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Ref. No. OIL/SEC/32-33/NSE-BSE/Reg. 30

Dated: 17.07.2020

National Stock Exchange of India Ltd.

Exchange Plaza, Plot No. C/1, G Block, Bandra-Kurla Complex, Bandra (E), Mumbai - 400 051 BSE Ltd.

Department of Corporate Service, Phiroze Jeejeebhoy Towers, Dalal Street, Mumbai- 400 001

Scrip: OIL

Scrip: 533106

Sub: Press Release - Blowout in Gas Well of the Company at Baghjan,

Tinsukia District, Assam

Ref: Regulation 30 of the SEBI (Listing Obligations and Disclosure

Requirements) Regulations, 2015

Sir/Madam,

We write further to our press release dated 15.07.2020 on the captioned subject and submit herewith **Press Release dated 16.07.2020** for your information & records please.

Thanking you,

Yours faithfully, For Oil India Limited

(A.K. Sahoo) Company Secretary & Compliance Officer



Press Release Blowout in Gas Well of Oil India Limited at Baghjan, Tinsukia 16th July 2020

Environmental Impact Assessment

- Environmental Impact Assessment by M/s ERM: As a part of the study, ERM team had
 conducted discussion with local ecological expert at Motapung village and ecological survey
 in Maguri Grassland area yesterday. The study will be continued till one week beyond the
 date of capping the well successfully.
- TERI study on Bioremediation of Sludge: Debris clearance in high land areas is in progress for site preparation prior to bio remediation job. Application of bio material will be started once water level recedes and site preparation is completed in the affected areas.
- CSIR-NEIST Seismological Study: Recording is in progress for seismological study in the vicinity of Baghjan-5 well.

Preparation for Capping the Well

- Debris Removal: Completed
- Excavation of Cellar: Excavation for ramp adjacent to the cellar has been started since yesterday. This shall be followed by breaking and excavation of the cellar. Excavation and breaking of old Rig Sub-base (RCC structure app. 1.5 meter depth) is taking longer time than expected because of water ingression due to high ground water table. Arrangements for dewatering activities are being organised. In the process of excavating the earth, due to high water table, caving in of earth is being experienced. In order to organise safe working environment, special arrangements by way of placement of shuttering materials on both sides of the ramp app. 15-20 meters on each side is required to be undertaken.
- Arrangement for Capping & Killing of the well: Placement/testing and connections of killing equipment are in progress to make the whole system operational. All killing materials reached site. Arrangement for placing Blow Out Preventer (BOP) is also being carried out. Laying of flare pit line is completed while fabrication of flare pit wall is in progress.
- Assembling of Athey Wagons: Assembling of one Athey Wagon is completed while assembling of another Athey Wagon is in progress.
- Water Deluge System: Total eight number of water pumps are available for pumping water from Dangori River to two numbers of water reservoirs created at well site for the capping operation and all eight pumps are in operating condition. Both the water reservoirs are being filled up periodically as per requirement. Total six numbers (3 ONGC pumps and 3 OIL pumps) of CMT High Discharge Water Pumps are available at site for spraying water to the well head during operation. All six numbers of CMT water pumps are in operating condition. ONGC pump #02 & #03 and OIL pump #02 & #03 were in operation yesterday and



- delivered water to the Well Head through water monitors. ONGC pump #01 and OIL pump #01 were on standby.
- Transferring of Debris from Debris Lay Down Area at Site: Two loads of debris have been transferred to Duliajan. Cutting of Rig Mast for ease of transportation is in progress.
- Debris Area: Development of approach road in front of well to Debris area is being carried out immediately based on damage.

Relief and Rehabilitation

 Survey for Damage Assessment: Survey job for assessment of damage for compensation in both Tinsukia and Doomdooma Circle is in progress. Total number of families surveyed combining both Tinsukia and Doomdooma Circle till 15.07.2020 is 1577.

Law and Order/Bandhs/Blockades etc.

- Blockade at EPS Baghjan Continues: Blockade still continues at Baghjan EPS. Due to the blockade, 4 gas wells and 8 oil wells under Baghjan EPS had to be shut since 07.07.2020. As a result, approx. 1.5-1.6 MMSCMD gas has gone out from the grid which ultimately led to curtailment of gas supply to all consumers. Additionally, there is a daily oil production loss to the tune of around 500 KL from these wells. The cumulative loss is 3883 MT of Crude Oil and 12.92 MMSCM of Natural Gas in last 9 days.
- Blockades in Drilling and Work Over Locations Continue: Blockade at two drilling locations and three workover locations still continues.

Impact on Oil/Gas Production due to Protests

Due to stoppage/blockades, there was production loss of 426 MT of Crude Oil and 1.51 MMSCM of Natural Gas as reported on 15-07-2020. Operations were disrupted in 14 Oil wells & 04 gas wells. Cumulative production loss since 27th May, 2020 due to bandhs and blockades: 13083 MT Crude oil, 24.89 MMSCM of natural gas.

