

RattanIndia

November 03, 2021

BSE Limited
Phiroze Jeejeebhoy Towers,
Dalal Street,
MUMBAI - 400 001

National Stock Exchange of India Limited
Exchange Plaza, Bandra Kurla Complex
Bandra (East),
MUMBAI-400 051

Scrip Code- 533122

RTNPOWER/EQ

Sub: Earnings Update of for the quarter ended September 30, 2021.

Dear Sirs,

Please find enclosed an Earnings update of RattanIndia Power Limited for the quarter ended September 30, 2021, for your information and record.

Thanking you,

Yours faithfully,
For **RattanIndia Power Limited**

COG
Lalit Narayan Mathpati
Company Secretary



Encl : as above

RattanIndia Power Limited

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Website: www.rattanindia.com

CIN: L40102DL2007PLC169082

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RattanIndia

RattanIndia Power Ltd.

Earnings Update

Q2 FY 2021-22

Safe Harbor Statement

This document contains certain forward-looking statements based on current expectations of RattanIndia management. Actual results may vary significantly from the forward-looking statements in this document due to various risks and uncertainties. These risks and uncertainties include the effect of economic and political conditions in India, and outside India, volatility in interest rates and in Securities markets, new regulations and government policies that might impact the business of RattanIndia, the general state of the Indian economy and the management's ability to implement the company's strategy. RattanIndia doesn't undertake any obligation to update these forward-looking statements.

This document does not constitute an offer or recommendation to buy or sell any securities of RattanIndia or any of its subsidiaries or associate companies. This document also doesn't constitute an offer or recommendation to buy or sell any financial products offered by RattanIndia.

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Sustained Performance Post Debt Restructuring

- The Company has a robust net worth of Rs 5,035 Crore (standalone) as on 30.09.2021.
- For H1 FY 22 (Apr-Sep21), Amravati Plant is ranked 2nd in terms of PLF (Plant Load Factor) amongst all power plants in Maharashtra
- Scheduled Turbine-Generator (TG set) overhaul for two (02) units completed successfully
- With long term arrangements for procurement of coal and supply of power, the Company continues to demonstrate sustained performance and profits in spite of supply bottlenecks observed

	H1 FY 22	H2 FY 21	H1 FY 21	FY 21
EBITDA (Rs Crore)	528.02	531.88	456.35	988.23
PAT (Rs Crore)	106.4	96.47	0.24	96.71

- RPL continues to timely service its debt obligations, having paid ~Rs. 1,578 Cr (including principal and interest) in last seven quarters (Jan 2020– September 2021), including Rs. 200 Cr as prepayment
- Credit Rating Agency - Acuite Ratings & Research Ltd. had assigned Investment Grade to Company:
 - Rating of (BBB-) to its Long Term debt with “Stable” outlook
 - Rating of A3 for its Short Term debt

Company has shown superior all-round performance in the Q2 FY 22

Financial Performance

Amravati Plant is a fundamentally strong power plant with steady EBITDA since its commissioning in 2015

Year	EBITDA (Rs Cr)	PAT (Rs Cr)	Plant Availability %	PLF %
FY 2016	1,281 [#]	-107.7	80%	52%
FY 2017	1,116 [#]	-320.7	100%	16%
FY 2018	1,100 [#]	-418.4	100%	40%
FY 2019	1,105 [#]	-2792	100%	34%
FY 2020	3,480 [*]	1898.70 [*]	100%	27%
FY 2021	988.23	96.71	100%	24%
H1 FY 2022	528.02	106.40	90%	78%

