

- 10) The unitholders of India Grid Trust (IndiGrid) have approved the induction of Esoteric II Pte. Ltd., an affiliate of KKR & Co. Inc ("Esoteric II") as a sponsor (as defined under the InvIT Regulations). The special resolution to induct Esoteric II as a sponsor was passed with a special majority in the 3rd Annual General Meeting of IndiGrid held on 28 September 2020.

- 11) Other expenses include an amount of Nil for the quarter and nine months ended 31 December 2021, Nil for the quarter ended 30 September 2021, Rs. 26.08 million for the quarter ended 31 December 2020, Rs. 117.27 million for the nine months ended 31 December 2020 and Rs. 796.62 million for year ended 31 March 2021, paid to Sterlite Power Grid Ventures (now merged with Sterlite Power Transmission Limited wef 15 November 2020) on account of amounts received by the Group due to change in law orders received by its subsidiary entities. Such amounts are passed on to the selling shareholder as per the terms of the respective agreements with them.

- 12) The Board of Directors of the Investment Manager approved a distribution of Rs. 3.1875 per unit for the period 01 October 2021 to 31 December 2021 to be paid on or before 15 days from the date of declaration.

- 13) a. The Trust offered an issue of up to 116,695,404 units of India Grid Trust ("IndiGrid") and such units, the "units", for cash at a price of Rs. 110.00 per unit (the "issue price"), aggregating to Rs. 12,836.49 million to the eligible unitholders (as defined in the Letter of Offer) on a rights basis in the ratio of one lot for every five lots (each lot comprising 1,701 units) held by them on the record date, being 30 March 2021 (the "Issue") in accordance with the Securities and Exchange Board of India (Infrastructure Investment Trust) Regulations, 2014 including the rules, circulars and guidelines issued thereunder, including the SEBI Rights Issue Guidelines (the "InvIT Regulations"). The issue opened on 06 April 2021 and closed on 13 April 2021, which was extended to 16 April 2021. The Allotment Committee of the Board of Directors of IndiGrid Investment Managers Limited (formerly Sterlite Investment Managers Limited) ("Investment Manager"), considered and approved allotment of 116,695,404 rights units to the eligible unitholders of IndiGrid on 22 April 2021.

b. The Trust filed a Draft Shelf Prospectus ("DSP") on 08 April 2021, Shelf Prospectus and Tranche 1 Prospectus on 26 April 2021 for the public issue by the India Grid Trust (the "Trust") of secured, rated, listed, redeemable non-convertible debt securities of face value of Rs. 1,000 each ("NCDs") for an amount aggregating upto Rs. 1,000 million (the "Shelf Limit"). The issue is being made pursuant to the provisions of the "Guidelines for Issuance of Debt Securities by Real Estate Investment Trusts (REITs) and Infrastructure Investment Trusts (InvITs)" dated 13 April 2018 issued by the Securities and Exchange Board of India read with the Securities and Exchange Board of India (Issue and Listing of Debt Securities) Regulations, 2008, together with any amendments, circulars and guidelines issued thereunder (the "SEBI ILDS Regulations") and the Securities and Exchange Board of India (Infrastructure Investment Trusts) Regulations, 2014, together with any amendments, circulars and guidelines issued thereunder (the "InvIT Regulations"). The issue opened on 28 April 2021 and closed on 30 April 2021. The issue date of NCD was recorded as 06 May 2021. There have been no material deviations in the use of proceeds of issue of debt securities from the objects stated in the offer document.

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14) ADDITIONAL DISCLOSURES AS REQUIRED BY PARAGRAPH 6 OF ANNEXURE A TO THE SEBI CIRCULAR NO. CIR/IMD/DF/127/2016

A) Statement of Net Distributable Cash Flows (NDCFs) of India Grid Trust

Description	Quarter ended 31 December 2021 (Unaudited)	Quarter ended 30 September 2021 (Unaudited)	Quarter ended 31 December 2020 (Unaudited)	Nine months ended 31 December 2021 (Unaudited)	Nine months ended 31 December 2020 (Unaudited)	Year ended 31 March 2021 (Audited)
Cash flows received from the Portfolio Assets in the form of interest	4,500.00	4,142.44	2,938.57	12,581.34	8,394.13	11,370.40
Cash flows received from the Portfolio Assets in the form of dividend	-	80.76	-	282.66	-	413.89
Any other income accruing at IndiGrid level and not captured above, including but not limited to interest/return on surplus cash invested by IndiGrid	32.18	38.44	19.43	128.51	61.56	78.30
Cash flows received from the Portfolio Assets towards the repayment of the debt issued to the Portfolio Assets by IndiGrid	782.31	848.01	522.16	3,352.53	6,357.22	26,912.59
Proceeds from the Portfolio Assets for a capital reduction by way of a buy back or any other means as permitted, subject to applicable law	-	-	-	-	-	-
Proceeds from sale of assets of the Portfolio Asset not distributed pursuant to an earlier plan to re-invest, or if such proceeds are not intended to be invested subsequently	-	-	-	-	-	-
<b>Total cash inflow at the IndiGrid level (A)</b>	<b>5,314.49</b>	<b>5,109.65</b>	<b>3,480.16</b>	<b>16,345.04</b>	<b>14,812.91</b>	<b>38,775.18</b>
Less: Any payment of fees, interest and expense incurred at IndiGrid level, including but not limited to the fees of the Investment Manager and Trustee (refer note i and ii)	(2,367.20)	(2,903.99)	(1,064.06)	(7,017.42)	(2,687.31)	(5,206.08)
Less: Costs/retention associated with sale of assets of the Portfolio Assets:	-	-	-	-	-	-
-related debts settled or due to be settled from sale proceeds of Portfolio Assets;	-	-	-	-	-	-
-transaction costs paid on sale of the assets of the Portfolio Assets; and	-	-	-	-	-	-
-capital gains taxes on sale of assets/ shares in Portfolio Assets/ other investments.	-	-	-	-	-	-
Less: Proceeds reinvested or planned to be reinvested in accordance with Regulation 18(7)(a) of the InvIT Regulations	-	-	-	-	-	-
Less: Repayment of external debt at the IndiGrid level and at the level of any of the underlying portfolio assets/special purpose vehicles (Excluding refinancing)	-	-	-	-	-	-
Less: Income tax (if applicable) at the standalone IndiGrid level	(3.83)	(9.34)	(0.43)	(22.02)	(4.42)	1.18
Less: Amount invested in any of the Portfolio Assets for service of debt or interest	(357.79)	44.87	(522.16)	(2,246.91)	(6,434.65)	(25,487.90)
Less: Repair work in relation to the projects undertaken by any of the Portfolio Assets	-	-	-	-	-	-
<b>Total cash outflows / retention at IndiGrid level (B)</b>	<b>(2,728.82)</b>	<b>(2,868.46)</b>	<b>(1,586.65)</b>	<b>(9,286.35)</b>	<b>(9,126.38)</b>	<b>(30,692.80)</b>
<b>Net Distributable Cash Flows (C) = (A+B)</b>	<b>2,585.67</b>	<b>2,241.19</b>	<b>1,893.51</b>	<b>7,058.69</b>	<b>5,686.53</b>	<b>8,082.38</b>

Notes :

i. Does not include interest accrued but not due for quarter ended 31 December 2021 of Nil (quarter ended 30 September 2021 of Rs. 44.26 million, quarter ended 31 December 2020 of Rs. 98.45 million, nine months ended 31 December 2021 of Rs. 151.12 million, nine months ended 31 December 2020 of Rs. 261.96 million, and year ended 31 March 2021: Rs. 348.47 million) related to market linked non convertible debentures ("MLDs") which was payable on maturity of these MLDs from FY 2022 to FY 2024. In the current period, the Trust has repaid the MLDs and corresponding interest accrued to the extent of Rs. 659.32 million and has been included in the NDCF computation.

ii. Does not include Earn - out expenses for quarter and nine months ended 31 December 2021 of Nil (quarter ended 30 September 2021 of Nil, quarter ended 31 December 2020 of Rs. 26.08 million, nine months ended 31 December 2020 of Rs. 117.27 million and year ended 31 March 2021 of Rs. 117.27 million).

B) Statement of Net Distributable Cash Flows (NDCFs) of underlying Holdcos and SPVs

(i) IndiGrid Limited (formerly known as Sterlite Grid 1 Limited) (Holdco)

Description	Quarter ended 31 December 2021 (Unaudited)	Quarter ended 30 September 2021 (Unaudited)	Quarter ended 31 December 2020 (Unaudited)	Nine months ended 31 December 2021 (Unaudited)	Nine months ended 31 December 2020 (Unaudited)	Year ended 31 March 2021 (Audited)
<b>Profit/(loss) after tax as per profit and loss account (A)</b>	<b>(158.58)</b>	<b>(149.95)</b>	<b>(152.09)</b>	<b>(489.02)</b>	<b>(447.26)</b>	<b>851.22</b>
Add: Depreciation, impairment and amortisation	7.03	5.87	2.79	17.76	8.22	(1,481.96)
Add/Less: Decrease/(increase) in working capital	20.94	(38.98)	(4.95)	(58.64)	26.18	50.50
Add: Interest accrued on loan/non-convertible debentures issued to IndiGrid	113.12	132.18	162.52	422.08	466.15	638.24
Add/Less: Loss/gain on sale of infrastructure assets	-	-	-	-	-	-
Add: Proceeds from sale of infrastructure assets adjusted for the following:	-	-	-	-	-	-
-related debts settled or due to be settled from sale proceeds;	-	-	-	-	-	-
-directly attributable transaction costs;	-	-	-	-	-	-
-proceeds reinvested or planned to be reinvested as per Regulation 18(7)(a) of the InvIT Regulations	-	-	-	-	-	-
Add: Proceeds from sale of infrastructure assets not distributed pursuant to an earlier plan to re-invest, if such proceeds are not intended to be invested subsequently, net of any profit / (loss) recognised in profit and loss account	-	-	-	-	-	-
Less: Capital expenditure, if any	-	10.12	-	-	1.09	(21.92)
Add/Less: Any other item of non-cash expense / non cash income (net of actual cash flows for these items)	-	-	-	-	-	-
-any decrease/increase in carrying amount of an asset or a liability recognised in profit and loss account on measurement of the asset or the liability at fair value;	-	-	-	-	-	-
-interest cost as per effective interest rate method (difference between accrued and actual paid);	-	-	-	-	-	-
-deferred tax;	(23.69)	(29.17)	(39.85)	(93.67)	(116.27)	(157.16)
-unwinding of Interest cost on Non convertible debentures issued at interest rate lower than market rate of interest	-	-	-	-	-	-
-portion reserve for major maintenance which has not been accounted for in profit and loss statement;	-	-	-	-	-	-
-reserve for debenture/ loan redemption (Excluding any reserve required by any law or as per lender's agreement)	-	-	-	-	-	-
Amortization of Upfront fees	-	-	-	-	-	-
Less: Repayment of external debt (principal) / redeemable preference shares / debentures, etc. (Excluding refinancing) / net cash set aside to comply with DSRA requirement under loan agreements	-	-	-	-	-	-
<b>Total Adjustments (B)</b>	<b>117.40</b>	<b>80.02</b>	<b>120.51</b>	<b>287.53</b>	<b>385.37</b>	<b>(972.29)</b>
<b>Net Distributable Cash Flows (C) = (A+B)</b>	<b>(41.18)</b>	<b>(69.93)</b>	<b>(31.58)</b>	<b>(201.49)</b>	<b>(61.89)</b>	<b>(121.07)</b>

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(ii) **Bhopal Dhule Transmission Company Limited (BDTCL) (SPV)**

Description	Quarter ended 31 December 2021 (Unaudited)	Quarter ended 30 September 2021 (Unaudited)	Quarter ended 31 December 2020 (Unaudited)	Nine months ended 31 December 2021 (Unaudited)	Nine months ended 31 December 2020 (Unaudited)	Year ended 31 March 2021 (Audited)
<b>Profit/(loss) after tax as per profit and loss account (A)</b>	<b>(26.04)</b>	<b>(22.03)</b>	<b>(32.28)</b>	<b>(109.13)</b>	<b>(277.39)</b>	<b>97.41</b>
Add: Depreciation, impairment and amortisation	178.96	178.30	177.68	533.28	531.07	704.88
Add/Less: Decrease/(increase) in working capital	(29.75)	37.90	33.33	(133.33)	(122.25)	110.82
Add: Interest accrued on loan/non-convertible debentures issued to IndiGrid	313.45	308.78	336.72	933.85	1,004.70	1,321.63
Add/less: Loss/gain on sale of infrastructure assets	-	-	-	-	-	-
Add: Proceeds from sale of infrastructure assets adjusted for the following:	-	-	-	-	-	-
-related debts settled or due to be settled from sale proceeds;	-	-	-	-	-	-
-directly attributable transaction costs;	-	-	-	-	-	-
-directly attributable transaction costs;	-	-	-	-	-	-
-proceeds reinvested or planned to be reinvested as per Regulation 18(7)(a) of the InvIT Regulations	-	-	-	-	-	-
Add: Proceeds from sale of infrastructure assets not distributed pursuant to an earlier plan to re-invest, if such proceeds are not intended to be invested subsequently, net of any profit / (loss) recognised in profit and loss account	-	-	-	-	-	-
Less: Capital expenditure, if any	(38.76)	(10.21)	(4.68)	(62.01)	(6.90)	(85.26)
Add/less: Any other item of non-cash expense / non cash income (net of actual cash flows for these items)	-	-	-	-	-	40.40
-any decrease/increase in carrying amount of an asset or a liability recognised in profit and loss account on measurement of the asset or the liability at fair value;	-	-	-	-	-	-
-interest cost as per effective interest rate method (difference between accrued and actual paid);	-	-	-	-	-	-
-deferred tax;	-	-	-	-	-	-
-unwinding of Interest cost on interest free loan or other debentures;	-	-	-	-	-	-
-portion reserve for major maintenance which has not been accounted for in profit and loss statement;	-	-	-	-	-	-
-reserve for debenture/ loan redemption (Excluding any reserve required by any law or as per lender's agreement)	-	-	-	-	-	-
Amortization of Upfront fees	0.84	0.86	0.95	2.57	2.85	3.75
Loss on account of MTM of F/W & ECB	12.02	24.15	4.99	76.88	91.97	113.40
Non Cash Income - Reversal of Prepayment penalty	-	-	-	-	-	-
Less: Repayment of external debt (principal) / redeemable preference shares / debentures, etc. (Excluding refinancing) / net cash set aside to comply with DSRA requirement under loan agreements	-	-	-	-	(43.79)	(43.79)
<b>Total Adjustments (B)</b>	<b>436.76</b>	<b>539.78</b>	<b>548.99</b>	<b>1,351.24</b>	<b>1,457.65</b>	<b>2,165.83</b>
<b>Net Distributable Cash Flows (C) = (A+B)</b>	<b>410.72</b>	<b>517.75</b>	<b>516.71</b>	<b>1,242.11</b>	<b>1,180.26</b>	<b>2,263.24</b>

Note: During the period, amount being at least 90% has already been distributed to IndiGrid.

(iii) **Jabalpur Transmission Company Limited (JTCL) (SPV)**

Description	Quarter ended 31 December 2021 (Unaudited)	Quarter ended 30 September 2021 (Unaudited)	Quarter ended 31 December 2020 (Unaudited)	Nine months ended 31 December 2021 (Unaudited)	Nine months ended 31 December 2020 (Unaudited)	Year ended 31 March 2021 (Audited)
<b>Profit/(loss) after tax as per profit and loss account (A)</b>	<b>(312.04)</b>	<b>(496.44)</b>	<b>842.14</b>	<b>(1,311.57)</b>	<b>(45.22)</b>	<b>329.75</b>
Add: Depreciation, impairment and amortisation	(51.18)	155.55	(1,159.85)	258.20	(906.47)	(1,617.83)
Add/Less: Decrease/(increase) in working capital	(15.95)	6.27	(86.73)	(98.58)	3.10	131.83
Add: Interest accrued on loan/non-convertible debentures issued to IndiGrid	724.70	719.88	690.43	2,147.80	2,038.03	2,729.80
Add/less: Loss/gain on sale of infrastructure assets	-	-	-	-	-	-
Add: Proceeds from sale of infrastructure assets adjusted for the following:	-	-	-	-	-	-
-related debts settled or due to be settled from sale proceeds;	-	-	-	-	-	-
-directly attributable transaction costs;	-	-	-	-	-	-
-proceeds reinvested or planned to be reinvested as per Regulation 18(7)(a) of the InvIT Regulations	-	-	-	-	-	-
Add: Proceeds from sale of infrastructure assets not distributed pursuant to an earlier plan to re-invest, if such proceeds are not intended to be invested subsequently, net of any profit / (loss) recognised in profit and loss account	-	-	-	-	-	-
Less: Capital expenditure, if any	0.00	(1.08)	(9.62)	(0.01)	(9.83)	(25.16)
Add/less: Any other item of non-cash expense / non cash income (net of actual cash flows for these items)	-	-	-	-	-	-
-any decrease/increase in carrying amount of an asset or a liability recognised in profit and loss account on measurement of the asset or the liability at fair value;	-	-	-	-	-	-
-interest cost as per effective interest rate method (difference between accrued and actual paid);	-	-	-	-	-	-
-deferred tax;	-	-	-	-	-	-
-unwinding of Interest cost on Non convertible debentures issued at interest rate lower than market rate of interest	-	-	-	-	-	-
-portion reserve for major maintenance which has not been accounted for in profit and loss statement;	-	-	-	-	-	-
-reserve for debenture/ loan redemption (Excluding any reserve required by any law or as per lender's agreement)	-	-	-	-	-	-
Amortization of Upfront fees	-	-	-	-	-	-
Less: Repayment of external debt (principal) / redeemable preference shares / debentures, etc. (Excluding refinancing) / net cash set aside to comply with DSRA requirement under loan agreements	-	-	-	-	-	-
<b>Total Adjustments (B)</b>	<b>657.57</b>	<b>880.62</b>	<b>(565.77)</b>	<b>2,307.41</b>	<b>1,124.83</b>	<b>1,218.64</b>
<b>Net Distributable Cash Flows (C) = (A+B)</b>	<b>345.53</b>	<b>384.18</b>	<b>276.37</b>	<b>995.84</b>	<b>1,079.61</b>	<b>1,548.39</b>

Note: During the period, amount being at least 90% has already been distributed to IndiGrid.



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(iv) Maheshwaram Transmission Limited (MTL) (SPV)

Description	Quarter ended 31 December 2021 (Unaudited)	Quarter ended 30 September 2021 (Unaudited)	Quarter ended 31 December 2020 (Unaudited)	Nine months ended 31 December 2021 (Unaudited)	Nine months ended 31 December 2020 (Unaudited)	Year ended 31 March 2021 (Audited)
<b>Profit/(loss) after tax as per profit and loss account (A)</b>	<b>(43.88)</b>	<b>(44.44)</b>	<b>(38.92)</b>	<b>(131.30)</b>	<b>(118.68)</b>	<b>(157.52)</b>
Add: Depreciation, impairment and amortisation	30.69	30.71	30.69	91.74	91.74	121.77
Add/Less: Decrease/(increase) in working capital	(1.00)	10.61	16.35	(20.62)	(26.57)	18.09
Add: Interest accrued on loan/non-convertible debentures issued to IndiGrid	149.11	149.14	147.69	444.10	436.80	581.70
Add/Less: Loss/gain on sale of infrastructure assets	-	-	-	-	-	-
Add: Proceeds from sale of infrastructure assets adjusted for the following:	-	-	-	-	-	-
-related debts settled or due to be settled from sale proceeds;	-	-	-	-	-	-
-directly attributable transaction costs;	-	-	-	-	-	-
-proceeds reinvested or planned to be reinvested as per Regulation 18(7)(a) of the InvIT Regulations	-	-	-	-	-	-
Add: Proceeds from sale of infrastructure assets not distributed pursuant to an earlier plan to re-invest, if such proceeds are not intended to be invested subsequently, net of any profit / (loss) recognised in profit and loss account	-	-	-	-	-	-
Less: Capital expenditure, if any	(0.00)	-	(0.46)	(0.20)	(0.69)	(1.64)
Add/Less: Any other item of non-cash expense / non cash income (net of actual cash flows for these items)	-	-	-	-	-	-
-any decrease/increase in carrying amount of an asset or a liability recognised in profit and loss account on measurement of the asset or the liability at fair value;	-	-	-	-	-	-
-interest cost as per effective interest rate method (difference between accrued and actual paid);	-	-	-	-	-	-
-deferred tax;	-	-	-	-	-	-
-unwinding of Interest cost on Non convertible debentures issued at interest rate lower than market rate of interest	-	-	-	-	-	-
-portion reserve for major maintenance which has not been accounted for in profit and loss statement;	-	-	-	-	-	-
-reserve for debenture/ loan redemption (Excluding any reserve required by any law or as per lender's agreement)	-	-	-	-	-	-
Amortization of Upfront fees	-	-	-	-	-	-
Less: Repayment of external debt (principal) / redeemable preference shares / debentures, etc. (Excluding refinancing) / net cash set aside to comply with DSRA requirement under loan agreements	-	-	-	-	-	-
<b>Total Adjustments (B)</b>	<b>178.80</b>	<b>190.46</b>	<b>194.27</b>	<b>515.02</b>	<b>501.28</b>	<b>719.92</b>
<b>Net Distributable Cash Flows (C) = (A+B)</b>	<b>134.92</b>	<b>146.02</b>	<b>155.35</b>	<b>383.72</b>	<b>382.60</b>	<b>562.40</b>

Note: During the period, amount being at least 90% has already been distributed to IndiGrid.

(v) RAPP Transmission Company Limited (RTCL) (SPV)

Description	Quarter ended 31 December 2021 (Unaudited)	Quarter ended 30 September 2021 (Unaudited)	Quarter ended 31 December 2020 (Unaudited)	Nine months ended 31 December 2021 (Unaudited)	Nine months ended 31 December 2020 (Unaudited)	Year ended 31 March 2021 (Audited)
<b>Profit/(loss) after tax as per profit and loss account (A)</b>	<b>6.27</b>	<b>5.30</b>	<b>4.43</b>	<b>15.58</b>	<b>6.18</b>	<b>10.80</b>
Add: Depreciation, impairment and amortisation	21.65	21.65	21.59	64.72	64.53	85.65
Add/Less: Decrease/(increase) in working capital	(1.19)	7.36	12.56	(19.27)	6.47	39.98
Add: Interest accrued on loan/non-convertible debentures issued to IndiGrid	79.98	81.26	83.70	241.51	253.10	334.02
Add/Less: Loss/gain on sale of infrastructure assets	-	-	-	-	-	-
Add: Proceeds from sale of infrastructure assets adjusted for the following:	-	-	-	-	-	-
-related debts settled or due to be settled from sale proceeds;	-	-	-	-	-	-
-directly attributable transaction costs;	-	-	-	-	-	-
-proceeds reinvested or planned to be reinvested as per Regulation 18(7)(a) of the InvIT Regulations	-	-	-	-	-	-
Add: Proceeds from sale of infrastructure assets not distributed pursuant to an earlier plan to re-invest, if such proceeds are not intended to be invested subsequently, net of any profit / (loss) recognised in profit and loss account	-	-	-	-	-	-
Less: Capital expenditure, if any	0.01	(0.01)	(0.66)	(0.01)	(0.79)	(7.54)
Add/Less: Any other item of non-cash expense / non cash income (net of actual cash flows for these items)	-	-	-	-	-	-
-any decrease/increase in carrying amount of an asset or a liability recognised in profit and loss account on measurement of the asset or the liability at fair value;	-	-	-	-	-	-
-interest cost as per effective interest rate method (difference between accrued and actual paid);	-	-	-	-	-	-
-deferred tax;	-	-	-	-	-	-
-unwinding of Interest cost on Non convertible debentures issued at interest rate lower than market rate of interest	-	-	-	-	-	-
-portion reserve for major maintenance which has not been accounted for in profit and loss statement;	-	-	-	-	-	-
-reserve for debenture/ loan redemption (Excluding any reserve required by any law or as per lender's agreement)	-	-	-	-	-	-
Amortization of Upfront fees	-	-	-	-	-	-
Less: Repayment of external debt (principal) / redeemable preference shares / debentures, etc. (Excluding refinancing) / net cash set aside to comply with DSRA requirement under loan agreements	-	-	-	-	-	-
<b>Total Adjustments (B)</b>	<b>100.45</b>	<b>110.26</b>	<b>117.19</b>	<b>286.95</b>	<b>323.31</b>	<b>452.11</b>
<b>Net Distributable Cash Flows (C) = (A+B)</b>	<b>106.72</b>	<b>115.56</b>	<b>121.62</b>	<b>302.53</b>	<b>329.49</b>	<b>462.91</b>

Note: During the period, amount being at least 90% has already been distributed to IndiGrid.

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(vi) **Purulia & Kharagpur Transmission Company Limited (PKTCL) (SPV)**

Description	Quarter ended 31 December 2021 (Unaudited)	Quarter ended 30 September 2021 (Unaudited)	Quarter ended 31 December 2020 (Unaudited)	Nine months ended 31 December 2021 (Unaudited)	Nine months ended 31 December 2020 (Unaudited)	Year ended 31 March 2021 (Audited)
<b>Profit/(loss) after tax as per profit and loss account (A)</b>	<b>1.60</b>	<b>48.05</b>	<b>0.68</b>	<b>45.82</b>	<b>(20.21)</b>	<b>(22.74)</b>
Add: Depreciation, impairment and amortisation	36.06	36.05	36.02	107.75	107.64	142.88
Add/Less: Decrease/(increase) in working capital	0.13	11.65	19.15	(31.41)	(4.23)	53.63
Add: Interest accrued on loan/non-convertible debentures issued to IndiGrid	139.20	142.88	146.16	422.87	441.96	583.68
Add/less: Loss/gain on sale of infrastructure assets	-	-	-	-	-	-
Add: Proceeds from sale of infrastructure assets adjusted for the following:	-	-	-	-	-	-
-related debts settled or due to be settled from sale proceeds;	-	-	-	-	-	-
-directly attributable transaction costs;	-	-	-	-	-	-
-proceeds reinvested or planned to be reinvested as per Regulation 18(7)(a) of the InvIT Regulations	-	-	-	-	-	-
Add: Proceeds from sale of infrastructure assets not distributed pursuant to an earlier plan to re-invest, if such proceeds are not intended to be invested subsequently, net of any profit / (loss) recognised in profit and loss account	-	-	-	-	-	-
Less: Capital expenditure, if any	0.00	(0.14)	(1.38)	(0.58)	(1.59)	(3.93)
Add/less: Any other item of non-cash expense / non cash income (net of actual cash flows for these items)	-	-	-	-	-	-
-any decrease/increase in carrying amount of an asset or a liability recognised in profit and loss account on measurement of the asset or the liability at fair value;	-	-	-	-	-	-
-interest cost as per effective interest rate method (difference between accrued and actual paid);	-	-	-	-	-	-
-deferred tax;	-	-	-	-	-	-
-unwinding of Interest cost on Non convertible debentures issued at interest rate lower than market rate of interest	-	-	-	-	-	-
-portion reserve for major maintenance which has not been accounted for in profit and loss statement;	-	-	-	-	-	-
-reserve for debenture/ loan redemption (Excluding any reserve required by any law or as per lender's agreement)	-	-	-	-	-	-
Amortization of Upfront fees	-	-	-	-	-	-
Less: Repayment of external debt (principal) / redeemable preference shares / debentures, etc. (Excluding refinancing) / net cash set aside to comply with DSRA requirement under loan agreements	-	-	-	-	-	-
<b>Total Adjustments (B)</b>	<b>175.39</b>	<b>190.44</b>	<b>199.95</b>	<b>498.63</b>	<b>543.78</b>	<b>776.26</b>
<b>Net Distributable Cash Flows (C) = (A+B)</b>	<b>176.99</b>	<b>238.49</b>	<b>200.63</b>	<b>544.45</b>	<b>523.57</b>	<b>753.52</b>

Note: During the period, amount being at least 90% has already been distributed to IndiGrid.

(vii) **Patran Transmission Company Limited (PTCL) (SPV)**

Description	Quarter ended 31 December 2021 (Unaudited)	Quarter ended 30 September 2021 (Unaudited)	Quarter ended 31 December 2020 (Unaudited)	Nine months ended 31 December 2021 (Unaudited)	Nine months ended 31 December 2020 (Unaudited)	Year ended 31 March 2021 (Audited)
<b>Profit/(loss) after tax as per profit and loss account (A)</b>	<b>(21.62)</b>	<b>(30.98)</b>	<b>(35.69)</b>	<b>(84.46)</b>	<b>(112.01)</b>	<b>(144.84)</b>
Add: Depreciation, impairment and amortisation	40.21	40.20	45.63	120.18	136.35	180.98
Add/Less: Decrease/(increase) in working capital	(4.00)	8.51	8.33	(15.77)	(16.67)	14.04
Add: Interest accrued on loan/non-convertible debentures issued to IndiGrid	60.65	65.74	66.77	191.06	198.88	258.78
Add/less: Loss/gain on sale of infrastructure assets	-	-	-	-	-	-
Add: Proceeds from sale of infrastructure assets adjusted for the following:	-	-	-	-	-	-
-related debts settled or due to be settled from sale proceeds;	-	-	-	-	-	-
-directly attributable transaction costs;	-	-	-	-	-	-
-proceeds reinvested or planned to be reinvested as per Regulation 18(7)(a) of the InvIT Regulations	-	-	-	-	-	-
Add: Proceeds from sale of infrastructure assets not distributed pursuant to an earlier plan to re-invest, if such proceeds are not intended to be invested subsequently, net of any profit / (loss) recognised in profit and loss account	-	-	-	-	-	-
Less: Capital expenditure, if any	(0.01)	(0.52)	(0.40)	(0.37)	(0.61)	(7.00)
Add/less: Any other item of non-cash expense / non cash income (net of actual cash flows for these items)	-	-	-	-	-	-
-any decrease/increase in carrying amount of an asset or a liability recognised in profit and loss account on measurement of the asset or the liability at fair value;	-	-	-	-	-	-
-interest cost as per effective interest rate method (difference between accrued and actual paid);	-	-	-	-	-	-
-deferred tax;	-	-	-	-	-	-
-unwinding of Interest cost on Non convertible debentures issued at interest rate lower than market rate of interest	-	-	-	-	-	-
-portion reserve for major maintenance which has not been accounted for in profit and loss statement;	-	-	-	-	-	-
-reserve for debenture/ loan redemption (Excluding any reserve required by any law or as per lender's agreement)	-	-	-	-	-	-
Amortization of Upfront fees	-	-	-	-	-	-
Less: Repayment of external debt (principal) / redeemable preference shares / debentures, etc. (Excluding refinancing) / net cash set aside to comply with DSRA requirement under loan agreements	-	-	-	-	-	-
<b>Total Adjustments (B)</b>	<b>96.85</b>	<b>113.93</b>	<b>120.33</b>	<b>295.10</b>	<b>317.95</b>	<b>446.80</b>
<b>Net Distributable Cash Flows (C) = (A+B)</b>	<b>75.23</b>	<b>82.95</b>	<b>84.64</b>	<b>210.64</b>	<b>205.94</b>	<b>301.96</b>

Note: During the period, amount being at least 90% has already been distributed to IndiGrid.

