

TRIVENI TURBINE LIMITED CORPORATE OFFICE

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Date: February 1, 2022

| STOCK CODE: 533655 | STOCK CODE: TRITURBINE |
|--|--|
| Thru: BSE Listing Centre | Thru: NEAPS |
| e-mail- corp.relations@bseindia.com | e-mail cmlist@nse.co.in |
| MUMBAI-400 001 | MUMBAI-400 051 |
| Dalal Street, Fort, | Bandra-Kurla Complex, Bandra (E), |
| Rotunda Building, P.J. Tower, | Plot No. C/1, G Block, |
| 1 st Floor, New Trading Ring, | Exchange Plaza, 5 th Floor, |
| BSE Ltd. | National Stock Exchange of India Ltd., |

Dear Sirs,

Subject: Investors' brief for Q3 & 9M FY2022

We send herewith a copy of Investors' brief on the performance of the Company for the third quarter and nine months ended December 31,2021 for your information. The same is also available on the web site of the Company i.e. www.triveniturbines.com.

Thanking You,

For Triveni Turbine Limited

Rajir Semboney

Rajiv Sawhney

Company Secretary Membership No A 8047

Encl: As above



Registered office: A-44, Hosiery Complex, Phase-II, NOIDA 201 305, Uttar Pradesh Corporate office: Express Trade Towers, 8th floor, Plot No.- 15-16, Sector 16A, Noida 201301 Manufacturing Facility: 12A, Peenya Industrial Area, Peenya, Bengaluru 560 058 CIN: L29110UP1995PLC041834

For immediate release

Key Highlights*:

- ➤ Revenue from Operations for 3Q FY 22 at ₹ 2.25 billion, an increase of 29.8% y-o-y
- ➤ EBITDA for 3Q FY 22 at ₹ 534 million, up 33.2% y-o-y, with a margin of 23.7%
- ➤ PAT for 3Q FY 22 at ₹357 million, an increase of 29.8% y-o-y
- ➤ Record order booking of ₹ 3.21 billion for the quarter highest in last 4 years
- > Record outstanding carry forward order book as on December 31, 2021 ₹ 9.24 billion

* For 9M FY 22 consolidated results include the impact of business combination of Triveni Energy Solutions Limited (TESL) (Formerly known as GE Triveni Limited, and a joint venture earlier) as a wholly-owned subsidiary from September 6, 2021 i.e. date of acquisition of TESL

NOIDA, February 1, 2022: Triveni Turbine Limited (TTL), a focused and growing corporation having core competency in the area of steam turbines manufacturing up to 100 MW and also a market leader in steam turbines up to 30 MW, today announced the performance for the third quarter and nine month ended December 31, 2021 (Q3/9M FY 22).

The Company has prepared the Financial Results for the third quarter and nine month ended December 31, 2021 based on the Indian Accounting Standards (Ind AS) and has been publishing and analyzing results on a consolidated basis. The consolidated result includes the three 100% subsidiaries of TTL, based on the Ind AS, for the entire period, however in case of Triveni Energy Solutions Limited) (TESL) (formerly known as GE Triveni Limited), only the share of profits were considered in the consolidated net profit up to September 6, 2021, until which TESL was a joint venture and thereafter becoming a wholly owned subsidiary of the Company, TESL has been consolidated on a line-by-line basis in the consolidated results.

PERFORMANCE OVERVIEW (Consolidated):

Apr 2021 - Dec 2021 v/s Apr 2020 - Dec 2020 (9M FY 22 v/s 9M FY 21)

- Net Income from Operations at ₹ 6.16 billion in 9M FY 22 as against ₹ 5.24 billion in 9M FY 21, an increase of 17.5%.
- EBITDA of ₹ 1.42 billion in 9M FY 22 as against ₹ 1.38 billion in 9M FY 21, an increase of 3.4%
- Profit before Tax (PBT) before exceptional items at ₹ 1.27 billion in 9M FY 22 as against ₹ 1.22 billion in 9M FY 21, an increase of 4.1%
- One-time exceptional net income of ₹ 1.98 billion in 9M FY 22 on account of settlement agreement pertaining to Triveni Energy Solutions Limited (TESL) (Formerly known as GE Triveni Limited) vs. net expense of ₹ 185 million on account of manpower rationalisation in 9M FY 21
- Profit after tax (PAT) at ₹ 2.37 billion in 9M FY 22 as against ₹ 792 million in 9M FY
 21, an increase of 199.5%
- EPS for 9M FY 22 at ₹ 7.34 per share

