

26th April, 2023

**BSE Limited** 

P J Towers, Dalal Street, Mumbai – 400001

**Scrip Code: 542066** 

Dear Sir,

National Stock Exchange of India Limited

Exchange plaza,

Bandra-Kurla Complex, Bandra (E)

Mumbai - 400051

Scrip Code: ATGL

Sub: Important announce under Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015

We are enclosing herewith the copy of Order issued by Petroleum and Natural Gas Regulatory Board (PNGRB) regarding authorization for Noida, Faridabad & Gurugram Geographical Areas (GAs).

The Company is examining the detailed order and will decide future actions.

You are requested to take the same on your record.

Thanking you,

Yours faithfully, For Adani Total Gas Limited

Gunjan Taunk Company Secretary

Encl.: a/a

Adani Total Gas Limited (Formerly known as Adani Gas Ltd) Heritage Building, 8<sup>th</sup> floor, Ashram Road, Usmanpura, Ahmedabad-380014, Gujarat, India CIN: L40100GJ2005PLC046553 Tel +91 79 2754 1988 Fax +91 79 2754 2988 info@adani.com www.adanigas.com





Petroleum and Natural Gas Regulatory Board प्रथम-तल,वर्ल्डट्रेडसेंटर,बाबररोड,नयीदिल्ली।10001 1<sup>st</sup> Floor, World Trade Centre, Babar Road, New Delhi – 110001 फैक्सनं/.Fax No. 91 11 23709151; E-mail: contact@pngrb.gov.in

25th April 2023

To,

1. Indraprastha Gas Limited
IGL Bhawan, Plot No. 4, Community Centre,

R K Puram, Sector-9, New Delhi – 110022

2. Adani Total Gas Limited

Institutional Plot No. 18, Sector 20B, Faridabad – 121001, Haryana

3. Haryana City Gas Distribution Limited

A-107, Sushant Lok Phase-1, Gurugram – 122002, Haryana

Subject: Information/application submitted to PNGRB under Regulation 17/18 for Noida, Faridabad & Gurugram Geographical Areas (GAs)

Sir,

This has reference to the Information/application submitted to PNGRB under Regulation 17/18 for Gurugram, Faridabad & Noida Geographical Areas (GAs) vide various submissions to PNGRB. Several issues and disputes have been raised by the competing entities for aforesaid GAs, the key issue involved is the authorization of aforesaid GAs for CGD operations. Since different aspect involved on regulatory and legal sides demand its early resolution with an objective of expansion of CNG, PNG and gas supply to industrial and commercial consumers. Keeping this in background and the order from Hon'ble Supreme court, it has been decided by the Board to first address the authorization issue based on the submission made by the entities, various orders passed by various superior courts and other relevant factors.

वन्दना VANDANA SHARMA सचिव / Secretary पेट्रोलियम और प्राकृतिक गैस विनियामक बोर्ड Petroleum & Natural Gas Regulatory Board प्रथम तल, यर्ल्ड ट्रेड सेन्टर, वावर रोड, नई दिल्ली-110001 1st Floor, World Trade Centre, Babar Road, New Delhi-110001

Pages 1 of 3 F

In this regard, PNGRB have examined the submissions in terms of the provisions of PNGRB Act 2006 and the notified Regulations thereunder and followings have been observed:

#### 1. Noida GA:

- (i) IGL submissions vide letter dated 06.10.2008 and additional submissions dated 23.12.2022 have been examined. It has been observed that IGL was nominated as implementing agency for development of CGD network in Noida by central Government vide letter dated 08.04.2004. Further, IGL had started laying, building, operating, or expanding CGD network in Noida before the appointed day. Accordingly, submitted information under Regulation 17 read with Section 17 (2) of the PNGRB Act, the IGL is qualifying for acceptance of authorization for Noida GA. Based on the same, Board has decided to issue acceptance of authorization to IGL for Noida districts (Including Greater Noida). Acceptance of authorization is enclosed as Annexure-A.
- (ii) ATGL's submission dated 25.06.2008 and additional submissions dated 02.12.2012, 09.12.2022, 16.01.2023, 02.02.2023, 17.02.2023, 21.02.2023, 24.02.2023 & 21.03.2023 have been examined. ATGL is meeting the requirements of Regulation 18 (2) (a) to 18 (j), except 18 (2) (e) & (i) and accordingly, their application does not qualify for authorization under Regulation 18 of CGD authorization Regulation. Since reasonable opportunity has already been exercised by ATGL through its various submissions as mentioned above, accordingly, the application of ATGL under Regulation 18 for Noida GA cannot be consider for authorization. A speaking Order for the same shall be issued by the Board separately.

#### 2. Faridabad GA

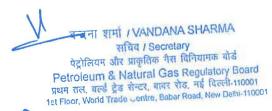
i. From examination of the information submitted by IGL on 06.10.2008 and their subsequent additional submissions on 23.12.2022, it is observed that IGL only partially fulfills the requirements given under the proviso of Section 17 (2) of the PNGRB Act (as IGL was nominated as implementing agency by Central Government, but did not start any laying, building or operating CGD network before the appointed day) and accordingly, their information under Regulation 17 read with Section 17 (2) of the PNGRB Act does not qualify for acceptance of authorization of Faridabad GA.

वन्दना शर्मा / VANDANA SHARMA सचिव / Secretary पेट्रोलियम और प्राकृतिक गैस विनियामक योर्ड Petroleum & Natural Gas Regulatory Board प्रथम तल. यल्ड ट्रेड सेन्डर, यायर रोड, नई चिल्ली-110001 1st Floor, World Trade Centre, Babar Road, New Delhi-110001

- ii. ATGL did not meet the requirement of Regulation 18(2) (e) of CGD Authorization Regulations. However, ATGL meets the requirement of Regulation 18(2)(a) to 18 (2)
  (d) and 18(2) (g) to (i) of CGD Authorization Regulations.
- iii. Both the entities are not found fully qualified for authorization for Faridabad GA however, ATGL has done significant work in Faridabad GA for expansion of the CGD network. As per the data submitted by ATGL at PNGRB's e-portal, as on 31.12.2022, ATGL has achieved 91,625 PNG, 29 CNG Stations and 4431 inch km of steel and MDPE pipeline. Considering the present situation of ATGL and considering the communication of MoPNG vide letter dated 08.04.2004 to IGL, Board has decided to issue authorization to IGL and ATGL for Faridabad district (Faridabad -1 and Faridabad-2 respectively) under Section 16 of PNGRB Act. The details of authorization given as Annexure-B & C.
- iv. In case of some operating existing infrastructure of ATGL in Faridabad-1, as on date of issuance of authorization of respective GAs, the ATGL shall be allowed to operate their existing infrastructure.

#### 3. Gurugram GA:

- (i) From examination of the information/submitted by IGL on 06.10.2008 and their subsequent additional submissions on 23.12.2022, it is observed that IGL only partially fulfills the requirements given under the proviso of Section 17 (2) of the PNGRB Act (as IGL was nominated as implementing agency by Central Government but did not start any laying, building or operating CGD network before the appointed day) and accordingly, their information under Regulation 17 read with Section 17 (2) of the PNGRB Act is not qualified for acceptance of authorization of Gurugram GA.
- (ii) It is noted that IGL though does not qualify as per the provisions mentioned above, as on date, IGL has laid significant infrastructure in Gurugram. The creation of these infrastructure was undertaken by IGL after their clearance from Director of Industries, Haryana Government in the year 2017. Considering the significant work done and communication issued by MoPNG vide letter dated 08.04.2004 to IGL for Gurugram GA, the Board decided to issue authorization to IGL for the part area of Gurugram District (Gurugram -1) under Section 16 of the PNGRB Act. The details of authorization given as Annexure-D
- (iii)As per evaluation of the submissions dated 08.09.2008, 16.11.2022; 13.02.2023 and 14.03.2023 from HCGDL, the entity is found fully qualified under the



GA. Accordingly, the application submitted by the HCGDL is accepted by the Board and part of the Gurugram District (Gurugram -2) is authorized to HCGDL. The details of authorization given as Annexure-E

(iv) In case of some existing operating infrastructure of IGL in Gurugram-2 or existing operating infrastructure of HCGDL in Gurugram -1, as on date of issuance of authorization of respective GAs, the respective entities shall be allowed to operate their existing infrastructure.

This is issued with the approval of the Board.

Yours faithfully

Vandana Sharma

Secretary

वन्दना शर्मा / VANDANA SHARMA सचिव / Secretary

पेट्रोलियम और प्राकृतिक गैस विनियामक योर्ड Petroleum & Natural Gas Regulatory Board प्रथम तल, वर्ल्ड ट्रेड सेन्टर, बागर रोड, नई दिल्ली-110001 1st Floor, World Trade ∪entre, Bebar Road, New Delhi-110001



### पेट्रोलियम एवं प्राकृतिक गैस विनियामक बोर्ड Petroleum and Natural Gas Regulatory Board प्रथम-तल, वर्ल्डटेड सेंटर, बाबररोड, नयीदिल्ली। 10001

1st Floor, World Trade Centre, Babar Road, New Delhi – 110001 फैक्सनं/.Fax No. 91 11 23709151; E-mail: contact@pngrb.gov.in

25th April, 2023

To

Indraprastha Gas Limited
(Kind Attn: Shri Sanjay Kumar, Managing Director)
IGL Bhawan, Plot No. 4, Community Centre,
R K Puram, Sector-9, New Delhi - 110022

Subject: Acceptance of Central Government authorization of Indraprastha Gas

Limited for Noida (including Greater Noida) Geographical Area (in Gautam Buddh Nagar district) in the State of Uttar Pradesh for

development of City Gas Distribution Network

Ref: IGL information dated 06.10.2008 & 23.12.2022

Sir.