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(viii) **IndiGrid 1 Limited (formerly known as Sterlite Grid 2 Limited) (Holdco)**

Description	Quarter ended 31 December 2021 (Unaudited)	Quarter ended 30 September 2021 (Unaudited)	Quarter ended 31 December 2020 (Unaudited)	Nine months ended 31 December 2021 (Unaudited)	Nine months ended 31 December 2020 (Unaudited)	Year ended 31 March 2021 (Audited)
<b>Profit/(loss) after tax as per profit and loss account (A)</b>	<b>(5.01)</b>	<b>(7.30)</b>	<b>(44.35)</b>	<b>(14.66)</b>	<b>(130.73)</b>	<b>(172.27)</b>
Add: Depreciation, impairment and amortisation	-	-	-	-	-	-
Add/Less: Decrease/(increase) in working capital	(0.37)	(1.75)	0.08	(2.86)	18.55	19.10
Add: Interest accrued on loan/non-convertible debentures issued to IndiGrid	1.01	0.14	44.20	1.15	130.89	171.54
Add/Less: Loss/gain on sale of infrastructure assets	-	-	-	-	-	-
Add: Proceeds from sale of infrastructure assets adjusted for the following:	-	-	-	-	-	-
-related debts settled or due to be settled from sale proceeds;	-	-	-	-	-	-
-directly attributable transaction costs;	-	-	-	-	-	-
-proceeds reinvested or planned to be reinvested as per Regulation 18(7)(a) of the InvIT Regulations	-	-	-	-	-	-
Add: Proceeds from sale of infrastructure assets not distributed pursuant to an earlier plan to re-invest, if such proceeds are not intended to be invested subsequently, net of any profit / (loss) recognised in profit and loss account	-	-	-	-	-	-
Less: Capital expenditure, if any	(0.35)	-	-	(0.35)	-	-
Add/Less: Any other item of non-cash expense / non cash income (net of actual cash flows for these items)	-	-	-	-	-	-
-any decrease/increase in carrying amount of an asset or a liability recognised in profit and loss account on measurement of the asset or the liability at fair value;	-	-	-	-	-	-
-interest cost as per effective interest rate method (difference between accrued and actual paid);	-	-	-	-	-	-
-deferred tax;	-	-	-	-	-	-
-unwinding of Interest cost on Non convertible debentures issued at interest rate lower than market rate of interest	-	-	-	-	-	-
-portion reserve for major maintenance which has not been accounted for in profit and loss statement;	-	-	-	-	-	-
-reserve for debenture/ loan redemption (Excluding any reserve required by any law or as per lender's agreement)	-	-	-	-	-	-
Amortization of Upfront fees	-	-	-	-	-	-
Less: Repayment of external debt (principal) / redeemable preference shares / debentures, etc. (Excluding refinancing) / net cash set aside to comply with DSRA requirement under loan agreements	-	-	-	-	-	-
<b>Total Adjustments (B)</b>	<b>0.29</b>	<b>(1.61)</b>	<b>44.28</b>	<b>(2.06)</b>	<b>149.44</b>	<b>190.64</b>
<b>Net Distributable Cash Flows (C) = (A+B)</b>	<b>(4.72)</b>	<b>(8.91)</b>	<b>(0.07)</b>	<b>(16.72)</b>	<b>18.71</b>	<b>18.37</b>

Note: During the period, amount being at least 90% has already been distributed to IndiGrid.

(ix) **NRSS XXIX Transmission Limited (NRSS) (SPV)**

Description	Quarter ended 31 December 2021 (Unaudited)	Quarter ended 30 September 2021 (Unaudited)	Quarter ended 31 December 2020 (Unaudited)	Nine months ended 31 December 2021 (Unaudited)	Nine months ended 31 December 2020 (Unaudited)	Year ended 31 March 2021 (Audited)
<b>Profit/(loss) after tax as per profit and loss account (A)</b>	<b>135.79</b>	<b>47.06</b>	<b>26.08</b>	<b>200.83</b>	<b>11.35</b>	<b>28.31</b>
Add: Depreciation, impairment and amortisation	208.78	208.70	208.86	623.92	624.31	828.58
Add/Less: Decrease/(increase) in working capital	(216.05)	(165.58)	(242.38)	(177.16)	(145.13)	243.04
Add: Interest accrued on loan/non-convertible debentures issued to IndiGrid	972.73	992.39	1,023.13	2,967.51	3,097.96	4,099.21
Add/Less: Loss/gain on sale of infrastructure assets	-	-	-	-	-	-
Add: Proceeds from sale of infrastructure assets adjusted for the following:	-	-	-	-	-	-
-related debts settled or due to be settled from sale proceeds;	-	-	-	-	-	-
-directly attributable transaction costs;	-	-	-	-	-	-
-proceeds reinvested or planned to be reinvested as per Regulation 18(7)(a) of the InvIT Regulations	-	-	-	-	-	-
Add: Proceeds from sale of infrastructure assets not distributed pursuant to an earlier plan to re-invest, if such proceeds are not intended to be invested subsequently, net of any profit / (loss) recognised in profit and loss account	-	-	-	-	-	-
Less: Capital expenditure, if any	(2.85)	(3.15)	(2.47)	(10.79)	(2.78)	(9.55)
Add/Less: Any other item of non-cash expense / non cash income (net of actual cash flows for these items)	-	-	-	-	-	(12.70)
-any decrease/increase in carrying amount of an asset or a liability recognised in profit and loss account on measurement of the asset or the liability at fair value;	-	-	-	-	-	-
-interest cost as per effective interest rate method (difference between accrued and actual paid);	-	-	-	-	-	-
-deferred tax;	23.77	17.58	27.83	47.17	38.61	54.61
-unwinding of Interest cost on Non convertible debentures issued at interest rate lower than market rate of interest	-	-	-	-	-	-
-portion reserve for major maintenance which has not been accounted for in profit and loss statement;	-	-	-	-	-	-
-reserve for debenture/ loan redemption (Excluding any reserve required by any law or as per lender's agreement)	-	-	-	-	-	-
Amortization of Upfront fees	-	-	-	-	-	-
Less: Repayment of external debt (principal) / redeemable preference shares / debentures, etc. (Excluding refinancing) / net cash set aside to comply with DSRA requirement under loan agreements	-	-	-	-	-	-
<b>Total Adjustments (B)</b>	<b>986.38</b>	<b>1,049.94</b>	<b>1,014.96</b>	<b>3,450.65</b>	<b>3,612.97</b>	<b>5,203.19</b>
<b>Net Distributable Cash Flows (C) = (A+B)</b>	<b>1,122.17</b>	<b>1,097.00</b>	<b>1,041.04</b>	<b>3,651.48</b>	<b>3,624.32</b>	<b>5,231.50</b>

Note: During the period, amount being at least 90% has already been distributed to IndiGrid.

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(x) IndiGrid 2 Limited (formerly known as Sterlite Grid 3 Limited) (Holdco)

Description	Quarter ended 31 December 2021 (Unaudited)	Quarter ended 30 September 2021 (Unaudited)	Quarter ended 31 December 2020 (Unaudited)	Nine months ended 31 December 2021 (Unaudited)	Nine months ended 31 December 2020 (Unaudited)	Year ended 31 March 2021 (Audited)
<b>Profit/(loss) after tax as per profit and loss account (A)</b>	<b>(23.86)</b>	<b>(27.36)</b>	<b>(22.86)</b>	<b>(74.28)</b>	<b>(68.14)</b>	<b>(87.95)</b>
Add: Depreciation, impairment and amortisation	-	-	-	-	-	-
Add/Less: Decrease/(increase) in working capital	0.13	(0.79)	0.13	(1.11)	(0.79)	36.39
Add: Interest accrued on loan/non-convertible debentures issued to IndiGrid	23.03	22.81	22.58	68.34	67.45	89.55
Add/less: Loss/gain on sale of infrastructure assets	-	-	-	-	-	-
Add: Proceeds from sale of infrastructure assets adjusted for the following:	-	-	-	-	-	-
-related debts settled or due to be settled from sale proceeds;	-	-	-	-	-	-
-directly attributable transaction costs;	-	-	-	-	-	-
-proceeds reinvested or planned to be reinvested as per Regulation 18(7)(a) of the InvIT Regulations	-	-	-	-	-	-
Add: Proceeds from sale of infrastructure assets not distributed pursuant to an earlier plan to re-invest, if such proceeds are not intended to be invested subsequently, net of any profit / (loss) recognised in profit and loss account	-	-	-	-	-	-
Less: Capital expenditure, if any	(0.15)	-	-	(0.15)	-	-
Add/less: Any other item of non-cash expense / non cash income (net of actual cash flows for these items)	-	-	-	-	-	-
-any decrease/increase in carrying amount of an asset or a liability recognised in profit and loss account on measurement of the asset or the liability at fair value;	-	-	-	-	-	-
-interest cost as per effective interest rate method (difference between accrued and actual paid);	-	-	-	-	-	-
-deferred tax;	-	-	-	-	-	-
-unwinding of Interest cost on Non convertible debentures issued at interest rate lower than market rate of interest	-	-	-	-	-	-
-portion reserve for major maintenance which has not been accounted for in profit and loss	-	-	-	-	-	-
-reserve for debenture/ loan redemption (Excluding any reserve required by any law or as per lender's agreement)	-	-	-	-	-	-
Amortization of Upfront fees	-	-	-	-	-	-
Less: Repayment of external debt (principal) / redeemable preference shares / debentures, etc. (Excluding refinancing) / net cash set aside to comply with DSRA requirement under loan agreements	-	-	-	-	-	-
<b>Total Adjustments (B)</b>	<b>23.01</b>	<b>22.02</b>	<b>22.71</b>	<b>67.08</b>	<b>66.66</b>	<b>125.94</b>
<b>Net Distributable Cash Flows (C) = (A+B)</b>	<b>(0.85)</b>	<b>(5.34)</b>	<b>(0.15)</b>	<b>(7.20)</b>	<b>(1.48)</b>	<b>37.99</b>

(xi) Odisha Generation Phase-II Transmission Limited (OGPTL) (SPV)

Description	Quarter ended 31 December 2021 (Unaudited)	Quarter ended 30 September 2021 (Unaudited)	Quarter ended 31 December 2020 (Unaudited)	Nine months ended 31 December 2021 (Unaudited)	Nine months ended 31 December 2020 (Unaudited)	Year ended 31 March 2021 (Audited)
<b>Profit/(loss) after tax as per profit and loss account (A)</b>	<b>(124.01)</b>	<b>(111.01)</b>	<b>39.39</b>	<b>(325.19)</b>	<b>(61.83)</b>	<b>(79.36)</b>
Add: Depreciation, impairment and amortisation	100.55	100.54	94.65	300.50	288.81	381.40
Add/Less: Decrease/(increase) in working capital	3.08	35.93	(38.92)	(127.93)	(83.81)	193.14
Add: Interest accrued on loan/non-convertible debentures issued to IndiGrid	416.91	417.94	228.68	1,151.75	683.53	905.67
Add/less: Loss/gain on sale of infrastructure assets	-	-	-	-	-	-
Add: Proceeds from sale of infrastructure assets adjusted for the following:	-	-	-	-	-	-
-related debts settled or due to be settled from sale proceeds;	-	-	-	-	-	-
-directly attributable transaction costs;	-	-	-	-	-	-
-proceeds reinvested or planned to be reinvested as per Regulation 18(7)(a) of the InvIT Regulations	-	-	-	-	-	-
Add: Proceeds from sale of infrastructure assets not distributed pursuant to an earlier plan to re-invest, if such proceeds are not intended to be invested subsequently, net of any profit / (loss) recognised in profit and loss account	-	-	-	-	-	-
Less: Capital expenditure, if any	0.19	(0.21)	-	0.38	-	(4.37)
Add/less: Any other item of non-cash expense / non cash income (net of actual cash flows for these items)	-	-	-	-	-	-
-any decrease/increase in carrying amount of an asset or a liability recognised in profit and loss account on measurement of the asset or the liability at fair value;	-	-	-	-	-	-
-interest cost as per effective interest rate method (difference between accrued and actual paid);	-	-	-	-	-	-
-deferred tax;	-	-	-	-	-	-
-unwinding of Interest cost on Non convertible debentures issued at interest rate lower than market rate of interest	-	-	-	-	-	-
-portion reserve for major maintenance which has not been accounted for in profit and loss statement;	-	-	-	-	-	-
-reserve for debenture/ loan redemption (Excluding any reserve required by any law or as per lender's agreement)	-	-	-	-	-	-
Amortization of Upfront fees	(0.01)	0.01	0.33	12.19	0.94	1.25
Less: Repayment of external debt (principal) / redeemable preference shares / debentures, etc. (Excluding refinancing) / net cash set aside to comply with DSRA requirement under loan agreements	-	-	-	-	(13.59)	(13.59)
<b>Total Adjustments (B)</b>	<b>520.72</b>	<b>554.21</b>	<b>284.74</b>	<b>1,336.89</b>	<b>875.88</b>	<b>1,463.51</b>
<b>Net Distributable Cash Flows (C) = (A+B)</b>	<b>396.71</b>	<b>443.20</b>	<b>324.13</b>	<b>1,011.70</b>	<b>814.05</b>	<b>1,384.15</b>

Note: During the period, amount being at least 90% has already been distributed to IndiGrid.

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(xii) East-North Interconnection Company Limited (ENICL)(SPV)

Description	Quarter ended 31 December 2021 (Unaudited)	Quarter ended 30 September 2021 (Unaudited)	Quarter ended 31 December 2020 (Unaudited)	Nine months ended 31 December 2021 (Unaudited)	Nine months ended 31 December 2020 (Unaudited)	Year ended 31 March 2021 (Audited)
<b>Profit/(loss) after tax as per profit and loss account (A)</b>	<b>(113.57)</b>	<b>(129.51)</b>	<b>(36.80)</b>	<b>(388.66)</b>	<b>(54.07)</b>	<b>(105.97)</b>
Add: Depreciation, impairment and amortisation	142.37	142.37	140.30	425.51	419.33	556.58
Add/Less: Decrease/(increase) in working capital	57.48	9.17	62.29	10.86	28.43	141.10
Add: Interest accrued on loan/non-convertible debentures issued to IndiGrid	323.44	331.47	97.29	992.52	152.17	310.10
Add/less: Loss/gain on sale of infrastructure assets	-	-	-	-	-	-
Add: Proceeds from sale of infrastructure assets adjusted for the following:	-	-	-	-	-	-
-related debts settled or due to be settled from sale proceeds;	-	-	-	-	-	-
-directly attributable transaction costs;	-	-	-	-	-	-
-proceeds reinvested or planned to be reinvested as per Regulation 18(7)(a) of the InvIT Regulations	-	-	-	-	-	-
Add: Proceeds from sale of infrastructure assets not distributed pursuant to an earlier plan to re-invest, if such proceeds are not intended to be invested subsequently, net of any profit / (loss) recognised in profit and loss account	-	-	-	-	-	-
Less: Capital expenditure, if any	0.37	(4.02)	(1.83)	(7.09)	(1.83)	(3.20)
Add/less: Any other item of non-cash expense / non cash income (net of actual cash flows for these items)	-	-	-	-	-	-
-any decrease/increase in carrying amount of an asset or a liability recognised in profit and loss account on measurement of the asset or the liability at fair value;	-	-	-	-	-	-
-interest cost as per effective interest rate method (difference between accrued and actual paid);	-	-	-	-	-	-
-deferred tax;	-	-	-	-	-	-
-unwinding of Interest cost on Non convertible debentures issued at interest rate lower than market rate of interest	-	-	-	-	-	-
-portion reserve for major maintenance which has not been accounted for in profit and loss statement;	-	-	-	-	-	-
-reserve for debenture/ loan redemption (Excluding any reserve required by any law or as per lender's agreement)	-	-	-	-	-	-
Amortization of Upfront fees	-	-	-	-	-	-
Less: Repayment of external debt (principal) / redeemable preference shares / debentures, etc. (Excluding refinancing) / net cash set aside to comply with DSRA requirement under loan agreements	-	-	-	-	-	-
<b>Total Adjustments (B)</b>	<b>523.66</b>	<b>478.99</b>	<b>298.05</b>	<b>1,421.80</b>	<b>598.10</b>	<b>1,004.58</b>
<b>Net Distributable Cash Flows (C) = (A+B)</b>	<b>410.09</b>	<b>349.48</b>	<b>261.25</b>	<b>1,033.14</b>	<b>544.03</b>	<b>898.61</b>

Note: During the period, amount being at least 90% has already been distributed to IndiGrid.

(xiii) Gurgaon-Palwal Transmission Limited (GPTL) (SPV)

Description	Quarter ended 31 December 2021 (Unaudited)	Quarter ended 30 September 2021 (Unaudited)	Quarter ended 31 December 2020 (Unaudited)	Nine months ended 31 December 2021 (Unaudited)	28 August 2020* to December 30, 2020 (Unaudited)	28 August 2020* to 31 March 2021 (Audited)
<b>Profit/(loss) after tax as per profit and loss account (A)</b>	<b>(116.50)</b>	<b>(100.21)</b>	<b>13.22</b>	<b>(292.51)</b>	<b>14.98</b>	<b>(64.16)</b>
(pertaining to period post acquisition by IndiGrid)						
Add: Depreciation, impairment and amortisation	90.10	89.92	89.92	268.95	122.16	210.11
Add/Less: Decrease/(increase) in working capital	(4.28)	11.45	17.17	(32.65)	26.11	120.94
Add: Interest accrued on loan/non-convertible debentures issued to IndiGrid	369.89	376.47	113.25	1,075.88	149.67	252.70
Add/less: Loss/gain on sale of infrastructure assets	-	-	-	-	-	-
Add: Proceeds from sale of infrastructure assets adjusted for the following:	-	-	-	-	-	-
-related debts settled or due to be settled from sale proceeds;	-	-	-	-	-	-
-directly attributable transaction costs;	-	-	-	-	-	-
-proceeds reinvested or planned to be reinvested as per Regulation 18(7)(a) of the InvIT Regulations	-	-	-	-	-	-
Add: Proceeds from sale of infrastructure assets not distributed pursuant to an earlier plan to re-invest, if such proceeds are not intended to be invested subsequently, net of any profit / (loss) recognised in profit and loss account	-	-	-	-	-	-
Less: Capital expenditure, if any	(15.33)	(4.92)	-	(54.37)	0.01	0.02
Add/less: Any other item of non-cash expense / non cash income (net of actual cash flows for these items)	-	-	-	-	-	(1.10)
-any decrease/increase in carrying amount of an asset or a liability recognised in profit and loss account on measurement of the asset or the liability at fair value;	-	-	-	-	-	-
-interest cost as per effective interest rate method (difference between accrued and actual paid);	-	-	-	-	-	-
-deferred tax;	-	(13.10)	(9.43)	(37.60)	(9.43)	(21.68)
-unwinding of Interest cost on Non convertible debentures issued at interest rate lower than market rate of interest	-	-	-	-	-	-
-portion reserve for major maintenance which has not been accounted for in profit and loss statement;	-	-	-	-	-	-
-reserve for debenture/ loan redemption (Excluding any reserve required by any law or as per lender's agreement)	-	-	-	-	-	-
Amortization of Upfront fees	-	-	1.53	-	2.22	117.56
Less: Repayment of external debt (principal) / redeemable preference shares / debentures, etc. (Excluding refinancing) / net cash set aside to comply with DSRA requirement under loan agreements	-	-	-	-	-	-
<b>Total Adjustments (B)</b>	<b>440.38</b>	<b>459.82</b>	<b>212.44</b>	<b>1,220.21</b>	<b>290.74</b>	<b>678.55</b>
<b>Net Distributable Cash Flows (C) = (A+B)</b>	<b>323.88</b>	<b>359.61</b>	<b>225.66</b>	<b>927.70</b>	<b>305.72</b>	<b>614.38</b>

\* Being the date of acquisition by IndiGrid.

Note: During the period, amount being at least 90% has already been distributed to IndiGrid.

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(xiv) **Jhajar KT Transco Private Limited (JKTPL) (SPV)**

Description	Quarter ended 31 December 2021 (Unaudited)	Quarter ended 30 September 2021 (Unaudited)	Quarter ended 31 December 2020 (Unaudited)	Nine months ended 31 December 2021 (Unaudited)	28 September 2020* to December 31, 2020 (Unaudited)	28 September 2020* to 31 March 2021 (Audited)
<b>Profit/(loss) after tax as per profit and loss account (A)</b> (pertaining to period post acquisition by IndiGrid)	(1.51)	9.35	6.49	3.66	9.78	(7.82)
Add: Depreciation, impairment and amortisation	0.04	0.05	-	0.13	-	-
Add/Less: Decrease/(increase) in working capital	17.35	49.78	24.75	93.25	17.38	46.19
Add: Interest accrued on loan/non-convertible debentures issued to IndiGrid	60.95	62.45	68.74	186.88	68.74	150.59
Add/less: Loss/gain on sale of infrastructure assets	-	-	-	-	-	-
Add: Proceeds from sale of infrastructure assets adjusted for the following:	-	-	-	-	-	-
-related debts settled or due to be settled from sale proceeds;	-	-	-	-	-	-
-directly attributable transaction costs;	-	-	-	-	-	-
-proceeds reinvested or planned to be reinvested as per Regulation 18(7)(a) of the InvIT Regulations	-	-	-	-	-	-
Add: Proceeds from sale of infrastructure assets not distributed pursuant to an earlier plan to re-invest, if such proceeds are not intended to be invested subsequently, net of any profit / (loss) recognised in profit and loss account	-	-	-	-	-	-
Less: Capital expenditure, if any	-	-	-	0.01	-	-
Add/less: Any other item of non-cash expense / non cash income (net of actual cash flows for these items)	-	-	-	-	-	(2.40)
-any decrease/increase in carrying amount of an asset or a liability recognised in profit and loss account on measurement of the asset or the liability at fair value;	-	-	-	-	-	-
-interest cost as per effective interest rate method (difference between accrued and actual paid);	-	-	-	-	-	-
-deferred tax;	0.27	3.75	(7.33)	3.29	(7.33)	2.01
-unwinding of Interest cost on Non convertible debentures issued at interest rate lower than market rate of interest	-	-	-	-	-	-
-portion reserve for major maintenance which has not been accounted for in profit and loss statement;	-	-	-	-	-	-
-reserve for debenture/ loan redemption (Excluding any reserve required by any law or as per lender's agreement)	-	-	-	-	-	-
Amortization of Upfront fees	-	-	-	-	-	-
Less: Repayment of external debt (principal) / redeemable preference shares / debentures, etc. (Excluding refinancing) / net cash set aside to comply with DSRA requirement under loan agreements	0.00	0.00	-	-	-	-
<b>Total Adjustments (B)</b>	<b>78.61</b>	<b>116.03</b>	<b>86.16</b>	<b>283.56</b>	<b>78.79</b>	<b>196.39</b>
<b>Net Distributable Cash Flows (C) = (A+B)</b>	<b>77.10</b>	<b>125.38</b>	<b>92.65</b>	<b>287.22</b>	<b>88.57</b>	<b>188.57</b>

\* Being the date of acquisition by IndiGrid.

Note: During the period, amount being at least 90% has already been distributed to IndiGrid.

(xv) **Parbati Koldam Transmission Company Limited (PrKTCL) (SPV)**

Description	Quarter ended 31 December 2021 (Unaudited)	Quarter ended 30 September 2021 (Unaudited)	Nine months ended 31 December 2021 (Unaudited)	08 January 2021* to 31 March 2021 (Audited)
<b>Profit/(loss) after tax as per profit and loss account (A)</b> (pertaining to period post acquisition by IndiGrid)	53.94	(175.52)	(17.80)	69.09
Add: Depreciation, impairment and amortisation	98.76	98.75	295.14	88.92
Add/Less: Decrease/(increase) in working capital	(4.77)	260.40	200.27	156.63
Add: Interest accrued on loan/non-convertible debentures issued to IndiGrid	51.84	-	51.84	-
Add/less: Loss/gain on sale of infrastructure assets	-	-	-	-
Add: Proceeds from sale of infrastructure assets adjusted for the following:	-	-	-	-
-related debts settled or due to be settled from sale proceeds;	-	-	-	-
-directly attributable transaction costs;	-	-	-	-
-proceeds reinvested or planned to be reinvested as per Regulation 18(7)(a) of the InvIT Regulations	-	-	-	-
Add: Proceeds from sale of infrastructure assets not distributed pursuant to an earlier plan to re-invest, if such proceeds are not intended to be invested subsequently, net of any profit / (loss) recognised in profit and loss account	-	-	-	-
Less: Capital expenditure, if any	(1.66)	(1.58)	(3.48)	(7.73)
Add/less: Any other item of non-cash expense / non cash income (net of actual cash flows	-	-	-	-
-any decrease/increase in carrying amount of an asset or a liability recognised in profit and loss account on measurement of the asset or the liability at fair value;	-	-	-	(13.06)
-interest cost as per effective interest rate method (difference between accrued and actual paid);	-	-	-	-
-deferred tax;	(1.93)	(2.50)	(5.72)	(1.87)
-unwinding of Interest cost on Non convertible debentures issued at interest rate lower than market rate of interest	-	-	-	-
-portion reserve for major maintenance which has not been accounted for in profit and loss statement;	-	-	-	-
-reserve for debenture/ loan redemption (Excluding any reserve required by any law or as per lender's agreement)	-	-	-	-
Amortization of Upfront fees	23.22	-	23.22	-
Less: Repayment of external debt (principal) / redeemable preference shares / debentures, etc. (Excluding refinancing) / net cash set aside to comply with DSRA requirement under loan agreements	(4.98)	(89.63)	(185.67)	(89.64)
<b>Total Adjustments (B)</b>	<b>160.48</b>	<b>265.44</b>	<b>375.60</b>	<b>133.24</b>
<b>Net Distributable Cash Flows (C) = (A+B)</b>	<b>214.42</b>	<b>89.92</b>	<b>357.80</b>	<b>202.34</b>

\* Being the date of acquisition by IndiGrid.

Note: During the period, amount being at least 90% has already been distributed to IndiGrid.

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(xvi) **NER II Transmission Limited (NER) (SPV)**

Description	Quarter ended 31 December 2021 (Unaudited)	Quarter ended 30 September 2021 (Unaudited)	Nine months ended 31 December 2021 (Unaudited)	25 March 2021* to 31 March 2021 (Audited)
<b>Profit/(loss) after tax as per profit and loss account (A)</b> (pertaining to period post acquisition by IndiGrid)	(375.17)	(306.65)	(988.88)	(46.47)
Add: Depreciation, impairment and amortisation	247.76	247.70	740.47	14.14
Add/Less: Decrease/(increase) in working capital	121.30	20.60	(550.02)	(62.13)
Add: Interest accrued on loan/non-convertible debentures issued to IndiGrid	1,058.85	1,058.85	3,142.03	58.13
Add/less: Loss/gain on sale of infrastructure assets	-	-	-	-
Add: Proceeds from sale of infrastructure assets adjusted for the following:	-	-	-	-
-related debts settled or due to be settled from sale proceeds;	-	-	-	-
-directly attributable transaction costs;	-	-	-	-
-proceeds reinvested or planned to be reinvested as per Regulation 18(7)(a) of the InvIT Regulations	-	-	-	-
Add: Proceeds from sale of infrastructure assets not distributed pursuant to an earlier plan to re-invest, if such proceeds are not intended to be invested subsequently, net of any profit / (loss) recognised in profit and loss account	-	-	-	-
Less: Capital expenditure, if any	(1.75)	1.75	-	-
Add/less: Any other item of non-cash expense / non cash income (net of actual cash flows for these items)	-	-	-	-
-any decrease/increase in carrying amount of an asset or a liability recognised in profit and loss account on measurement of the asset or the liability at fair value;	-	-	-	-
-interest cost as per effective interest rate method (difference between accrued and actual paid);	-	-	-	-
-deferred tax;	-	-	-	-
-unwinding of Interest cost on Non convertible debentures issued at interest rate lower than market rate of interest	-	-	-	-
-portion reserve for major maintenance which has not been accounted for in profit and loss statement;	-	-	-	-
-reserve for debenture/ loan redemption (Excluding any reserve required by any law or as per lender's agreement)	-	-	-	-
Amortization of Upfront fees	-	-	-	-
Less: Repayment of external debt (principal) / redeemable preference shares / debentures, etc. (Excluding refinancing) / net cash set aside to comply with DSRA requirement under loan agreements	-	-	-	-
<b>Total Adjustments (B)</b>	<b>1,426.17</b>	<b>1,328.90</b>	<b>3,332.48</b>	<b>10.14</b>
<b>Net Distributable Cash Flows (C) = (A+B)</b>	<b>1,051.00</b>	<b>1,022.25</b>	<b>2,343.60</b>	<b>(36.33)</b>

\* Being the date of acquisition by IndiGrid.

Note: During the period, amount being at least 90% has already been distributed to IndiGrid.

(xvii) **IndiGrid Solar-I (AP) Private Limited (formerly known as FRV Andhra Pradesh Solar Farm-I Private Limited) (ISPL1) (SPV)**

Description	Quarter ended 31 December 2021 (Unaudited)	13 July 2021* to 30 September 2021 (Unaudited)	13 July 2021* to 31 December 2021 (Unaudited)
<b>Profit/(loss) after tax as per profit and loss account (A)</b> (pertaining to period post acquisition by IndiGrid)	(101.11)	(90.22)	(191.33)
Add: Depreciation, impairment and amortisation	43.27	37.74	81.01
Add/Less: Decrease/(increase) in working capital	(15.31)	32.50	17.19
Add: Interest accrued on loan/non-convertible debentures issued to IndiGrid	135.92	134.30	270.22
Add/less: Loss/gain on sale of infrastructure assets	-	-	-
Add: Proceeds from sale of infrastructure assets adjusted for the following:	-	-	-
-related debts settled or due to be settled from sale proceeds;	-	-	-
-directly attributable transaction costs;	-	-	-
-proceeds reinvested or planned to be reinvested as per Regulation 18(7)(a) of the InvIT Regulations	-	-	-
Add: Proceeds from sale of infrastructure assets not distributed pursuant to an earlier plan to re-invest, if such proceeds are not intended to be invested subsequently, net of any profit / (loss) recognised in profit and loss account	-	-	-
Less: Capital expenditure, if any	(0.39)	-	(0.39)
Add/less: Any other item of non-cash expense / non cash income (net of actual cash flows for these items)	-	-	-
-any decrease/increase in carrying amount of an asset or a liability recognised in profit and loss account on measurement of the asset or the liability at fair value;	-	-	-
-interest cost as per effective interest rate method (difference between accrued and actual paid);	-	-	-
-deferred tax;	-	-	-
-unwinding of Interest cost on Non convertible debentures issued at interest rate lower than market rate of interest	-	-	-
-portion reserve for major maintenance which has not been accounted for in profit and loss statement;	-	-	-
-reserve for debenture/ loan redemption (Excluding any reserve required by any law or as per lender's agreement)	-	-	-
Amortization of Upfront fees	-	-	-
Less: Repayment of external debt (principal) / redeemable preference shares / debentures, etc. (Excluding refinancing) / net cash set aside to comply with DSRA requirement under loan agreements	-	-	-
<b>Total Adjustments (B)</b>	<b>163.49</b>	<b>204.54</b>	<b>368.03</b>
<b>Net Distributable Cash Flows (C) = (A+B)</b>	<b>62.38</b>	<b>114.32</b>	<b>176.70</b>

\* Being the date of acquisition by IndiGrid.