Oct 2021 - Dec 2021 v/s Oct 2020 - Dec 2020 (Q3 FY 22 v/s Q3 FY 21)

- Net Income from Operations at ₹ 2.25 billion in Q3 FY 22 as against ₹ 1.74 billion in Q3 FY 21, an increase of 29.8%.
- EBITDA of ₹ 534 million in in Q3 FY 22 as against ₹ 401 million in Q3 FY 21, an increase of 33.2%
- Profit before Tax (PBT) at ₹ 481 million in Q3 FY 22 as against ₹ 348 million in Q3 FY 21, an increase of 38.2%
- Profit after tax (PAT) at ₹ 357 million in Q3 FY 22 as against ₹ 275 million in Q3 FY
 21, an increase of 29.8%
- EPS for Q3 FY 22 at ₹ 1.10 per share

Commenting on the Company's financial performance and recent developments, Mr. Dhruv M. Sawhney, Chairman and Managing Director, Triveni Turbine Limited, said:

"Though COVID-19 re-emerged this quarter with the new Omicron variant, Triveni Turbines continued to strengthen and improve its market position especially in the above 30 MW segment, where the Company is approaching the market independently following the amicable resolution with General Electric and Baker Hughes pertaining to Triveni Energy Solutions Limited (TESL) (formerly GETL) that was announced in the previous quarter.

In this endeavor, we are pleased to announce that in such a short amount of time, the Company has already won three international orders in >30 MW segment from a prestigious customer that is an industry leader in its segment. We believe these wins will strengthen the Company's credibility further in the 30-100 MW segment and these orders mark the beginning of our global ambitions in this lucrative segment, where we are reinvigorated following our independent approach.

Overall, we continue to witness strong demand both in domestic and international markets especially on the product side. This is evidenced both in enquiry generation and order booking. In terms of enquiry generation in the nine-month period, domestic enquiries have increased 56% and international enquiries have increased 49% over the corresponding period in the previous year. In terms of order booking, in the nine-month period of FY 22, the Company has achieved order booking of over $\stackrel{?}{=} 9$ billion which is 40% increase over FY 21's order booking of $\stackrel{?}{=} 6.4$ billion) of which domestic order booking stands at over $\stackrel{?}{=} 5$ billion (FY 21: $\stackrel{?}{=} 4.3$ billion). This order booking provides visibility for the good growth in FY 23. We remain confident that the order booking momentum will continue in the coming quarters which will aid sustained growth for the Company.

From a business perspective, the threat of another wave due to the new COVID-19 variant, led many countries to impose further travel restrictions which impacted our travel. However, many developing and developed nations have introduced vaccination programs and are moving towards "business-as-usual" scenario. And thus we hope that any restrictions will not be prolonged as before and thus allowing personnel to resume face to face interactions. Though, it must be highlighted that in the last few years, the teams have adapted extremely well to a hybrid working model and successfully closed numerous enquiries and won orders on a completely virtual basis.

The Company is scaling up for the future with investments in facilities along with enhancing our human capital, as we pursue more geographies with a broader portfolio of products and aftermarket services. We also continue to pursue newer segments such as API, enhance our product models to meet customer requirements, invest in R&D projects such as efficiency enhancement, alternative energy technologies which will open up new avenues for growth."

- ENDS -

Attached: Details to the Announcement and Results Table

About Triveni Turbine Limited

Triveni Turbines is the largest manufacturer of industrial steam turbines in >5 to 30 MW range globally. The Company designs and manufactures steam turbines up to 100 MW, and delivers robust, reliable and efficient end-to-end solutions.

Triveni Turbines manufactures steam turbines at its world-class manufacturing facilities in Bengaluru, India and assists its customers with their aftermarket requirement through its global servicing offices. With installations of 5000 steam turbines across over 20 industries, Triveni Turbines is present in over 70 countries around the world. Triveni Turbine Limited offers steam turbine solutions for Industrial Captive and Renewable Power. It was demerged from its parent Company, Triveni Engineering and Industries Limited which holds 21.85% equity capital of TTL, in 2010 to emerge as a pure-play turbine manufacturer.