This is with reference to the above-mentioned communications on the subject. PNGRB is pleased to issue acceptance of Central Government authorization to Indraprastha Gas Limited (IGL) for Noida (including Greater Noida) CGD Network (in Gautam Buddh Nagar district) subject to the following terms and conditions:

- i. The issuance of this letter is subject to submission of Performance Bank Guarantee of amount Rs.25 crore as per the requisite format. The PBG is a guarantee for timely commissioning of the project as per the prescribed targets in the MWP and for meeting the service obligations during the operating phase of the project. The Performance Bank Guarantee submitted shall remain in full force during the project period and shall have to be renewed in a block of three years.
- ii. IGL shall abide by the provisions of the PNGRB Act, 2006 and relevant regulations including amendments thereof and regulations, if any, framed from time to time.
- iii. IGL shall abide by the Technical Standards and specifications including Safety Standards (T4S) for, City and/or Local Natural Gas Distribution Networks Regulations 2008 including the Emergency Response & Disaster Management Plan (ERDMP).
- iv. IGL shall abide to Quality of Service standards as per regulations framed under PNGRB Act, 2006.

वन्दना शमा / VANDANA SHARMA

सचिव / Secretary पेट्रोलियम और प्राकृतिक गैस विनियामक योर्ड Petroleum & Natural Gas Regulatory Board प्रथम तल, यर्ल्ड ट्रेड सेन्टर, बाबर रोड, नई दिल्ली-110001 1st Floor, World Trade Centre, Babar Road, New Delhi-110001

- v. The Authorized Area for laying, building, operating or expanding the **Noida (including Greater Noida)** CGD Network shall cover an area as depicted in the indicative and not to scale drawing or map, enclosed herewith.
- vi. IGL is allowed an exclusivity period under the Petroleum and Natural Gas Regulatory Board (Exclusivity for City or Local Natural Gas Distribution Networks) Regulations, 2008, in respect of the following, namely:
  - a) The exclusivity for laying building or expansion of the CGD Network shall be 25 years from the date of issue of acceptance of Central Government authorization.

and,

- b) The exclusivity from the purview of common carrier or contract carrier shall be for a period of 5 years from the date of issue of acceptance of Central Government authorization.
- vii. The Project milestones during the period of exclusivity from the purview of common carrier or contract carrier shall be as given in (Annexure-1) enclosed.
- 2. Violation of any condition/conditions mentioned in clause I shall be treated as default and shall be dealt with as per the provisions of the PNGRB Act, 2006.
- 3. The tariff applicability will be as per Section 22 of the PNGRB Act, 2006 and the Judgment of Hon'ble Supreme Court of India in the SLP No. 22273 of 2012 i.e. Civil Appeal No. 4910 of 2015.

Yours faithfully

Encl: As above

(Vandana Sharma) Secretary

वन्दना शमा / VANDANA SHARMA

सचिव / Secretary पेट्रोलियम और प्राकृतिक गैस विनियामक बोर्ड Petroleum & Natural Gas Regulatory Board प्रथम तल, यर्ल्ड ट्रेड सेन्टर, बाबर रोड, गई दिल्ली-110001 1st Floor, World Trade Centre, Babar Road, New Delhi-110001

#### Annexure-1

## Minimum Work Programme for Indraprastha Gas Limited in the GA of Noida (including Greater Noida) (Gautam Buddh Nagar district)

Inch-Km of Pipeline to be laid	No. of Domestic PNG Connection
664	1,29,103

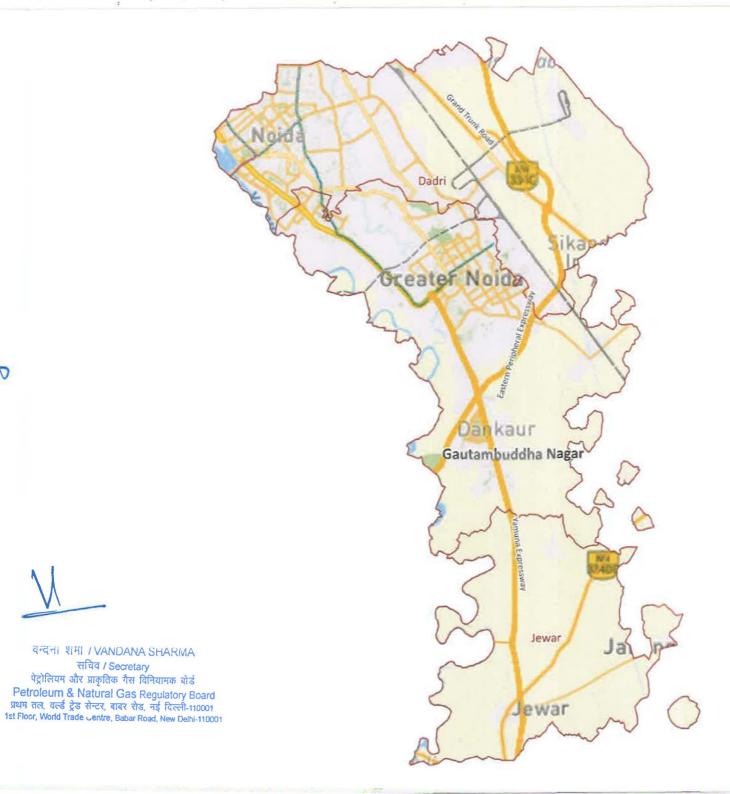
	Year w	ise Break U	p of targets	3		
Total Inch-Km of Pipeline to be laid	Existing Infrastructure (31.12.2022)	Year 1	Year 2	Year 3	Year 4	Year 5
664	8,198.27	NIL	NIL	NIL	NIL	NIL

	Year w	ise Break U <sub>l</sub>	of targets			
Infrastructure for PNG Domestic Connections	Existing Infrastructure (31.12.2022)	Year 1	Year 2	Year 3	Year 4	Year 5
1,29,103	3,09,929	3,40,922	3,75,014	4,12,515	4,53,767	4,99,144

प्रमा शमा / VANDANA SHARMA

प्रदेश शर्मा / VANDANA SHARWA सचिव / Secretary पेट्रोलियम और प्राकृतिक गैस विनियामक बोर्ड Petroleum & Natural Gas Regulatory Board प्रथम तल, यर्ल्ड ट्रेंड सेन्टर, बावर शेड, गई दिल्ली-110001 1et Floor, World Trade Centre, Behar Road, New Delha-110001

सचिव / Secretary





GA of Noida (Including Greater Noida) (Gautam Buddha Nagar District)

> KEY MAP Luttar Pradesh

> > **Authorized Entity**

Noida (Including Greater Noida) (Gautam Buddhe Neger District) Indraprastha Gas Limited

#### LEGEND

**National Highway** 

Raliway

SubDistrict Boundary

**GA Boundary** 

Map is non GIS and not to scale



PETROLEUM AND NATURAL **GAS REGULATORY BOARD** 

1st Floor, World Trade Centre, Babar Road, New Delhi-110001



## पेट्रोलियम एवं प्राकृतिक गैस विनियामक बोर्ड Petroleum and Natural Gas Regulatory Board

प्रथम-तल,वर्ल्डट्रेडसेंटर,बाबररोड,नयीदिल्ली।10001 st Floor, World Trade Centre, Bahar Road, New Delhi — 1

1<sup>st</sup> Floor, World Trade Centre, Babar Road, New Delhi – 110001 फैक्सनं/.Fax No. 91 11 23709151; E-mail: contact@pngrb.gov.in

25th April, 2023

To

Indraprastha Gas Limited (Kind Attn: Shri Sanjay Kumar, Managing Director) IGL Bhawan, Plot No. 4, Community Centre, R K Puram, Sector-9, New Delhi - 110022

Subject: Grant of Authorization to Indraprastha Gas Limited for development of

City Gas Distribution Network in the Geographical Area of Faridabad-1

under Section 16 of the PNGRB Act 2006

Ref:

IGL communications dated 06.10.2008 & 23.12.2022

Sir,

This is with reference to the information submitted by you vide communications referred above for acceptance of Central Government authorization for development of City Gas Distribution Network in the Geographical Area of Faridabad district.

- 2. From examination of the information/submitted by IGL on 06.10.2008 and subsequent additional submissions on 23.12.2022, it is observed that IGL only partially fulfil the requirements given under the proviso of Section 17 (2) of the PNGRB Act (as IGL was nominated as implementing agency by central Government but did not started any laying, building or operating CGD network before appointed day) and accordingly, your information under Regulation 17 read with Section 17 (2) of the PNGRB Act is not qualified for acceptance of authorization of Gurugram GA
- 3. However, the Petroleum and Natural Gas Regulatory Board has decided to grant you the authorization to Lay, Build, Operate or Expand City or Local Natural Gas Distribution Network in **Faridabad-1 GA** (in Faridabad district) under Section 16 of the PNGRB Act, 2006, subject to submission of a Performance Bank Guarantee (PBG) for an amount of Rs. 3 crore (Rupees Three crore) as per the requisite format. The PBG is a guarantee for timely commissioning of the project as per the prescribed targets in the MWP and for meeting the service obligations during the operating phase of the project.
- 3. Further, on the basis of the submissions made, the following terms and conditions have been finalised by the Petroleum and Natural Gas Regulatory Board which shall be applicable

वन्दना शमा / VANDANA SHARMA सचिव / Secretary पेट्रोलियम और प्राकृतिक गैस विनियामक योर्ड Petroleum & Natural Gas Regulatory Board प्रथम तल, यर्ल्ड ट्रेंड रोन्टर, सावर रोड, गई दिल्ली-10001 tet Floor, World Trado Centre, Babar Road, New Delhi-110001

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during the construction as well as operative phase of the said City or Local Natural Gas Distribution Networks systems:

- i. The Authorized Area for laying, building, operating or expanding the **Faridabad-1** CGD Network shall cover an area depicted as **Faridabad-1** in the indicative and not to scale drawing or map, enclosed herewith.
- ii. The activities of laying, building, operating or expansion of the CGD Network to commence within a period of 180 days from the date of this authorization.
- iii. The activities permitted above shall have to be completed as per the approved time schedule enclosed at **Annexure 1**. Any failure on the part of the entity in complying with the milestones prescribed in the time schedule shall lead to consequences as specified under regulation 16 of the Petroleum and Natural Gas Regulatory Board (Authorizing Entities to Lay, Build, Operate or Expand City or Local Natural Gas Distribution Networks) Regulations, 2008.
- iv. The entity shall design and install an optimal size of the infrastructure in terms of pipelines of various types including steel belting of the authorized area, online compressors of adequate capacity for compressing of natural gas into CNG, allied equipment and facilities in the CGD network as identified in its DFR, depending upon the potential demand for natural gas. The infrastructure in the CGD network should be adequate to maintain uninterrupted flow of natural gas in the pipelines and be also able to maintain supplies at adequate pressure to online CNG stations.
- v. The entity shall maintain an uninterrupted supply of natural gas to all categories of customers in the CGD network. In the event of any disruption in the supply of natural gas in the CGD Network, first priority shall be accorded to restoration of supplies to domestic PNG customers. In case of disruption of supply to domestic PNG customers for more than twelve hours, the entity shall compensate to the domestic customer on the following basis: -
  - a) the normative volume of natural gas consumption for the first domestic PNG connection for cooking requirements based on last three months weighted average consumption per day to be applied for each day's disruption and multiplied by ten;
  - b) normative value of natural gas consumption shall be based on last three months' weighted average billing price of natural gas for supplies to the first domestic PNG connection for cooking requirements; and
  - c) the value of compensation shall be equal to normative volume of natural gas consumption as per clause (a) multiplied by normative value as per clause (b) and shall be adjusted by allowing a credit to the domestic PNG Customer in the

वन्द ना शमा / VANDANA SHARMA सविव / Secretary पेट्रोलियम और प्राकृतिक गैस विनियामक योर्ड Petroleum & Natural Gas Regulatory Board प्रथम तत, वर्ल्ड ट्रेड सेन्टर, वावर रोड, नई दिल्ली-110001 1st Floor, World Trade Jentre, Babar Road, New Delhi-110001

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next billing cycle or in the next pre-paid smart card in case of smart card metering.

- d) In case the disruption of supplies is attributed to any fault of the domestic PNG customer, no compensation shall be payable by the entity.
- vi. The entity is allowed an exclusivity period under the Petroleum and Natural Gas Regulatory Board (Exclusivity for City or Local Natural Gas Distribution Networks) Regulations, 2008, in respect of the following:
  - a) 300 months from the date of issue of this communication for laying, building and expansion of the CGD network; and
  - b) 60 months from the date of issue of this communication in terms of an exemption from the purview of common carrier or contract carrier for the CGD network:

Provided that the entity meets the obligations in line with the Petroleum and Natural Gas Regulatory Board (Exclusivity for City or Local Natural Gas Distribution Networks) Regulations, 2008:

Provided further that the period of exclusivity allowed under sub-clause (a) or sub-clause (b) may be terminated before the expiry of the period mentioned above in line with the provisions under Petroleum and Natural Gas Regulatory Board (Exclusivity for City or Local Natural Gas Distribution Networks) Regulations, 2008.

- vii. The authorized entity shall be required to take prior approval from the Board for creation of any lien, charge or hypothecation of the CGD network to secure finances for the project and furnish details of utilization of funds. However, in case of raising funds from any financial institution or bank, the entity will be required to only inform the Board of the sanction of the funds within a period of seven days.
- viii. The entity shall submit a detailed and clear financial closure report to the Board within a period of two hundred and seventy days from the date of authorization issued by the Board.
  - ix. The entity shall publish on its website the network tariff for transportation of natural gas as well as the compression charge for CNG in the CGD network in the authorized area which is also annexed to this schedule.
  - x. The entity shall publish the applicable retail selling price of PNG for all categories of customers and also for the purpose of invoicing in Rs./ MMBTU.
  - xi. The entity shall publish and display the retail selling price of CNG for the purpose of invoicing to CNG customers in Rs./Kg at all CNG dispensing stations.

भूदमा शामा / VANDANA SHARMA सचिव / Secretary पेट्रोलियम और प्राकृतिक गैस विनियामक योर्ड Petroleum & Natural Gas Regulatory Board प्रथम तल, यर्ल्ड ट्रेड सेन्टर, यावर रोड, नई विल्ली-110001 1at Floor, World Trade Jentre, Babar Road, New Delhi-110001

- The entity shall comply with the applicable provisions under the Petroleum and Natural Gas Regulatory Board (Authorizing Entities to Lay, Build, Operate or Expand City or Local Natural Gas Distribution Networks) Regulations, 2008, the Petroleum and Natural Gas Regulatory Board (Exclusivity for City or Local Natural Gas Distribution Networks) Regulations, 2008, relevant regulations for technical standards and specifications, including safety standards, any other regulations as may be applicable and the provisions of the Act.
- xiii. In case the authorization of the entity is terminated, the Board may assign the rights and obligations of the entity to any agency or another entity on such terms and conditions, as it may deem fit. Further, the entity may be required, as per the directions of the Board, to continue the operations of the CGD network at the same level till another agency or entity appointed by the Board takes over the full control of the CGD network.
- xiv. You are requested to confirm your acceptance by filling-in the acceptance of the grant of authorization provided below and return the same in original. (Please note that all pages along with the Annexure are to be signed & stamped).

Encl: as above

Date: 25/04/2023

. . . .

(Vandana Sharma) Secretary

Yours faithfully

वन्दना शर्मा / VANDANA SHARMA सचिव / Secretary पेट्रोलियम और प्राकृतिक गैस विनियामक बोर्ड Petroleum & Natural Gas Regulatory Board

## Acceptance of Grant of Authorisation

I / We he	reby accept	the grant of authorited		•	B vide letter ref. with all the terms
building,	operating or	to which I/ We hat expanding city or dabad-1 (in Faridab	ve been grant local natural g	ed the authori gas distribution	sation for laying, n network in the
Date:					
Place:					
•	of the Entity Official Sea	or Authorised Signa	tory		

# Minimum Work Programme for Indraprastha Gas Limited in the GA of Faridabad-1 (in Faridabad district)

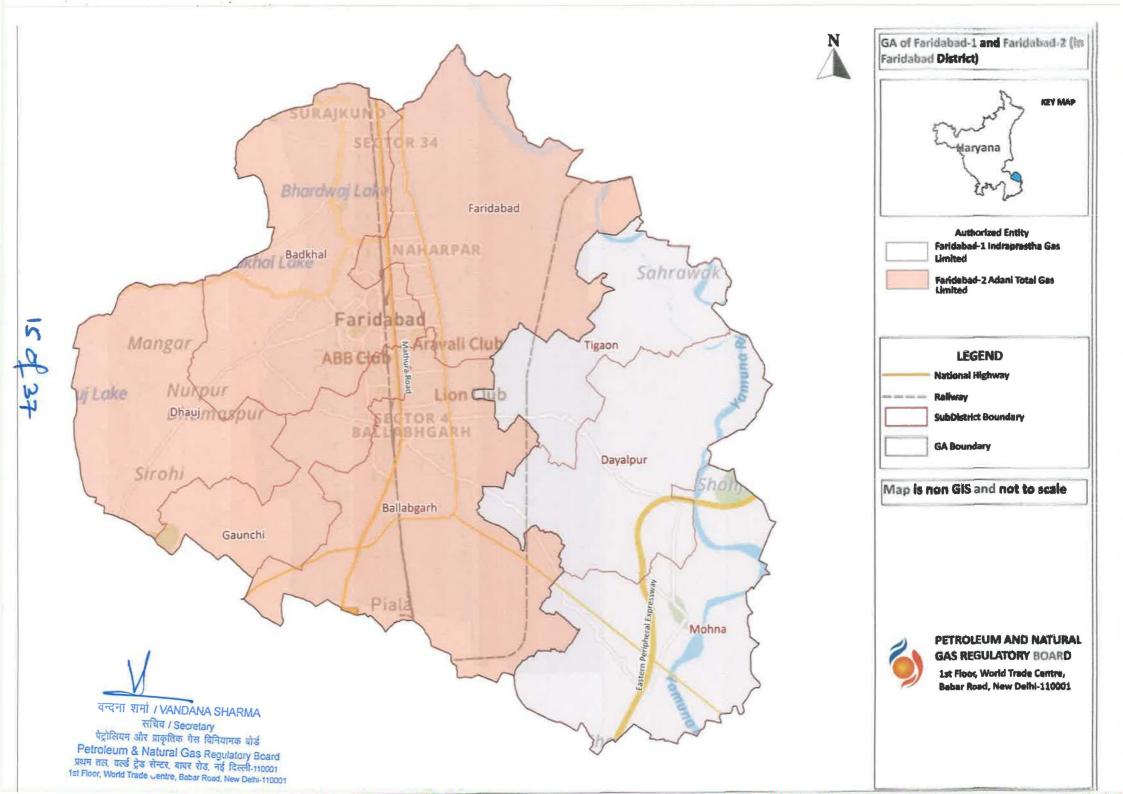
Inch-Km of Pipeline to be laid	No. of Domestic PNG Connections

Year wise Break Up of targets						
Total Inch-Km of Pipeline to be laid	Existing Infrastructure (31.12.2022)	Year 1	Year 2	Year 3	Year 4	Year 5
83	0	17	42	67	75	83

	Year wi	se Break U	p of targets			
Infrastructure for PNG Domestic Connections	Existing Infrastructure (31.12.2022)	Year 1	Year 2	Year 3	Year 4	Year 5
16,227	0	34,092	37,501	41,252	45,377	49,914

वन्दना शमा / VANDANA SHARMA

स्विव / Secretary पेट्रोलियम और प्राकृतिक गैस विनियामक योर्ड Petroleum & Natural Gas Regulatory Board प्रथम तल, यर्ल्ड ट्रेंड सेन्टर, बायर रोड, गई दिल्ली-110001 1st Floor, World Trade Centre, Babar Road, New Delhi-110001





## पेट्रोलियम एवं प्राकृतिक गैस विनियामक बोर्ड Petroleum and Natural Gas Regulatory Board

प्रथम-तल,वर्ल्डट्रेडसेंटर,बाबररोड,नयीदिल्ली। 10001

1<sup>st</sup> Floor, World Trade Centre, Babar Road, New Delhi – 110001 फैक्सनं/.Fax No. 91 11 23709151; E-mail: contact@pngrb.gov.in

25th April, 2023

To

Adani Total Gas Limited

(Kind Attn: Shri Suresh Manglani, Chief Executive Officer)

Institutional Plot No. 18, Sector 20B,

Faridabad - 121001, Haryana

Subject: Grant of Authorization to Adani Total Gas Limited for development of City

Gas Distribution Network in the Geographical Area of Faridabad-2 under

Section 16 of the PNGRB Act 2006

Ref:

ATGL application dated 25.06.2008 and additional submissions dated 02.12.2022, 29.12.2022, 16.01.2023, 02.02.2023, 17.02.2023, 21.02.2023,

24.02.2023, 16.03.2023, 18.02.2023 and 31.03.2023

Sir.