Note: During the period, amount being at least 90% has already been distributed to IndiGrid.

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(xviii) IndiGrid Solar-II (AP) Private Limited (formerly FRV India Solar Park-II Private Limited) (ISPL2) (SPV)

Description	Quarter ended 31 December 2021 (Unaudited)	13 July 2021* to 30 September 2021 (Unaudited)	13 July 2021* to 31 December 2021 (Unaudited)
<b>Profit/(loss) after tax as per profit and loss account (A)</b> (pertaining to period post acquisition by IndiGrid)	(95.43)	(86.73)	(182.16)
Add: Depreciation, impairment and amortisation	43.58	38.01	81.59
Add/Less: Decrease/(increase) in working capital	(17.50)	32.58	15.08
Add: Interest accrued on loan/non-convertible debentures issued to IndiGrid	133.43	131.67	265.10
Add/less: Loss/gain on sale of infrastructure assets	-	-	-
Add: Proceeds from sale of infrastructure assets adjusted for the following:	-	-	-
-related debts settled or due to be settled from sale proceeds;	-	-	-
-directly attributable transaction costs;	-	-	-
-proceeds reinvested or planned to be reinvested as per Regulation 18(7)(a) of the InvIT Regulations	-	-	-
Add: Proceeds from sale of infrastructure assets not distributed pursuant to an earlier plan to re-invest, if such proceeds are not intended to be invested subsequently, net of any profit / (loss) recognised in profit and loss account	-	-	-
Less: Capital expenditure, if any	(0.39)	-	(0.39)
Add/less: Any other item of non-cash expense / non cash income (net of actual cash flows for these items)	-	-	-
-any decrease/increase in carrying amount of an asset or a liability recognised in profit and loss account on measurement of the asset or the liability at fair value;	-	-	-
-interest cost as per effective interest rate method (difference between accrued and actual paid);	-	-	-
-deferred tax;	-	-	-
-unwinding of Interest cost on Non convertible debentures issued at interest rate lower than market rate of interest	-	-	-
-portion reserve for major maintenance which has not been accounted for in profit and loss	-	-	-
-reserve for debenture/ loan redemption (Excluding any reserve required by any law or as per lender's agreement)	-	-	-
Amortization of Upfront fees	-	-	-
Less: Repayment of external debt (principal) / redeemable preference shares / debentures, etc. (Excluding refinancing) / net cash set aside to comply with DSRA requirement under loan agreements	-	-	-
<b>Total Adjustments (B)</b>	<b>159.12</b>	<b>202.26</b>	<b>361.38</b>
<b>Net Distributable Cash Flows (C) = (A+B)</b>	<b>63.69</b>	<b>115.53</b>	<b>179.22</b>

\* Being the date of acquisition by IndiGrid.  
Note: During the period, amount being at least 90% has already been distributed to IndiGrid.

(xix) Kallam Transmission Limited (KTL) (SPV)

Description	28 December 2021* to 31 December 2021 (Unaudited)
<b>Profit/(loss) after tax as per profit and loss account (A)</b> (pertaining to period post acquisition by IndiGrid)	-
Add: Depreciation, impairment and amortisation	-
Add/Less: Decrease/(increase) in working capital	-
Add: Interest accrued on loan/non-convertible debentures issued to IndiGrid	-
Add/less: Loss/gain on sale of infrastructure assets	-
Add: Proceeds from sale of infrastructure assets adjusted for the following:	-
-related debts settled or due to be settled from sale proceeds;	-
-directly attributable transaction costs;	-
-proceeds reinvested or planned to be reinvested as per Regulation 18(7)(a) of the InvIT Regulations	-
Add: Proceeds from sale of infrastructure assets not distributed pursuant to an earlier plan to re-invest, if such proceeds are not intended to be invested subsequently, net of any profit / (loss) recognised in profit and loss account	-
Less: Capital expenditure, if any	-
Add/less: Any other item of non-cash expense / non cash income (net of actual cash flows for these items)	-
-any decrease/increase in carrying amount of an asset or a liability recognised in profit and loss account on measurement of the asset or the liability at fair value;	-
-interest cost as per effective interest rate method (difference between accrued and actual paid);	-
-deferred tax;	-
-unwinding of Interest cost on Non convertible debentures issued at interest rate lower than market rate of interest	-
-portion reserve for major maintenance which has not been accounted for in profit and loss	-
-reserve for debenture/ loan redemption (Excluding any reserve required by any law or as per lender's agreement)	-
Amortization of Upfront fees	-
Less: Repayment of external debt (principal) / redeemable preference shares / debentures, etc. (Excluding refinancing) / net cash set aside to comply with DSRA requirement under loan agreements	-
<b>Total Adjustments (B)</b>	-
<b>Net Distributable Cash Flows (C) = (A+B)</b>	-

\* Being the date of acquisition by IndiGrid.



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**C) Contingent liabilities**

Particulars	As at 31 December 2021 (Unaudited)	As at 30 September 2021 (Unaudited)	As at 31 March 2021 (Audited)	As at 31 December 2020 (Unaudited)
- Entry tax demand (refer note A below)	432.59	432.59	432.59	432.59
- Sales tax demand (refer note B below)	33.52	33.52	33.52	68.53
- Other Demands (refer note C below)	396.54	461.90	248.14	20.12
<b>Total</b>	<b>862.65</b>	<b>928.01</b>	<b>714.25</b>	<b>521.24</b>

A 1. Entry tax cases includes disputes pertaining to demand of entry tax on movement of capital goods in the state of Madhya Pradesh. Out of the total demand Rs. 138.75 million (30 September 2021: Rs. 138.75 million; 31 March 2021: Rs. 138.75 million; 31 December 2020: Rs. 138.75 million) pertains to Jabalpur Transmission Company Limited ('JTCL'), Rs. 165.80 million (30 September 2021: Rs. 165.80 million; 31 March 2021: Rs. 165.80 million; 31 December 2020: Rs. 165.80 million) pertains to Bhopal Dhule Transmission Company Limited ('BDTCL') and Rs. 13.30 million (30 September 2021: Rs. 13.30 million; 31 March 2021: Rs. 13.30 million; 31 December 2020: Rs. 13.30 million) pertains to RAPP Transmission Company Limited ('RTCL') which is pending with High Court, Jabalpur.

2. Entry tax cases includes disputes pertaining to demand of entry tax on movement of capital goods in the state of Madhya Pradesh. The total demand Rs. 1.33 million (30 September 2021: Rs. 1.33 million; 31 March 2021: Rs. 1.33 million; 31 December 2020: Rs. 1.33 million) pertains to Bhopal Dhule Transmission Company Limited ('BDTCL') which is pending with Commissioner (Appeals).

3. Entry tax cases includes disputes pertaining to demand of entry tax on movement of capital goods in the state of Chhattisgarh. The total demand Rs. 113.41 million (30 September 2021: Rs. 113.41 million; 31 March 2021: Rs. 113.41 million; 31 December 2020: Rs. 113.41 million) pertains to Jabalpur Transmission Company Limited ('JTCL') out of which Rs. 51.55 million (30 September 2021: Rs. 51.55 million; 31 March 2021: Rs. 51.55 million; 31 December 2020: Rs. 51.55 million) is pending with the Chhattisgarh High Court, Rs. 40.50 million (30 September 2021: Rs. 40.50 million; 31 March 2021: Rs. 40.50 million; 31 December 2020: Rs. 40.50 million) is pending with Chairman Chhattisgarh Commercial tax Tribunal, Raipur (C.G.) and Rs. 21.36 million (30 September 2021: Rs. 21.36 million; 31 March 2021: Rs. 21.36 million; 31 December 2020: Rs. 21.36 million) the notice for assessment has been received in the month of October 2020 for which the Group has applied for a certified copy of the Assessment Order on 29 October 2020 and is still awaiting a copy of the same.

B 1. Sales tax demand of Rs. 17.99 million (30 September 2021: Rs. 17.99 million; 31 March 2021: Rs. 17.99 million; 31 December 2020: Rs. 42.64 million) for Indgrid Limited (IGL) pertains to demand under Delhi VAT Act, 2004 for non-submission of C Forms, Rs. 24.66 million pertains to FY 2014-15 has been settled during the previous year; Rs. 17.99 million pertains to demand under Delhi VAT Act, 2004 for non-submission of C Forms for FY 2015-16. The Group has filed an objection against the order with Assistant Commissioner of Delhi VAT Authorities.

2. VAT demand notice of Rs. 5.70 million (30 September 2021: Rs. 5.70 million; 31 March 2021: Rs. 5.70 million; 31 December 2020: Rs. 16.06 million) for Purulia & Kharagpur Transmission Company Limited (PKTCL) pertains to Jharkhand VAT Act, 2005. The Group has received the notice for assessment in the month of January 2020 and various submissions along with the requisite details and documents were made to the officer. The Group further applied for a certified copy of the Assessment Order on 01 October 2020 and is still awaiting a copy of the same.

3. VAT demand notice of Rs. 9.83 million (30 September 2021: Rs. 9.83 million; 31 March 2021: Rs. 9.83 million; 31 December 2020: Rs. 9.83 million) for Jabalpur Transmission Company Limited (JTCL) pertains to Chhattisgarh, VAT Act, 2005. The Group has received the notice for assessment in the month of October 2020. The Group further applied for a certified copy of the Assessment Order on 29 October 2020 and is still awaiting a copy of the same.

C During the financial year 2019-20, land owners have filed a case with the District Court, Jhajjar, Haryana towards compensation and interest thereon for the value of land over which the transmission line is passing. The Group is of the view that required amount of compensation to these landowners have already been paid and no further compensation is payable. Further, these litigations are barred by limitations. Based on the legal advice, the Group does not anticipate any liability against the same and has disclosed a contingent liability of Rs. 20.12 million (30 September 2021: Rs. 20.12 million; 31 March 2021: Rs. 20.12 million; 31 December 2020: Rs. 20.12 million).

It also includes an amount of Rs. 163.75 million (30 September 2021: Rs. 229.11 million; 31 March 2021: Rs. 228.02 million; 31 December 2020: Nil) for claims from farmers for additional Right of Way (RoW) compensation made against one of the subsidiaries.

Further it includes an amount of Rs. 212.67 million (30 September 2021: Rs. 212.67 million; 31 March 2021: Nil; 31 December 2020: Nil) for claims from one of the erstwhile EPC contract vendors against two of the subsidiaries.

The Group has not provided for disputed liabilities disclosed above arising from demands which are pending with different authorities mentioned above for its decision. The Group is contesting the demands and the Group management, including its legal advisors, believe that its position will likely be upheld in the appellate process. No liability has been accrued in the consolidated financial statements for the demands raised. The Group management believes that the ultimate outcome of these proceedings will not have a material adverse effect on the Group's financial position.

**Others**

During the previous year, one of the vendor involved in construction of power transmission infrastructure has filed arbitration proceedings against East-North Interconnection Company Limited ('ENICL') in relation to turnkey construction contract executed by it earlier years which is pending before Arbitral Tribunal. Pursuant to share purchase agreement dated 23 March 2020, the Group has obtained corporate guarantee of INR 500 million from SPGVL\* in respect of said arbitration. Further, all cost, expenses, liabilities and taxes with respect to the arbitration will be to the sole account of SPGVL\*. The Group management doesn't expect the claim to succeed and accordingly no provision for the contingent liability has been recognised in the consolidated financial results.

\* Sterlite Power Grid Ventures Limited ('SPGVL') has been merged with Sterlite Power Transmission Limited ('SPTL') wef 15 November 2020.

The total contingent liability (except ROW and GST claim against FRV-1 and FRV-2) is recoverable as per share purchase agreement from Selling Shareholders.

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**D) Statement of Commitments**

(a) The Group has entered into a Framework agreement on 30 April 2019 with Sterlite Power Grid Ventures Limited ('SPGVL')\* for acquisition of Khargone Transmission Limited ('KgtL').

(b) The Group has entered into transmission services agreement (TSA) with long term transmission customers pursuant to which the Group has to transmit power of contracted capacity and ensure minimum availability of transmission line over the period of the TSA. The TSA contains provision for disincentives and penalties in case of certain defaults.

(c) The Group has taken office building on lease which has lease term of 5 years with lock-in-period of 3 years.

(d) The Group has entered into Power Purchase Agreement ('PPA') with Solar Energy Corporation of India Limited ('SECI'), where IndiGrid Solar-I (AP) Private Limited (formerly known as FRV Andhra Pradesh Solar Farm-I Private Limited) and IndiGrid Solar-II (AP) Private Limited (formerly FRV India Solar Park-II Private Limited) is required to sell power at a pre-fixed tariff of Rs. 4.43/kWh for a period of 25 years from the Commercial operation date to SECI.

(e) The Group has entered into an Implementation and Support Agreement with Andhra Pradesh Solar Power Corporation Private Limited (APSPCL). Annual O&M charges are payable for the period of 25 years from the commercial operation date to APSPCL.

(f) The letter of intent for development of Kallam Transmission Limited (KTL) is awarded to consortium of IGL1 and IGL2 ("IndiGrid Consortium") by the REC Power Development and Consultancy Limited (formerly known as REC Power Distribution Company Limited) on 30 November 2021 for a 35-year period from the scheduled commercial operation date, on a Build, Own, Operate and Maintain model. IndiGrid Consortium acquired the project on 28 December 2021 pursuant to Share Purchase Agreement ("SPA"). The project is currently under development with scheduled commissioning on 27 June 2023.

\* Sterlite Power Grid Ventures Limited ('SPGVL') has been merged with Sterlite Power Transmission Limited ('SPTL') wef 15 November 2020.

**E) Statement of Earnings per unit:**

Basic EPU amounts are calculated by dividing the profit for the year/period attributable to Unit holders by the weighted average number of units outstanding during the year/period.

Diluted EPU amounts are calculated by dividing the profit attributable to unit holders by the weighted average number of units outstanding during the year plus the weighted average number of units that would be issued on conversion of all the dilutive potential units into unit capital.

The following reflects the profit and unit data used in the basic and diluted EPU computation:

Particulars	Quarter ended 31 December 2021 (Unaudited)	Quarter ended 30 September 2021 (Unaudited)	Quarter ended 31 December 2020 (Unaudited)	Nine months ended 31 December 2021 (Unaudited)	Nine months ended 31 December 2020 (Unaudited)	Year ended 31 March 2021 (Audited)
Profit after tax for calculating basic and diluted EPU	924.86	743.38	945.81	2,520.80	2,657.14	3,337.09
Weighted average number of units in calculating basic and diluted EPU (No. in million)	700.18	700.18	583.49	690.84	583.49	583.49
<b>Earnings Per Unit (not annualised except for the year ended 31 March 2021)</b>						
Basic (Rupees/unit)	1.32	1.06	1.62	3.65	4.55	5.72
Diluted (Rupees/unit)	1.32	1.06	1.62	3.65	4.55	5.72

**F) Statement of Related Party Transactions:**

I. List of related parties as per the requirements of Ind-AS 24 - Related Party Disclosures

**(a) Entity with significant influence over the Trust**

Esoteric II Pte. Ltd (from May 04, 2019) - Sponsor w.e.f. 28 September 2020  
Sterlite Power Grid Ventures Limited (SPGVL)^ - Sponsor and Project manager of IndiGrid - upto 15 November 2020  
Sterlite Power Transmission Limited (SPTL) - Sponsor of IndiGrid - w.e.f. 15 November 2020  
Sterlite Grid 4 Limited (SGL4) - Subsidiary of Sponsor (SPTL)

**II. List of related parties as per Regulation 2(1)(zv) of the InvIT Regulations**

**(a) Parties to IndiGrid**

Sterlite Power Grid Ventures Limited (SPGVL)^ - Sponsor and Project manager of IndiGrid (upto 15 November 2020)  
Sterlite Power Transmission Limited (SPTL) - Sponsor of IndiGrid (w.e.f. 15 November 2020)  
Sterlite Power Transmission Limited (SPTL) - Project manager of IndiGrid (upto 30 June 2021 for all SPV other than NER)  
IndiGrid Limited (IGL) - Project manager of IndiGrid (for all SPVs)  
IndiGrid Investment Managers Limited (formerly Sterlite Investment Managers Limited) (IIML) - Investment manager of IndiGrid  
Axis Trustee Services Limited (ATSL) - Trustee of IndiGrid  
Esoteric II Pte. Ltd (EPL) - Sponsor (w.e.f. 28 September 2020)

**(b) Promoters of the parties to IndiGrid specified in (a) above**

Twin Star Overseas Limited - Promoter of SPTL  
Sterlite Power Transmission Limited - Promoter of IIML\*  
Electron IM Pte. Ltd. - Promoter of IIML\*  
Axis Bank Limited - Promoter of ATSL  
KKR Ingrid Co-Invest L.P.-Cayman Island - Promoter of EPL

**(c) Directors of the parties to IndiGrid specified in (a) above**

**(i) Directors of SPTL:**

Pravin Agarwal  
Pratik Agarwal  
A. R. Narayanaswamy  
Zhao Haixia  
Anoop Seth  
Manish Agarwal (from 17 December 2021)  
Avaantika Kakkar (till 02 February 2021)  
Arun Tadarwal Lalchand (till 24 July 2021)

**(ii) Directors of IIML:**

Harsh Shah (whole time director)  
Pratik Agarwal  
Tarun Kataria  
Rahul Asthana  
Sanjay Omprakash Nayar  
Ashok Sethi (from 20 October 2020)  
Hardik Shah (from 30 November 2021)  
Jayashree Vaidhyanthan (from 30 November 2021)  
Late Shashikant Bhojani (till 22 July 2020)

**(iii) Key Managerial Personnel of IIML:**

Harsh Shah (CEO and whole time director)  
Jyoti Kumar Agarwal (Chief Financial Officer wef 16 September 2020)  
Swapnil Patil (Company Secretary)

**(iv) Directors of ATSL:**

Rajesh Kumar Dahiya  
Ganesh Sankaran  
Deepa Rath (from 01 May 2021)  
Sanjay Sinha (till 30 April 2021)

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(v) **Directors of Esoteric II Pte. Ltd.:**  
Velasco Azonos Cecilio Francisco (from 19 February 2021)  
Tang Jin Rong (from 19 February 2021)  
Ngan Nim Ying (from 05 April 2021)  
Wong Wai Kin (till 19 February 2021)  
Terence Lee Chi Hur (till 19 February 2021)  
Ooi Yi Jun (till 19 February 2021)

(vi) **Relative of directors mentioned above:**  
Sonakshi Agarwal  
Jyoti Agarwal  
Sujata Asthana  
Mala Tadarwal (till 24 July 2021)

(vii) **Firm in which director of sponsor is partner:**  
Cyril Amarchand Mangaldas (till 02 February 2021)

\* During the previous period, Electron IM Pte. Ltd. purchased 40% stake in Indigrid Investment Managers Limited (formerly Sterlite Investment Managers Limited) (IIML) from Sterlite Power Transmission Limited.

On 02 July 2021, Sterlite Power Transmission Limited has further transferred a stake of 14% to Electron IM Pte. Ltd. post which Electron IM Pte. Ltd. holds 74% of stake in IIML.

On 14 January 2022, Sterlite Power Transmission Limited has further transferred remaining stake of 26% to Electron IM Pte. Ltd. post which Electron IM Pte. Ltd. holds 100% stake in IIML.

^ Sterlite Power Grid Ventures Limited ('SPGVL') has been merged with Sterlite Power Transmission Limited ('SPTL') wef 15 November 2020.

**III. Transactions with related parties during the period**

Sr. No.	Particulars	Relation	Quarter ended 31 December 2021 (Unaudited)	Quarter ended 30 September 2021 (Unaudited)	Quarter ended 31 December 2020 (Unaudited)	Nine months ended 31 December 2021 (Unaudited)	Nine months ended 31 December 2020 (Unaudited)	Year ended 31 March 2021 (Audited)
1	<b>Purchase of equity shares of Indigrid 1 Limited (formerly known as Sterlite Grid 2 Limited)</b> Sterlite Power Grid Ventures Limited*	Sponsor and Project Manager/Entity with significant influence	-	-	-	-	-	37.13
2	<b>Conversion of subsidiary loan and interest outstanding to equity</b> Indigrid 1 Limited	Subsidiary	-	-	-	-	-	1,377.97
3	<b>Purchase of equity shares of ENICL</b> Sterlite Power Grid Ventures Limited* Sterlite Power Transmission Limited	Sponsor and Project Manager/Entity with significant influence	-	-	-	-	6.17	6.17
4	<b>Purchase of equity shares of GPTL</b> Sterlite Grid 4 Limited	Entity with significant influence	-	-	4.37	-	902.96	906.36
5	<b>Purchase of loan to GPTL</b> Sterlite Grid 4 Limited	Entity with significant influence	-	-	-	-	2,252.28	2,252.28
6	<b>Purchase of equity shares of NER</b> Sterlite Grid 4 Limited	Entity with significant influence	-	9.60	-	5,179.33	-	14,090.65
7	<b>Received towards indemnification of liabilities</b> Sterlite Power Grid Ventures Limited*	Sponsor and Project Manager/Entity with significant influence	-	-	0.72	2.64	15.36	15.36
8	<b>Earn Out Expenses</b> Sterlite Power Grid Ventures Limited*	Sponsor and Project Manager/Entity with significant influence	-	-	26.09	-	117.27	796.62
9	<b>Rights Issue of unit capital</b> Esoteric II Pte. Ltd	Sponsor/Entity with significant influence over the Trust	-	-	-	3,285.28	-	-
	Sterlite Power Transmission Limited #	Sponsor of IndiGrid	-	-	-	44.72	-	-
10	<b>Distribution to unit holders</b> Sterlite Power Grid Ventures Limited*/Sterlite Power Transmission Limited#	Sponsor of IndiGrid	-	6.50	6.12	14.09	531.41	537.73
	Indigrid Investment Managers Limited (formerly Sterlite Investment Managers Limited)	Investment manager of IndiGrid	1.76	1.76	1.02	4.79	1.02	2.08
	Esoteric II Pte. Ltd	Sponsor/Entity with significant influence over the Trust	528.81	528.81	408.11	1,571.92	1,224.32	1,646.03
	Pratik Agarwal	Director of Sponsor (SPTL) and Investment Manager	0.00	0.53	0.41	1.05	1.96	2.39
	Harsh Shah	Whole time director of Investment Manager	0.05	0.04	0.03	0.13	0.09	0.12
	Swapnil Patil	Company Secretary of Investment Manager	0.02	0.02	0.02	0.06	0.02	0.03
	Sonakshi Agarwal	Relative of director	0.06	0.06	0.05	0.18	0.14	0.19
	Jyoti Agarwal	Relative of director	0.08	0.08	0.06	0.23	0.18	0.25
	Sujata Asthana	Relative of director	0.39	0.39	0.30	1.16	0.70	1.01
	Arun Tadarwal	Director of Sponsor (SPTL)	0.02	-	0.02	0.03	0.06	0.08
	A. R. Narayanaswamy	Director of Sponsor (SPTL)	0.06	0.07	0.05	0.19	0.14	0.19
	Mala Tadarwal	Relative of director	0.02	-	0.02	0.03	0.05	0.06
11	<b>Trustee fee</b> Axis Trustee Services Limited (ATSL)	Trustee	0.59	0.59	0.59	1.77	2.42	3.01

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Sr. No.	Particulars	Relation	Quarter ended 31 December 2021 (Unaudited)	Quarter ended 30 September 2021 (Unaudited)	Quarter ended 31 December 2020 (Unaudited)	Nine months ended 31 December 2021 (Unaudited)	Nine months ended 31 December 2020 (Unaudited)	Year ended 31 March 2021 (Audited)
12	<b>Project management fees</b> Sterlite Power Grid Ventures Limited* Sterlite Power Transmission Limited	Sponsor and Project Manager/Entity with significant influence	-	-	7.89 7.89	-	50.29 7.89	40.02 23.77
13	<b>Investment management fees</b> Indigrd Investment Managers Limited (formerly Sterlite Investment Managers Limited)	Investment Manager	110.75	107.32	86.00	326.28	231.04	330.71
14	<b>Purchase of Project stores</b> Sterlite Power Transmission Limited	Promoter of project manager	-	-	0.25	-	0.25	0.25
15	<b>Legal and professional services taken</b> Cyril Amarchand Mangaldas	Firm in which director of sponsor (SPGVL) is partner	-	-	-	-	9.23	10.88

\* Sterlite Power Grid Ventures Limited ('SPGVL') has been merged with Sterlite Power Transmission Limited ('SPTL') wef 15 November 2020.

# Sterlite Power Transmission Limited had subscribed to rights issue of the Trust and allotted 0.41 million units. Subsequently, SPTL has disinvested 0.25 million units on 09 June 2021 and 0.16 million units on 10 June 2021. Further SPTL has disinvested remaining 2.04 million units on 07 September 2021.

**IV. Outstanding balances are as follows:**

Sr. No.	Particulars	Relation	As at 31 December 2021 (Unaudited)	As at 30 September 2021 (Unaudited)	As at 31 March 2021 (Audited)
1	<b>Project Manager fees payable</b> Sterlite Power Grid Ventures Limited*/Sterlite Power Transmission Limited	Sponsor and Project Manager	20.13	20.38	10.08
2	<b>Investment Manager fees payable</b> Indigrd Investment Managers Limited (formerly Sterlite Investment Managers Limited)	Investment Manager	108.05	107.28	92.19
3	<b>Payable towards project acquired</b> Sterlite Power Grid Ventures Limited*/Sterlite Power Transmission Limited/Sterlite Grid 4 Limited	Sponsor and Project Manager/Entity with significant influence	1,358.43	1,421.41	1,704.94
4	<b>Management fees payable</b> Sterlite Power Grid Ventures Limited*/Sterlite Power Transmission Limited	Sponsor and Project Manager/Entity with significant influence	0.16	0.16	0.16

\* Sterlite Power Grid Ventures Limited ('SPGVL') has been merged with Sterlite Power Transmission Limited ('SPTL') wef 15 November 2020

**Details in respect of related party transactions involving acquisition of InvIT assets as required by Para 4.4(b)(iv) of Section A of Annexure A to SEBI Circular dated October 20, 2016 are as follows:**

**For the quarter and nine months ended 31 December 2021:**

No acquisitions during the quarter and nine months ended 31 December 2021.

**For the year ended 31 March 2021:**

**(A) Summary of the valuation reports (issued by the independent valuer appointed under the InvIT Regulations):**

Particulars	(Rs in million)	
	NER	GPTL
Enterprise value	51,175.00	11,638.00
Method of valuation	Discounted Cash Flow	
Discounting rate (WACC):	7.40%	7.96%

**(B) Material conditions or obligations in relation to the transactions:**

**Acquisition of Gurgaon Palwal Transmission Limited (GPTL):**

Pursuant to the share purchase agreements dated 28 August 2020 ('SPA') executed among Sterlite Power Grid Ventures Limited\*, Sterlite Grid 4 Limited, Axis Trustee Services Limited, Indigrd Investment Managers Limited (formerly Sterlite Investment Managers Limited) and Gurgaon Palwal Transmission Limited ('GPTL') for acquisition of equity stake in GPTL, Indigrd has acquired 49% of paid up equity capital of GPTL with effect from 28 August 2020. Considering the rights available to the Group as per SPA, the Group has concluded that it controls GPTL. Accordingly, the Group has consolidated GPTL as a wholly owned subsidiary from 28 August 2020.

Under the Agreements, the Trust has the following rights:

- Right to nominate the majority of the directors on the Board of Directors of GPTL.
- The Selling Shareholders are required to vote according in AGM/EGM or any other meeting of shareholders of GPTL in a manner favourable for the interests of IndiaGrid Trust.
- Irrevocable and unconditional right to acquire the remaining 51% of the equity stake of GPTL at a later date (on expiry of the respective mandatory shareholding period).
- Pledge on the remaining 51% equity stake in GPTL.
- Non-disposal undertaking from the Selling Shareholders for the remaining 51% equity stake in GPTL.

The acquisition of equity shares of GPTL was financed by money raised through Qualified Institutional Placement (QIP) of Rs. 25,140 million by IndiGrid. No fees or commission were received/to be received by any associate of the related party in relation to the transaction.

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**(All amounts in Rs. million unless otherwise stated)**

**Acquisition of NER II Transmission Limited (NER):**

Pursuant to the share purchase agreements dated 05 March 2021 ("SPA") executed among Sterlite Power Transmission Limited, Sterlite Grid 4 Limited, Axis Trustee Services Limited, Indigrd Investment Managers Limited (formerly Sterlite Investment Managers Limited) and NER II Transmission Limited ("NER") for acquisition of equity stake in NER, Indigrd has acquired 49% of paid up equity capital of NER with effect from 25 March 2021. As of 31 March 2021, the Trust has paid additional consideration equivalent to 25% of the total consideration which would be adjusted towards payable for acquisition of 25% of equity stake. Further in the current quarter, the Trust paid additional consideration equivalent to the balance 26% of the total consideration which would be adjusted towards the balance equity stake. Considering the rights available to the Group as per SPA, the Group has concluded that it controls NER. Accordingly, the Group has consolidated NER as a wholly owned subsidiary from 30 June 2021.

Under the Agreements, the Trust has the following rights:

- a. Right to nominate the majority of the directors on the Board of Directors of NER.
- b. The Selling Shareholders are required to vote according in AGM/EGM or any other meeting of shareholders of NER in a manner favourable for the interests of IndiaGrid Trust.
- c. Irrevocable and unconditional right to acquire the remaining 51% of the equity stake of NER at a later date (on expiry of the respective mandatory shareholding period).
- d. Pledge on the remaining 51% equity stake in NER.
- e. Non-disposal undertaking from the Selling Shareholders for the remaining 51% equity stake in NER.