** Includes the impact of the OTS*

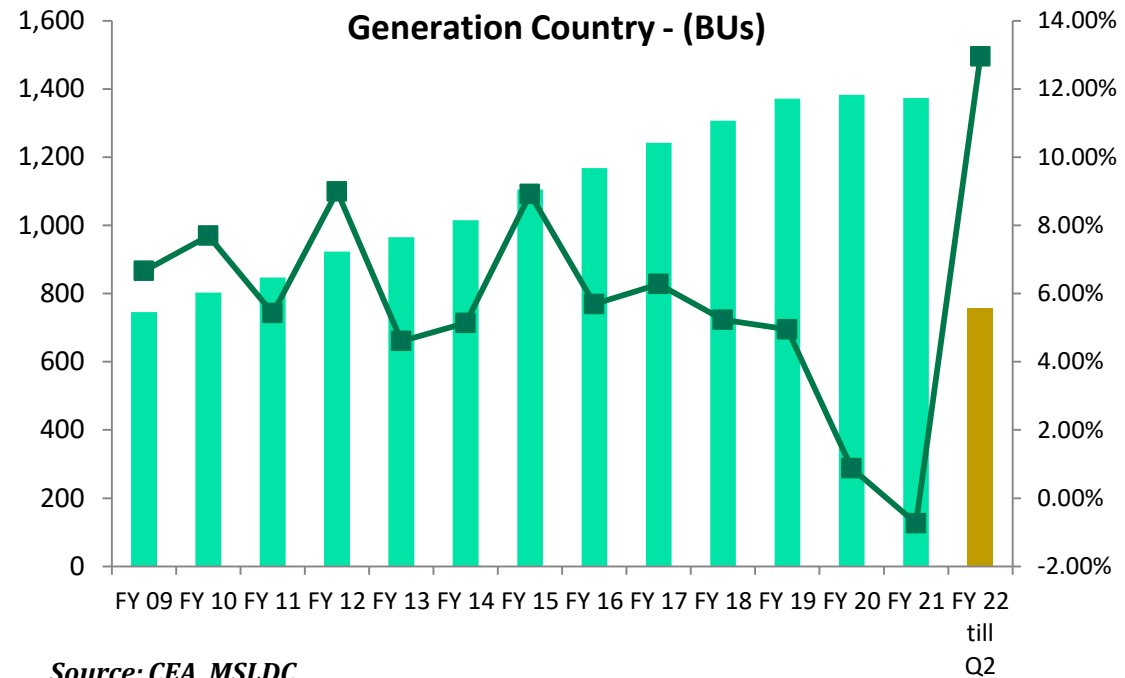
Post OTS, Company has been consistently demonstrating healthy EBITDA & Positive PAT , backed by strong operational performance

#as per IGAAP

** Includes impact of OTS*

Generation trend of India

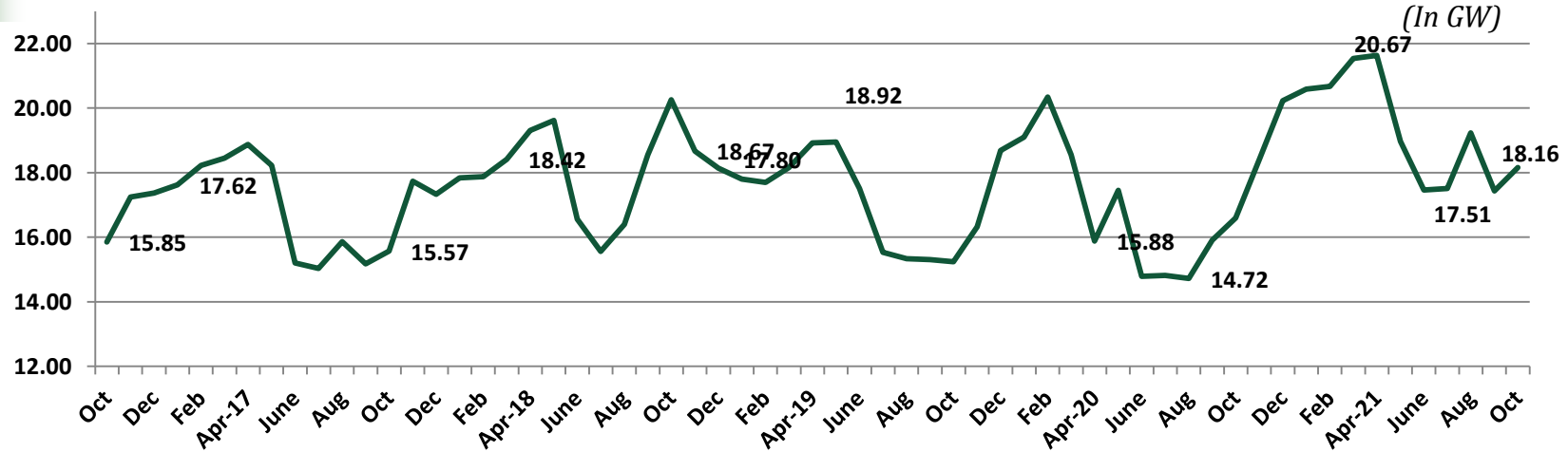
Generation Country - (BUs)		
All India	Total	% Growth
FY 10	803	7.69%
FY 11	847	5.42%
FY 12	923	8.99%
FY 13	965	4.61%
FY 14	1,015	5.14%
FY 15	1,105	8.92%
FY 16	1,168	5.69%
FY 17	1,242	6.28%
FY 18	1,307	5.23%
FY 19	1,371	4.95%
FY 20	1,383	0.88%
FY 21	1,373	(-0.74%)
H1 FY 22	758	12.95%