This is with reference to the application submitted by you vide communications referred above for consideration of the Board for grant of authorization to **Adani Total Gas Limited** for development of City Gas Distribution Network in the Geographical Area of **Faridabad**.

- 2. On examination of above-mentioned application and subsequent submissions it is observed that ATGL did not meet the requirement of Regulation 18(2) (e) of CGD Authorization Regulation. However, ATGL meets the requirement of Regulation 18(2)(a) to 18 (2) (d) and 18(2) (g) to (i) of CGD Authorization Regulations.
- 3. However, considering the progress made by ATGL in Faridabad at present, the Petroleum and Natural Gas Regulatory Board has decided to grant you the authorization to Lay, Build, Operate or Expand City or Local Natural Gas Distribution Network in **Faridabad-2 GA** (in Faridabad district) under Section 16 of the PNGRB Act, 2006, subject to submission of a Performance Bank Guarantee (PBG) for an amount of Rs. 25 crore (Rupees Twenty-five crore) as per the requisite format. The PBG is a guarantee for timely commissioning of the project as per the prescribed targets in the MWP and for meeting the service obligations during the operating phase of the project.
- 3. Further, the following terms and conditions have been finalised by the Petroleum and Natural Gas Regulatory Board which shall be applicable during the construction as well as operative phase of the said City or Local Natural Gas Distribution Networks systems:

वन्दना शर्मा / VANDANA SHARMA सचिव / Secretary पेट्रोलियम और प्राकृतिक गैस विनियामक बोर्ड Petroleum & Natural Gas Regulatory Board प्रथम तल, यर्ल्ड ट्रेंड सेन्टर, यावर रोड. नई दिल्ली-110001 1st Floor, World Trade Jentre, Babar Road, New Delhi-110001

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- i. The Authorized Area for laying, building, operating or expanding the **Faridabad-2** CGD Network shall cover an area depicted as **Faridabad-2** in the indicative and not to scale drawing or map, enclosed herewith.
- ii. The activities permitted above shall have to be completed as per the approved time schedule enclosed at **Annexure 1**. Any failure on the part of the entity in complying with the milestones prescribed in the time schedule shall lead to consequences as specified under regulation 16 of the Petroleum and Natural Gas Regulatory Board (Authorizing Entities to Lay, Build, Operate or Expand City or Local Natural Gas Distribution Networks) Regulations, 2008.
- iii. The entity shall design and install an optimal size of the infrastructure in terms of pipelines of various types including steel belting of the authorized area, online compressors of adequate capacity for compressing of natural gas into CNG, allied equipment and facilities in the CGD network as identified in its DFR, depending upon the potential demand for natural gas. The infrastructure in the CGD network should be adequate to maintain uninterrupted flow of natural gas in the pipelines and be also able to maintain supplies at adequate pressure to online CNG stations.
- iv. The entity shall maintain an uninterrupted supply of natural gas to all categories of customers in the CGD network. In the event of any disruption in the supply of natural gas in the CGD Network, first priority shall be accorded to restoration of supplies to domestic PNG customers. In case of disruption of supply to domestic PNG customers for more than twelve hours, the entity shall compensate to the domestic customer on the following basis: -
  - a) the normative volume of natural gas consumption for the first domestic PNG connection for cooking requirements based on last three months weighted average consumption per day to be applied for each day's disruption and multiplied by ten;
  - b) normative value of natural gas consumption shall be based on last three months' weighted average billing price of natural gas for supplies to the first domestic PNG connection for cooking requirements; and
  - c) the value of compensation shall be equal to normative volume of natural gas consumption as per clause (a) multiplied by normative value as per clause (b) and shall be adjusted by allowing a credit to the domestic PNG Customer in the next billing cycle or in the next pre-paid smart card in case of smart card metering.
  - d) In case the disruption of supplies is attributed to any fault of the domestic PNG customer, no compensation shall be payable by the entity.

यन्दना शामा / VANDANA SHARMA
सचिव / Secretary
पेट्रोलियम और प्राकृतिक गैस विनियामक वोर्ड
Petroleum & Natural Gas Regulatory Board
प्रथम तल, वर्ल्ड ट्रेड सेन्टर, बावर रोड, नई दिल्ली-110001
1st Floor, World Trade Gentre, Beber Rosd, New Deshi-110001

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- The entity is allowed an exclusivity period under the Petroleum and Natural Gas V. Regulatory Board (Exclusivity for City or Local Natural Gas Distribution Networks) Regulations, 2008, in respect of the following:
  - a) 300 months from the date of issue of this communication for laying, building and expansion of the CGD network; and
  - b) 60 months from the date of issue of this communication in terms of an exemption from the purview of common carrier or contract carrier for the CGD network:

Provided that the entity meets the obligations in line with the Petroleum and Natural Gas Regulatory Board (Exclusivity for City or Local Natural Gas Distribution Networks) Regulations, 2008:

Provided further that the period of exclusivity allowed under sub-clause (a) or subclause (b) may be terminated before the expiry of the period mentioned above in line with the provisions under Petroleum and Natural Gas Regulatory Board (Exclusivity for City or Local Natural Gas Distribution Networks) Regulations, 2008.

- vi. The authorized entity shall be required to take prior approval from the Board for creation of any lien, charge or hypothecation of the CGD network to secure finances for the project and furnish details of utilization of funds. However, in case of raising funds from any financial institution or bank, the entity will be required to only inform the Board of the sanction of the funds within a period of seven days.
- vii. The entity shall submit a detailed and clear financial closure report to the Board within a period of two hundred and seventy days from the date of authorization issued by the Board.
- viii. The entity shall publish on its website the network tariff for transportation of natural gas as well as the compression charge for CNG in the CGD network in the authorized area which is also annexed to this schedule.
  - ix. The entity shall publish the applicable retail selling price of PNG for all categories of customers and also for the purpose of invoicing in Rs./ MMBTU.
  - The entity shall publish and display the retail selling price of CNG for the purpose of X. invoicing to CNG customers in Rs./Kg at all CNG dispensing stations.
  - xi. The entity shall comply with the applicable provisions under the Petroleum and Natural Gas Regulatory Board (Authorizing Entities to Lay, Build, Operate or Expand City or Local Natural Gas Distribution Networks) Regulations, 2008, the Petroleum and Natural Gas Regulatory Board (Exclusivity for City or Local Natural Gas Distribution Networks) Regulations, 2008, relevant regulations for technical standards and

वन्दना शमा / VANDANA SHARMA सचिव / Secretary घेट्रोलियम और प्राकृतिक गैस विनियामक बोर्ड Petroleum & Natural Gas Regulatory Board प्रथम तल, यर्ल्ड ट्रेंड सेन्टर, यावर रोड, नई दिल्ली-110001 प्रथम तल, वर्ल्ड ट्रेंड मेन्टर, बातर राड, नह (4een-1000) 1st Floor, World Trade Jentre, Bebar Read, New Delhi-110001

specifications, including safety standards, any other regulations as may be applicable and the provisions of the Act.

- xii. In case the authorization of the entity is terminated, the Board may assign the rights and obligations of the entity to any agency or another entity on such terms and conditions, as it may deem fit. Further, the entity may be required, as per the directions of the Board, to continue the operations of the CGD network at the same level till another agency or entity appointed by the Board takes over the full control of the CGD network.
- xiii. You are requested to confirm your acceptance by filling-in the acceptance of the grant of authorization provided below and return the same in original. (Please note that all pages along with the Annexure are to be signed & stamped).

Encl: as above

Date: 25/04/2013

Yours faithfully

(Vandana Sharma) Secretary

वन्दना शर्मा / VANDANA SHARMA सचिव / Secretary पेट्रोलियम और प्राकृतिक गैस विनियामक बोर्ड Petroleum & Natural Gas Regulatory Board प्रथम तल, वर्ल्ड ट्रेड सेन्टर, यावर रोड, नई दिल्ली-110001 1st Floor, World Trade Centre, Babar Road, New Delhi-110001

## Acceptance of Grant of Authorisation

I / We hereby accept the grant of authorisation issued by the PNGRB vide letter ref.
and conditions subject to which I/ We have been granted the authorisation for laying, building, operating or expanding city or local natural gas distribution network in the authorised area of Faridabad-2 (in Faridabad district) in the State of Haryana.
Date:
Place:
Signature of the Entity or Authorised Signatory Name and Official Seal