The acquisition of equity shares of NER was financed by money raised through Qualified Institutional Placement (QIP) of Rs. 25,140 million and rights issue of units of Rs. 12,836.49 million by IndiGrid. No fees or commission were received/to be received by any associate of the related party in relation to the transaction.

**G) Changes in Accounting policies**

There is no change in the Accounting policy of the Group for the quarter and nine months ended 31 December 2021.

**For and behalf of the Board of Directors of Indigrd Investment Managers Limited**  
**(formerly Sterlite Investment Managers Limited)**  
**(as Investment Manager of India Grid Trust)**

  
Harsh Shah  
(EO and Whole Time Director)  
DIN: 02496122



Place: Mumbai  
Date: 27 January 2022

**Additional disclosure as per SEBI circular SEBI/HO/DDHS/DDHS/CIR/P/2019/59  
dated April 23, 2019**

**(All amounts in INR Million)**

<b>Ratios</b>	<b>IGT Consol</b>	
	<b>Quarter ended 31 December 2021 (Unaudited)</b>	<b>Nine months ended 31 December 2021 (Unaudited)</b>
Debt equity ratio	2.28	2.28
Debt service coverage ratio	1.70	1.66
Interest coverage ratio	2.01	1.94
Asset cover ratio	2.54	2.54
Net worth (excluding Equity attributable to Non-controlling interests)	55,450.03	55,450.03

**Independent Auditor's Review Report on the Quarterly and Year to Date Unaudited Consolidated Financial Information of the Trust Pursuant to the Regulation 23 of the SEBI (Infrastructure Investment Trusts) Regulations, 2014 as amended**

The Board of Directors  
Indigrd Investment Managers Limited  
(as Investment Manager of India Grid Trust)

1. We have reviewed the accompanying Statement of unaudited Consolidated Financial Information of India Grid Trust ( the 'Trust') and its subsidiaries (together referred to as "the Group") consisting of the Consolidated Statement of profit and loss, explanatory notes thereto and the additional disclosures as required in paragraph 6 of Annexure A to the SEBI Circular No. CIR/IMD/ DF/127/2016 dated November 29, 2016 ("SEBI Circular") for the quarter ended and year to date from April 01, 2021 to December 31, 2021 ( the "Statement") attached herewith, being submitted by Indigrd Investment Managers Limited (the "Investment Manager") pursuant to the requirements of Regulation 23 of the Securities and Exchange Board of India (Infrastructure Investment Trusts) Regulations, 2014 as amended, read with the SEBI Circular.
2. This Statement, which is the responsibility of the Investment Manager and has been approved by the Board of Directors of the Investment Manager, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34, "Interim Financial Reporting" (Ind AS 34) prescribed under Section 133 of the Companies Act, 2013 as amended , read with relevant rules issued thereunder, the SEBI Circular and other accounting principles generally accepted in India. Our responsibility is to express a conclusion on the Statement based on our review.
3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity" issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review of interim financial information consists of making inquiries, primarily of Investment Manager personnel responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.



4. The Statement includes the results of the following entities:
- a. Indigrd Limited (formerly known as Sterlite Grid 1 Limited)
  - b. Indigrd 1 Limited (formerly known as Sterlite Grid 2 Limited)
  - c. Indigrd 2 Limited (formerly known as Sterlite Grid 3 Limited)
  - d. Patran Transmission Company Limited
  - e. Bhopal Dhule Transmission Company Limited
  - f. Jabalpur Transmission Company Limited
  - g. Maheshwaram Transmission Limited
  - h. RAPP Transmission Company Limited
  - i. Purulia & Kharagpur Transmission Company Limited
  - j. NRSS XXIX Transmission Limited
  - k. Odisha Generation Phase-II Transmission Limited
  - l. East North Interconnection Company Limited
  - m. Gurgaon- Palwal Transmission Limited
  - n. Jhajjar KT Transco Private Limited
  - o. Parbati Koldam Transmission Company Limited
  - p. NER II Transmission Limited
  - q. Indigrd Solar-I (AP) Private Limited (Formerly known as FRV Andhra Pradesh Solar Farm-I Private Limited)
  - r. Indigrd Solar-II (AP) Private Limited (Formerly known as FRV India Solar Park-II Private Limited)
  - s. Kallam Transmission Limited

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# SRBC & COLLP

Chartered Accountants

5. Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with recognition and measurement principles laid down in the aforesaid Indian Accounting Standards ('Ind AS') specified under Section 133 of the Companies Act, 2013, as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of the Regulation 23 of the Securities and Exchange Board of India (Infrastructure Investment Trusts) Regulations, 2014 as amended read with the SEBI Circular, including the manner in which it is to be disclosed, or that it contains any material misstatement.

**For SRBC & COLLP**

Chartered Accountants

**ICAI Firm registration number: 324982E/E300003**

*HSGinwala*

**per Huzefa Ginwala**

Partner

Membership No.: 111757

UDIN: 22111757AAAAAW4155

Place: Pune

Date: January 27, 2022



**INDIA GRID TRUST**  
SEBI Registration Number: IN/InvIT/16-17/0005  
UNAUDITED STANDALONE FINANCIAL RESULTS FOR  
THE QUARTER AND NINE MONTHS ENDED 31 DECEMBER 2021  
(All amounts in Rs. million unless otherwise stated)

Particulars	Quarter ended 31 December 2021 (Unaudited)	Quarter ended 30 September 2021 (Unaudited)	Quarter ended 31 December 2020 (Unaudited)	Nine months ended 31 December 2021 (Unaudited)	Nine months ended 31 December 2020 (Unaudited)	Year ended 31 March 2021 (Audited)
<b>I. INCOME</b>						
Revenue from operations (refer note 3 and 7)	5,149.68	5,104.25	3,231.85	14,973.88	9,190.03	12,488.31
Dividend income from subsidiary (refer note 14)	-	80.76	-	282.66	-	-
Income from investment in mutual funds	8.97	14.95	-	51.51	-	-
Interest income on investment in fixed deposits	23.03	23.49	19.43	76.82	61.56	78.30
Other income	19.03	-	-	19.03	-	-
<b>Total income (I)</b>	<b>5,200.71</b>	<b>5,223.45</b>	<b>3,251.28</b>	<b>15,403.90</b>	<b>9,251.59</b>	<b>12,566.61</b>
<b>II. EXPENSES</b>						
Legal and professional fees	22.47	5.04	12.47	35.35	38.23	95.34
Annual listing fee	-	-	0.06	9.79	6.10	6.18
Rating fee	-	0.19	11.11	22.32	34.71	46.52
Valuation expenses	2.28	1.04	0.90	4.05	2.76	3.05
Trustee fees	0.59	0.59	0.59	1.77	2.42	3.01
Payment to auditors						
- Statutory audit	0.70	0.71	0.59	2.12	2.24	4.01
- Other services (including tax audit and certifications)	-	-	0.06	-	0.18	7.32
Other expenses (refer note 9)	4.88	4.14	37.58	9.81	139.07	82.94
(Reversal) / impairment of investments in subsidiaries (refer note 8)	554.61	-	(1,097.56)	1,087.27	(1,614.25)	(3,497.47)
Finance costs	2,397.70	2,384.87	1,144.86	7,110.08	3,101.92	4,346.97
Depreciation expenses	0.63	0.38	-	1.01	-	-
<b>Total expenses (II)</b>	<b>2,983.86</b>	<b>2,396.96</b>	<b>110.66</b>	<b>8,283.57</b>	<b>1,713.38</b>	<b>1,842.87</b>
<b>Profit before tax (I-II)</b>	<b>2,216.85</b>	<b>2,826.49</b>	<b>3,140.62</b>	<b>7,120.33</b>	<b>7,538.21</b>	<b>10,723.74</b>
<b>Tax expense:</b>						
- Current tax	3.83	9.34	0.43	22.02	4.42	-
- Income tax for earlier years	-	-	-	-	-	(1.18)
- Deferred tax	-	-	-	-	-	-
	<b>3.83</b>	<b>9.34</b>	<b>0.43</b>	<b>22.02</b>	<b>4.42</b>	<b>(1.18)</b>
<b>Profit for the period / year</b>	<b>2,213.02</b>	<b>2,817.15</b>	<b>3,140.19</b>	<b>7,098.31</b>	<b>7,533.79</b>	<b>10,724.92</b>
<b>Other comprehensive income</b>						
Other comprehensive income to be reclassified to profit or loss in subsequent periods	-	-	-	-	-	-
Other comprehensive income not to be reclassified to profit or loss in subsequent periods	-	-	-	-	-	-
<b>Total comprehensive income</b>	<b>2,213.02</b>	<b>2,817.15</b>	<b>3,140.19</b>	<b>7,098.31</b>	<b>7,533.79</b>	<b>10,724.92</b>
<b>Earnings per unit (Rs. per unit)</b> (refer note C under additional disclosures)						
- Basic	3.16	4.02	5.38	10.27	12.91	18.38
- Diluted	3.16	4.02	5.38	10.27	12.91	18.38
Unit capital (net of issue expenses)	65,903.15	65,903.15	53,145.69	65,903.15	53,145.69	53,145.69
Paid-up debt capital [refer note 4(a)]	117,979.87	117,160.76	59,306.58	117,979.87	59,306.58	105,509.65
Retained earnings	2,415.10	2,433.95	568.70	2,415.10	568.70	1,951.03
Debt equity ratio [refer Note 4(b)]	1.73	1.71	1.10	1.73	1.10	1.91
Debt service coverage ratio [refer Note 4(c)]	1.91	1.93	2.65	1.89	2.76	2.50
Interest coverage ratio [refer Note 4(d)]	2.12	2.14	2.65	2.10	2.76	2.52
Asset cover ratio [refer Note 4(e)]	2.95	2.90	2.47	2.95	2.47	2.23

**NOTES:**

1) The above standalone financial results for the quarter and nine months ended 31 December 2021 has been reviewed and approved by the Audit Committee and Board of Directors of Indigrd Investment Managers Limited (formerly Sterlite Investment Managers Limited) ("Investment Manager") at its meeting held on 27 January 2022.

2) The unaudited standalone interim financial information comprises of the Statement of Profit and Loss and notes thereon of India Grid Trust, for the quarter and nine months ended 31 December 2021 ("Interim Financial Information"). The Interim Financial Information has been prepared in accordance with recognition and measurement principles of Indian Accounting Standard 34 - Interim Financial Reporting (Ind AS 34), prescribed under Section 133 of the Companies Act 2013 ("Ind AS") as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India and in compliance with SEBI (Infrastructure Investment Trusts) Regulations, 2014 and the circulars issued thereunder ("InvIT Regulations"). However, it is not a complete or condensed set of financial statements under Ind AS 34 since it omits the Standalone Balance Sheet, Interim Standalone Statement of Changes in Equity, Interim Standalone Statement of Cash Flows and the various disclosures required by Ind AS 34 or the InvIT Regulations.

3) India Grid Trust ("the Trust") acquired Gurgaon Palwal Transmission Limited ("GPTL") with effect from 28 August 2020 from Sterlite Power Grid Ventures Limited ("SPGVL")\* and Sterlite Grid 4 Limited ("SGL4"), together referred as "the Selling Shareholders") pursuant to Share Purchase Agreement dated 28 August 2020 ("SPA"). The Trust finalised purchase consideration for acquisition of entire stake in GPTL and entered into a binding agreement with the Selling Shareholders to acquire remaining 51% paid up equity capital in GPTL from the Selling Shareholders.

The Trust also acquired 74% of paid up equity capital of Jhajar KT Transco Private Limited ("JKTPL") with effect from 28 September 2020 from Kalpataru Power Transmission Limited, Techno Electric & Engineering Company Limited, together referred as "the Selling Shareholders") pursuant to Share Purchase Agreement dated 29 May 2020 ("SPA"). Further, the Trust acquired the remaining 26% equity stake in JKTPL on 03 October 2020.

The Trust also acquired 74% of paid up equity capital of Parbati Koldam Transmission Company Limited ("PrKTCL") with effect from 08 January 2021 from Reliance Infrastructure Limited (referred as "the Selling Shareholder") pursuant to Share Purchase Agreement dated 28 November 2020 ("SPA"). The balance 26% share in PrKTCL is held by PowerGrid Corporation of India Limited ("PGCIL").

The Trust also acquired 49% of paid up equity capital of NER II Transmission Limited ("NER") with effect from 25 March 2021 from Sterlite Power Transmission Limited (SPTL) and Sterlite Grid 4 Limited ("SGL4"), (together referred as "the Selling Shareholders") pursuant to Share Purchase Agreement dated 05 March 2021, as amended on 25 March 2021 ("SPA"). The Trust had finalised purchase consideration for acquisition of entire stake in NER and has entered into a binding agreement with the Selling Shareholders to acquire remaining 51% paid up equity capital in NER from the Selling Shareholders. As of 31 March 2021, the Trust has paid additional consideration equivalent to 25% of the total consideration which would be adjusted towards payable for acquisition of 25% of equity stake. Further in the quarter ended 30 June 2021, the Trust paid additional consideration equivalent to the balance 26% of the total consideration which would be adjusted towards the balance equity stake.

The Trust also acquired 100% of paid up equity capital of IndiGrid Solar-I (AP) Private Limited (formerly known as FRV Andhra Pradesh Solar Farm-I Private Limited) ("ISPL1") and IndiGrid Solar-II (AP) Private Limited (formerly FRV India Solar Park-II Private Limited) ("ISPL2") with effect from 13 July 2021 from FRV Solar Holdings XI B.V. and Fotowatio Renewable Ventures S.L (together referred as "the Selling Shareholders") pursuant to Share Purchase Agreement dated 18 December 2020 ("SPA").

The letter of intent for development of Kallam Transmission Limited (KTL) is awarded to consortium of IGL1 and IGL2 ("IndiGrid Consortium") by the REC Power Development and Consultancy Limited (formerly known as REC Power Distribution Company Limited) on 30 November 2021 for a 35-year period from the scheduled commercial operation date, on a Build, Own, Operate and Maintain model. IndiGrid Consortium acquired the project on 28 December 2021 pursuant to Share Purchase Agreement ("SPA"). The project is currently under development with scheduled commissioning on 27 June 2023.

Consequent to above, revenue and corresponding expenses included in the standalone financial results for various periods may not be comparable.

\* Sterlite Power Grid Ventures Limited ("SPGVL") has been merged with Sterlite Power Transmission Limited ("SPTL") wef 15 November 2020.

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4) Formulae for computation of ratios are as follows:

- (a) Paid up debt capital = Total borrowings as on reporting date  
(b) Debt equity ratio = Total borrowings / (Unitholders' Equity+Retained Earnings)  
(c) Debt Service Coverage Ratio= Earnings before Interest and Tax\*/ (Interest Expense + Principal Repayments made during the period/year)  
(d) Interest Service Coverage Ratio= Earnings before Interest and Tax\*/ Interest Expense  
(e) Asset cover ratio = (Total investments in subsidiaries + Loan to subsidiaries) / Liability in respect of Secured Non-convertible debentures at amortised cost under Ind-AS as at balance sheet date and Secured market linked debentures).  
\*Earnings before Interest and Tax excludes impairment/(reversal) of impairment of investments or loans to subsidiaries and finance income on Non-Convertible Debentures ("NCD") issued by subsidiary on effective interest rate

5) Details of non-convertible debentures are as follows:

Particulars	Secured/Unsecured	Previous Due Date		Next Due Date	
		Principal	Interest	Principal	Interest
8.60% Non-convertible debentures (refer note (a) below)	Secured	-	December 31, 2021	August 31, 2028	March 31, 2022
7.11% Non-convertible debentures (refer note (a) below)	Secured	-	November 14, 2021	February 14, 2029	February 14, 2022
9.10% Non-convertible debentures (refer note (a) below)	Secured	-	December 31, 2021	June 3, 2022	March 31, 2022
8.85% Non-convertible debentures (refer note (a) below)	Secured	-	November 30, 2021	November 2, 2022	February 28, 2022
9.10% Non-convertible debentures (refer note (a) below)	Secured	-	November 30, 2021	July 29, 2024	February 28, 2022
8.10% Non-convertible debentures (refer note (a) below)	Secured	-	November 30, 2021	March 15, 2022	February 28, 2022
8.40% Non-convertible debentures (refer note (a) below)	Secured	-	November 30, 2021	June 14, 2023	February 28, 2022
8.40% Non-convertible debentures (refer note (a) below)	Secured	-	November 30, 2021	June 14, 2023	February 28, 2022
9.00% Market linked non-convertible debentures (refer note (b) below)	Secured	July 6, 2021	July 6, 2021	-	-
8.40% Market linked non-convertible debentures (refer note (b) below)	Secured	September 24, 2021	September 24, 2021	-	-
8.40% Market linked non-convertible debentures (refer note (b) below)	Secured	September 24, 2021	September 24, 2021	-	-
8.50% Non-convertible debentures (refer note (a) below)	Secured	-	November 30, 2021	March 1, 2024	February 28, 2022
7.00% Non-convertible debentures (refer note (a) below)	Secured	-	October 31, 2021	June 28, 2024	October 31, 2022
7.25% Non-convertible debentures (refer note (a) below)	Secured	-	December 31, 2021	June 27, 2025	December 31, 2022
7.40% Non-convertible debentures (refer note (a) below)	Secured	-	December 31, 2021	December 26, 2025	December 31, 2022
7.25% Non-convertible debentures (refer note (b) below)	Secured	September 17, 2021	September 17, 2021	-	-
7.25% Non-convertible debentures (refer note (b) below)	Secured	May 11, 2021	May 11, 2021	-	-
7.25% Non-convertible debentures (refer note (b) below)	Secured	April 29, 2021	April 29, 2021	-	-
6.65% Non-convertible debentures (refer note (a) below)	Secured	-	-	May 6, 2024	May 6, 2022
6.75% Non-convertible debentures (refer note (a) below)	Secured	-	-	May 6, 2024	May 6, 2022
7.45% Non-convertible debentures (refer note (a) below)	Secured	-	-	May 6, 2026	May 6, 2022
7.6% Non-convertible debentures (refer note (a) below)	Secured	-	-	May 6, 2026	May 6, 2022
7.7% Non-convertible debentures (refer note (a) below)	Secured	-	-	May 6, 2028	May 6, 2022
7.9% Non-convertible debentures (refer note (a) below)	Secured	-	-	May 6, 2028	May 6, 2022
7.49% Non-convertible debentures (refer note (a) below)	Secured	-	November 6, 2021	May 6, 2028	February 6, 2022
7.69% Non-convertible debentures (refer note (a) below)	Secured	-	November 6, 2021	May 6, 2028	February 6, 2022
7.95% Non-convertible debentures (refer note (a) below)	Secured	-	-	May 6, 2031	May 6, 2022
8.2% Non-convertible debentures (refer note (a) below)	Secured	-	-	May 6, 2031	May 6, 2022
7.72% Non-convertible debentures (refer note (a) below)	Secured	-	November 6, 2021	May 6, 2031	February 6, 2022
7.97% Non-convertible debentures (refer note (a) below)	Secured	-	November 6, 2021	May 6, 2031	February 6, 2022
7.32% Non-convertible debentures (refer note (a) below)	Secured	-	November 30, 2021	June 27, 2031	February 28, 2022
6.72% Non-convertible debentures (refer note (a) below)	Secured	-	December 31, 2021	September 14, 2026	March 31, 2022

**Note (a):**

Non convertible debentures are secured by:

- (i) first pari passu charge on entire current assets including loans and advances, any receivables accrued/realised from those loans and advances extended by the Trust/HoldCos to its subsidiaries (direct or indirect) including loans to all project SPVs and future SPVs;  
(ii) First pari-passu charge on Escrow account of the Trust  
(iii) Pledge over share capital of specified SPVs.

**Note (b) :** During the nine months ended 31 December 2021, the trust has prepaid above Non convertible debentures/ Market Linked debentures.

6) The Trust retained its credit ratings of "CRISIL AAA/Stable" from CRISIL on 30 October 2021, "ICRA AAA/Stable" from ICRA on 14 October 2021 and "IND AAA/Stable" from India Ratings on 25 January 2022.

7) Revenue from operations comprise of interest income on NCDs/loans to subsidiaries and includes interest on 0.01% Non Convertible Debentures (NCD) issued by Indgrid Limited (formerly known as Sterlite Grid 1 Limited) (wholly owned subsidiary of IndiGrid) which is the difference between market rate of interest and rate of interest on the NCD (accounted for under EIR method).

8) The provision for impairment/(reversal) of impairment of investments in subsidiaries is made based on the difference between the carrying amounts and the recoverable amounts. The recoverable amount of the investments in subsidiaries has been computed by external independent valuation experts based on value in use calculation for the underlying projects (based on discounted cash flow model). On a periodic basis, according to the recoverable amounts of individual portfolio assets computed by the valuation experts, the Trust tests impairment on the amounts invested in the respective subsidiary companies. The valuation exercise so carried out considers various factors including cash flow projections, changes in interest rates, discount rates, risk premium for market conditions including the impact of COVID-19, etc. Based on the valuation exercise so carried out, there is a net impairment of Rs. 554.61 million for the quarter ended 31 December 2021, Nil for the quarter ended 30 September 2021, Rs. 1,087.27 million for the nine months ended 31 December 2021, net impairment reversal of Rs. 1,097.56 million for the quarter ended 31 December 2020, Rs. 1,614.25 million for the nine months ended 31 December 2020, Rs. 3,497.47 for the year ended 31 March 2021 which is primarily on account of changes in risk premium and other underlying assumptions.

9) Other expenses include an amount of Nil for the quarter and nine months ended 31 December 2021, Nil for the quarter ended 30 September 2021, Rs. 26.08 million for the quarter ended 31 December 2020, Rs. 117.27 million for the nine months ended 31 December 2020 and Rs. 796.62 million for year ended 31 March 2021, paid to Sterlite Power Grid Ventures (now merged with Sterlite Power Transmission Limited wef 15 November 2020) on account of amounts received by the Group due to change in law orders received by its subsidiary entities. Such amounts are passed on to the selling shareholder as per the terms of the respective agreements with them.

10) During FY 2021, the outbreak of the coronavirus disease of 2019 ("COVID-19") spread throughout the world and became a global pandemic. The pandemic triggered a significant downturn globally, including in India. The pandemic curve in India was declining towards the end of 2020 but resurged again from March 2021. The resurgence of the Covid-19 pandemic in April-May 2021 led to the re-imposition of localised/regional lock-down measures in various parts of the country which started to subside towards the end of the quarter ended 30 September 2021, and has again resurged in December 2021 along with new curbs and some restrictions as the country is witnessing a third wave of COVID 19.

The management has assessed impact on business and financial risks on account of COVID-19 on the financial information of the Trust. Considering that the subsidiaries of the Trust are engaged in the business of transmission of electricity which is considered as an "Essential Service", the management believes that the impact of COVID-19 is not significant. The management does not see any risks in the Trust's ability to continue as a going concern and meeting its liabilities as and when they fall due.

Further, the management will continue to monitor and assess impact of economic conditions arising due to COVID-19. The impact of COVID-19 may differ from that expected at the date of approval of the financial information.

11) The unitholders of India Grid Trust (IndiGrid) have approved the induction of Esoteric II Pte. Ltd., an affiliate of KKR & Co. Inc ("Esoteric II") as a sponsor (as defined under the InvIT Regulations). The special resolution to induct Esoteric II as a sponsor was passed with a special majority in the 3rd Annual General Meeting of IndiGrid held on 28 September 2020.

12) a) The Trust offered an issue of up to 116,695,404 units of India Grid Trust ("IndiGrid" and such units, the "units"), for cash at a price of Rs. 110.00 per unit (the "issue price"), aggregating to Rs. 12,836.49 million to the eligible unitholders (as defined in the Letter of Offer) on a rights basis in the ratio of one lot for every five lots (each lot comprising 1,701 units) held by them on the record date, being 30 March 2021 (the "Issue") in accordance with the Securities and Exchange Board of India (Infrastructure Investment Trust) Regulations, 2014 including the rules, circulars and guidelines issued thereunder, including the SEBI Rights Issue Guidelines (the "InvIT Regulations"). The issue opened on 06 April 2021 and closed on 13 April 2021, which was extended to 16 April 2021. The Allotment Committee of the Board of Directors of IndiGrid Investment Managers Limited (formerly Sterlite Investment Managers Limited) ("Investment Manager"), considered and approved allotment of 116,695,404 rights units to the eligible unitholders of IndiGrid on 22 April 2021.

b) Issue expenses of Rs. 79.03 million incurred in connection with issue of units have been reduced from the Unitholders capital as at 30 September 2021 in accordance with Ind AS 32 Financial Instruments: Presentation.

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- 13) The Trust filed a Draft Shelf Prospectus ("DSP") on 08 April 2021, Shelf Prospectus and Tranche 1 Prospectus on 26 April 2021 for the public issue by the India Grid Trust (the "Trust") of secured, rated, listed, redeemable non-convertible debt securities of face value of Rs. 1,000 each ("NCDs") for an amount aggregating upto Rs. 1,000 million (the "Shelf Limit"). The issue was being made pursuant to the provisions of the "Guidelines for Issuance of Debt Securities by Real Estate Investment Trusts (REITs) and Infrastructure Investment Trusts (InvITs)" dated 13 April 2018 issued by the Securities and Exchange Board of India read with the Securities and Exchange Board of India (Issue and Listing of Debt Securities) Regulations, 2008, together with any amendments, circulars and guidelines issued thereunder (the "SEBI ILDS Regulations") and the Securities and Exchange Board of India (Infrastructure Investment Trusts) Regulations, 2014, together with any amendments, circulars and guidelines issued thereunder (the "InvIT Regulations"). The issue opened on 28 April 2021 and closed on 30 April 2021. The issue date of NCD was recorded as 06 May 2021. There have been no material deviations in the use of proceeds of issue of debt securities from the objects stated in the offer document.
- 14) During the quarter ended 30 June 2021, the trust has received dividend from its subsidiary Parbati Koldam Transmission Company Limited amounting to Rs. 201.90 million as approved in its board meeting on 17 May 2021. Further during the quarter ended 30 September 2021, the trust has received dividend from its subsidiary Parbati Koldam Transmission Company Limited amounting to Rs. 80.76 million as approved in its board meeting on 23 July 2021.
- 15) The Board of Directors of the Investment Manager approved a distribution of Rs. 3.1875 per unit for the period 01 October 2021 to 31 December 2021 to be paid on or before 15 days from the date of declaration.
- 16) **ADDITIONAL DISCLOSURES AS REQUIRED BY PARAGRAPH 6 OF ANNEXURE A TO THE SEBI CIRCULAR NO. CIR/IMD/DF/127/2016**

**A) Statement of Net Distributable Cash Flows (NDCFs) of India Grid Trust**

Description	Quarter ended 31 December 2021 (Unaudited)	Quarter ended 30 September 2021 (Unaudited)	Quarter ended 31 December 2020 (Unaudited)	Nine months ended 31 December 2021 (Unaudited)	Nine months ended 31 December 2020 (Unaudited)	Year ended 31 March 2021 (Audited)
Cash flows received from the Portfolio Assets in the form of interest	4,500.00	4,142.44	2,938.57	12,581.34	8,394.13	11,370.40
Cash flows received from the Portfolio Assets in the form of dividend	-	80.76	-	282.66	-	413.89
Any other income accruing at IndiGrid level and not captured above, including but not limited to interest/return on surplus cash invested by IndiGrid	32.18	38.44	19.43	128.51	61.56	78.30
Cash flows received from the Portfolio Assets towards the repayment of the debt issued to the Portfolio Assets by IndiGrid	782.31	848.01	522.16	3,352.53	6,357.22	26,912.59
Proceeds from the Portfolio Assets for a capital reduction by way of a buy back or any other means as permitted, subject to applicable law	-	-	-	-	-	-
Proceeds from sale of assets of the Portfolio Asset not distributed pursuant to an earlier plan to re-invest, or if such proceeds are not intended to be invested subsequently	-	-	-	-	-	-
<b>Total cash inflow at the IndiGrid level (A)</b>	<b>5,314.49</b>	<b>5,109.65</b>	<b>3,480.16</b>	<b>16,345.04</b>	<b>14,812.91</b>	<b>38,775.18</b>
Less: Any payment of fees, interest and expense incurred at IndiGrid level, including but not limited to the fees of the Investment Manager and Trustee (refer note i and ii)	(2,367.20)	(2,903.99)	(1,064.06)	(7,017.42)	(2,687.31)	(5,206.08)
Less: Costs/retention associated with sale of assets of the Portfolio Assets:	-	-	-	-	-	-
-related debts settled or due to be settled from sale proceeds of Portfolio Assets;	-	-	-	-	-	-
-transaction costs paid on sale of the assets of the Portfolio Assets; and	-	-	-	-	-	-
-capital gains taxes on sale of assets/ shares in Portfolio Assets/ other investments.	-	-	-	-	-	-
Less: Proceeds reinvested or planned to be reinvested in accordance with Regulation 18(7)(a) of the InvIT Regulations	-	-	-	-	-	-
Less: Repayment of external debt at the IndiGrid level and at the level of any of the underlying portfolio assets/special purpose vehicles (excluding refinancing)	-	-	-	-	-	-
Less: Income tax (if applicable) at the standalone IndiGrid level	(3.83)	(9.34)	(0.43)	(22.02)	(4.42)	1.18
Less: Amount invested in any of the Portfolio Assets for service of debt or interest	(357.79)	44.87	(522.16)	(2,246.91)	(6,434.65)	(25,487.90)
Less: Repair work in relation to the projects undertaken by any of the Portfolio Assets	-	-	-	-	-	-
<b>Total cash outflows / retention at IndiGrid level (B)</b>	<b>(2,728.82)</b>	<b>(2,868.46)</b>	<b>(1,586.65)</b>	<b>(9,286.35)</b>	<b>(9,126.38)</b>	<b>(30,692.80)</b>
<b>Net Distributable Cash Flows (C) = (A+B)</b>	<b>2,585.67</b>	<b>2,241.19</b>	<b>1,893.51</b>	<b>7,058.69</b>	<b>5,686.53</b>	<b>8,082.38</b>

**Notes:**

i. Does not include interest accrued but not due for quarter ended 31 December 2021 of Nil (quarter ended 30 September 2021 of Rs. 44.26 million, quarter ended 31 December 2020 of Rs. 98.45 million, nine months ended 31 December 2021 of Rs. 151.12 million, nine months ended 31 December 2020 of Rs. 261.96 million, and year ended 31 March 2021: Rs. 348.47 million) related to market linked non convertible debentures ("MLDs") which was payable on maturity of these MLDs from FY 2022 to FY 2024. In the current period, the Trust has repaid the MLDs and corresponding interest accrued to the extent of Rs. 659.32 million and has been included in the NDCF computation.

ii. Does not include Earn - out expenses for quarter and nine months ended 31 December 2021 of Nil (quarter ended 30 September 2021 of Nil, quarter ended 31 December 2020 of Rs. 26.08 million, nine months ended 31 December 2020 of Rs. 117.27 million and year ended 31 March 2021 of Rs. 117.27 million).