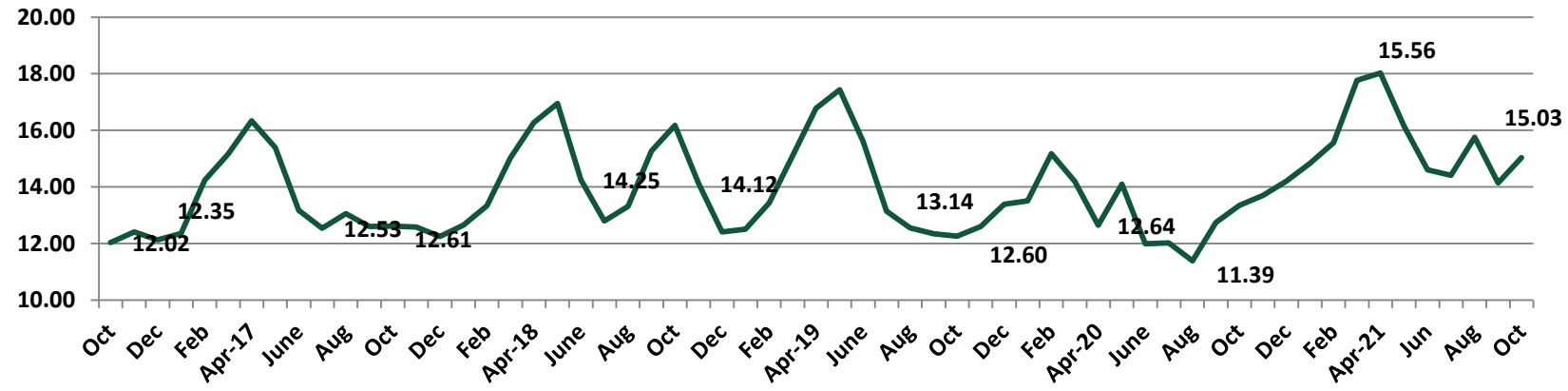
- Country has observed robust generation growth – CAGR of above 5% for last 13 years; however, growth rate has increased to 13% for H1 FY 22 as compared to H1 FY 21.
- The demand has almost retraced its path and has been showing significant growth in H1 FY 2021-22.
- All India electricity consumption increased by 10% in Q2 (vs. Q2 FY21), setting new highs in terms of peak demand, clearly indicating revival of economic & business activity.
- In H1 FY 2021-22, all India generation was 758 billion units (BUs), of which 93 BUs (i.e., only ~12%) was from Renewable Energy Sources (RES). Further, the total installed capacity of RES of 101 GW is about 26% of the total installed capacity of 388 GW. Thermal coal-based power plants will continue to be the backbone of the electricity generation in the country

Demand trend of MSEDCL

Maximum Demand



Minimum Demand



Power Demand of MSEDCL dropped in Q2 FY 22 due to seasonality but the daily max/min demand levels observed during quarter were well above corresponding pre-covid period

Source: CEA, MSLDC

APTEL vide Judgment dated 13.11.2020, has decided the principles for pass-through of additional cost for procurement of alternate coal in favour of RPL.

- RPL has filed its remand petition before MERC post the APTEL judgement for recovery of Rs. 472 Cr. (incl. carrying cost till 31 Mar 2021);
- APTEL judgement also requires re-computation of compensation towards Change in Law (CIL) events already settled in past. Revised claim of Rs. 368 Cr. submitted to MSEDCL (computed and including carrying cost till 31 Mar 2021);
- Subsequently, MSEDCL has filed Civil Appeal in Hon. Supreme Court (SC) to stay the execution of APTEL Judgment ; however, SC refused to grant the stay.