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#### Annexure-1

# Minimum Work Programme for Adani Total Gas Limited in the GA of Faridabad-2 (in Faridabad district)

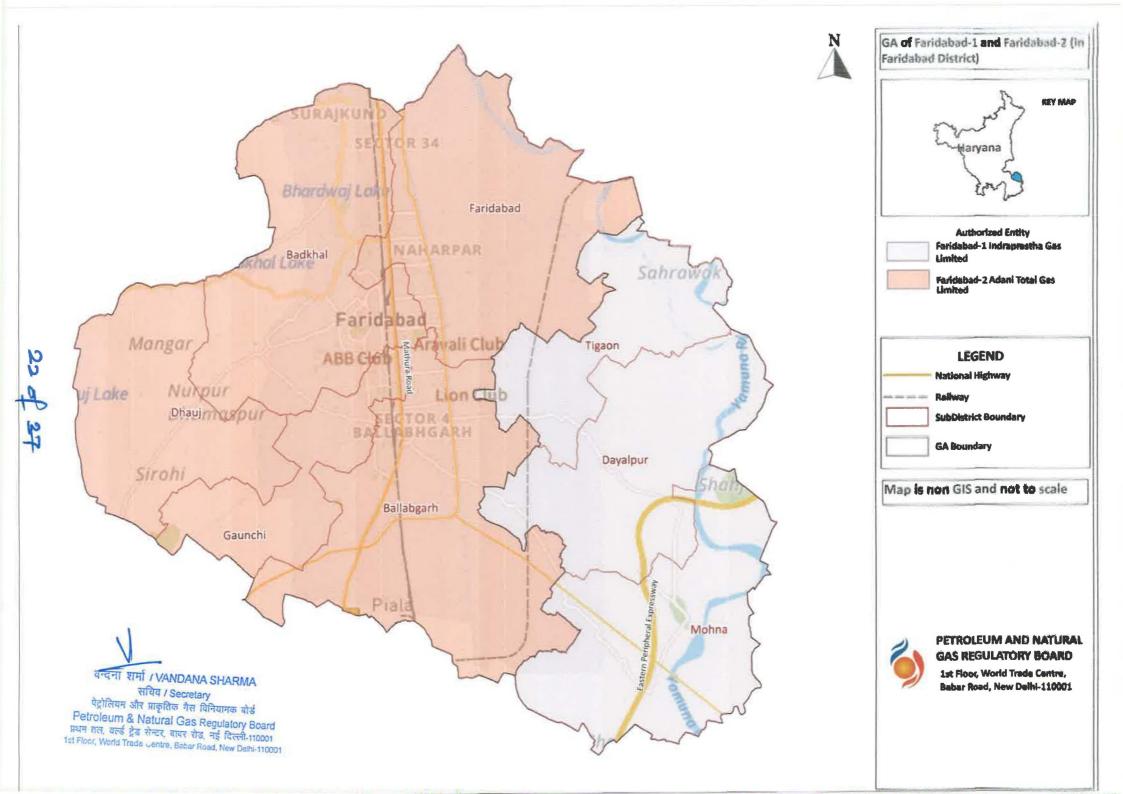
nch-Km of Pipeline to be laid No. of Domestic PNG Co		-
	Pipeline to be laid No. of Domestic PNG Co	inection

	Year w	ise Break U	p of targets			
Total Inch-Km of Pipeline to be laid	Existing Infrastructure (31.12.2022)	Year 1	Year 2	Year 3	Year 4	Year 5
673	4,431.61	NIL	NIL	NIL	NIL	NIL

Year wise Break Up of targets						
Infrastructure for PNG Domestic Connections	Existing Infrastructure (31.12.2022)	Year 1 (Cumm)	Year 2 (Cumm)	Year 3 (Cumm)	Year 4 (Cumm)	Year 5 (Cumm)
1,30,787	91,625	2,75,837	3,03,420	3,33,763	3,67,139	4,03,853

वन्दना शमा / VANDANA SHARMA

संघिव / Secretary पेट्रोलियम और प्राकृतिक गैस विनियामक योर्ड Petroleum & Natural Gas Regulatory Board प्रथम तल, वर्ल्ड ट्रेड सेन्टर, बावर रोड. नई दिल्ली-110001 1st Floor, World Trade Centre, Bebar Road, New Delhi-110001





### पेट्रोलियम एवं प्राकृतिक गैस विनियामक बोर्ड Petroleum and Natural Gas Regulatory Board प्रथम-तल,वर्ल्डटेडसेंटर,बाबररोड,नयीदिल्ली।10001

1<sup>st</sup> Floor, World Trade Centre, Babar Road, New Delhi – 110001 फैक्सनं/.Fax No. 91 11 23709151; E-mail: contact@pngrb.gov.in

25th April 2023

To

Indraprastha Gas Limited (Kind Attn: Shri Sanjay Kumar, Managing Director) IGL Bhawan, Plot No. 4, Community Centre, R K Puram, Sector-9, New Delhi - 110022

Subject: Grant of Authorization to Indraprastha Gas Limited for development of

City Gas Distribution Network in the Geographical Area of Gurugram-1

under Section 16 of the PNGRB Act 2006

Ref:

IGL communications dated 06.10.2008 & 23.12.2022

Sir,

This is with reference to the information submitted by you vide communications referred above for acceptance of Central Government authorization for development of City Gas Distribution Network in the Geographical Area of Gurugram district.

- 2. From examination of the information/submitted by IGL on 06.10.2008 and subsequent additional submissions on 23.12.2022, it is observed that IGL only partially fulfil the requirements given under the proviso of Section 17 (2) of the PNGRB Act (as IGL was nominated as implementing agency by central Government but did not started any laying, building or operating CGD network before appointed day) and accordingly, your information under Regulation 17 read with Section 17 (2) of the PNGRB Act is not qualified for acceptance of authorization of Gurugram GA.
- 3. However, considering the progress made by IGL at present, the Petroleum and Natural Gas Regulatory Board has decided to grant you the authorization to Lay, Build, Operate or Expand City or Local Natural Gas Distribution Network in Gurugram-1 GA (in Gurugram district) under Section 16 of the PNGRB Act, 2006, subject to submission of a Performance Bank Guarantee (PBG) for an amount of Rs. 8 crore (Rupees Eight crore) as per the requisite format, within 30 days from the date of this communication. The PBG is a guarantee for timely commissioning of the project as per the prescribed targets in the MWP and for meeting the service obligations during the operating phase of the project.

वन्दना शर्मा / VANDANA SHARMA सचिव / Secretary पेट्रोलियम और प्राकृतिक गैस विनियामक वोर्ड Petroleum & Natural Gas Regulatory Board प्रथम सल, बर्ल्ड ट्रेड संस्टर, वाबर शेड, नई दिल्सी-110001 1st Floor, World Trade Gentre, Baber Road, New Defin-110001

- 3. Further, the following terms and conditions have been finalised by the Petroleum and Natural Gas Regulatory Board which shall be applicable during the construction as well as operative phase of the said City or Local Natural Gas Distribution Networks systems:
  - i. The Authorized Area for laying, building, operating or expanding the **Gurugram-1** CGD Network shall cover an area depicted as **Gururgam-1** in the indicative and not to scale drawing or map, enclosed herewith.
  - ii. The activities permitted above shall have to be completed as per the approved time schedule enclosed at **Annexure 1**. Any failure on the part of the entity in complying with the milestones prescribed in the time schedule shall lead to consequences as specified under Regulation 16 of the Petroleum and Natural Gas Regulatory Board (Authorizing Entities to Lay, Build, Operate or Expand City or Local Natural Gas Distribution Networks) Regulations, 2008.
- iii. The entity shall design and install an optimal size of the infrastructure in terms of pipelines of various types including steel belting of the authorized area, online compressors of adequate capacity for compressing of natural gas into CNG, allied equipment and facilities in the CGD network as identified in its DFR, depending upon the potential demand for natural gas. The infrastructure in the CGD network should be adequate to maintain uninterrupted flow of natural gas in the pipelines and be also able to maintain supplies at adequate pressure to online CNG stations.
- iv. The entity shall maintain an uninterrupted supply of natural gas to all categories of customers in the CGD network. In the event of any disruption in the supply of natural gas in the CGD Network, first priority shall be accorded to restoration of supplies to domestic PNG customers. In case of disruption of supply to domestic PNG customers for more than twelve hours, the entity shall compensate to the domestic customer on the following basis: -
  - a) the normative volume of natural gas consumption for the first domestic PNG connection for cooking requirements based on last three months weighted average consumption per day to be applied for each day's disruption and multiplied by ten;
  - normative value of natural gas consumption shall be based on last three months'
    weighted average billing price of natural gas for supplies to the first domestic
    PNG connection for cooking requirements; and
  - c) the value of compensation shall be equal to normative volume of natural gas consumption as per clause (a) multiplied by normative value as per clause (b) and shall be adjusted by allowing a credit to the domestic PNG Customer in the

वन्दना शमा / VANDANA SHARMA
सचिव / Secretary
पेट्रोलियम और प्राकृतिक गैस विनियामक बोर्ड
Petroleum & Natural Gas Regulatory Board
प्रथम तल, यर्ल्ड ट्रेड सेन्टर, बावर रोड, नई दिल्ली-110001
1at Floor, World Trade Centre, Babar Road, New Delhi-110001

next billing cycle or in the next pre-paid smart card in case of smart card metering.

- d) In case the disruption of supplies is attributed to any fault of the domestic PNG customer, no compensation shall be payable by the entity.
- v. The entity is allowed an exclusivity period under the Petroleum and Natural Gas Regulatory Board (Exclusivity for City or Local Natural Gas Distribution Networks) Regulations, 2008, in respect of the following:
  - a) 300 months from the date of issue of this communication for laying, building and expansion of the CGD network; and
  - b) 60 months from the date of issue of this communication in terms of an exemption from the purview of common carrier or contract carrier for the CGD network:

Provided that the entity meets the obligations in line with the Petroleum and Natural Gas Regulatory Board (Exclusivity for City or Local Natural Gas Distribution Networks) Regulations, 2008:

Provided further that the period of exclusivity allowed under sub-clause (a) or sub-clause (b) may be terminated before the expiry of the period mentioned above in line with the provisions under Petroleum and Natural Gas Regulatory Board (Exclusivity for City or Local Natural Gas Distribution Networks) Regulations, 2008.