**B.1) Statement of Commitments**

The Trust has entered into a Framework agreement on 30 April 2019 with Sterlite Power Grid Ventures Limited ('SPGVL')\* for acquisition of Khargone Transmission Limited ('KgTL').

\* Sterlite Power Grid Ventures Limited ('SPGVL') has been merged with Sterlite Power Transmission Limited ('SPTL') wef 15 November 2020.

**B.2) Statement of Contingent Liabilities:**

The Trust has no contingent liabilities as on 31 December 2021 (as on 30 September 2021: Nil, as on 31 March 2021: Nil, as on 31 December 2020: Nil).

**C) Statement of Earnings per unit (EPU):**

Basic EPU amounts are calculated by dividing the profit for the year/period attributable to Unit holders by the weighted average number of units outstanding during the year/period.

Diluted EPU amounts are calculated by dividing the profit attributable to unit holders by the weighted average number of units outstanding during the year/period plus the weighted average number of units that would be issued on conversion of all the dilutive potential units into unit capital.

The following reflects the profit and unit data used in the basic and diluted EPU computation:

Particulars	Quarter ended 31 December 2021 (Unaudited)	Quarter ended 30 September 2021 (Unaudited)	Quarter ended 31 December 2020 (Unaudited)	Nine months ended 31 December 2021 (Unaudited)	Nine months ended 31 December 2020 (Unaudited)	Year ended 31 March 2021 (Audited)
Profit after tax for calculating basic and diluted EPU (Rs in million)	2,213.02	2,817.15	3,140.19	7,098.31	7,533.79	10,724.92
Weighted average number of units in calculating basic and diluted EPU (No. in million)	700.18	700.18	583.49	690.84	583.49	583.49
<b>Earnings Per Unit</b> (not annualised except for the year ended 31 March 2021)						
Basic (Rupees/unit)	3.16	4.02	5.38	10.27	12.91	18.38
Diluted (Rupees/unit)	3.16	4.02	5.38	10.27	12.91	18.38

**D) Statement of Related Party Transactions:**

**I. List of related parties as per the requirements of Ind-AS 24 - Related Party Disclosures**

**(a) Name of related party and nature of its relationship:**

**Subsidiaries**

Indigrd Limited (IGL) (formerly known as Sterlite Grid 1 Limited)  
Indigrd 1 Limited (IGL1) (formerly known as Sterlite Grid 2 Limited)  
Indigrd 2 Limited (IGL2) (formerly known as Sterlite Grid 3 Limited)  
Bhopal Dhule Transmission Company Limited (BDTCL)  
Jabalpur Transmission Company Limited (JTCL)  
Maheshwaram Transmission Limited (MTL)  
RAPP Transmission Company Limited (RTCL)  
Purulia & Kharagpur Transmission Company Limited (PKTCL)  
Patran Transmission Company Limited (PTCL)  
NRSS XXIX Transmission Limited (NTL)  
Odisha Generation Phase II Transmission Limited (OGPTL)  
East-North Interconnection Company Limited (ENICL)  
Gurgaon-Palwal Transmission Limited (GPTL) (from 28 August 2020)  
Jhajjar KT Transco Private Limited (JKTPL) (from 28 September 2020)  
Parbati Koldam Transmission Company Limited (PrKTCL) (from 08 January 2021)  
NER II Transmission Limited (NER) (from 25 March 2021)  
IndiGrid Solar-I (AP) Private Limited (ISPL1) (formerly known as FRV Andhra Pradesh Solar Farm-I Private Limited) ( from 13 July 2021)  
IndiGrid Solar-II (AP) Private Limited (ISPL2) (formerly FRV India Solar Park-II Private Limited) (from 13 July 2021)  
Kallam Transmission Limited (KTL) (from 28 December 2021)

**(b) Other related parties under Ind AS-24 with whom transactions have taken place during the period/year**

**Entity with significant influence over the Trust**

Esoteric II Pte. Ltd (from May 04, 2019) - Sponsor w.e.f. 28 September 2020  
Sterlite Power Grid Ventures Limited (SPGVL) ^ - Sponsor and Project manager of IndiGrid - upto 15 November 2020  
Sterlite Power Transmission Limited (SPTL) - Sponsor of IndiGrid - w.e.f. 15 November 2020  
Sterlite Grid 4 Limited (SGL4) - Subsidiary of Sponsor (SPTL)

**II. List of related parties as per Regulation 2(1)(zv) of the InvIT Regulations**

**(a) Parties to IndiGrid**

Sterlite Power Grid Ventures Limited (SPGVL) ^ - Sponsor and Project manager of IndiGrid (upto 15 November 2020)  
Sterlite Power Transmission Limited (SPTL) - Sponsor of IndiGrid (w.e.f. 15 November 2020)  
Sterlite Power Transmission Limited (SPTL) - Project manager of IndiGrid (upto 30 June 2021 for all SPV other than NER)  
Indigrd Limited (IGL) - Project manager of IndiGrid (for all SPVs)  
Indigrd Investment Managers Limited (formerly Sterlite Investment Managers Limited) (IIML) - Investment manager of IndiGrid  
Axis Trustee Services Limited (ATSL) - Trustee of IndiGrid  
Esoteric II Pte. Ltd (EPL) - Sponsor (w.e.f. 28 September 2020)

**(b) Promoters of the parties to IndiGrid specified in (a) above**

Twin Star Overseas Limited - Promoter of SPTL  
Sterlite Power Transmission Limited - Promoter of IIML\*  
Electron IM Pte. Ltd. - Promoter of IIML \*  
Axis Bank Limited - Promoter of ATSL  
KKR Ingrid Co-Invest L.P.-Cayman Island - Promoter of EPL

**(c) Directors of the parties to IndiGrid specified in (a) above**

**(i) Directors of SPTL:**

Pravin Agarwal  
Pratik Agarwal  
A. R. Narayanaswamy  
Zhao Haixia  
Anoop Seth  
Manish Agarwal (from 17 December 2021)  
Avaantika Kakkar (till 02 February 2021)  
Arun Tadarwal Lalchand (till 24 July 2021)

**(ii) Directors of IIML:**

Harsh Shah (whole time director)  
Pratik Agarwal  
Tarun Kataria  
Rahul Asthana  
Sanjay Omprakash Nayar  
Ashok Sethi (from 20 October 2020)  
Hardik Shah (from 30 November 2021)  
Jayashree Vaidhyanthan (from 30 November 2021)  
Late Shashikant Bhojani (till 22 July 2020)

**(iii) Key Managerial Personnel of IIML:**

Harsh Shah (CEO and whole time director)  
Jyoti Kumar Agarwal (Chief Financial Officer wef 16 September 2020)  
Swapnil Patil (Company Secretary)

**(iv) Directors of ATSL:**

Rajesh Kumar Dahiya  
Ganesh Sankaran  
Deepa Rath (from 01 May 2021)  
Sanjay Sinha (till 30 April 2021)

**(v) Directors of Esoteric II Pte. Ltd.:**

Velasco Azonos Cecilio Francisco (from 19 February 2021)  
Tang Jin Rong (from 19 February 2021)  
Ngan Nim Ying (from 05 April 2021)  
Wong Wai Kin (till 19 February 2021)  
Terence Lee Chi Hur (till 19 February 2021)  
Ooi Yi Jun (till 19 February 2021)

**(vi) Relative of directors mentioned above:**

Sonakshi Agarwal  
Jyoti Agarwal  
Sujata Asthana  
Mala Tadarwal (till 24 July 2021)

**INDIA GRID TRUST**  
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(vii) Firm in which director of sponsor is partner:  
Cyril Amarchand Mangaldas (till 02 February 2021)

\* During the previous period, Electron IM Pte. Ltd. purchased 40% stake in Indgrid Investment Managers Limited (formerly Sterlite Investment Managers Limited) (IIML) from Sterlite Power Transmission Limited.

On 02 July 2021, Sterlite Power Transmission Limited has further transferred a stake of 14% to Electron IM Pte. Ltd. post which Electron IM Pte. Ltd. holds 74% of stake in IIML.

On 14 January 2022, Sterlite Power Transmission Limited has further transferred remaining stake of 26% to Electron IM Pte. Ltd. post which Electron IM Pte. Ltd. holds 100% stake in IIML.

^ Sterlite Power Grid Ventures Limited ('SPGVL') has been merged with Sterlite Power Transmission Limited ('SPTL') wef 15 November 2020.

**III. Transactions with related parties during the period are as follows:**

Sr. No.	Particulars	Relation	Quarter ended 31 December 2021 (Unaudited)	Quarter ended 30 September 2021 (Unaudited)	Quarter ended 31 December 2020 (Unaudited)	Nine months ended 31 December 2021 (Unaudited)	Nine months ended 31 December 2020 (Unaudited)	Year ended 31 March 2021 (Audited)
<b>1</b>	<b>Unsecured loans given to subsidiaries</b>							
	Bhopal Dhule Transmission Company Limited	Subsidiary	360.00	195.00	45.00	615.00	384.44	549.44
	Jabalpur Transmission Company Limited	Subsidiary	(0.00)	130.03	441.74	363.91	1,853.94	1,959.35
	Maheshwaram Transmission Limited	Subsidiary	-	-	11.36	61.40	137.51	162.04
	RAPP Transmission Company Limited	Subsidiary	-	-	-	73.33	275.32	282.34
	Purulia & Kharagpur Transmission Company Limited	Subsidiary	-	-	-	88.45	513.93	535.08
	Patran Transmission Company Limited	Subsidiary	-	17.00	-	67.80	529.57	676.40
	NRSS XXIX Transmission Limited	Subsidiary	85.00	-	16.98	382.01	3,640.97	19,140.97
	Odisha Generation Phase-II Transmission Limited	Subsidiary	20.00	-	27.26	5,409.80	137.51	151.31
	East-North Interconnection Company Limited	Subsidiary	-	-	4,312.80	283.21	5,357.80	12,033.25
	Gurgaon-Palwal Transmission Limited	Subsidiary	-	-	61.64	7,662.38	839.10	901.10
	Jhajjar KT Transco Private Limited	Subsidiary	33.80	-	15.82	129.00	1,776.36	1,793.67
	Parbati Koldam Transmission Company Limited	Subsidiary	3,792.24	-	-	3,792.24	-	-
	NER II Transmission Limited	Subsidiary	-	-	-	700.16	-	27,305.57
	IndiGrid Solar-I (AP) Private Limited (formerly known as FRV Andhra Pradesh Solar Farm-I Private Limited)	Subsidiary	-	2,911.34	-	2,911.34	-	-
	IndiGrid Solar-II (AP) Private Limited (formerly FRV India Solar Park-II Private Limited)	Subsidiary	-	2,856.51	-	2,856.51	-	-
	Indgrid Limited (formerly known as Sterlite Grid 1 Limited)	Subsidiary	41.20	70.82	110.17	201.50	164.80	341.11
	Indgrid 1 Limited (formerly known as Sterlite Grid 2 Limited)	Subsidiary	80.71	8.94	7.84	92.74	31.22	31.22
	Indgrid 2 Limited (formerly known as Sterlite Grid 3 Limited)	Subsidiary	9.84	6.00	0.10	16.84	1.74	6.19
<b>2</b>	<b>Repayment of loan from subsidiaries</b>							
	Bhopal Dhule Transmission Company Limited	Subsidiary	243.30	222.97	134.61	690.40	297.01	954.78
	Jabalpur Transmission Company Limited	Subsidiary	-	-	-	-	700.00	700.00
	Maheshwaram Transmission Limited	Subsidiary	-	-	-	18.32	-	41.46
	RAPP Transmission Company Limited	Subsidiary	26.74	34.30	25.75	134.36	303.50	349.67
	Purulia & Kharagpur Transmission Company Limited	Subsidiary	37.91	95.61	34.40	210.15	543.24	629.62
	Patran Transmission Company Limited	Subsidiary	14.59	157.69	9.48	210.87	324.18	497.53
	NRSS XXIX Transmission Limited	Subsidiary	159.02	625.00	-	1,510.96	3,563.94	19,290.56
	Odisha Generation Phase-II Transmission Limited	Subsidiary	20.00	51.09	61.58	112.23	130.44	421.32
	East-North Interconnection Company Limited	Subsidiary	86.20	560.71	137.57	868.98	340.53	3,551.90
	Gurgaon-Palwal Transmission Limited	Subsidiary	-	445.70	88.30	630.32	123.71	402.17
	Jhajjar KT Transco Private Limited	Subsidiary	28.00	84.95	30.47	229.40	30.47	73.37
	Parbati Koldam Transmission Company Limited	Subsidiary	166.54	-	-	166.54	-	-
	NER II Transmission Limited	Subsidiary	-	-	-	-	-	-
	IndiGrid Solar-I (AP) Private Limited (formerly known as FRV Andhra Pradesh Solar Farm-I Private Limited)	Subsidiary	-	70.00	-	70.00	-	-
	IndiGrid Solar-II (AP) Private Limited (formerly FRV India Solar Park-II Private Limited)	Subsidiary	-	80.00	-	80.00	-	-
	Indgrid Limited (formerly known as Sterlite Grid 1 Limited)	Subsidiary	-	-	-	-	-	-
	Indgrid 1 Limited (formerly known as Sterlite Grid 2 Limited)	Subsidiary	-	-	-	-	-	-
	Indgrid 2 Limited (formerly known as Sterlite Grid 3 Limited)	Subsidiary	-	-	-	-	0.20	0.20
<b>3</b>	<b>Interest income from subsidiaries</b>							
	Bhopal Dhule Transmission Company Limited	Subsidiary	313.45	308.78	336.72	933.85	1,004.70	1,321.63
	Jabalpur Transmission Company Limited	Subsidiary	724.70	719.88	690.43	2,147.80	2,038.03	2,729.80
	Maheshwaram Transmission Limited	Subsidiary	149.11	149.13	147.69	444.10	436.80	581.70
	RAPP Transmission Company Limited	Subsidiary	79.97	81.25	83.70	241.51	253.10	334.02
	Purulia & Kharagpur Transmission Company Limited	Subsidiary	139.20	142.88	146.16	422.87	441.96	583.68
	Patran Transmission Company Limited	Subsidiary	60.65	65.74	66.78	191.06	198.88	258.78
	NRSS XXIX Transmission Limited	Subsidiary	972.73	992.39	1,023.12	2,967.51	3,097.96	4,099.21
	Odisha Generation Phase-II Transmission Limited	Subsidiary	416.91	417.94	228.68	1,151.75	683.53	905.67
	East-North Interconnection Company Limited	Subsidiary	323.45	331.48	97.29	992.52	152.17	310.10
	Gurgaon-Palwal Transmission Limited	Subsidiary	369.89	376.47	113.24	1,075.88	149.67	252.70
	Jhajjar KT Transco Private Limited	Subsidiary	60.95	62.45	68.74	186.88	68.74	133.13
	Parbati Koldam Transmission Company Limited	Subsidiary	68.80	-	-	68.80	-	-
	NER II Transmission Limited	Subsidiary	1,058.85	1,058.85	-	3,142.03	-	78.55
	IndiGrid Solar-I (AP) Private Limited (formerly known as FRV Andhra Pradesh Solar Farm-I Private Limited)	Subsidiary	138.33	121.92	-	260.25	-	-
	IndiGrid Solar-II (AP) Private Limited (formerly FRV India Solar Park-II Private Limited)	Subsidiary	135.56	119.97	-	255.52	-	-
	Indgrid Limited (formerly known as Sterlite Grid 1 Limited)	Subsidiary	18.96	16.29	4.17	49.88	4.17	13.81
	Indgrid 1 Limited (formerly known as Sterlite Grid 2 Limited)	Subsidiary	1.01	0.14	44.19	1.15	130.89	171.54
	Indgrid 2 Limited (formerly known as Sterlite Grid 3 Limited)	Subsidiary	23.03	22.81	22.58	68.34	67.45	89.55
<b>4</b>	<b>Dividend income from subsidiaries</b>							
	Parbati Koldam Transmission Company Limited	Subsidiary	-	80.76	-	282.66	-	-
<b>5</b>	<b>Loan arrangement fees received from subsidiaries</b>							
	Parbati Koldam Transmission Company Limited	Subsidiary	-	-	-	18.85	-	-
<b>6</b>	<b>Purchase of equity shares of Indgrid 1 Limited (formerly known as Sterlite Grid 2 Limited)</b>							
	Sterlite Power Grid Ventures Limited*	Sponsor and Project Manager/Entity with significant influence	-	-	-	-	-	37.13

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Sr. No.	Particulars	Relation	Quarter ended 31 December 2021 (Unaudited)	Quarter ended 30 September 2021 (Unaudited)	Quarter ended 31 December 2020 (Unaudited)	Nine months ended 31 December 2021 (Unaudited)	Nine months ended 31 December 2020 (Unaudited)	Year ended 31 March 2021 (Audited)
7	<b>Conversion of subsidiary loan and interest outstanding to equity</b> Indigrd 1 Limited	Subsidiary	-	-	-	-	-	1,377.97
8	<b>Purchase of equity shares of ENICL</b> Sterlite Power Grid Ventures Limited* Sterlite Power Transmission Limited	Sponsor and Project Manager/Entity with significant influence	-	-	-	-	6.17	6.17
9	<b>Purchase of equity shares of GPTL</b> Sterlite Grid 4 Limited	Entity with significant influence	-	-	4.37	-	902.96	906.36
10	<b>Purchase of loan to GPTL</b> Sterlite Grid 4 Limited	Entity with significant influence	-	-	-	-	2,252.28	2,252.28
11	<b>Purchase of equity shares of NER</b> Sterlite Grid 4 Limited	Entity with significant influence	-	9.60	-	5,179.33	-	14,090.65
12	<b>Received towards indemnification of liabilities</b> Sterlite Power Grid Ventures Limited*	Sponsor and Project Manager/Entity with significant influence	-	-	0.72	-	15.36	15.36
13	<b>Earn Out Expenses</b> Sterlite Power Grid Ventures Limited*	Sponsor and Project Manager/Entity with significant influence	-	-	26.09	-	117.27	796.62
14	<b>Rights Issue of unit capital</b> Esoteric II Pte. Ltd	Sponsor/Entity with significant influence over the Trust	-	-	-	3,285.28	-	-
	Sterlite Power Transmission Limited #	Sponsor of IndiGrid	-	-	-	44.72	-	-
15	<b>Distribution to unit holders</b> Sterlite Power Grid Ventures Limited*/Sterlite Power Transmission Limited#	Sponsor of IndiGrid	-	6.50	6.12	14.09	531.41	537.73
	Indigrd Investment Managers Limited (formerly Sterlite Investment Managers Limited)	Investment manager of IndiGrid	1.76	1.76	1.02	4.79	1.02	2.08
	Esoteric II Pte. Ltd	Sponsor/Entity with significant influence over the Trust	528.81	528.81	408.11	1,571.92	1,224.32	1,646.03
	Pratik Agarwal	Director of Sponsor (SPTL) and Investment Manager	0.00	0.53	0.41	1.05	1.96	2.39
	Harsh Shah	Whole time director of Investment Manager	0.05	0.04	0.03	0.13	0.09	0.12
	Swapnil Patil	Company Secretary of Investment Manager	0.02	0.02	0.02	0.06	0.02	0.03
	Sonakshi Agarwal	Relative of director	0.06	0.06	0.05	0.18	0.14	0.19
	Jyoti Agarwal	Relative of director	0.08	0.08	0.06	0.23	0.18	0.25
	Sujata Asthana	Relative of director	0.39	0.39	0.30	1.16	0.70	1.01
	Arun Todarwal	Director of Sponsor (SPTL)	0.02	-	0.02	0.03	0.06	0.08
	A. R. Narayanaswamy	Director of Sponsor (SPTL)	0.06	0.07	0.05	0.19	0.14	0.19
	Mala Todarwal	Relative of director	0.02	-	0.02	0.03	0.05	0.06
16	<b>Trustee fee</b> Axis Trustee Services Limited (ATSL)	Trustee	0.59	0.59	0.59	1.77	2.42	3.01
17	<b>Legal and professional services taken</b> Cyril Amarchand Mangaldas	Firm in which director of sponsor (SPGVL) is partner	-	-	-	-	9.23	10.88

\* Sterlite Power Grid Ventures Limited ("SPGVL") has been merged with Sterlite Power Transmission Limited ("SPTL") wef 15 November 2020

# Sterlite Power Transmission Limited had subscribed to rights issue of the Trust and allotted 0.41 million units. Subsequently, SPTL has disinvested 0.25 million units on 09 June 2021 and 0.16 million units on 10 June 2021. Further SPTL has disinvested remaining 2.04 million units on 07 September 2021.

**IV. Outstanding balances are as follows:**

Sr. No.	Particulars	As at December 31, 2021 (Unaudited)	As at September 30, 2021 (Unaudited)	As at March 31, 2021 (Audited)
1	Unsecured loan receivable from subsidiaries	132,137.08	128,496.60	111,361.96
2	Interest receivable from subsidiaries	2,539.91	1,983.13	518.30
3	Non-Convertible Debentures of subsidiary (including accrued interest on EIR)	6,820.53	6,726.36	6,448.33
3	Compulsorily-convertible debentures of subsidiary	1,156.85	1,156.85	-
4	Investment in equity shares of subsidiary (excluding provision for impairment)	43,474.51	43,483.51	38,133.72
5	Optionally convertible redeemable preference shares (excluding provision for impairment)	1,001.96	1,001.96	1,001.96
6	Payable towards project acquired	1,358.43	1,412.01	1,704.94

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Details in respect of related party transactions involving acquisition of InvIT assets as required by Para 4.4(b)(iv) of Section A of Annexure A to SEBI Circular dated October 20, 2016 are as follows:

**For the quarter and nine months ended 31 December 2021:**

No acquisitions during the quarter and nine months ended 31 December 2021.

**For the year ended 31 March 2021:**

**(A) Summary of the valuation reports (issued by the independent valuer appointed under the InvIT Regulations):**

Particulars	(Rs in million)	
	NER	GPTL
Enterprise value	51,175	11,638
Method of valuation	Discounted Cash Flow	
Discounting rate (WACC):	7.40%	7.96%

**(B) Material conditions or obligations in relation to the transactions:**

**Acquisition of Gurgaon Palwal Transmission Limited (GPTL):**

Pursuant to the share purchase agreements dated 28 August 2020 ("SPA") executed among Sterlite Power Grid Ventures Limited\*, Sterlite Grid 4 Limited, Axis Trustee Services Limited, Indigrd Investment Managers Limited (formerly Sterlite Investment Managers Limited) and Gurgaon Palwal Transmission Limited ("GPTL") for acquisition of equity stake in GPTL, Indigrd has acquired 49% of paid up equity capital of GPTL with effect from 28 August 2020.

Under the Agreements, the Trust has the following rights:

- a. Right to nominate the majority of the directors on the Board of Directors of GPTL.
- b. The Selling Shareholders are required to vote according in AGM/EGM or any other meeting of shareholders of GPTL in a manner favourable for the interests of IndiaGrid Trust.
- c. Irrevocable and unconditional right to acquire the remaining 51% of the equity stake of GPTL at a later date (on expiry of the respective mandatory shareholding period).
- d. Pledge on the remaining 51% equity stake in GPTL.
- e. Non-disposal undertaking from the Selling Shareholders for the remaining 51% equity stake in GPTL.

The acquisition of equity shares of GPTL was financed by money raised through Qualified Institutional Placement (QIP) of Rs. 25,140 million by IndiGrid. No fees or commission were received/to be received by any associate of the related party in relation to the transaction.

**Acquisition of NER II Transmission Limited (NER):**

Pursuant to the share purchase agreements dated 05 March 2021 ("SPA") executed among Sterlite Power Transmission Limited, Sterlite Grid 4 Limited, Axis Trustee Services Limited, Indigrd Investment Managers Limited (formerly Sterlite Investment Managers Limited) and NER II Transmission Limited ("NER") for acquisition of equity stake in NER, Indigrd has acquired 49% of paid up equity capital of NER with effect from 25 March 2021. As of 31 March 2021, the Trust has paid additional consideration equivalent to 25% of the total consideration which would be adjusted towards payable for acquisition of 25% of equity stake. Further in the quarter ended 30 June 2021, the Trust paid additional consideration equivalent to the balance 26% of the total consideration which would be adjusted towards the balance equity stake.

Under the Agreements, the Trust has the following rights:

- a. Right to nominate the majority of the directors on the Board of Directors of NER.
- b. The Selling Shareholders are required to vote according in AGM/EGM or any other meeting of shareholders of NER in a manner favourable for the interests of IndiaGrid Trust.
- c. Irrevocable and unconditional right to acquire the remaining 51% of the equity stake of NER at a later date (on expiry of the respective mandatory shareholding period).
- d. Pledge on the remaining 51% equity stake in NER.
- e. Non-disposal undertaking from the Selling Shareholders for the remaining 51% equity stake in NER.

The acquisition of equity shares of NER was financed by money raised through Qualified Institutional Placement (QIP) of Rs. 25,140 million and rights issue of units of Rs. 12,836.49 million by IndiGrid. No fees or commission were received/to be received by any associate of the related party in relation to the transaction.

\* Sterlite Power Grid Ventures Limited ("SPGVL") has been merged with Sterlite Power Transmission Limited ("SPTL") wef 15 November 2020.

**E) Changes in Accounting policies**

There is no change in the Accounting policy of the Trust for the quarter and nine months ended 31 December 2021.

**For and behalf of the Board of Directors of Indigrd Investment Managers Limited  
(formerly Sterlite Investment Managers Limited)  
(as Investment Manager of India Grid Trust)**

  
Harsh Shah  
CEO and Whole Time Director  
DIN: 02496122



Place: Mumbai  
Date: 27 January 2022



**Independent Auditor's Review Report on the Quarterly and Year to Date Unaudited Standalone Financial Information of the Trust Pursuant to Regulation 23 of the SEBI (Infrastructure Investment Trusts) Regulations, 2014 as amended**

The Board of Directors of  
Indigrid Investment Managers Limited  
(as Investment Manager of India Grid Trust)

1. We have reviewed the accompanying statement of unaudited standalone financial information of India Grid Trust (the 'Trust'), consisting of Statement of profit and loss, explanatory notes thereto and additional disclosure as required in paragraph 6 of Annexure A to the SEBI Circular No. CIR/IMD/DF/127/2016 dated November 29, 2016 ("SEBI Circular") for the quarter ended and year to date from April 01, 2021 to December 31, 2021 (the "Statement") attached herewith, being submitted by Indigrid Investment Managers Limited (the 'Investment Manager') pursuant to the requirements of Regulation 23 of the Securities and Exchange Board of India (Infrastructure Investment Trusts) Regulations, 2014 as amended, read with the SEBI Circular.
2. The Statement, which is the responsibility of the Investment Manager and has been approved by the Board of Directors of the Investment Manager, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34, "Interim Financial Reporting" (Ind AS 34) prescribed under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder, the SEBI Circular and other accounting principles generally accepted in India. Our responsibility is to express a conclusion on the Statement based on our review.
3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review of interim financial information consists of making inquiries, primarily of Investment Manager personnel responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

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# SRBC & COLLP

Chartered Accountants

4. Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in the aforesaid Indian Accounting Standards ('Ind AS') specified under Section 133 of the Companies Act, 2013, as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of the Regulation 23 of the SEBI (Infrastructure Investment Trusts) Regulations, 2014 as amended, read with the SEBI Circular, including the manner in which it is to be disclosed, or that it contains any material misstatement.

**For SRBC & CO LLP**

Chartered Accountants

**ICAI Firm registration number: 324982E/E300003**

*H. S. Ginwala*

per **Huzefa Ginwala**

Partner

Membership No.: 111757

UDIN: 22111757AAAAAX6239

Place: Pune

Date: January 27, 2022



# **Valuation as per SEBI (Infrastructure Investment Trusts) Regulations, 2014 as amended**

**Fair Enterprise Valuation:**

**Valuation Date: 31<sup>st</sup> December 2021**

**Mr. S Sundararaman,**  
**Registered Valuer,**  
IBBI Registration No - IBBI/RV/06/2018/10238

**Strictly Private and Confidential**

RV/SSR/R/2022/11

Date: 27<sup>th</sup> January 2022

**The Board of Directors**

**IndiGrid Investment Managers Limited**

**(Formerly known as Sterlite Investment Managers Ltd.)**

**(Investment Manager of India Grid Trust)**

Unit No. 101, 1<sup>st</sup> Floor,  
Windsor Village, Kole Kalyan Off CST Road,  
Vidyanagari Marg, Santacruz (E),  
Mumbai - 400 098,  
Maharashtra, India.

**The Axis Trustee Services Limited**

**(Trustee of India Grid Trust)**

The Ruby, 2<sup>nd</sup> Floor, SW, 29,  
Senapati Bapat Marg,  
Dadar (W), Mumbai - 400 028,  
Maharashtra, India.

**Sub: Valuation as per SEBI (Infrastructure Investment Trusts) Regulations, 2014, as amended**  
**("the SEBI InvIT Regulations")**

Dear Sirs/Madams,

I, Mr. S. Sundararaman ("**Registered Valuer**" or "**RV**" or "**I**" or "**My**" or "**Me**") bearing IBBI registration number IBBI/RV/06/2018/10238, have been appointed vide letter dated 27<sup>th</sup> December 2021 as an independent valuer, as defined under the SEBI InvIT Regulations, by **IndiGrid Investment Managers Limited** (formerly known as Sterlite Investment Managers Limited) ("**the Investment Manager**" or "**IIML**"), acting as the investment manager for **India Grid Trust** ("**the Trust**") and **Axis Trustee Services Limited** ("**the Trustee**") acting as the trustee for the Trust, for the purpose of the financial valuation of the Special Purpose Vehicles (defined hereinafter below) as per the requirements of the Securities and Exchange Board of India (Infrastructure Investment Trusts) Regulations, 2014, as amended ("**the SEBI InvIT Regulations**").

The Trust operates and maintains the following special purpose vehicles:

Sr. No.	Name of the SPVs
1	Bhopal Dhule Transmission Company Limited ("BDTCL")
2	Jabalpur Transmission Company Limited ("JTCL")
3	Maheshwaram Transmission Limited ("MTL")
4	RAPP Transmission Company Limited ("RTCL")
5	Purulia & Kharagpur Transmission Company Limited ("PKTCL")
6	Patran Transmission Company Limited ("PTCL")
7	NRSS XXIX Transmission Limited ("NRSS")
8	Odisha Generation Phase - II Transmission Limited ("OGPTL")
9	East-North Interconnection Company Limited ("ENICL")
10	Gurgaon Palwal Transmission Limited ("GPTL")
11	Jhajjar KT Transco Private Limited ("JKTPL")
12	Parbati Koldam Transmission Company Limited ("PrKTCL")
13	NER II Transmission Limited ("NERTL")
14	IndiGrid Solar-I (AP) Private Limited ("ISPL 1")
15	IndiGrid Solar-II (AP) Private Limited ("ISPL 2")
16	Kallam Transmission Limited ("KTL")

(Together referred to as "the SPVs")

## Strictly Private and Confidential

The SPVs were acquired by the Trust and are to be valued as per Regulation 21(4) contained in the Chapter V of the SEBI InvIT Regulations.