Hon. Supreme Court vide Judgment dated 08.10.2021 dismissed the Civil Appeal filed by MSEDCL against the APTEL's judgement dated 27.04.2021 which had dismissed the MSEDCL's appeal in the matter of the applicable rate of interest for computation of Late Payment Surcharge (LPS), by upholding SBI PLR and rejecting SBI MCLR. Basis this APTEL Judgment, MERC had already passed Final Order directing MSEDCL to pay the LPS claim of Rs 107 Cr.

Accordingly, the matter has attained finality after the SC order. Going forward all LPS shall be charged at SBI PLR + 2% i.e. 14.15 % pa as of today , in accordance with the PPA.

MERC Order dated 11.10.2021, has partially allowed our claims of capacity charges for FY 2018-19, resulting in recovery of around Rs 40 Cr

Brief update on the Nasik Power Plant

- Currently in active discussions with all the stakeholders of the Project, including the Lenders, for an overall resolution of Nasik Power Plant.

Standalone Quarterly Financial Results

Statement of Standalone Unaudited Financial Results for the Quarter and Half Year Ended 30 September 2021					
Particulars (Rs in Crores)	Quarter Ended			Half Year Ended	
	30.09.2021 (unaudited)	30.06.2021 (unaudited)	30.09.2020 (unaudited)	30.09.2021 (unaudited)	30.09.2020 (unaudited)
1 Revenue from operations	757.14	874.36	198.13	1,631.50	393.87
2 Other income	76.57	83.74	82.17	160.31	160.55
Total income	833.71	958.10	280.30	1,791.81	554.42
3 Expenses					
(a) Cost of fuel, power and water consumed	549.39	613.93	9.36	1,163.32	18.34
(b) Employee benefits expense	13.10	12.59	11.09	25.69	21.30
(c) Finance costs	154.09	154.49	169.89	308.58	341.40
(d) Depreciation and amortisation expenses	56.65	56.39	56.70	113.04	114.71
(e) Other expenses	41.18	33.60	32.99	74.78	58.43
Total expenses	814.41	871.00	280.03	1,685.41	554.18
4 Profit/ (Loss) before exceptional items and tax (1+2-3)	19.30	87.10	0.27	106.40	0.24
5 Less: Exceptional items					
6 Profit before tax (4-5)	19.30	87.10	0.27	106.40	0.24
7 Tax expenses					
(a) Current tax	-	-	-	-	-
(b) Deferred tax	-	-	-	-	-
Total tax expenses	-	-	-	-	-
8 Profit for the period (6-7)	19.30	87.10	0.27	106.40	0.24
9 Other comprehensive income					
Items that will not be reclassified to profit or loss	(0.94)	-	0.34	(0.94)	0.38
Income tax relating to items that will not be reclassified to profit or loss	-	-	-	-	-
Other comprehensive income (net of tax)	(0.94)	-	0.34	(0.94)	0.38
10 Total comprehensive income for the period (8+9)	18.36	87.10	0.61	105.46	0.62
11 Paid-up equity share capital (Face Value of Rs.10 per Equity Share)	5,370.11	5,370.11	4,939.78	5,370.11	4,939.78
Earnings Per Share (EPS) (Face Value of Rs. 10 per Equity Share)					
<i>EPS for the quarter ended are not annualized</i>					
Basic (Rs.)	0.04	0.16	0.00*	0.20*	0.19
12 Diluted (Rs.)	0.04	0.16	0.00*	0.20*	0.19

The Company is involved in the business of generation of electricity, which has been notified as an “essential service” by the Ministry of Power, Govt. of India. The Company has put into place a robust risk-mitigation plan to ensure that the plant is completely ready to generate electricity on demand. Company has taken all necessary steps at its plant site to, not only to ensure the health and safety of the employees and workers but also to ensure business continuity.

During the year, the demand for power in the State of Maharashtra did get impacted for some months, however the Company has maintained a healthy Plant Load factor since the plant started operations in December 2020. Even in the event of low dispatches, if applicable, the Company would continue to bill Maharashtra State Electricity Distribution company for the fixed capacity charges as per the term of the Power Purchase Agreement (PPA).

Basis these steps, the management has estimated its cash flows for the future and believes there will be no impact on its ability to meet its liabilities in the long term. However, this is an extremely dynamic and continuously evolving situation and will be continuously reviewed going forward to address any new eventualities.

Earlier during the year, Government of India had provided special liquidity facility to the discoms to meet the obligation to pay to the power generators, to alleviate the pain of the power generating companies.



Thank you