- vi. The authorized entity shall be required to take prior approval from the Board for creation of any lien, charge or hypothecation of the CGD network to secure finances for the project and furnish details of utilization of funds. However, in case of raising funds from any financial institution or bank, the entity will be required to only inform the Board of the sanction of the funds within a period of seven days.
- vii. The entity shall submit a detailed and clear financial closure report to the Board within a period of two hundred and seventy days from the date of authorization issued by the Board.
- viii. The entity shall publish on its website the network tariff for transportation of natural gas as well as the compression charge for CNG in the CGD network in the authorized area which is also annexed to this schedule.
  - ix. The entity shall publish the applicable retail selling price of PNG for all categories of customers and also for the purpose of invoicing in Rs./ MMBTU.
  - x. The entity shall publish and display the retail selling price of CNG for the purpose of invoicing to CNG customers in Rs./Kg at all CNG dispensing stations.

वन्दना शमी / VANDANA SHARMA सचिव / Secretary पेट्रोलियम और प्राकृतिक गैस विनियामक बोर्ड Petroleum & Natural Gas Regulatory Board प्रथम तल, वर्ल्ड ट्रेड सेन्टर, यांबर रोड, नई दिल्ली-110001 1st Floor, World Trade Jentre, Babar Road, New Delhi-110001

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- xi. The entity shall comply with the applicable provisions under the Petroleum and Natural Gas Regulatory Board (Authorizing Entities to Lay, Build, Operate or Expand City or Local Natural Gas Distribution Networks) Regulations, 2008, the Petroleum and Natural Gas Regulatory Board (Exclusivity for City or Local Natural Gas Distribution Networks) Regulations, 2008, relevant regulations for technical standards and specifications, including safety standards, any other regulations as may be applicable and the provisions of the Act.
- xii. In case the authorization of the entity is terminated, the Board may assign the rights and obligations of the entity to any agency or another entity on such terms and conditions, as it may deem fit. Further, the entity may be required, as per the directions of the Board, to continue the operations of the CGD network at the same level till another agency or entity appointed by the Board takes over the full control of the CGD network.
- xiii. You are requested to confirm your acceptance by filling-in the acceptance of the grant of authorization provided below and return the same in original. (Please note that all pages along with the Annexure are to be signed & stamped).

Encl: as above

Date: 25/04/2023

Yours faithfully

(Vandana Sharma)

Secretary

वन्दना शमा / VANDANA SHARMA

सचिव / Secretary

पेट्रोलियम और प्राकृतिक गैस विनियामक बोर्ड Petroleum & Natural Gas Regulatory Board प्रथम तल, यर्ल्ड ट्रेड सेन्टर, बावर रोड, नई दिल्ली-110001 1st Floor, World Trade Centre, Babar Road, New Delhi-11000

## Acceptance of Grant of Authorisation

I / We hereby accept the grant of authorisation issued by the PNGRB vide letter ref
and conditions subject to which I/ We have been granted the authorisation for laying building, operating or expanding city or local natural gas distribution network in the authorised area of Gurugram-1 (in Gurugram district) in the State of Haryana.
Date:
Place:
Signature of the Entity or Authorised Signatory Name and Official Seal
V _

यन्द्रना शमी I VANDANA SHARMA सचिव I Secretary पेट्रोलियम और प्राकृतिक गैस विनियामक योर्ड Petroleum & Natural Gas Regulatory Board प्रथम तल, बर्ल्ड ट्रेंड सेन्टर, यावर रोड, गई दिल्ली-110001 1st Floor, World Trade Jentre, Babar Road, New Delth-110001

## Minimum Work Programme for Indraprastha Gas Limited in the GA of Gurugram-1 (in Gurugram district)

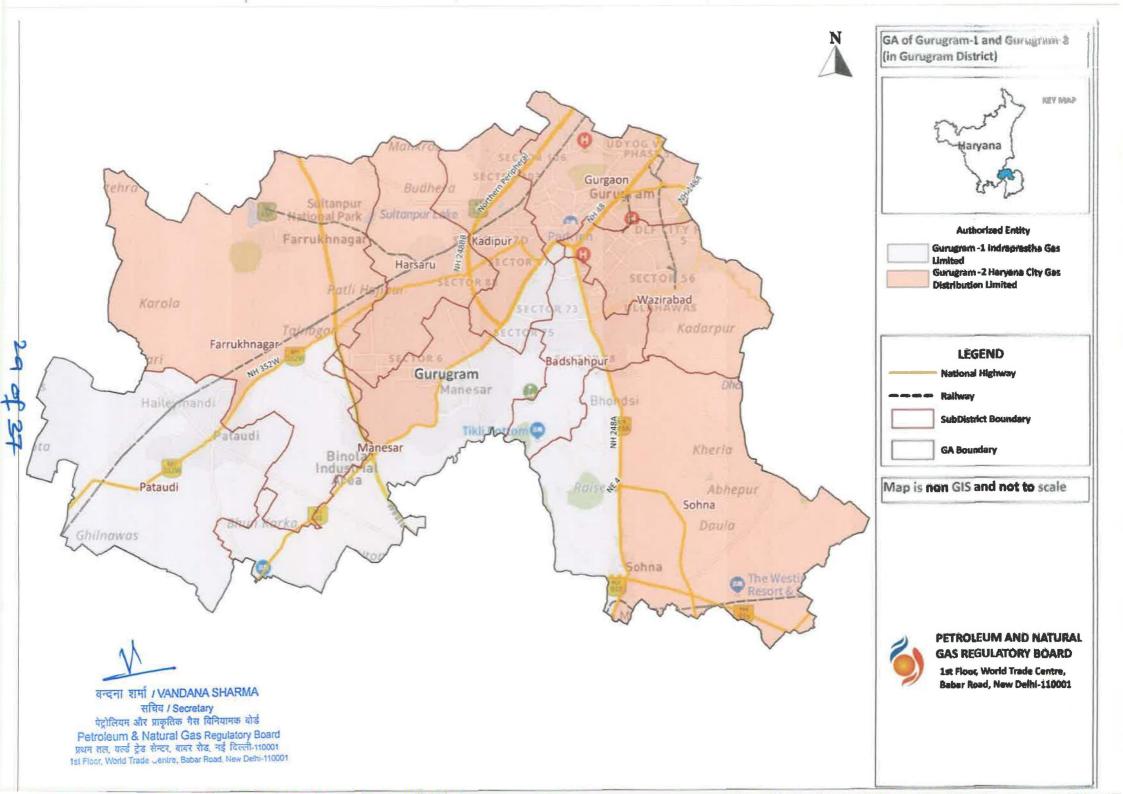
	eted during the first five years of exclusivit
Inch-Km of Pipeline to be laid	No. of Domestic PNG Connections
•	

	Year wi	ise Break U	p of targets			
Total Inch-Km of Pipeline to be laid	Existing Infrastructure (31.12.2022)	Year 1	Year 2	Year 3	Year 4	Year 5
208	1,561.31	NIL	NIL	NIL	NIL	NIL

	Year wi	se Break U	p of targets			
Infrastructure for PNG Domestic Connections	Existing Infrastructure (31.12.2022)	Year 1	Year 2	Year 3	Year 4	Year 5
16,730	20,447	92,979	10,2277	11,2504	12,3755	13,6130

वन्दना शर्मा / VANDANA SHARMA

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## पेट्रोलियम एवं प्राकृतिक गैस विनियामक बोर्ड Petroleum and Natural Gas Regulatory Board प्रथम-तल, वर्ल्डटेडसेंटर, बाबररोड, नयीदिल्ली। 10001

1<sup>st</sup> Floor, World Trade Centre, Babar Road, New Delhi – 110001

फैक्सनं/.Fax No. 91 11 23709151; E-mail: contact@pngrb.gov.in

25th April 2023

To

Haryana City Gas Distribution Limited

(Kind Attn: Shri Karan Chopra, Chief Executive Officer)

A-107, Sushant Lok Phase-1, Gurugram – 122002, Haryana

Subject:

Grant of Authorization to Haryana City Gas Distribution Limited for development of City Gas Distribution Network in the Geographical Area of Gurugram-2 under regulation 18 of CGD Authorization Regulations

Ref:

HCGDL communications dated 08.09.2008, 16.11.2022, 13.02.2023 and 14.03.2023

Sir,

This is with reference to the application submitted by you vide communications referred above for consideration of the Board for grant of authorization to **Haryana City Gas Distribution Limited** for development of City Gas Distribution Network in the Geographical Area of **Gurugram district**.

- 2. Considering your submissions, the Petroleum and Natural Gas Regulatory Board has decided to grant you the authorization to Lay, Build, Operate or Expand City or Local Natural Gas Distribution Network in **Gurugram-2 GA** (in Gurugram district) under Regulation 18(1) of the Petroleum and Natural Gas Regulatory Board (Authorizing Entities to Lay, Build, Operate or Expand City or Local Natural Gas Distribution Networks) Regulations, 2008, in the enclosed Schedule-D, subject to submission of a Performance Bank Guarantee (PBG) for an amount of Rs. 25 crore (Rupees Twenty-five crore) as per the requisite format. The PBG is a guarantee for timely commissioning of the project as per the prescribed targets in the MWP and for meeting the service obligations during the operating phase of the project.
- 2. You are requested to put your stamp & signature on each page of the document and return one copy, within 7 days of receipt of this communication, to the PNGRB for records.
- 3. The enclosed authorization issues with the approval of the Board.