As per Regulation 21(5) of Chapter V of the SEBI InvIT Regulations:

*"A half yearly valuation of the assets of the InvIT shall be conducted by the valuer for the half-year ending September 30<sup>th</sup> for a publicly offered InvIT for incorporating any key changes in the previous six months and such half yearly valuation report shall be prepared within one month from the date of end of such half year.*

*Provided that in case the consolidated borrowings and deferred payments of an InvIT, in terms of Regulation 20, is above forty nine per cent, the valuation of the assets of such InvIT shall be conducted by the valuer for quarter ending June, September and December, for incorporating any key changes in the previous quarter and such quarterly report shall be prepared within one month from the date of the end of such quarter."*

In this regard, the Investment Manager and the Trustee intends to undertake the fair enterprise valuation of the SPVs as on 31<sup>st</sup> December 2021 for incorporating any key changes from the period ended 30<sup>th</sup> September 2021 till 31<sup>st</sup> December 2021. Accordingly, this report should be read in continuation to my reports dated 27<sup>th</sup> October 2021, 30<sup>th</sup> July 2021 and 27<sup>th</sup> May 2021 in relation to the valuation of all the SPVs as at 30<sup>th</sup> September 2021, 30<sup>th</sup> June 2021 and 31<sup>st</sup> March 2021 respectively.

I have relied on explanations and information provided by the Investment Manager. Although, I have reviewed such data for consistency, those are not independently investigated or otherwise verified. My team and I have no present or planned future interest in the Trust, the SPVs or the Investment Manager except to the extent of this appointment as an independent valuer and the fee for this **Valuation Report ("Report")** which is not contingent upon the values reported herein. The valuation analysis should not be construed as investment advice, specifically, I do not express any opinion on the suitability or otherwise of entering into any financial or other transaction with the Trust.

I am enclosing the Report providing opinion on the fair enterprise value of the SPVs on a going concern basis as at **31<sup>st</sup> December 2021 ("Valuation Date")**. **Enterprise Value ("EV")** is described as the total value of the equity in a business plus the value of its debt and debt related liabilities, minus any cash and cash equivalents to meet those liabilities. The attached Report details the valuation methodologies used, calculations performed and the conclusion reached with respect to this valuation.

The analysis must be considered as a whole. Selecting portions of any analysis or the factors that are considered in this Report, without considering all factors and analysis together could create a misleading view of the process underlying the valuation conclusions. The preparation of a valuation is a complex process and is not necessarily susceptible to partial analysis or summary description. Any attempt to do so could lead to undue emphasis on any particular factor or analysis.

The information provided to me by the Investment Manager in relation to the SPVs included but not limited to historical financial statements, forecasts/projections, other statements and assumptions about future matters like forward-looking financial information have been prepared by the Investment Manager. The forecasts and projections as supplied to us are based upon assumptions about events and circumstances which are yet to occur.

By nature, valuation is based on estimates, however, considering the outbreak of COVID-19 pandemic and the consequent economic slowdown, the risks and uncertainties relating to the events occurring in the future, the actual figures in future may differ from these estimates and may have a significant impact on the valuation of the SPVs.

I have not tested individual assumptions or attempted to substantiate the veracity or integrity of such assumptions in relation to the forward-looking financial information, however, I have made sufficient enquiry to satisfy myself that such information has been prepared on a reasonable basis.

Notwithstanding anything above, I cannot provide any assurance that the forward-looking financial information will be representative of the results which will actually be achieved during the period of cash flow forecast.

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Further, considering the current crisis in relation to COVID-19 in India and across the globe, I have been informed by the Investment Manager, that the forecasts/ projections provided for the valuation exercises are prepared after reasonably evaluating and incorporating the impact of outbreak of COVID-19 pandemic as per prevalent conditions as on date.

The valuation provided by RV and the valuation conclusions are included herein and the Report complies with the SEBI InvIT Regulations and guidelines, circular or notification issued by the **Securities and Exchange Board of India (“SEBI”)** thereunder.

Please note that all comments in the Report must be read in conjunction with the caveats to the Report, which are contained in Section 7 of this Report. This letter, the Report and the summary of valuation included herein can be provided to Trust’s advisors and may be made available for the inspection to the public as a material document and with the SEBI, the stock exchanges and any other regulatory and supervisory authority, as may be required.

RV draws your attention to the limitation of liability clauses in Section 7 of the Report including the clause on “Limitation on account of COVID-19 and Uncertainty in Valuation”.

This letter should be read in conjunction with the attached Report.

Yours faithfully,

Swaminathan  
Sundararaman

Digitally signed by  
Swaminathan  
Sundararaman  
Date: 2022.01.27 11:26:58  
+05'30'

**S. Sundararaman**

Registered Valuer

IBBI Registration No.: IBBI/RV/06/2018/10238

Place: Chennai

UDIN: 22028423AAAAAF7477

Contents

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**Definition, abbreviation & glossary of terms**

<b>Abbreviations</b>	<b>Meaning</b>
BDTCL	Bhopal Dhule Transmission Company Limited
BOO	Build-Own-Operate
BOOM	Build-Own-Operate-Maintain
Capex	Capital Expenditure
CCIL	Clearing Corporation of India Limited
CCM	Comparable Companies Multiples
CERC Tariff Regulations, 2019	Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019
Ckms	Circuit Kilometres
COD	Commercial Operation Date
CTM	Comparable Transactions Multiples
DCF	Discounted Cash Flow
EBITDA	Earnings Before Interest, Taxes, Depreciation and Amortization
ENICL	East-North Interconnection Company Limited
Esoteric	Esoteric II Pte. Ltd. (an affiliate of KKR & Co. Inc.)
EV	Enterprise Value
FCFF	Free Cash Flow to the Firm
FY	Financial Year Ended 31 <sup>st</sup> March
GAAP	Generally Accepted Accounting Principles
GPTL	Gurgaon Palwal Transmission Limited
GW	Giga Watts
IIML or Investment Manager	IndiGrid Investment Managers Limited (formerly known as Sterlite Investment Managers Limited)
INR	Indian Rupee
ISPL 1	IndiGrid Solar-I (AP) Private Limited (formerly known as FRV Andhra Pradesh Solar Farm-I Private Limited)
ISPL 2	IndiGrid Solar-II (AP) Private Limited (formerly known as FRV India Solar Park-II Private Limited)
IVS	ICAI Valuation Standards, 2018
JKTPL	Jhajjar KT Transco Private Limited
JTCL	Jabalpur Transmission Company Limited
KTL	Kallam Transmission Limited
kV	Kilo Volts
kWh	Kilo Watt Hour
Mn	Million
MTL	Maheshwaram Transmission Limited
MW	Mega Watts
NAV	Net Asset Value
NCA	Net Current Assets Excluding Cash and Bank Balances
NERTL	NER II Transmission Limited
NRSS	NRSS XXIX Transmission Limited
O&M	Operation & Maintenance
OGPTL	Odisha Generation Phase - II Transmission Limited
PGCIL	Power Grid Corporation of India Limited
PKTCL	Purulia & Kharagpur Transmission Company Limited
PPA	Power Purchase Agreement
PrKTCL	Parbati Koldam Transmission Company Limited
PTCL	Patran Transmission Company Limited



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<b>Abbreviations</b>	<b>Meaning</b>
RTCL	RAPP Transmission Company Limited
RV	Registered Valuer
SEBI	Securities and Exchange Board of India
SEBI InvIT Regulations	SEBI (Infrastructure Investment Trusts) Regulations, 2014, as amended
SECI	Solar Energy Corporation of India Limited
SPGVL	Sterlite Power Grid Ventures Limited (now merged with SPTL)
SPTL	Sterlite Power Transmission Limited
SPV	Special Purpose Vehicle
TAO	Tariff Adoption Order
the Trust or InvIT	India Grid Trust
the Trustee	Axis Trustee Services Limited
TSA	Transmission Service Agreement
TV	Terminal Period Value
WACC	Weighted Average Cost of Capital

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## 1. Executive Summary

### 1.1. Background

#### The Trust

- 1.1.1. India Grid Trust (“the **Trust**”) was established on 21<sup>st</sup> October 2016 as an irrevocable trust pursuant to the trust deed under the provisions of the Indian Trusts Act, 1882. The Trust is sponsored by Esoteric II Pte. Ltd., an affiliate of KKR & Co. Inc (“**Esoteric**”) and Sterlite Power Transmission Limited<sup>1</sup> (“**SPTL**”). The Trust is registered with the Securities and Exchange Board of India (“**SEBI**”) as an InvIT on November 28, 2016, pursuant to the SEBI (Infrastructure Investment Trusts) Regulations, 2014, as amended from time to time (“the **SEBI InvIT Regulations**”).
- 1.1.2. It is established to own and operate power transmission assets in India. Pursuant to approval of unitholders obtained on May 9, 2020 and subsequent amendment to Trust Deed, the Investment Strategy of the Trust is to own and operate power transmission and renewable power generation assets in India.
- 1.1.3. The units of the Trust are listed on the National Stock Exchange of India Limited and BSE Limited since 6<sup>th</sup> June 2017. The unitholders of the Trust approved the induction of Esoteric as a Sponsor (as defined under the InvIT Regulations) in the Annual General Meeting of the Trust held on 28<sup>th</sup> September 2020. SPTL and Esoteric are hereinafter together referred to as “the **Sponsors**”.
- 1.1.4. Unit holding pattern of the Trust as on 31<sup>st</sup> December 2021 is as under:

Sr. No.	Particulars	No. of Units	%
1	Sponsors	16,59,01,932	23.69%
2	Insurance Companies	5,38,27,358	7.69%
3	Mutual Funds	19,94,455	0.28%
4	Financial Institutions or Banks	24,37,633	0.35%
5	Provident or pension funds	43,32,383	0.62%
6	Foreign Portfolio Investors	21,18,44,471	30.26%
7	Non-institutional investors	25,98,40,253	37.11%
	<b>Total</b>	<b>70,01,78,485</b>	<b>100.00%</b>

Source: BSE

#### The Sponsors

- 1.1.5. Esoteric is an affiliate of Kohlberg Kravis Roberts & Co. L.P. (together with its affiliates, “KKR”). Founded in 1976 and led by Henry Kravis and George Roberts, KKR is a leading global investment firm with approximately US\$ 252 billion of assets under management as of 31<sup>st</sup> December 2020. KKR sponsors investment funds that invest in multiple alternative asset classes, including private equity, credit and real assets, with strategic partners that manage hedge funds.
- 1.1.6. SPTL is mainly engaged into the business of installation and operation of electricity transmission projects in India and Brazil. SPTL has experience in bidding, designing, financing, constructing and maintaining power transmission projects across India and Brazil.
- 1.1.7. Shareholding of the Sponsors:

#### **Esoteric** (as on 31<sup>st</sup> March 2021)

Sr. No.	Name of Shareholder	%
1	Esoteric I Pte. Limited	20.4%
2	KKR Ingrid Co-invest L.P.	76.7%
3	KKR PIP Investments L.P.	2.9%
	<b>Total</b>	<b>100.0%</b>

Source: Investment Manager

<sup>1</sup>The National Company Law Tribunal at Mumbai, by its order dated May 22, 2020, approved the scheme of amalgamation between SPGVL, SPTL and their respective shareholders and the effective date of such scheme is November 15, 2020.

SPTL (as on 20<sup>th</sup> August 2021)

Sr No.	Particulars	No of shares	%
1	<b>Total Promoter and Promoter Group</b>	<b>4,55,33,851</b>	<b>74.43%</b>
2	<b>Total Public Shareholders</b>	<b>1,56,48,051</b>	<b>25.57%</b>
	Institutional Investors	51,186	0.08%
	Non-institutional Investors	1,55,96,865	25.49%
	<b>Total</b>	<b>6,11,81,902</b>	<b>100.00%</b>

Source: Annual Report 2020-21 of SPTL

### Investment Manager

- 1.1.8. IndiGrid Investment Managers Limited (formerly known as Sterlite Investment Managers Limited) (“the **Investment Manager**” or “**IIML**”) has been appointed as the investment manager to the Trust by Axis Trustee Services Limited (“the **Trustee**”) and is responsible to carry out the duties of such a person as mentioned under SEBI InvIT Regulations.
- 1.1.9. Shareholding of the Investment Manager as on 31<sup>st</sup> December 2021 is as under:

Sr. No.	Name of Shareholder	%
1	Electron IM Pte. Ltd. (KKR affiliate entity)	74%
2	Sterlite Power Transmission Limited <sup>2</sup>	26%
	<b>Total</b>	<b>100%</b>

Source: Investment Manager

### Assets to be Valued:

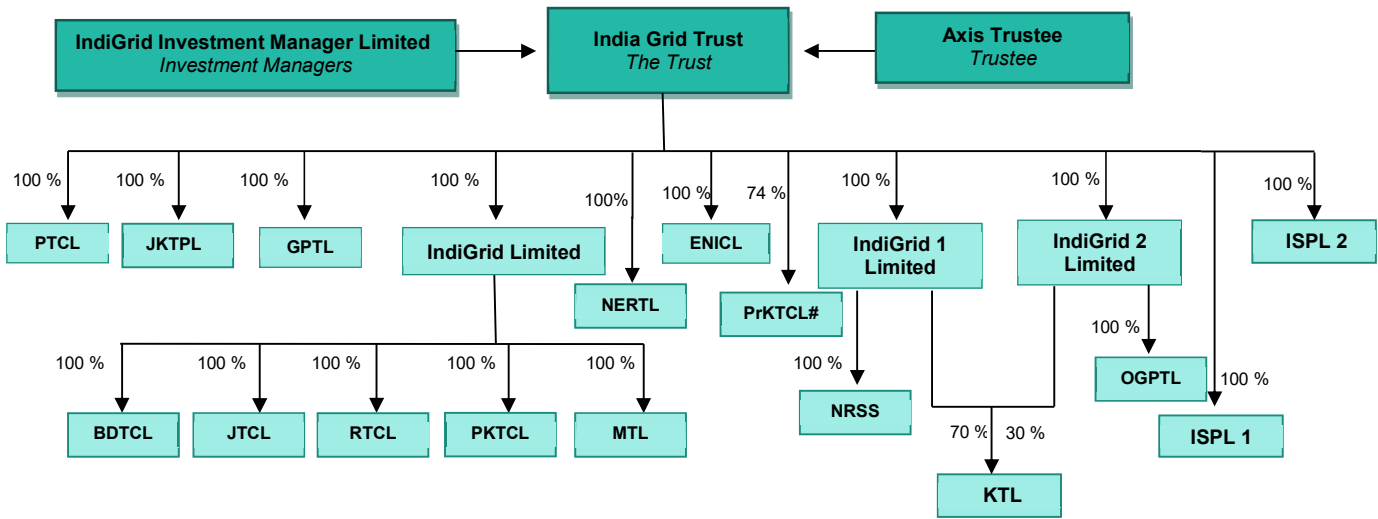
Enterprise Value (“**EV**”) is described as the total value of the equity in a business plus the value of its debt and debt related liabilities, minus any cash and cash equivalents to meet those liabilities. The below mentioned financial assets are valued at Enterprise Value.

Sr. No.	Name of the SPVs	Group
1	Bhopal Dhule Transmission Company Limited (“BDTCL”)	Transmission Assets
2	Jabalpur Transmission Company Limited (“JTCL”)	
3	Maheshwaram Transmission Limited (“MTL”)	
4	RAPP Transmission Company Limited (“RTCL”)	
5	Purulia & Kharagpur Transmission Company Limited (“PKTCL”)	
6	Patran Transmission Company Limited (“PTCL”)	
7	NRSS XXIX Transmission Limited (“NRSS”)	
8	Odisha Generation Phase - II Transmission Limited (“OGPTL”)	
9	East-North Interconnection Company Limited (“ENICL”)	
10	Gurgaon Palwal Transmission Limited (“GPTL”)	
11	Jhajjar KT Transco Private Limited (“JKTPL”)	
12	Parbati Koldam Transmission Company Limited (“PrKTCL”)	
13	NER II Transmission Limited (“NERTL”)	
14	IndiGrid Solar-I (AP) Private Limited (“ISPL 1”)	
15	IndiGrid Solar-II (AP) Private Limited (“ISPL 2”)	Solar Assets
16	Kallam Transmission Limited (“KTL”)	Under-Construction Transmission Assets

(Together referred to as “the SPVs”)

<sup>2</sup>The 26% stake of SPTL in the Investment Manager was acquired by Electron IM Pte. Ltd. (KKR affiliate entity) on 14<sup>th</sup> January 2022.

**Group Structure of the Trust as at 31<sup>st</sup> December 2021**



% Represents Economic Ownership  
# PrKTCL- 26% stake held by PowerGrid (PGCIL)  
Source: Investment Manager

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## 1.2. Purpose and Scope of Valuation

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### Purpose of Valuation

#### 1.2.1. As per Regulation 21(5) of Chapter V of the SEBI InvIT Regulations:

*"A half yearly valuation of the assets of the InvIT shall be conducted by the valuer for the half-year ending September 30<sup>th</sup> for a publicly offered InvIT for incorporating any key changes in the previous six months and such half yearly valuation report shall be prepared within one month from the date of end of such half year.*

*Provided that in case the consolidated borrowings and deferred payments of an InvIT, in terms of Regulation 20, is above forty nine per cent, the valuation of the assets of such InvIT shall be conducted by the valuer for quarter ending June, September and December, for incorporating any key changes in the previous quarter and such quarterly report shall be prepared within one month from the date of the end of such quarter."*

In this regard, the Investment Manager and the Trustee intends to undertake the fair enterprise valuation of the SPVs as on 31<sup>st</sup> December 2021 for incorporating any key changes from the period ended 30<sup>th</sup> September 2021 till 31<sup>st</sup> December 2021. Accordingly, this report should be read in continuation to my reports dated 27<sup>th</sup> October 2021, 30<sup>th</sup> July 2021 and 27<sup>th</sup> May 2021 in relation to the valuation of all the SPVs as at 30<sup>th</sup> September 2021, 30<sup>th</sup> June 2021 and 31<sup>st</sup> March 2021 respectively.

#### 1.2.2. In this regard, the Investment Manager and the Trustee have appointed Mr. S. Sundararaman ("Registered Valuer" or "RV" or "I" or "My" or "Me") bearing IBBI registration number IBBI/RV/06/2018/10238 to undertake the fair valuation at the enterprise level of the SPVs as per the SEBI InvIT Regulations as at 31<sup>st</sup> December 2021. Enterprise Value ("EV") is described as the total value of the equity in a business plus the value of its debt and debt related liabilities, minus any cash and cash equivalents to meet those liabilities.

#### 1.2.3. Registered Valuer declares that:

- i. The RV is competent to undertake the financial valuation in terms of the SEBI InvIT Regulations;
- ii. The RV is independent and has prepared the Valuation Report ("the Report") on a fair and unbiased basis.

#### 1.2.4. This Report covers all the disclosures required as per the SEBI InvIT Regulations and the valuation of the SPVs is impartial, true and fair and in compliance with the SEBI InvIT Regulations.

### Scope of Valuation

#### 1.2.5. Nature of the Asset to be Valued

The RV has been mandated by the Investment Manager to arrive at the Enterprise Value of the SPVs. Enterprise Value is described as the total value of the equity in a business plus the value of its debt and debt related liabilities, minus any cash and cash equivalents to meet those liabilities.

#### 1.2.6. Valuation Base

Valuation Base means the indication of the type of value being used in an engagement. In the present case, RV has determined the fair value of the SPVs at the enterprise level. Fair Value Bases defined as under:

##### **Fair Value**

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the valuation date.

**1.2.7. Valuation Date**

Valuation date is the specific date at which the value of the assets to be valued gets estimated or measured. Valuation is time specific and can change with the passage of time due to changes in the condition of the asset to be valued. Accordingly, valuation of an asset as at a particular date can be different from other date(s).

The valuation date considered for the fair enterprise valuation of the SPVs is 31<sup>st</sup> December 2021 (“**Valuation Date**”). The attached Report is drawn up by reference to accounting and financial information as on 31<sup>st</sup> December 2021. The RV is not aware of any other events having occurred since 31<sup>st</sup> December 2021 till date of this Report which he deems to be significant for his valuation analysis.

**1.2.8. Premise of Value**

Premise of Value refers to the conditions and circumstances how an asset is deployed. In the present case, RV has determined the fair enterprise value of the SPVs on a Going Concern Value defined as under:

**Going Concern Value**

Going concern value is the value of a business enterprise that is expected to continue to operate in the future. The intangible elements of going concern value result from factors such as having a trained work force, an operational plant, the necessary licenses, systems, and procedures in place etc.

1.2.9. For the amount pertaining to the operating working capital, the Investment Manager has acknowledged to consider the provisional financial statements as on 31<sup>st</sup> December 2021 to carry out the valuation of the SPVs.

**1.3. Summary of Valuation**

I have assessed the fair enterprise value of each of the SPVs on a stand-alone basis by using the discounted cash flow method under the income approach. Following table summarizes my explanation on the usage or non-usage of different valuation methods:

<b>Valuation Approach</b>	<b>Valuation Methodology</b>	<b>Used</b>	<b>Explanation</b>
Cost approach	Net Asset Value	Yes	NAV does not capture the future earning potential of the business. Accordingly we have not considered NAV method for completed projects. However considering that the KTL project is under-construction, I find it appropriate to consider the NAV method.
Income approach	Discounted Cash Flow	Yes	<p><b>For Transmission Assets:</b> The revenues of the projects are defined for a certain period of years under TSA, known as “Concession Period”. All the Transmission Assets except ENICL have Concession Period of 35 years and in case of ENICL, the Concession Period is 25 years.</p> <p><b>For Solar Assets:</b> Similarly, the Solar Assets have entered into PPA’s with SECI for a period of 25 years. Hence, the growth potential of the SPVs and the true worth of its business would be reflected in its future earnings potential and therefore, DCF method under the income</p>

			approach has been considered as an appropriate method for the present valuation exercise.
			<b>For Under-Construction Transmission Assets:</b> Considering the nascent stage of the under-construction KTL project, I find it appropriate to not consider the DCF method for KTL.
Market approach	Market Price	No	The equity shares of SPVs are not listed on any recognized stock exchange in India. Hence, I was unable to apply market price method.
	Comparable Companies Multiples (“CCM”)	No	In the absence of any exactly comparable listed companies with characteristics and parameters similar to that of the SPVs, I have not considered CCM method in the present case.
	Comparable Transactions Multiples (“CTM”)	No	In the absence of adequate details about the Comparable Transactions, I was unable to apply the CTM method.

Under the DCF method, the Free Cash Flow to Firm (“FCFF”) has been used for the purpose of valuation of each of the SPVs. In order to arrive at the fair EV of the individual SPVs under the DCF method, I have relied on unaudited financial statements as at 31<sup>st</sup> December 2021 prepared in accordance with the Indian Accounting Standards (Ind AS) and the financial projections of the respective SPVs prepared by the Investment Manager as at the Valuation Date based on their best judgment. The discount rate considered for the respective SPVs for the purpose of this valuation exercise is based on the Weighted Average Cost of Capital (“WACC”) for each of the SPVs. As all the SPVs under consideration have executed projects either under the Build-Own-Operate and Maintain (“BOOM”) or Build-Own-Operate (“BOO”) model, except JKTPPL which has executed project under Design-Build-Finance-Operate-Transfer (“DBFOT”) basis and, the ownership of the underlying assets shall remain with the SPVs even after the expiry of the concession period. Accordingly, terminal period value i.e. value on account of cash flows to be generated even after the expiry of concession period has been considered in the current valuation exercise.

Based on the methodology and assumptions discussed further, RV has arrived at the fair Enterprise Value of the SPVs as on the Valuation Date:

Sr. No.	SPVs	Projection Period (Balance TSA / PPA Period)	WACC	Fair EV (INR Mn)
1	BDTCL	~ 27 Years and 3 Months	7.91%	20,112
2	JTCL	~ 27 Years and 2 Months	8.15%	16,306
3	MTL	~ 31 Years and 0 Months	7.69%	5,938
4	RTCL	~ 29 Years and 2 Months	7.60%	4,196
5	PKTCL	~ 29 Years and 3 Months	7.60%	6,803
6	PTCL	~ 29 Years and 11 Months	7.65%	2,339
7	NRSS	~ 31 Years and 8 Months	7.53%	46,557
8	OGPTL	~ 32 Years and 3 Months	7.68%	14,844
9	ENICL *	~ 13 Years and 10 Months	8.06% to 11.33%	12,028
10	GPTL	~ 33 Years and 3 Months	7.58%	12,072
11	JKTPPL	~ 23 Years and 10 Months	7.58%	2,928
12	PrKTCL**	~ 27 Years and 9 Months	7.82%	7,921
13	NERTL	~ 34 Years and 3 Months	7.53%	53,610
14	ISPL 1	~21 Years and 7 Months	7.72%	3,592

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15	ISPL 2	~22 Years and 1 Month	7.75%	3,810
16	KTL***	~36 Years and 6 Months	NA	25
<b>Total</b>				<b>2,13,081</b>

\* Only in case of ENICL, I have considered separate WACC for explicit period and terminal period.

\*\* PrKTCL operates under Cost Plus Mechanism where the period of services is not mentioned in TSA. I have considered a total period of 35 years of useful life based on CERC Tariff Regulations, 2019 and based on discussions with the Investment Manager.

\*\*\* KTL project is currently under development. Hence due to the nascent stage of the project and considering the fact that the EPC contract for KTL is yet to be finalised by KTL management, I find it appropriate to consider the Net Asset Value method for arriving at the enterprise value of KTL.

Further to above considering that present valuation exercise is based on the future financial performance and based on opinions on the future credit risk, cost of debt assumptions, etc., which represent reasonable expectations at a particular point of time, but such information, estimates or opinions are not offered as predictions or as assurances that a particular level of income or profit will be achieved, a particular event will occur or that a particular level of income or profit will be achieved, a particular event will occur or that a particular price will be offered or accepted. Actual results achieved during the period covered by the prospective financial analysis will vary from these estimates and variations may be material. Accordingly, a quantitative sensitivity analysis is considered on the WACC by increasing/ decreasing it by 1.00%.

**Fair Enterprise Valuation Range based on WACC parameter (1.00%)**

Sr. No.	SPVs	Base WACC	EV	INR Mn			
				WACC + 1.00%	EV	WACC - 1.00%	EV
1	BDTCL	7.91%	20,112	8.91%	18,312	6.91%	22,393
2	JTCL	8.15%	16,306	9.15%	14,797	7.15%	18,201
3	MTL	7.69%	5,938	8.69%	5,356	6.69%	6,684
4	RTCL	7.60%	4,196	8.60%	3,839	6.60%	4,637
5	PKTCL	7.60%	6,803	8.60%	6,220	6.60%	7,534
6	PTCL	7.65%	2,339	8.65%	2,145	6.65%	2,581
7	NRSS	7.53%	46,557	8.53%	42,415	6.53%	51,816
8	OGPTL	7.68%	14,844	8.68%	13,481	6.68%	16,584
9	ENICL	8.06% to 11.33%	12,028	9.06% to 12.33%	11,290	7.06% to 10.33%	12,875
10	GPTL	7.58%	12,072	8.58%	11,042	6.58%	13,367
11	JKTPL	7.58%	2,928	8.58%	2,761	6.58%	3,116
12	PrKTCL	7.82%	7,921	8.82%	7,255	6.82%	8,758
13	NERTL	7.53%	53,610	8.53%	47,642	6.53%	61,386
14	ISPL 1	7.72%	3,592	8.72%	3,372	6.72%	3,840
15	ISPL 2	7.75%	3,810	8.75%	3,572	6.75%	4,079
16	KTL	NA	25	NA	25	NA	25
<b>Total of all SPVs</b>			<b>2,13,081</b>		<b>1,93,523</b>		<b>2,37,875</b>

The above represents reasonable range of fair enterprise valuation of the SPVs.

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**2. Procedures adopted for current valuation exercise**

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- 2.1. I have performed the valuation analysis, to the extent applicable, in accordance with ICAI Valuation Standards 2018 (“**IVS**”) issued by the Institute of Chartered Accountants of India.
- 2.2. In connection with this analysis, I have adopted the following procedures to carry out the valuation analysis:
  - 2.2.1. Requested and received financial and qualitative information relating to the SPVs;
  - 2.2.2. Obtained and analyzed data available in public domain, as considered relevant by me;
  - 2.2.3. Discussions with the Investment Manager on:
    - Understanding of the businesses of the SPVs – business and fundamental factors that affect its earning-generating capacity including strengths, weaknesses, opportunities and threats analysis and historical and expected financial performance;
  - 2.2.4. Undertook industry analysis:
    - Research publicly available market data including economic factors and industry trends that may impact the valuation
    - Analysis of key trends and valuation multiples of comparable companies/comparable transactions, if any, using proprietary databases subscribed by us.
  - 2.2.5. Analysis of other publicly available information
  - 2.2.6. Selection of valuation approach and valuation methodology/(ies), in accordance with IVS, as considered appropriate and relevant by us.
  - 2.2.7. Determination of fair EV of the SPVs.

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**3. Overview of the InvIT and the SPVs**

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**The Trust**

- 3.1. The Trust is registered with SEBI pursuant to the SEBI InvIT Regulations. The Trust was established on 21<sup>st</sup> October 2016 by SPGVL (now merged with SPTL) as the Sponsor. The investment strategy of the Trust is to own and operate power transmission and renewable power generation assets in India. The unitholders of the Trust approved the induction of “Esoteric” as a Sponsor in the Annual General Meeting of the Trust for FY 2019-20 held on 28<sup>th</sup> September 2020. The units of the Trust are listed on the National Stock Exchange of India Limited and BSE Limited since 6th June 2017.
- 3.2. The Trust, pursuant to the ‘Framework Agreement’ entered with the Sponsor SPGVL (now merged with SPTL) in 2019 has a right to acquire three projects of the Sponsor SPGVL (now merged with SPTL), out of which two projects have been acquired by the Trust and one can still be acquired pursuant to the Framework Agreement.