The Company provides renewable power solutions specifically for Biomass, Independent Power Producers, Sugar & Process Co-generation, Waste-to-Energy and District Heating. Its steam turbines are used in diverse industries, ranging from Sugar, Steel, Textiles, Chemical, Oil & Gas, Pulp & Paper, Petrochemicals, Fertilisers, Solvent Extraction, Metals, Palm Oil to Food Processing and more. Apart from manufacturing, the Company also provides a wide range of aftermarket services to its own fleet of turbines as well as turbines of other makes supported by its team of highly experienced and qualified service engineers that operate through a network of service centers.

Triveni Turbines market leadership has been built on a foundation of strong and continuously evolving research, development and engineering capabilities. The customer centric approach to R&D, along with a keen focus on delivered product and life-cycle cost has allowed Triveni Turbines to set benchmarks for efficiency, robustness and up-time of the turbine. A strong internal team, strengthened by collaborative associations with globally leading design and research institutions, has placed Triveni at the forefront of a technically challenging field dominated by large multi-nationals.

For further information on the Company, its products and services please visit **www.triveniturbines.com**

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Note: Certain statements in this document may be forward-looking statements. Such forward-looking statements are subject to certain risks and uncertainties like government actions, local political or economic developments, technological risks, and many other factors that could cause our actual results to differ materially from those contemplated by the relevant forward looking statements. Triveni Turbine Limited will not be in any way responsible for any action taken based on such statements and undertakes no obligation to publicly update these forward-looking statements to reflect subsequent events or circumstances.

Q3/9M FY 22: PERFORMANCE REVIEW

TTL is the market leader in steam turbines up to 30 MW. It has maintained its dominance consistently over the years and is the largest manufacturer worldwide in high and low-pressure turbines in this range. The Company's ability to provide high-tech precision engineered-to-order solutions has made it one of the most trusted names within the sector.

The consolidated result of the Company includes the results of fully owned subsidiary, Triveni Turbines (Europe) Pvt. Limited (TTE) based in UK with a 100% step down subsidiary called Triveni Turbines DMCC (TTD), located in Dubai with a 100% step down subsidiary called Triveni Turbines Africa (Pty) Ltd in South Africa. For Triveni Energy Solutions Limited (formerly known as GE Triveni Limited), only the share of profits were considered in the consolidated net profit until September 6, 2021 until which TESL was a joint venture and thereafter becoming a wholly owned subsidiary of the Company, TESL has been consolidated on a line-by-line basis in the consolidated results.

Performance Summary (Consolidated*)

(All figures in ₹ million, unless otherwise mentioned)

| | Q3 FY 22 | Q3 FY 21 | % Change | 9M FY 22 | 9M FY 21 | % Change |
|--|----------|----------|-------------|----------|----------|-------------|
| Revenue from Operations | 2,252 | 1,735 | 29.8% | 6157 | 5,240 | 17.5% |
| EBITDA | 534 | 401 | 33.2% | 1425 | 1,378 | 3.4% |
| EBITDA Margin | 23.7% | 23.1% | | 23.1% | 26.3% | |
| Depreciation & Amortisation | 51 | 50 | | 152 | 152 | |
| PBIT | 483 | 351 | 37.6% | 1273 | 1,225 | 3.9% |
| PBIT Margin | 21.4% | 20.2% | | 20.7% | 23.4% | |
| Finance Cost | 2 | 3 | (33.3%) | 5 | 8 | (38.0%) |
| PBT | 481 | 348 | 38.2% | 1268 | 1,217 | 4.1% |
| PBT Margin | 21.4% | 20.1% | | 20.6% | 23.2% | |
| Exceptional Items | - | 1 | | 1982 | (185) | |
| PBT after Exceptional Items and share of JV income | 481 | 361 | 33.2% | 3,207 | 1,043 | 207.5% |
| Consolidated PAT | 357 | 275 | 29.8% | 2372 | 792 | 199.5% |
| Consolidated PAT Margin | 15.8% | 15.9% | | 38.5% | 15.1% | |
| EPS (₹/share) | 1.10 | 0.85 | | 7.34 | 2.45 | |

^{*}Triveni Energy Solutions Limited (formerly known as GE Triveni Limited) became a wholly-owned subsidiary w.e.f. September 6, 2021

- During the quarter, revenue for the Company grew 29.8% YoY to ₹ 2.25 billion driven by domestic sales which grew 64% YoY to ₹ 1.62 billion, while the export sales were down 16% YoY.
- The mix of domestic and export sales was 72:28 in Q3 FY 22 as compared to 57:43 in Q3 FY 21.