Encl: As above

Yours faithfully

(Vandana Sharma)

Secretary

वन्दना शमा I VANDANA SHARMA सचिव I Secretary

पेट्रोलियम और प्राकृतिक गैस विनियामक बोर्ड Petroleum & Natural Gas Regulatory Board प्रथम तल, वर्ल्ड ट्रेड सेन्टर, बावर रोड, मई दिल्ली-110001 1et Floor, World Trade Jentre, Bebar Road, New Delhi-11000

#### Schedule D

#### [see regulations 10(1) and 18(7)]

Grant of authorisation for laying, building, operating or expanding CGD network

To

Haryana City Gas Distribution Limited

(Kind Attn: Shri Karan Chopra, Chief Executive Officer)

A-107, Sushant Lok Phase-1, Gurugram – 122002, Haryana

Subject: (

Grant of Authorization to Haryana City Gas Distribution Limited for development of City Gas Distribution Network in the Geographical Area of Gurugram-2 under regulation 18 of CGD Authorization Regulations

Sir,

With reference to your application for laying, building, operating or expanding the City Gas Distribution (CGD) network in Gurugram district in the State of Haryana, it has been decided to grant you the authorisation subject to the Petroleum and Natural Gas Regulatory Board (Authorising Entities to Lay, Build, Operate or Expand City or Local Natural Gas Distribution Networks) Regulations, 2008 for **Gurugram-2 GA**, upon the following terms and conditions, namely:-

- 1. The Authorized Area for laying, building, operating or expanding the Gurugram-2 CGD Network shall cover an area depicted as Gururgam-2 in the indicative and not to scale drawing or map, enclosed herewith.
- 2. The activities permitted above shall have to be completed as per the approved time schedule enclosed at Annexure 1. Any failure on the part of the entity in complying with the milestones prescribed in the time schedule shall lead to consequences as specified under regulation 16 of the Petroleum and Natural Gas Regulatory Board (Authorizing Entities to Lay, Build, Operate or Expand City or Local Natural Gas Distribution Networks) Regulations, 2008.
- 3. The entity shall design and install an optimal size of the infrastructure in terms of pipelines of various types including steel belting of the authorized area, online compressors of adequate capacity for compressing of natural gas into CNG, allied equipment and facilities in the CGD network as identified in its DFR, depending upon the potential demand for natural gas. The infrastructure in the CGD network should be

वृद्दना शुमा / VANDANA SHARMA

संविव / Secretary चेट्रोलियम और प्राकृतिक गैस विनियामक योर्ड Petroleum & Natural Gas Regulatory Board प्रथम तल, यर्ल्ड ट्रेड सेन्टर, यावर रोड, नई दिल्ली-110001 1st Floor, World Trade Jentre, Bebar Road, New Delhi-110001

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adequate to maintain uninterrupted flow of natural gas in the pipelines and be also able to maintain supplies at adequate pressure to online CNG stations.

- 4. The entity shall maintain an uninterrupted supply of natural gas to all categories of customers in the CGD network. In the event of any disruption in the supply of natural gas in the CGD Network, first priority shall be accorded to restoration of supplies to domestic PNG customers. In case of disruption of supply to domestic PNG customers for more than twelve hours, the entity shall compensate to the domestic customer on the following basis: -
  - a) the normative volume of natural gas consumption for the first domestic PNG connection for cooking requirements based on last three months weighted average consumption per day to be applied for each day's disruption and multiplied by ten;
  - b) normative value of natural gas consumption shall be based on last three months' weighted average billing price of natural gas for supplies to the first domestic PNG connection for cooking requirements; and
  - c) the value of compensation shall be equal to normative volume of natural gas consumption as per clause (a) multiplied by normative value as per clause (b) and shall be adjusted by allowing a credit to the domestic PNG Customer in the next billing cycle or in the next pre-paid smart card in case of smart card metering.
  - d) In case the disruption of supplies is attributed to any fault of the domestic PNG customer, no compensation shall be payable by the entity.
- 5. The entity is allowed an exclusivity period under the Petroleum and Natural Gas Regulatory Board (Exclusivity for City or Local Natural Gas Distribution Networks) Regulations, 2008, in respect of the following:
  - a) 300 months from the date of issue of this communication for laying, building and expansion of the CGD network; and
  - b) 60 months from the date of issue of this communication in terms of an exemption from the purview of common carrier or contract carrier for the CGD network:

Provided that the entity meets the obligations in line with the Petroleum and Natural Gas Regulatory Board (Exclusivity for City or Local Natural Gas Distribution Networks) Regulations, 2008:

Provided further that the period of exclusivity allowed under sub-clause (a) or sub-clause (b) may be terminated before the expiry of the period mentioned above in line



with the provisions under Petroleum and Natural Gas Regulatory Board (Exclusivity for City or Local Natural Gas Distribution Networks) Regulations, 2008.

- 6. The authorized entity shall be required to take prior approval from the Board for creation of any lien, charge or hypothecation of the CGD network to secure finances for the project and furnish details of utilization of funds. However, in case of raising funds from any financial institution or bank, the entity will be required to only inform the Board of the sanction of the funds within a period of seven days.
- The entity shall publish on its website the network tariff for transportation of natural gas as well as the compression charge for CNG in the CGD network in the authorized area.
- 8. The entity shall publish the applicable retail selling price of PNG for all categories of customers and also for the purpose of invoicing in Rs./ MMBTU.
- 9. The entity shall publish and display the retail selling price of CNG for the purpose of invoicing to CNG customers in Rs./Kg at all CNG dispensing stations.
- 10. The entity shall submit a detailed and clear financial closure report to the Board within a period of two hundred and seventy days from the date of authorisation issued by the Board under regulation 10.

#### 11. The entity shall abide by-

- (a) the service obligations as specified under regulation 14 of the Petroleum and Natural Gas Regulatory Board (Authorizing Entities to Lay, Build, Operate or Expand City or Local Natural Gas Distribution Networks) Regulations, 2008;
- (b) the service obligations specified under the Petroleum and Natural Gas Regulatory Board (Exclusivity for City or Local Natural Gas Distribution Networks) Regulations, 2008;
- (c)the service obligations specified in Schedule-J to the Petroleum and Natural Gas Regulatory Board (Authorizing Entities to Lay, Build, Operate or Expand City or Local Natural Gas Distribution Networks) Regulations, 2008;
- (d) the quality of service standards as specified under regulation 15 of Petroleum and Natural Gas Regulatory Board (Authorizing Entities to Lay, Build, Operate or Expand City or Local Natural Gas Distribution Networks) Regulations, 2008.
- 12. The entity shall comply with the applicable provisions under the Petroleum and Natural Gas Regulatory Board (Authorising Entities to Lay, Build, Operate or Expand City or Local Natural Gas Distribution Networks) Regulations, 2008, the Petroleum and Natural Gas Regulatory Board (Exclusivity for City or Local Natural Gas Distribution Networks) Regulations, 2008, relevant regulations for technical

वन्दना शमां / VANDANA SHARMA
सचिव / Secretary
पेट्रोलियम और प्राकृतिक गैस विनियामक बोर्ड
Petroleum & Natural Gas Regulatory Board
प्रथम तल, वर्ल्ड ट्रेड सेन्टर, बावर रोड, गई दिल्ली-110001
1st Floor, World Trade Jentre, Baber Road, New Delbi-110001

standards and specifications, including safety standards, any other regulations as may be applicable and the provisions of the Act.

- 13. In case the authorisation of the entity is terminated, the Board may assign the rights and obligations of the entity to any agency or another entity on such terms and conditions, as it may deem fit. Further, the entity may be required, as per the directions of the Board, to continue the operations of the CGD network at the same level till another agency or entity appointed by the Board takes over the full control of the CGD network.
- 14. The entity shall comply with any other term or condition which may be notified by the Board in public interest from time to time.

You are requested to confirm your acceptance by filling-in the acceptance of the grant of authorisation provided below and return the same in original.

Yours faithfully

Dated: 25 04 2013

Vandana Sharma

Secretary

Vandana Shanna

On behalf of the PNGRB

Official Seal

यन्दना शमा / VANDANA SHARMA सचिव / Secretary पेट्रोलियम और प्राकृतिक गैस विनियामक बोर्ड Petroleum & Natural Gas Regulatory Board प्रथम तल, यर्ल्ड ट्रेड सेन्टर, बाबर रोड, नई दिल्ली-110001 1st Floor, World Trade Jentre, Babar Road, New Delhi-11000

#### Acceptance of Grant of Authorisation

I / We hereby accept the grant of authorisation issued by the PNGRB vide letter ref.  and agree to comply with all the terms and conditions subject to which I/ We have been granted the authorisation for laying, building, operating or expanding city or local natural gas distribution network in the authorised area of Gurugram-2 (in Gurugram district) in the State of Haryana.
Date:
Place:
Signature of the Entity or Authorised Signatory Name and Official Seal

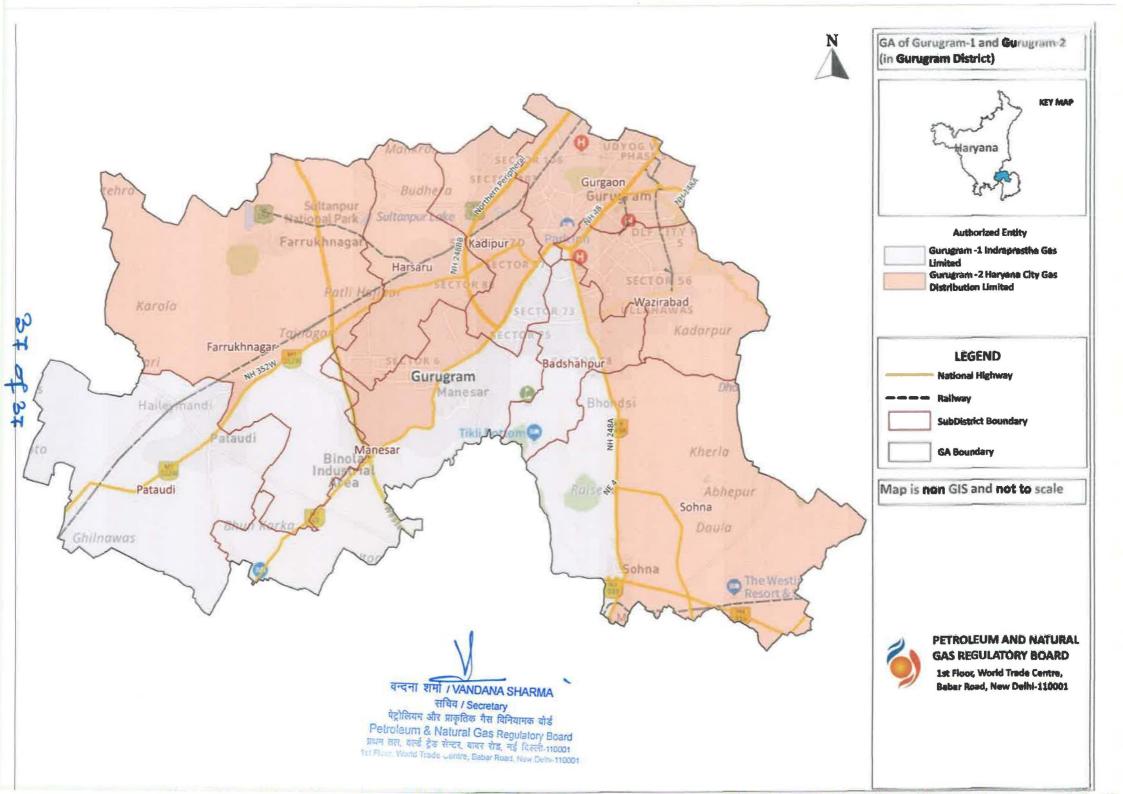
# Minimum Work Programme for Haryana City Gas Distribution Limited in the GA of Gurugram-2 (in Gurugram district)