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3.3. The Trust has acquired from the Sponsor SPGV/ SPTL (or their subsidiaries) certain SPVs, viz. BDTCL, JTCL, MTL, RTCL, PKTCL, NRSS, OGPTL, ENICL, GPTL and NERTL; PTCL from Techno Electric & Engineering Company Limited ("TEECL"); JKTP from Kalpataru Power Transmission Ltd & TEECL and PrKTCL from Reliance Infrastructure Limited. Following is the summary of the past EVs and the date of acquisition of the SPVs:

EV (INR Mn)	BDTCL	JTCL	MTL	RTCL	PKTCL	PTCL	NRSS	OGPTL	ENICL	GPTL	JKTPL	PrKTCL	NERTL	ISPL 1	ISPL 2	KTL
Acquisition Date	30 May 2017	30 May 2017	14 Feb 2018	14 Feb 2018	14 Feb 2018	31 Aug 2018	3 Jun 2019	27 Jun 2019	24 Mar 2020	28 Aug 2020	28 Sep 2020	8 Jan 2021	26 Mar 2021	13 Jul 2021	13 Jul 2021	28 Dec 2021
31 Mar 2015	20,113	14,295	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31 Mar 2016	21,182	19,407	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31 Mar 2017	21,541	16,125	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31 Sep 2017	21,431	15,988	5,218	3,935	6,512	-	-	-	-	-	-	-	-	-	-	-
31 Mar 2018	20,319	15,431	5,564	4,054	6,618	-	-	-	-	-	-	-	-	-	-	-
30 Sep 2018	19,694	14,937	5,423	4,084	6,481	2,401	-	-	-	-	-	-	-	-	-	-
31 Mar 2019	19,470	14,608	5,268	4,035	6,390	2,423	-	-	-	-	-	-	-	-	-	-
30 Sep 2019	19,091	14,774	5,383	4,173	6,477	2,442	44,349	13,878	-	-	-	-	-	-	-	-
31 Mar 2020	18,565	14,426	5,437	4,008	6,439	2,370	43,911	14,105	10,949	-	-	-	-	-	-	-
30 Jun 2020	19,013	14,526	5,595	4,082	6,595	2,417	43,857	14,375	11,244	-	-	-	-	-	-	-
30 Sep 2020	19,124	15,063	5,760	4,157	6,701	2,461	45,362	14,644	11,439	11,413	2,884	-	-	-	-	-
31 Dec 2020	20,200	15,439	5,810	4,208	6,731	2,453	46,109	14,785	11,482	11,807	3,020	-	-	-	-	-
31 Mar 2021	20,396	16,022	5,902	4,202	6,826	2,374	46,808	14,791	11,962	12,223	3,032	8,561	52,361	-	-	-
30 Jun 2021	20,276	16,026	5,897	4,176	6,815	2,363	46,193	14,789	11,908	12,152	3,030	8,391	52,473	-	-	-
30 Sept 2021	20,213	16,284	5,952	4,211	6,816	2,375	46,603	14,898	12,114	12,124	2,978	8,146	53,725	3,598	3,793	-

Note: I have conducted valuation from the period 31 Mar 2020 onwards.

Following is a map of India showing the area covered by the SPVs of the Trust :



Source: Investment Manager

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**3.4. Bhopal Dhule Transmission Company Limited (BDTCL)**

3.4.1. Summary of details of BDTCL are as follows:

Parameters	Details
Project Cost	INR 21,634 Mn
Total Length	944 ckms
Scheduled COD	31 <sup>st</sup> March 2014
Concession period	35 years from SCOD
Trust's stake	100% economic ownership

*Source: Investment Manager*

3.4.2. The BDTCL project was awarded to IndiGrid Limited (formerly known as Sterlite Grid 1 Limited) by the Ministry of Power on 31<sup>st</sup> January 2011 for a 35 year period from the scheduled commercial operation date on a BOOM basis. The expiry date of TSA shall be the date which is 35 years from the Scheduled Commercial Operation Date (“**SCOD**”) of the project.

3.4.3. BDTCL operates six extra high voltage overhead transmission lines of 944 Ckms comprising four 765 kV single circuit lines of 891 Ckms and two 400 kV dual circuit lines of 53 Ckms. The single circuit lines comprise a 260 ckms line from Jabalpur to Bhopal in Madhya Pradesh, a 176 Ckms line from Bhopal to Indore in Madhya Pradesh, a 192 Ckms line from Aurangabad to Dhule in Maharashtra and a 263 Ckms line from Dhule (Maharashtra) to Vadodara (Gujarat). The double circuit lines consist of a 36 Ckms line within Dhule and a 17 Ckms line within Bhopal. In addition, the project includes two 3,000 MVA sub-stations, one each in Bhopal and Dhule.

3.4.4. BDTCL facilitates the transfer of electricity from coal-fired power generation sources from the states of Odisha and Chhattisgarh to power load centres in India's western and northern regions.

3.4.5. BDTCL consists of the following transmission lines and implemented on contract basis:

Transmission line / Sub-Station	Location	Route length (ckms)	Specifications	Actual COD	Contribution to total Revenue
Jabalpur – Bhopal	Madhya Pradesh	260	765 kV S/C	9 <sup>th</sup> June 2015	22%
Bhopal – Indore	Madhya Pradesh	176	765 kV S/C	19 <sup>th</sup> November 2014	12%
Bhopal - Bhopal (MPPTCL)	Madhya Pradesh	17	400 kV D/C	12 <sup>th</sup> August 2014	2%
Aurangabad - Dhule (IPTC)	Maharashtra	192	765 kV S/C	5 <sup>th</sup> December 2014	10%
Dhule (IPTC) – Vadodara	Maharashtra, Gujarat	263	765 kV S/C	13 <sup>th</sup> June 2015	16%
Dhule (IPTC) - Dhule (MSETCL)	Maharashtra	36	400 kV D/C	6 <sup>th</sup> December 2014	4%
Bhopal Sub-station	Madhya Pradesh	-	2 x 1,500 MVA 765/400 kV	30 <sup>th</sup> September 2014	17%
Dhule Sub-station	Maharashtra	-	2 x 1,500 MVA 765/400 kV	6 <sup>th</sup> December 2014	17%

*Source: Investment Manager*

3.4.6. Due to various Force Majeure and Change in Law events during the construction period which adversely affected and delayed the commissioning, BDTCL has been granted an increase in Non Escalable Transmission charges by Appellate Tribunal for Electricity through order dated 20<sup>th</sup> October 2020 at the rate of 2.987%.

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### 3.5. **Jabalpur Transmission Company Limited (JTCL)**

3.5.1. Summary of details of JTCL are as follows:

Parameters	Details
Project Cost	INR 19,183 Mn
Total Length	992 ckms
Scheduled COD	1 <sup>st</sup> March, 2014
Concession period	35 years from SCOD
Trust's stake	100% economic ownership

Source: Investment Manager

3.5.2. The JTCL project was awarded to IndiGrid Limited (formerly known as Sterlite Grid 1 Limited) by the Ministry of Power on 19<sup>th</sup> January 2011 for a 35 year period from the scheduled commercial operation date on a BOOM basis. The expiry date of TSA shall be the date which is 35 years from the scheduled COD of the project.

3.5.3. JTCL operates two extra high voltage overhead transmission lines of 992 Ckms in the states of Chhattisgarh and Madhya Pradesh comprising one 765 kV dual circuit line of 757 Ckms from Dharamjaygarh (Chhattisgarh) to Jabalpur (Madhya Pradesh) and one 765 kV single circuit Line of 235 Ckms from Jabalpur to Bina in Madhya Pradesh.

3.5.4. JTCL alleviates transmission capacity bottlenecks and expands the reliability and stability of the power grid in western and northern India by providing open access to transmit power from the independent power projects in the east of India.

3.5.5. JTCL consists of the following transmission lines and is being implemented on contract basis:

Transmission line / Sub-Station	Location	Route length (ckms)	Specifications	Actual COD	Contribution to total tariff
Jabalpur-Dharamjaygarh	Chhattisgarh, Madhya Pradesh	757	765 kV D/C	14 <sup>th</sup> September 2015	72%
Jabalpur-Bina	Madhya Pradesh	235	765 kV S/C	1 <sup>st</sup> July 2015	28%

Source: Investment Manager

### 3.6. **Maheshwaram Transmission Limited (MTL)**

3.6.1. Summary of details of MTL are as follows:

Parameters	Details
Project Cost	INR 3,841 Mn
Total Length	477 ckms
Scheduled COD	1 <sup>st</sup> June, 2018
Concession period	35 years from SCOD
Trust's stake	100% economic ownership

Source: Investment Manager

3.6.2. The MTL project was awarded to IndiGrid 2 Limited (formerly known as Sterlite Grid 3 Limited) by the Ministry of Power on 10<sup>th</sup> June 2015 for a 35 year period from the scheduled commercial operation date on BOOM basis. The expiry date of TSA shall be the date which is 35 years from the SCOD of the project.

3.6.3. MTL will create a key component to enable Southern region to draw more power from North-East-West Grid and address the issue of power stability in Telangana region. The improved grid connectivity shall facilitate power procurement from the ISTS network to the beneficiary states Telangana, Tamil Nadu, Seemandhra and Karnataka to meet their electricity demands. The project is envisaged to provide grid connectivity for Maheshwaram 765/400 kV Pooling Substation and Nizamabad 765/400 kV Substation.

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3.6.4. MTL project consists of the following transmission lines and is being implemented on contract basis:

Transmission line / Sub-Station	Location	Route length (ckms)	Specifications	Actual COD	Contribution to total tariff
Maheshwaram (PG) – Mehboob Nagar	Telangana	197	400 kV D/C	14 <sup>th</sup> Dec 2017	35%
2 Nos. of 400 kV line bays at Mehboob Nagar S/S of TSTRANCO	Telangana	-		14 <sup>th</sup> Dec 2017	0%
Nizamabad – Yeddumailaram	Telangana	279	400 kV D/C	14 <sup>th</sup> Oct 2017	65%
2 Nos. of 400 kV line bays at Yeddumailaram (Shankarapali) S/S of TSTRANCO	Telangana	-	400 kV D/C	14 <sup>th</sup> Oct 2017	0%

Source: Investment Manager

3.7. **RAPP Transmission Company Limited (RTCL)**

3.7.1. Summary of details of RTCL are as follows:

Parameters	Details
Project Cost	INR 2,601 Mn
Total Length	403 ckms
Scheduled COD	1 <sup>st</sup> March, 2016
Concession period	35 years from SCOD
Trust's stake	100% economic ownership

Source: Investment Manager

3.7.2. The RTCL project was awarded to IndiGrid 1 Limited (formerly known as Sterlite Grid 2 Limited) by the Ministry of Power on 24<sup>th</sup> July 2013 for a 35 year period from the scheduled commercial operation date on a BOOM basis. The expiry date of TSA shall be the date which is 35 years from the scheduled COD of the project.

3.7.3. The RTCL project transfers power from the atomic power plant near Kota in Rajasthan to Shujalpur in Madhya Pradesh to provide the path for the evacuation of electricity generated at RAPP-7 and 8. Its route length is 201 Kms. The network will act as an interregional link between the Northern and the Western region.

3.7.4. RTCL alleviates transmission capacity bottlenecks and expands the reliability and stability of the power grid in western and northern India by providing open access to transmit power from the independent power projects in the west of India.

3.7.5. RTCL consists of the following transmission lines and is being implemented on contract basis:

Transmission line / Sub-Station	Location	Route length (ckms)	Specifications	Actual COD	Contribution to total tariff
RAPP-Shujalpur	Rajasthan and Madhya Pradesh	403	400 kV D/C	1 <sup>st</sup> March 2016	100%

Source: Investment Manager

3.8. **Purulia & Kharagpur Transmission Company Limited (PKTCL)**

3.8.1. Summary of details of PKTCL are as follows:

Parameters	Details
Project Cost	INR 4,405 Mn
Total Length	545 ckms
Scheduled COD	11 <sup>th</sup> March 2016
Concession period	35 years from SCOD
Trust's stake	100% economic ownership

Source: Investment Manager

3.8.2. The PKTCL project was awarded to IndiGrid 1 Limited (formerly known as Sterlite Grid 2 Limited) by the Ministry of Power on 6<sup>th</sup> August 2013 for a 35 year period from the scheduled commercial operation date on BOOM basis. The expiry date of TSA shall be the date which is 35 years from the scheduled COD of the project.

3.8.3. PKTCL project has been brought into existence, keeping in view the growing generation capacity in the eastern region. It was much needed to strengthen the interconnection of the state grids with regional grids to facilitate exchange of additional power between them. Its route length is 545 Ckms.

3.8.4. PKTCL consists of the following transmission lines and is being implemented on contract basis:

Transmission line / Sub-Station	Location	Route length (ckms)	Specifications	Actual COD	Contribution to total tariff
Kharagpur – Chaibasa	West Bengal, Jharkhand	322	400 kV D/C	18 <sup>th</sup> June 2016	54%
Purulia – Ranchi	West Bengal, Jharkhand	223	400 kV D/C	7 <sup>th</sup> January 2017	46%

Source: Investment Manager

3.9. **Patran Transmission Company Limited (PTCL)**

3.9.1. Summary of details of the PTCL are as follows:

Parameters	Details
Project Cost	INR 2,250 Mn
Total Length	10 ckms
Scheduled COD	11 <sup>th</sup> November, 2016
Concession period	35 years from SCOD
Trust's stake	100% economic ownership

Source: Investment Manager

3.9.2. The PTCL project located in Patran Village Nihal, Punjab was awarded to Techno Electric & Engineering Co. Ltd. by the Ministry of Power for a 35 year period from the scheduled commercial operation date on BOOM basis. The expiry date of TSA shall be the date which is 35 years from the scheduled COD of the project.

3.9.3. The PTCL project's need arose because of the partial grid disturbance in the Patial – Sangrur district of Punjab in July 2011. There were 5 substations of 220 kV in the vicinity and a need for 400 / 220 kV substation was felt to avoid the unbalanced loading. The 400/220 kV S/s at Patran would be connected to the grid by LILO of Patial-Kaithal 400 kV D/C.



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3.9.4. The project consists of the following transmission lines and is being implemented on contract basis:

Transmission line / Sub-Station	Location	Route length (ckms)	Specifications	Actual COD	Contribution to total tariff
Patiala-Kaithal	Patran, Punjab	10	400 kV D/C	12 <sup>th</sup> November 2016	
Patran substation	Patran, Punjab		2*500MVA, 400/220kV Substation	12 <sup>th</sup> November 2016	100%

Source: Investment Manager

### 3.10. **NRSS XXIX Transmission Limited (NRSS)**

3.10.1. Summary of details of NRSS are as follows:

Parameters	Details
Project Cost	INR 28,082 Mn
Total Length	830 ckms/ 415 kms
Scheduled COD	5 <sup>th</sup> August 2018
Concession period	35 years from SCOD
Trust's stake	100% economic ownership

Source: Investment Manager

3.10.2. The NRSS project was awarded by the Ministry of Power on 2<sup>nd</sup> January 2014 for a 35 years period from the commercial operation date on a BOOM basis.

3.10.3. The NRSS XXIX Transmission Limited project is expected to deliver over 2,000 MW of electricity from Punjab to the Kashmir Valley by strengthening the transmission system in these two states. The Jalandar-Samba 400 kV D/C transmission line was commissioned in June 2016. NRSS XXIX Transmission Limited commissioned the other two 400 kV double circuit transmission lines and one 400/220 kV GIS sub-station in September 2018. The SPV would operate and maintain these for a minimum tenure of 35 years.

3.10.4. NRSS consists of the following transmission lines and line bays and is being implemented on contract basis:

Transmission line / Sub-Station	Location	Route length (ckms)	Specifications	Actual COD	Contribution to total tariff
Jalandar - Samba	Punjab, J&K	270	400 kV D/C line	24 <sup>th</sup> June 2016	22%
Samba-Amargarh	J&K	560	Two 400 kV D/C, One 400/220 kV GIS sub-station	2 <sup>nd</sup> September 2018	78%

Source: Investment Manager

### 3.11. **Odisha Generation Phase - II Transmission Limited (OGPTL)**

3.11.1. Summary of details of OGPTL are as follows:

Parameters	Details
Project Cost	INR 12,200 Mn
Total Length	710 ckms/ 355 kms
Scheduled COD	08 <sup>th</sup> August 2019
Concession period	35 years from SCOD
Trust's stake	100% economic ownership

Source: Investment Manager

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- 3.11.2. The OGPTL project was awarded to IndiGrid 2 Limited (formerly known as Sterlite Grid 3 Limited) by the Ministry of Power on 19<sup>th</sup> January 2011 for a 35 years period from the SCOD date on a BOOM basis.
- 3.11.3. The OGPTL project is a part of Common Transmission System for Phase – II Generation Projects and Immediate Evacuation System for OPGC Projects in Odisha. The transmission lines will be part of the interstate transmission network providing additional evacuation up to 5,000 MW of electricity from Odisha-based plants that are seeking better access to power-consuming centers. The OPGC – Jharsuguda 400 kV D/C transmission line was commissioned in August 2017 and Jharsuguda – Raipur 765 kV D/C transmission line in April 2019. The SPV would operate and maintain these for a minimum tenure of 35 years.
- 3.11.4. OGPTL consists of the following transmission lines and line bays and is being implemented on contract basis:

Transmission Line / Sub-Station	Location	Route Length (ckms)	Specifications	Actual COD	Contribution to Total Tariff
Jharsuguda - Raipur	Odisha	608	765 kV D/C	6 <sup>th</sup> April 2019	94%
OPGC – Raipur	Odisha	102	400 kV D/C	30 <sup>th</sup> August 2017	6%

Source: Investment Manager

3.12. **East-North Interconnection Company Limited (ENICL)**

- 3.12.1. Summary of details of ENICL are as follows:

Parameters	Details
Project Cost	INR 12,519 Mn
Total Length	909 ckms/ 452 kms
Issue of Transmission License	28 <sup>th</sup> October 2010
Scheduled COD	07 <sup>th</sup> January 2013
Concession Period	25 years from issue of Transmission License
Trust's stake	100% economic ownership

Source: Investment Manager

- 3.12.2. The ENICL project was awarded to Sterlite Technologies Limited, by the Ministry of Power on 7<sup>th</sup> January 2010 for a period of 25 years from the date of issue of Transmission Licence by Central Electricity Regulatory Commission (“CERC”) on a BOOM basis.
- 3.12.3. ENICL is engaged in the establishment of two 400 KV Double Circuit transmission lines (with a total line length of 452 Km) that passes through the Indian states at Assam, West Bengal, and Bihar. Bongaigaon Silliguri Line, having the length of 220 kms passing through the states of Assam and West Bengal. Purnea Biharsharif Line with the length of 232 kms passes through the state of Bihar. As per the terms of TSA, ENICL would construct, operate and maintain these for a minimum tenure of 25 years.
- 3.12.4. ENICL consists of the following transmission lines and is being implemented on contract basis:

Transmission Line / Sub-Station	Location	Route Length (ckms)	Specifications	Actual COD	Contribution to Total Tariff
Bongaigaon Silliguri Line	Assam, West Bengal	443	400 kV D/C	12 <sup>th</sup> November 2014	52%
Purnea Biharsharif Line	Bihar	466	400 kV D/C	16 <sup>th</sup> September 2013	48%

Source: Investment Manager

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### 3.13. **Gurgaon Palwal Transmission Limited (GPTL)**

3.13.1. Summary of details of GPTL are as follows:

Parameters	Details
Project Cost	INR 10,520 Mn
Total Length	270 ckms
TSA Signing Date	4 <sup>th</sup> March 2016
Scheduled COD	13 <sup>th</sup> September 2019
COD of last element of the SPV	13 <sup>th</sup> April 2020
Concession period	35 years from SCOD

*Source: Investment Manager*

- 3.13.2. GPTL project was awarded to Sterlite Grid 4 Limited, a wholly owned subsidiary of SPGVL (now merged with SPTL), by the Ministry of Power for a period of 35 years from the Scheduled COD on a BOOM basis. GPTL was granted Transmission Licence by CERC on 29<sup>th</sup> September 2016.
- 3.13.3. GPTL consists of three GIS substations, five transmission lines and two bays to meet the rising power demand in Gurgaon and Palwal.
- 3.13.4. GPTL Project will span over ~ 270 ckms while delivering over 3000MVA to enhance power transmission in the region.
- 3.13.5. Due to change in law during the construction period, GPTL has been claiming increase in Non Escalable Transmission charges at the rate of 1.52% from its Long Term Transmission Customers. I have considered such increase in Non Escalable Transmission charges based on representation by the Investment Manager.

### 3.14. **Jhajjar KT Transco Private Limited (JKTPL)**

3.14.1. Summary of details of JKTPL are as follows:

Parameters	Details
Total Length	204 ckms
TSA Signing Date	28 <sup>th</sup> May 2010
TL Signing Date	26 <sup>th</sup> October 2010
Scheduled COD	12 <sup>th</sup> March 2012
Expiry Date	25 years from the issue of Transmission License, extendable for 10 years as per TSA

*Source: Investment Manager*

- 3.14.2. The JKTPL project was awarded on 28<sup>th</sup> May 2010 to a joint venture between Kalpataru Power Transmission Ltd ("KPTL") and Techno Electric & Engineering Co. Ltd. ("TEECL"), by the Haryana Vidyut Prasaran Nigam Limited ("HVPNL") for a period of 25 years effective from the appointed date on a DBFOT basis. JKTPL was granted Transmission Licence by CERC on 26<sup>th</sup> October 2010. As per the terms of TSA, the SCOD of the SPV was 12<sup>th</sup> March 2012.
- 3.14.3. The project consists of the following transmission lines and substations and they are being implemented on contract basis:

Particulars	Ckms	Location
400 kV Transmission System Double Circuit	70	Jharli (Jhajjar) to Kabulpur (Rohtak)
400 kV Transmission System Double Circuit	134	Kabulpur (Rohtak) to Dipalpur (Sonapat)
Single Circuit (S/C) Loop-In-Loop-Out (LILO)	1	Loop-in-Loop-out of one circuit of Abdullapur - Bawana 400 kV D/C Line at Dipalpur (Sonapat)

2X315 MVA, 400kV / 220kV + 2X100 MVA 220kV / 132kV Air Insulated Substations (AIS)	Substation Kabulpur (Rohtak)
2X315 MVA, 400kV / 220kV + 2X100 MVA 220kV / 132kV Air Insulated Substations (AIS)	Substation Dipalpur (Sonapat)

Source: Investment Manager

- 3.14.4. JKTPL is promoted to undertake the construction and operation of transmission line and two substations in Haryana on Design-Build-Finance-Operate-Transfer (“DBFOT”) basis.
- 3.14.5. JKTPL consists of ~100 kms 400 KV Jhajjar – Kabalpur - Dipalpur transmission line and two substations in the state of Haryana, India.
- 3.14.6. JKTPL Project span over 204 ckms while delivering over 1,320 MW to enhance power transmission in the region.
- 3.14.7. It consists of three 400 KV transmission lines spread across 103 kms in Haryana with 2 substations with a transformation capacity of 830 MVA.

3.15. **Parbati Koldam Transmission Company Limited (PrKTCL)**

- 3.15.1. PrKTCL owns and operate 280 Km (458 circuit kms) of 400 kV transmission lines across Himachal Pradesh and Punjab.
- 3.15.2. PrKTCL evacuate power from power plants situated in Himachal Pradesh, viz. 800MW Parbati –II and 520MW Parbati – III Hydro Electric Plant (HEP) of NHPC, 800 MW Koldham HEP project of NTPC and 100 MW Sainj HEP of HPPCL.
- 3.15.3. PrKTCL was incorporated on 2<sup>nd</sup> September 2002 and promoted to undertake the construction and operation of transmission line in area of Punjab and Haryana on BOO basis.
- 3.15.4. PrKTCL has been granted transmission license under section 14 of the Act. PrKTCL operate 458 ckm of 400 kV lines in the area of Punjab and Himachal Pradesh. The tariff of PrKTCL is determined under section 62 of the Act read with Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019. The transmission assets have been developed under a cost-plus tariff model which includes construction, maintenance and operation of transmission lines and evacuating power from power plants situated in Himachal Pradesh and Punjab, with total line length of ~458 Ckms .
- 3.15.5. Summary of details of the project are as follows:

Parameters	Details
Project Cost*	INR 9,354 Mn
Total Length	458 Ckms
Location of Assets	Himachal Pradesh and Punjab
TSA signing Date	28 <sup>th</sup> May 2010
TL issuance Date	15 <sup>th</sup> September 2008
Expiry Date of License	25 years from the issue of Transmission License
Trust's stake	74% economic ownership (Balance 26% stake held by PGCIL)
COD of last element of the SPV	3 <sup>rd</sup> November 2015

Source: Investment Manager

\*as per truing-up petition filed by PrKTCL

- 3.15.6. PrKTCL has filed petition with CERC on 30<sup>th</sup> September 2021 for Approval of Truing up of Transmission Tariff for 2014-19 Tariff Block and Determination of Transmission Tariff for 2019-24 Tariff Block for transmission line elements. The Investment Manager has informed me that the projections for PrKTCL are based on the abovementioned petition.

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3.15.7. The project consists of the following transmission lines and substations:

Asset Name	COD as considered by CERC	Ckms
Asset 1 – Koldam Ludhiana CKT I	7 <sup>th</sup> August 2014	150.64
Asset 2 – Koldam Ludhiana CKT II	14 <sup>th</sup> August 2014	150.64
Asset 3 – Banala Koldam CKT I	10 <sup>th</sup> October 2014	66.38
Asset 4 – Banala Koldam CKT II	4 <sup>th</sup> October 2014	62.63
Asset 5 – Parbati-II HEP to LILO point of Banala Pooling Station (CKT-I)	3 <sup>rd</sup> November 2015	12.83
Asset 6 – Parbati II HEP to LILO point of Banala Pooling Station (CKT II)	3 <sup>rd</sup> November 2015	11.27
Asset 7 – LILO point of Parbati III HEP to LILO point of Parbati Pooling Station	1 <sup>st</sup> August 2013	3.51
<b>Total</b>		<b>457.93</b>

Source: Investment Manager

3.16. **NER-II Transmission Limited (NERTL)**

3.16.1. NERTL consists of two substations, five transmission lines and four bays to meet the rising power demand in North Eastern Region of India.

3.16.2. NERTL Project will span ~ 832 ckms while delivering 1260 MVA to enhance power transmission in the region.

3.16.3. Summary of details of the Project are as follows:

Parameters	Details
Project Cost	INR 30,649 Mn
Total Length	449 kms / 832 Ckms
Location of Assets	Assam, Arunachal Pradesh & Tripura
Total Capacity (MVA)	1,260
TSA Signing Date	27 <sup>th</sup> December 2016
SCOD as per TSA	31 <sup>st</sup> March 2020 to 30 <sup>th</sup> November 2020
Expiry Date of License	25 years from issue of Transmission License
Concession period	35 years from SCOD
COD of last element of the SPV	5 <sup>th</sup> April 2021
Trust's stake	100% economic ownership

Source: Investment Manager

3.16.4. The NERTL project was awarded to SGL 4, wholly owned subsidiary of SPGVL (now merged with SPTL), by the Ministry of Power for a period of 35 years from SCOD of NERTL on a BOOM basis. NERTL was granted Transmission Licence by CERC on 23<sup>rd</sup> May 2017. The project consists of the following transmission lines and substations, implemented on contract basis.

3.16.5. As per the terms of TSA, the SCOD for various elements of the SPV is between 36 months to 44 months from effective date. As per the letter from Ministry of Power letter dated 27<sup>th</sup> July 2020, the project had received an extension of 5 months and accordingly the revised SCOD was between 31<sup>st</sup> August 2020 and 30<sup>th</sup> April 2021. The element wise Actual COD is given below:

Sr No	Element	Location	Line (kVDC)	Length (kms)	Actual COD
1	Biswanath Chariyalli – Itanagar	Assam, Arunachal Pradesh	132kV D/C	68	05-Mar-21

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2	LILO of Biswanath Chariali (PG) – Itanagar	Arunachal Pradesh	132kV DC	9	05-Mar-21
3	2 Nos of 132 kV line bays at Itanagar substation	Arunachal Pradesh	132kV		05-Apr-21
4	Silchar – Misa	Assam	400kV D/C	193	01-Feb-21
5	2*315 MVA substation at Surajmaninagar	Tripura	400/132 kV, 2x315 MVA		27-Jan-21
6	2 Nos of 132 kV line bays at PK Bari substation	Tripura	400/132 kV, 2x315 MVA		27-Jan-21
7	Surajmaninagar – P. K. Bari	Tripura	400kV D/C	96	27-Jan-21
8	2 Nos of 400 kV line bays at Palatana GBPP switchyard	Tripura	400 kV		27-Jan-21
9	AGTPP (NEEPCO) – P.K. Bari	Tripura	132kV D/C	83	23-Feb-21
10	2 Nos of 132 kV line bays at NEEPCO substation	Tripura	132kV		23-Feb-21
11	2*315 MVA substation at P.K. Bari	Tripura	132kV		23-Feb-21

Source: Investment Manager

3.16.6. Due to change in law during the construction period, NERTL has been claiming increase in Non Escalable Transmission charges at the rate of 3.93% from its Long Term Transmission Customers. I have considered such increase in Non Escalable Transmission charges based on representation by the Investment Manager.

3.17. **IndiGrid Solar-I (AP) Private Limited (“ISPL 1”) and IndiGrid Solar-II (AP) Private Limited (“ISPL 2”) (together referred to as the “Solar Assets”)**

- 3.17.1. ISPL 1 was incorporated on 14<sup>th</sup> July 2016 and ISPL 2 was incorporated on 9<sup>th</sup> July 2016. These Solar Assets have each set up and commissioned a 50 MW (AC) solar photo voltaic power generation system at Annanthapuramu Solar Park in the state of Andhra Pradesh. Power generated from these Solar Assets is sold under long term Power Purchase Agreement (“PPA”) between the Solar Assets and Solar Energy Corporation of India Limited (“SECI”).
- 3.17.2. The Solar Assets were selected through competitive reverse bidding under JNNSM Phase – II Batch-III, Tranche-IV. SECI is the nodal agency for implementation of Ministry of New & Renewable Energy (“MNRE”) schemes for developing grid connected solar power capacity through Viability Gap Funding (“VGF”) mode.
- 3.17.3. The Solar Assets have entered into long term power purchase agreements with SECI for continuous supply of energy generated from power plant. I understand that SECI has further signed PPA with Eastern and Southern Power Distribution Companies of Andhra Pradesh - APEPDCL & APSPDCL for entire capacity and the PPA was signed on 27<sup>th</sup> October 2016.
- 3.17.4. Andhra Pradesh Solar Power Corporation Private Limited (“APSPCL”) was incorporated in the year 2014 under the Companies Act, 2013 as a Joint Venture Company between SECI, Andhra Pradesh Power Generation Corporation Limited (“APGENCO”) and New & Renewable Energy Development Corporation of Andhra Pradesh Limited (“NREDCAP”) with an objective to plan, develop and operate solar parks in the state of Andhra Pradesh under MNRE scheme.
- 3.17.5. The Solar Assets have entered into a leasehold agreement for the land parcel from APSPCL for a period of 25 years from the COD, which can be extended through mutual agreement. As mentioned before, the Solar Assets have entered into PPAs with SECI, which acts an intermediary procurer and has entered into 400 MW PPA with Andhra Pradesh distribution utilities. The PPAs provides for fixed tariff of INR 4.43 per kWh.