Timinam Work Frogramme to be comp	eted during the first five years of exclusivity
Inch-Km of Pipeline to be laid	No. of Domestic PNG Connections
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	Year w	ise Break U	p of targets	3		
Total Inch-Km of Pipeline to be laid	Existing Infrastructure (31.12.2022)	Year 1	Year 2	Year 3	Year 4	Year 5
482	2,400	NIL	NIL	NIL	NIL	NIL

	Year w	ise Break U	p of targets			
Infrastructure for PNG Domestic Connections	Existing Infrastructure (31.12.2022)	Year 1 (Cumm)	Year 2 (Cumm)	Year 3 (Cumm)	Year 4 (Cumm)	Year 5 (Cumm)
38,780	27,620	2,16,950	2,38,645	2,62,510	2,88,761	3,17,637

वन्दना शामा I VANDANA SHARMA सचिव I Secretary चेट्रोलियम और प्राकृतिक गैस विनियामक बोर्ड Petroleum & Natural Gas Regulatory Board प्रथम तल, यर्ल्ड ट्रेड सेन्टर, वावर रोड, नई दिल्ली.110001 181 Floor, World Trade Centre, Babar Road, New Delhi-110001





## पेट्रोलियम एवं प्राकृतिक गैस विनियामक बोर्ड Petroleum and Natural Gas Regulatory Board

प्रथम-तल,वर्ल्डट्रेडसेंटर,बाबररोड,नयीदिल्ली110001 t<sup>st</sup> Floor, World Trade Centre, Babar Road, New Delhi – 110001 फैक्सनं/.Fax No. 91 11 23709151; E-mail: contact@pngrb.gov.in

26th April 2023

To,

1. Indraprastha Gas Limited (Kind Attn: Shri Sanjay Kumar, Managing Director) IGL Bhawan, Plot No. 4, Community Centre, R K Puram, Sector-9, New Delhi - 110022

2. Adani Total Gas Limited (Kind Attn: Shri Suresh Manglani, Chief Executive Officer) Institutional Plot No. 18, Sector 20B, Faridabad – 121001, Haryana

3. Haryana City Gas Distribution Limited (Kind Attn: Shri Karan Chopra, Chief Executive Officer) A-107, Sushant Lok Phase-1, Gurugram – 122002, Haryana

Subject: Amendment to the communication dated 25.04.2023

Sir,

This has reference to the PNGRB letter dated 25.04.2023 on Information/application submitted to PNGRB under Regulation 17/18 for Gurugram, Faridabad & Noida Geographical Areas (GAs). In this regard, there is a minor amendment in Annexure-1 of Annexure-A to E of the letters(Pages No 7,14,21,28 & 36). Accordingly, amended Annexure-1 of Annexure-A to E are enclosed. All other terms & conditions of the letter dated 25.04.2023 shall remain same

Yours faithfully

Vandana Sharma

वन्दना शर्मा /SACKSTRACHARMA

सचिव / Secretary पेट्रोलियम और प्राकृतिक गैस विनियामक बोर्ड Petroleum & Natural Gas Regulatory Board प्रथम तल, वर्ल्ड ट्रेड रोक्टर कार्यक केंद्र, गई विल्ली-110001 1st Floor, World Trade Call and Alexandria Alexandria

# Minimum Work Programme for Indraprastha Gas Limited in the GA of Noida (including Greater Noida) (Gautam Buddh Nagar district)

Inch I/m of Divoling to be laid	No of Domestic DNC Connection
Inch-Km of Pipeline to be laid	No. of Domestic PNG Connection

	Year w	ise Break U	p of targets			
Total Inch-Km of Pipeline to be laid	Existing Infrastructure (31.12.2022)	Year 1	Year 2	Year 3	Year 4	Year 5
664	8,198.27	NIL	NIL	NIL	NIL	NIL

	Year w	ise Break U <sub>l</sub>	p of targets			
Infrastructure for PNG Domestic Connections	Existing Infrastructure (31.12.2022)	Year 1	Year 2	Year 3	Year 4	Year 5
4,99,144	3,09,929	3,40,922	3,75,014	4,12,515	4,53,767	4,99,144

वन्दना शर्मा I VANDANA SHARMA वन्दना शमा /VANDANA SHARMA सचिव / Secretary पेट्रोलियन और प्राकृतिक गैस विनियामक योर्ड Petroleum & Natural Gas Regulatory Board प्रथम तत, यर्ल्ड ट्रेड सेन्टर, सावर शेड, नई दिल्ली-110001 1st Floor, World Trade Gentre, Babar Road, New Dethi-110001

# Minimum Work Programme for Indraprastha Gas Limited in the GA of Faridabad-1 (in Faridabad district)

Inch-Km of Pipeline to be laid	No. of Domestic PNG Connections
	1

	Year w	ise Break U	p of targets			
Total Inch-Km of Pipeline to be laid	Existing Infrastructure (31.12.2022)	Year 1	Year 2	Year 3	Year 4	Year 5
83	0	17	42	67	75	83

Year wise Break Up of targets								
Infrastructure for PNG Domestic Connections	Existing Infrastructure (31.12.2022)	Year 1	Year 2	Year 3	Year 4	Year 5		
49,914	0	34,092	37,501	41,252	45,377	49,914		

वन्दना शर्मा / VANDANA SHARMA

सचिव / Secretary

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## Minimum Work Programme for Adani Total Gas Limited in the GA of Faridabad-2 (in Faridabad district)

#### Minimum Work Programme to be completed during the first five years of exclusivity

Inch-Km of Pipeline to be laid	No. of Domestic PNG Connections
673	4,03,853

Year wise Break Up of targets								
Total Inch-Km of Pipeline to be laid	Existing Infrastructure (31.12.2022)	Year 1	Year 2	Year 3	Year 4	Year 5		
673	4,431.61	NIL	NIL	NIL	NIL	NIL		

Year wise Break Up of targets								
Infrastructure for PNG Domestic Connections	Existing Infrastructure (31.12.2022)	Year 1 (Cumm)	Year 2 (Cumm)	Year 3 (Cumm)	Year 4 (Cumm)	Year 5 (Cumm)		
4,03,853	91,625	2,75,837	3,03,420	3,33,763	3,67,139	4,03,853		

वन्दना शर्मा / VANDANA SHARMA पन्दना शामा / VANUANA SHARIMA
सचिव / Secretary
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1st Floor, World Trade Jankro, Babar Road, New Delhi-110001

## Minimum Work Programme for Indraprastha Gas Limited in the GA of Gurugram-1 (in Gurugram district)

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Inch-Km of Pipeline to be laid	No. of Domestic PNG Connections
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Year wise Break Up of targets								
Total Inch-Km of Pipeline to be laid	Existing Infrastructure (31.12.2022)	Year 1	Year 2	Year 3	Year 4	Year 5		
208	1,561.31	NIL	NIL	NIL	NIL	NIL		

	Year wise Break Up of targets									
Infrastructure for PNG Domestic Connections	Existing Infrastructure (31.12.2022)	Year 1	Year 2	Year 3	Year 4	Year 5				
1,36,130	20,447	92,979	1,02,277	1,12,504	1,23,755	1,36,130				

वन्दना शर्मा /VANDANA SHARMA सचिव / Secretary पेट्रोलियम और प्राकृतिक गैस विनियमक योर्ड Petroleum & Natural Gas Regulatory Board प्रथम तल, वर्ल्ड ट्रेड सेन्टर, मानर होड वर्ष विस्ती-110001 1at Floor, World Trade Cantis

## Minimum Work Programme for Haryana City Gas Distribution Limited in the GA of Gurugram-2 (in Gurugram district)

inimum work rrogramme to be compl	eted during the first five years of exclusivity
Inch-Km of Pipeline to be laid	No. of Domestic PNG Connections
inch-Kin of ripenine to be faid	110. 01 Domestic 1110 Connections

Year wise Break Up of targets								
Total Inch-Km of Pipeline to be laid	Existing Infrastructure (31.12.2022)	Year 1	Year 2	Year 3	Year 4	Year 5		
482	2,400	NIL	NIL	NIL	NIL	NIL		

Year wise Break Up of targets							
Infrastructure for PNG Domestic Connections	Existing Infrastructure (31.12.2022)	Year 1 (Cumm)	Year 2 (Cumm)	Year 3 (Cumm)	Year 4 (Cumm)	Year 5 (Cumm)	
3,17,637	27,620	2,16,950	2,38,645	2,62,510	2,88,761	3,17,637	

वन्दना शर्मा / VANDANA SHARMA

वन्दना शमा / VANDARVA उन्तरसम्भ सचिव / Secretary पेट्रोलियम और प्राकृतिक गैस विनियामक बोर्ड Petroleum & Natural Gas Regulatory Board प्रथम तल, वर्ल्ड ट्रेंड रोन्टर, बाबर रोड, नई दिल्ली-110001 1st Floor, World Trade Sahire, Babar Road, New Delhi-110001