The Key Specifications of the Solar Assets are as follows:

<b>Parameters</b>	<b>ISPL 1</b>	<b>ISPL 2</b>
Project Cost	INR 3,130 Mn	INR 3,149 Mn
Capacity	50 MW (AC) / 68 MW (DC)	50 MW (AC) / 70 MW (DC)
State / Location	Ananthapuramu Solar Park, District Kadapa, Andra Pradesh	Ananthapuramu Solar Park, District Kadapa, Andra Pradesh
EPC Contractor	Sterling & Wilson Private Limited	Sterling & Wilson Private Limited
Counter Party (for PPA)	Solar Energy Corporation of India Ltd.	Solar Energy Corporation of India Ltd.
Scheduled commissioning date (revised)	26 <sup>th</sup> June 2018	13 <sup>th</sup> October 2018
Actual commissioning date	22 <sup>nd</sup> June 2018	08 <sup>th</sup> October 2018
Actual Commercial Operation Date (“COD”)	22 <sup>nd</sup> July 2018	31 <sup>st</sup> January 2019
Period of PPA	25 years from COD	25 years from COD
Sale Model	Sale to DISCOM + VGF	Sale to DISCOM + VGF
Project Model	Build Own Operate (BOO)	Build Own Operate (BOO)
PPA Tariff Rate	INR 4.43 per kWh unit	INR 4.43 per kWh unit
Trust’s Stake	100% economic ownership	100% economic ownership

*Source: Investment Manager*

**3.18. Kallam Transmission Limited (“KTL”)**

- 3.18.1. KTL will consist of one substation of 2 x 500 MVA, 400/220 kV near Kallam and associated Bays with a LILO multi circuit line of ~18 kms.
- 3.18.2. KTL project will strengthen the transmission system in Maharashtra by improving the grid availability for evacuation & integration of renewable energy in the state. The project is situated in a low-risk plain topography. Its objective is to establish a transmission system for evacuation of power from renewable energy projects in Osmanabad area (1 GW) in Maharashtra.
- 3.18.3. Summary of details of the Project are as follows:

<b>Parameters</b>	<b>Details</b>
Total Length	~18 Ckms
Total Capacity (MVA)	1,260
TSA Signing Date	30 <sup>th</sup> September 2021
SCOD	27 <sup>th</sup> June 2023
ECOD	27 <sup>th</sup> June 2023

*Source: Investment Manager*

- 3.18.4. The KTL project was awarded to the consortium of IndiGrid 1 Limited and IndiGrid 2 Limited (wholly-owned subsidiaries of India Grid Trust), by REC Power Development and Consultancy Limited for a period of 35 years from COD of KTL on a BOOM basis through tariff based competitive bidding.
- 3.18.5. As per the terms of TSA, the SCOD for various elements of the SPV is 18 months from effective date. Further, as per Investment Manager, the entire project is expected to commission by 27<sup>th</sup> June 2023.

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3.18.6. The element wise SCOD is given below:

<b>Sr No</b>	<b>Element*</b>	<b>Line/ Specifications</b>	<b>Length (ckms)</b>	<b>ECOD/ SCOD</b>	<b>% Completion</b>
1	Establishment of 2x500 MVA, 400/220 kV substation near Kallam PS	400/220 kV, 2x500 MVA		27-Jun-23	0%
2	1x125 MVAR bus reactor at Kallam PS 400 kV reactor bay – 1	1x125 MVAR		27-Jun-23	0%
3	LILO of both circuits of Parli (PG) – Pune (GIS) 400 kV D/c line at Kallam PS	400 kV D/c	18	27-Jun-23	0%
4	New 50 MVAR switchable line reactor with 400 ohms NGR at Kallam PS end of Kallam – Pune (GIS) 400 kV D/c line	50 MVAR		27-Jun-23	0%

Source: Investment Manager

\* All elements are required to be commissioned simultaneously as they are inter-dependent

3.18.7. I understand that as per the terms of the “Request For Proposal” Document for the tariff based competitive bidding of KTL, the aggregate equity share holding of IndiGrid 1 Limited and IndiGrid 2 Limited in the issued and paid up equity share capital of Kallam Transmission Limited shall not be less than 51% up to a period of two years after COD of the project and the lead Member of the Consortium shall have the equity share holding not less than 26%. IndiGrid 1 Limited shall continue to hold equity of at least 26% up to a period of five years after COD of the Project. All transfer(s) of shareholding of KTL by any of the entities referred to above, shall be after prior written permission from the LTTC.

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#### 4. Valuation Methodology and Approach

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- 4.1. The present valuation exercise is being undertaken in order to derive the fair EV of the SPVs.
- 4.2. The valuation exercise involves selecting a method suitable for the purpose of valuation, by exercise of judgment by the valuers, based on the facts and circumstances as applicable to the business of the company to be valued.
- 4.3. There are three generally accepted approaches to valuation:
  - (a) "Cost" approach
  - (b) "Market" approach
  - (c) "Income" approach

#### 4.4. **Cost approach**

The Cost approach values the underlying assets of the business to determine the business value. This valuation method carries more weight with respect to holding companies than operating companies. Also, cost value approaches are more relevant to the extent that a significant portion of the assets are of a nature that could be liquidated readily if so desired.

##### Net Asset Value ("NAV")

The NAV method under Cost approach considers the assets and liabilities, including intangible assets and contingent liabilities. The Net Assets, after reducing the dues to the preference shareholders, if any, represent the value of a company.

The NAV method is appropriate in a case where the main strength of the business is its asset backing rather than its capacity or potential to earn profits. This valuation approach is also used in case where the firm is to be liquidated i.e. it does not meet the "going concern" criteria.

As an indicator of the total value of the entity, the NAV method has the disadvantage of only considering the status of the business at one point in time.

Additionally, NAV does not properly take into account the earning capacity of the business or any intangible assets that have no historical cost. In many aspects, net asset value represents the minimum benchmark value of an operating business.

#### 4.5. **Market approach**

Under the Market approach, the valuation is based on the market value of the company in case of listed companies and comparable companies trading or transaction multiples for unlisted companies. The Market approach generally reflects the investors' perception about the true worth of the company.

##### Comparable Companies Multiple ("CCM") method

The value is determined on the basis of multiples derived from valuations of comparable companies, as manifest in the stock market valuations of listed companies. This valuation is based on the principle that market valuations, taking place between informed buyers and informed sellers, incorporate all factors relevant to valuation. Relevant multiples need to be chosen carefully and adjusted for differences between the circumstances.

##### Comparable Transactions Multiple ("CTM") method

Under the CTM method, the value is determined on the basis of multiples derived from valuations of similar transactions in the industry. Relevant multiples need to be chosen carefully and adjusted for differences between the circumstances. Few of such multiples are EV/Earnings before Interest, Taxes, Depreciation & Amortization ("EBITDA") multiple and EV/Revenue multiple.

Market Price method

Under this method, the market price of an equity share of the company as quoted on a recognized stock exchange is normally considered as the fair value of the equity shares of that company where such quotations are arising from the shares being regularly and freely traded. The market value generally reflects the investors' perception about the true worth of the company.

**4.6. Income approach**

The income approach is widely used for valuation under "Going Concern" basis. It focuses on the income generated by the company in the past as well as its future earning capability. The Discounted Cash Flow method under the income approach seeks to arrive at a valuation based on the strength of future cash flows.

Discounted Cash Flow ("DCF") method

Under DCF method value of a company can be assessed using the FCFF or Free Cash Flow to Equity ("FCFE"). Under the DCF method, the business is valued by discounting its free cash flows for the explicit forecast period and the perpetuity value thereafter. The free cash flows represent the cash available for distribution to both, the owners and creditors of the business. The free cash flows in the explicit period and those in perpetuity are discounted by WACC. The WACC, based on an optimal vis-à-vis actual capital structure, is an appropriate rate of discount to calculate the present value of the future cash flows as it considers equity-debt risk by incorporating debt-equity ratio of the firm.

The perpetuity (terminal) value is calculated based on the business' potential for further growth beyond the explicit forecast period. The "constant growth model" is applied, which implies an expected constant level of growth for perpetuity in the cash flows over the last year of the forecast period.

The discounting factor (rate of discounting the future cash flows) reflects not only the time value of money, but also the risk associated with the business' future operations. The EV (aggregate of the present value of explicit period and terminal period cash flows) so derived, is further reduced by the value of debt, if any, (net of cash and cash equivalents) to arrive at value to the owners of the business.

**Conclusion on Valuation Approach**

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- 4.7. It is pertinent to note that the valuation of any company or its assets is inherently imprecise and is subject to certain uncertainties and contingencies, all of which are difficult to predict and are beyond our control. In performing my analysis, I have made numerous assumptions with respect to industry performance and general business and economic conditions, many of which are beyond the control of the SPVs. In addition, this valuation will fluctuate with changes in prevailing market conditions, and prospects, financial and otherwise, of the SPVs, and other factors which generally influence the valuation of companies and their assets.
- 4.8. The goal in selection of valuation approaches and methods for any financial instrument is to find out the most appropriate method under particular circumstances on the basis of available information. No one method is suitable in every possible situation. Before selecting the appropriate valuation approach and method, I have considered various factors, inter-alia, the basis and premise of current valuation exercise, purpose of valuation exercise, respective strengths and weaknesses of the possible valuation approach and methods, availability of adequate inputs or information and its reliability and valuation approach and methods considered by the market participants.

**Cost approach**

The existing book value of EV of the SPVs comprising of the value of its net fixed assets and working capital based on the provisional unaudited financial statements as at 31<sup>st</sup> December 2021 and based on audited financial statements as at 31<sup>st</sup> March 2021 and of the respective SPVs prepared as per the Indian Accounting Standards (Ind AS) are as under:

Sr. No.	SPVs	INR Mn	
		Book EV	
		Unaudited 31 <sup>st</sup> Dec 21	Audited 31 <sup>st</sup> Mar 21
1	BDTCL	17,203	17,582
2	JTCL	15,671	16,038
3	MTL	3,500	3,571
4	RTCL	2,212	2,257
5	PKTCL	3,827	3,903
6	PTCL	1,379	1,481
7	NRSS	25,586	26,763
8	OGPTL	11,650	11,818
9	ENICL	8,738	9,150
10	GPTL	10,274	10,432
11	JKTPL	2,497	2,588
12	PrKTCL	6,131	6,948
13	NERTL	30,703	30,436
14	ISPL 1	2,705	2,831
15	ISPL 2	2,968	2,779
16	KTL	25	NA
<b>Total</b>		<b>1,45,070</b>	<b>148,577</b>

In the present case, since the SPVs have entered into TSA / PPA, the revenue of the SPVs are either pre-determined or could be fairly estimated for the life of the projects. In such scenario, the true worth of the business is reflected in its future earning capacity rather than the cost of the project. Accordingly, since the NAV does not capture the future earning potential of the businesses, I have not considered the Cost approach for the current valuation exercise, except for KTL. Considering that the KTL project is under-construction, I find it appropriate to consider the NAV method.

**Market approach**

The present valuation exercise is to undertake fair EV of the SPVs engaged in the power generation / transmission business for a specific tenure. Further, the tariff revenue expenses are very specific to the SPVs depending on the nature of their geographical location, stage of project, terms of profitability. In the absence of any exactly comparable listed companies with characteristics and parameters similar to that of the SPVs, I have not considered CCM method in the present case. In the absence of adequate details about the Comparable Transactions, I was unable to apply the CTM method. Currently, the equity shares of SPVs are not listed on any recognized stock exchange of India. Hence, I was unable to apply market price method.

**Income approach**

The SPVs are operating either as BOOM or BOO model-based projects except JKTPL which operates under DBFOT basis. The revenues of the Transmission Assets are defined for 35 years under the TSA except for ENICL which is defined for 25 years under the TSA whereas for the Solar Assets, tariff rates are defined for 25 years under the PPA. Hence, the growth potential of the SPVs and the true worth of its business would be reflected in its future earnings potential and therefore, DCF method under the income approach has been considered as an appropriate method for the present valuation exercise.

## 5. Valuation Conclusion

- 5.1. The current valuation has been carried out based on the discussed valuation methodology explained herein earlier. Further, various qualitative factors, the business dynamics and growth potential of the business, having regard to information base, management perceptions, key underlying assumptions and limitations were given due consideration.
- 5.2. I have been represented by the Investment Manager that there is no potential devolvement on account of the contingent liability as of valuation date since last valuation report date; hence no impact of the same has been factored in to arrive at EV of the SPVs.
- 5.3. Based on the above analysis, the EV as on the Valuation Date of the SPVs is as mentioned below:

SPVs	Explicit Projection period		Enterprise Value (INR Mn)		
	End Date	Balance Period	Explicit Period (A)	Terminal Value (B)	Fair EV (A+B)
BDTCL	30 <sup>th</sup> Mar 2049	~ 27 Years and 3 Months	18,253	1,859	20,112
JTCL	28 <sup>th</sup> Feb 2049	~ 27 Years and 2 Months	14,820	1,486	16,306
MTL	13 <sup>th</sup> Dec 2052	~ 31 Years and 0 Months	5,463	475	5,938
RTCL	28 <sup>th</sup> Feb 2051	~ 29 Years and 2 Months	3,964	231	4,196
PKTCL	10 <sup>th</sup> Mar 2051	~ 29 Years and 3 Months	6,339	464	6,803
PTCL	10 <sup>th</sup> Nov 2051	~ 29 Years and 11 Months	2,207	132	2,339
NRSS	1 <sup>st</sup> Sep 2053	~ 31 Years and 8 Months	43,581	2,977	46,557
OGPTL	5 <sup>th</sup> April 2054	~ 32 Years and 3 Months	13,862	982	14,844
ENICL	27 <sup>th</sup> Oct 2035	~ 13 Years and 10 Months	10,828	1,200	12,028
GPTL	31 <sup>st</sup> Mar 2055	~ 33 Years and 3 Months	11,466	606	12,072
JKTPL*	25 <sup>th</sup> Oct 2045**	~ 23 Years and 10 Months	2,928	-	2,928
PrKTCL***	7 <sup>th</sup> Oct 2049	~ 27 Years and 9 Months	7,324	597	7,921
NERTL	30 <sup>th</sup> Mar 2056	~ 34 Years and 3 Months	49,348	4,262	53,610
ISPL 1	21 <sup>st</sup> Jul 2043	~21 Years and 7 Months	3,535	58	3,592
ISPL 2	30 <sup>th</sup> Jan 2044	~22 Years and 1 Month	3,753	57	3,810
KTL****	27 <sup>th</sup> Jun 2058	~36 Years and 6 Months	NA	NA	25
<b>Total of all SPVs</b>			<b>1,97,671</b>	<b>15,385</b>	<b>2,13,081</b>

\* JKTPL is awarded on DBFOT basis, hence no terminal value is considered

\*\* The end date for JKTPL is considered after extension of 10 years as per TSA.

\*\*\* PrKTCL operates under Cost Plus Mechanism where the period of services is not mentioned in TSA. I have considered a total period of 35 years of useful life based on CERC Tariff Regulations, 2019 and based on discussions with the Investment Manager.

\*\*\*\* KTL project is currently under development. Hence due to the nascent stage of the project and considering the fact that the EPC contract for KTL is yet to be finalised by KTL management, I find it appropriate to consider the Net Asset Value method for arriving at the enterprise value of KTL.

- 5.4. The fair EV of the SPVs are has been arrived using DCF method. The valuation requires Investment Manager to make certain assumptions about the model inputs including forecast cash flows, discount rate, and credit risk.

Valuation is based on estimates of future financial performance or opinions, which represent reasonable expectations at a particular point of time, but such information, estimates or opinions are not offered as predictions or as assurances that a particular level of income or profit will be achieved, a particular event will occur or that a particular price will be offered or accepted. Actual results achieved during the period covered by the prospective financial analysis will vary from these estimates and variations may be material. Accordingly, a quantitative sensitivity analysis is considered on the WACC by increasing/ decreasing it by 1.00%.

Fair Enterprise Valuation Range based on WACC parameter (1.00%)

Sr. No.	SPVs	Base WACC	EV	INR Mn			
				WACC + 1.00%	EV	WACC - 1.00%	EV
1	BDTCL	7.91%	20,112	8.91%	18,312	6.91%	22,393
2	JTCL	8.15%	16,306	9.15%	14,797	7.15%	18,201
3	MTL	7.69%	5,938	8.69%	5,356	6.69%	6,684
4	RTCL	7.60%	4,196	8.60%	3,839	6.60%	4,637
5	PKTCL	7.60%	6,803	8.60%	6,220	6.60%	7,534
6	PTCL	7.65%	2,339	8.65%	2,145	6.65%	2,581
7	NRSS	7.53%	46,557	8.53%	42,415	6.53%	51,816
8	OGPTL	7.68%	14,844	8.68%	13,481	6.68%	16,584
9	ENICL	8.06% to 11.33%	12,028	9.06% to 12.33%	11,290	7.06% to 10.33%	12,875
10	GPTL	7.58%	12,072	8.58%	11,042	6.58%	13,367
11	JKTPL	7.58%	2,928	8.58%	2,761	6.58%	3,116
12	PrKTCL	7.82%	7,921	8.82%	7,255	6.82%	8,758
13	NERTL	7.53%	53,610	8.53%	47,642	6.53%	61,386
14	ISPL 1	7.72%	3,592	8.72%	3,372	6.72%	3,840
15	ISPL 2	7.75%	3,810	8.75%	3,572	6.75%	4,079
16	KTL	NA	25	NA	25	NA	25
<b>Total of all SPVs</b>			<b>2,13,081</b>		<b>1,93,523</b>		<b>2,37,875</b>

The above represents reasonable range of fair enterprise valuation of the SPVs.

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## **6. Sources of Information**

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For the purpose of undertaking this valuation exercise, I have relied on the following sources of information provided by the Investment Manager:

- 6.1. Audited financial statements of the SPVs for the Financial Year ("FY") ended 31<sup>st</sup> March 2017, 31<sup>st</sup> March 2018, 31<sup>st</sup> March 2019, 31<sup>st</sup> March 2020 and 31<sup>st</sup> March 2021;
- 6.2. Provisional profit & loss account and balance sheet of the SPVs for Nine Months ended 31<sup>st</sup> December 2021;
- 6.3. Projected incremental revenue due to change in law in MTL, NRSS, OGPTL, BDTCL, JTCL, ENICL and GPTL;
- 6.4. Details of brought forward losses for all SPVs except PrKTCL (as per Income Tax Act) as at 30<sup>th</sup> September 2021;
- 6.5. Details of written down value (as per Income Tax Act) of assets for all SPVs except PrKTCL as at 31<sup>st</sup> March 2021;
- 6.6. Details of projected Repairs and Capital Expenditure ("Capex") as represented by the Investment Manager;
- 6.7. As on 31<sup>st</sup> December 2021, India Grid Trust holds equity stake in the SPVs as mentioned in the Section 3. As represented to us by the Investment Manager, there are no changes in the shareholding pattern from 31<sup>st</sup> December 2021 to the date of issuance of this Report;
- 6.8. Transmission Service Agreement (TSA) of the transmission SPVs with Long Term Transmission Customers and Tariff Adoption Order by CERC;
- 6.9. Power Purchase Agreements (PPA) entered into by the solar SPVs with their respective customers;
- 6.10. Management Representation Letter by Investment Manager dated 25<sup>th</sup> January 2022.

The information provided to me by the Investment Manager in relation to the SPVs included but not limited to historical financial statements, forecasts/projections, other statements and assumptions about future matters like forward-looking financial information prepared by the Investment Manager. The forecasts and projections as supplied to us are based upon assumptions about events and circumstances which are yet to occur.

By nature, valuation is based on estimates, however, considering the outbreak of COVID-19 Pandemic and the consequent economic slowdown, the risks and uncertainties relating to the events occurring in the future, the actual figures in future may differ from these estimates and may have a significant impact on the valuation of the SPVs.

I have not tested individual assumptions or attempted to substantiate the veracity or integrity of such assumptions in relation to the forward-looking financial information, however, we have made sufficient enquiries to satisfy myself that such information has been prepared on a reasonable basis.

Notwithstanding anything above, I cannot provide any assurance that the forward looking financial information will be representative of the results which will actually be achieved during the cash flow forecast period.

Further, considering the current crisis in relation to COVID-19 in India and across the globe, I have been informed by the Investment Manager, that the forecasts / projections provided for the valuation exercises are prepared after reasonably evaluating and incorporating the impact of outbreak of COVID-19 pandemic as per prevalent conditions as on date.

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**7. Exclusions and Limitations**

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- 7.1. The Report is subject to the limitations detailed hereinafter. This Report is to be read in totality, and not in parts, in conjunction with the relevant documents referred to therein.
- 7.2. Valuation analysis and results are specific to the purpose of valuation and is not intended to represent value at any time other than valuation date of 31<sup>st</sup> December 2021 (Valuation Date) mentioned in the Report and as per agreed terms of our engagement. It may not be valid for any other purpose or as at any other date. Also, it may not be valid if done on behalf of any other entity.
- 7.3. This Report, its contents and the results are specific to (i) the purpose of valuation agreed as per the terms of our engagements; (ii) the Valuation Date and (iii) are based on the financial information of SPVs till 31<sup>st</sup> December 2021. The Investment Manager has represented that the business activities of SPVs have been carried out in normal and ordinary course between 31<sup>st</sup> December 2021 and the Report Date and that no material changes have occurred in the operations and financial position between 31<sup>st</sup> December 2021 and the Report date.
- 7.4. The scope of the assignment did not involve performing audit tests for the purpose of expressing an opinion on the fairness or accuracy of any financial or analytical information that was provided and used by me during the course of work. The assignment did not involve me to conduct the financial or technical feasibility study. I have not done any independent technical valuation or appraisal or due diligence of the assets or liabilities of the SPVs or any of other entity mentioned in this Report and have considered them at the value as disclosed by the SPVs in their regulatory filings or in submissions, oral or written, made to me.
- 7.5. In addition, I do not take any responsibility for any changes in the information used by me to arrive at the conclusion as set out herein which may occur subsequent to the date of Report or by virtue of fact that the details provided to me are incorrect or inaccurate.
- 7.6. I have assumed and relied upon the truth, accuracy and completeness of the information, data and financial terms provided to me or used by me; I have assumed that the same are not misleading and do not assume or accept any liability or responsibility for any independent verification of such information or any independent technical valuation or appraisal of any of the assets, operations or liabilities of SPVs or any other entity mentioned in the Report. Nothing has come to my knowledge to indicate that the material provided to me was misstated or incorrect or would not afford reasonable grounds upon which to base this Report.
- 7.7. This Report is intended for the sole use in connection with the purpose as set out above. It can however be relied upon and disclosed in connection with any statutory and regulatory filing in connection with the provision of SEBI InvIT Regulations. However, I will not accept any responsibility to any other party to whom this Report may be shown or who may acquire a copy of the Report, without my written consent.
- 7.8. It is clarified that this Report is not a fairness opinion under any of the stock exchange/ listing regulations. In case of any third party having access to this Report, please note this Report is not a substitute for the third party's own due diligence/ appraisal/ enquiries/ independent advice that the third party should undertake for his purpose.
- 7.9. Further, this Report is necessarily based on financial, economic, monetary, market and other conditions as in effect on, and the information made available to me or used by me up to, the date hereof. Subsequent developments in the aforementioned conditions may affect this Report and the assumptions made in preparing this Report and I shall not be obliged to update, revise or reaffirm this Report if information provided to me changes.
- 7.10. This Report is based on the information received from the sources mentioned in Section 6 and discussions with the Investment Manager. I have assumed that no information has been withheld that could have influenced the purpose of Report.

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- 7.11. Valuation is not a precise science and the conclusions arrived at in many cases may be subjective and dependent on the exercise of individual judgment. There is, therefore, no indisputable single value. I have arrived at an indicative EV based on my analysis. While I have provided an assessment of the value based on an analysis of information available to me and within the scope of engagement, others may place a different value on this business.
- 7.12. Any discrepancies in any table / appendix between the total and the sums of the amounts listed are due to rounding-off.
- 7.13. Valuation is based on estimates of future financial performance or opinions, which represent reasonable expectations at a particular point of time, but such information, estimates or opinions are not offered as predictions or as assurances that a particular level of income or profit will be achieved, a particular event will occur or that a particular price will be offered or accepted. Actual results achieved during the period covered by the prospective financial analysis will vary from these estimates and the variations may be material.
- 7.14. I do not carry out any validation procedures or due diligence with respect to the information provided/extracted or carry out any verification of the assets or comment on the achievability and reasonableness of the assumptions underlying the financial forecasts, save for satisfying myself to the extent possible that they are consistent with other information provided to me in the course of this engagement.
- 7.15. My conclusion assumes that the assets and liabilities of the SPVs, reflected in their respective latest balance sheets remain intact as of the Report date.
- 7.16. Whilst all reasonable care has been taken to ensure that the factual statements in the Report are accurate, neither myself, nor any of my officers or employees shall in any way be liable or responsible either directly or indirectly for the contents stated herein. Accordingly, I make no representation or warranty, express or implied, in respect of the completeness, authenticity or accuracy of such factual statements. I expressly disclaim any and all liabilities, which may arise based upon the information used in this Report. I am not liable to any third party in relation to the issue of this Report.
- 7.17. The scope of my work has been limited both in terms of the areas of the business and operations which I have reviewed and the extent to which I have reviewed them. There may be matters, other than those noted in this Report, which might be relevant in the context of the transaction and which a wider scope might uncover.
- 7.18. For the present valuation exercise, I have also relied on information available in public domain; however the accuracy and timelines of the same has not been independently verified by us.
- 7.19. In the particular circumstances of this case, my liability (in contract or under statute or otherwise) for any economic loss or damage arising out of or in connection with this engagement, however the loss or damage caused, shall be limited to the amount of fees actually received by me from the Investment Manager, as laid out in the engagement letter, for such valuation work.
- 7.20. In rendering this Report, I have not provided any legal, regulatory, tax, accounting or actuarial advice and accordingly I do not assume any responsibility or liability in respect thereof.
- 7.21. This Report does not address the relative merits of investing in InvIT as compared with any other alternative business transaction, or other alternatives, or whether or not such alternatives could be achieved or are available.
- 7.22. I am not advisor with respect to legal tax and regulatory matters for the proposed transaction. No investigation of the SPVs' claim to title of assets has been made for the purpose of this Report and the SPVs' claim to such rights have been assumed to be valid. No consideration has been given to liens or encumbrances against the assets, beyond the loans disclosed in the accounts. Therefore, no responsibility is assumed for matters of a legal nature.
- 7.23. I have no present or planned future interest in the Trustee, Investment Manager or the SPVs and the fee for this Report is not contingent upon the values reported herein. My valuation analysis should not be construed as investment advice; specifically, I do not express any opinion on the suitability or otherwise of entering into any financial or other transaction with the Investment Manager or the SPV.



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- 7.24. I have submitted the draft valuation report to the Trust and Investment Manager for confirmation of accuracy of factual data used in my analysis and to prevent any error or inaccuracy in the final valuation report.

### **Limitation of Liabilities**

- 7.25. It is agreed that, having regard to the RV's interest in limiting the personal liability and exposure to litigation of its personnel, the Sponsors, the Investment Manager and the Trust will not bring any claim in respect of any damage against any of the RV's personnel personally.
- 7.26. In no circumstance, RV shall be responsible for any consequential, special, direct, indirect, punitive or incidental loss, damages or expenses (including loss of profits, data, business, opportunity cost, goodwill or indemnification) in connection with the performance of the services whether such damages are based on breach of contract, tort, strict liability, breach of warranty, negligence, or otherwise) even if the Investment Manager had contemplated and communicated to RV the likelihood of such damages. Any decision to act upon the deliverables is to be made by the Investment Manager and no communication by RV should be treated as an invitation or inducement to engage the Investment Manager to act upon the deliverable.
- 7.27. It is clarified that the IIML and the Trustee will be solely responsible for any delays, additional costs, or other liabilities caused by or associated with any deficiencies in their responsibilities, misrepresentations, incorrect and incomplete information including information provided to determine the assumptions.
- 7.28. RV will not be liable if any loss arises due to the provision of false, misleading or incomplete information or documentation by IIML or the Trustee.

### **Limitation on account of COVID-19 and Uncertainty in Valuation**

- 7.29. It is important to highlight that the COVID-19 pandemic has created uncertainty in valuation. The mitigation in the spread of COVID-19 and commencement of vaccination process has led to relaxation of restrictions and consequent opening up of the economy. However, the third wave and consequent partial-lockdown in many parts of the country continues to impact the economy and consequent business recovery. Accordingly, the impact assessment of COVID-19 is a continuing process given the uncertainties associated with its nature and durations.
- 7.30. I have been informed by the Investment Manager, that the forecasts / projections provided for the valuation exercises are prepared after reasonably evaluating and incorporating the impact of outbreak of COVID-19 pandemic as per prevalent conditions as on date. The estimates and judgement made by the Investment Manager, could vary on future developments, including, among other things, any new information concerning the impact created by the COVID-19 pandemic on the economy and consequent effect on the business and on the customer's ability to make the payment. The Investment Manager continues to monitor any material changes to future economic conditions, which will be given effect, where relevant, in the respective future period.
- 7.31. As of 31<sup>st</sup> December 2021, I understand from the Investment Manager that there has been no material adverse impact to the SPVs' business operations and customer service due to remote work. The Investment Manager continues to review and modify plans as conditions change. Despite efforts to manage these impacts to the SPVs, the ultimate impact of COVID-19 also depends on factors beyond management's knowledge or control, including the duration and severity of this outbreak as well as actions taken to contain its spread and mitigate its public health effects.

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- 7.32. Accordingly, I would recommend a degree of caution to the values arrived under current circumstances. Further, this Report is necessarily based on financial, economic, monetary, market and other conditions as in effect on, and the information made available to me or used by me up to, the date hereof. Subsequent developments in the aforementioned conditions may affect this Report and the assumptions made in preparing this Report and I shall not be obliged to update, revise or reaffirm this Report if information provided to me changes.

Yours faithfully,

Swaminathan  
Sundararaman

Digitally signed by  
Swaminathan  
Sundararaman  
Date: 2022.01.27 11:28:12  
+05'30'

**S. Sundararaman**

Registered Valuer

IBBI Registration No.: IBBI/RV/06/2018/10238

Place: Chennai

UDIN: 22028423AAAAAF7477

**<<End of Report>>**