- EBITDA increased by 33.2% YoY to ₹ 534 million. EBITDA margins which improved by ~63 bps YoY to 23.7%.
- The improvement in EBITDA margin in Q3 FY22 over the last year is largely attributable to lower admin and selling expenses driven by lower international travel and lower export sales.
- Profit after tax grew 29.8% YoY to ₹ 357 million.
- Total consolidated outstanding order book stood at ₹ 9.24 billion as on December 31, 2021 which is higher by 12% when compared to previous quarter and 42% higher than the previous year.
- The Company achieved a total order booking of ₹ 3.21 billion in Q3 FY 22, which is the highest in the last four years, as against ₹ 1.56 billion during Q3 FY 21, an increase of 105%. Export order booking mainly in the product segment contributed to this growth.
- Order booking in 9M FY 22 stands at ₹ 9.01 billion as compared to ₹ 4.77 billion in 9M FY 21, which is an increase of 89%.
- In Q3 FY 22, the domestic market under 30 MW is estimated to have increased by 69%
 YoY while the international market is estimated to have increased by 16% YoY, in MW terms.
- The domestic order booking during the quarter was ₹ 820 million, lower by 25% as compared to last year. However, in the nine-month period, domestic order booking stood at ₹ 5.07 billion, up 50% from the corresponding period in the previous year.
- The domestic outstanding order book stood at ₹ 5.05 billion, up 7% as on December 31,
 2021 as compared to ₹ 4.71 billion in the corresponding period of previous year.
- The export order booking during the quarter was ₹ 2.39 billion, higher by 415% and during the nine-month period export order booking stood at ₹ 3.94 billion, an increase of 184%, as compared to last year, driven by the international product orders.
- Export sales still continue to be impacted by COVID-19, and declined by 16% as compared
 to last year, to ₹ 631 million during the quarter. The export outstanding order book stood
 at ₹ 4.19 billion, up 131% as on December 31, 2021 as compared to ₹ 1.81 billion in the
 corresponding period of previous year.
- On the Product side, order booking improved significantly to ₹ 2.71 billion, which was higher by 155% when compared with the corresponding period of previous year. The product segment turnover was ₹ 1.67 billion during the quarter, an increase of 43% over previous year.

- Aftermarket segment registered order booking of ₹ 500 million, largely flat when compared with the corresponding period of previous year. The aftermarket turnover was ₹ 577 million, a growth of 2% over previous year. Aftermarket contributed to 26% of the total turnover in Q3 FY 22, down from 33% in the previous year. Enquiry generation during Q3 FY 22 remains strong in domestic and international market on a year-on-year basis. This we believe, is likely to support order booking in the coming quarters.
- During Q3 FY 22, the enquiry generation in the domestic market grew by 23% as compared to corresponding period last year. These have been driven by distillery, process co-generation and metals.
- During Q3 FY 22, the enquiry generation in the international segment grew by 68% as compared to corresponding period of last year. These were dominated by Biomass, Waste-to-energy (WtE) and other renewable IPP as well as process co-generation.

Summary of Consolidated Order book

(All figures in ₹ million, unless otherwise mentioned)

| Particulars | | | | | | |
|---------------------|-------------------|-------|-----------|----------|----------|-------|
| Opening Order Book | Q3 FY 21 Q3 FY 22 | | % Var | 9M FY 21 | 9M FY 22 | % Var |
| Domestic | 4,591 | 5,849 | 27% | 4,085 | 4,229 | 4% |
| Exports | 2,098 | 2,435 | 16% | 2,899 | 2,161 | -25% |
| TOTAL | 6,689 | 8,284 | 24% | 6,984 | 6,389 | -9% |
| Mix of Exports | 31% | 29% | | 42% | 34% | |
| Product | 5,239 | 6,704 | 28% | 5,753 | 5,057 | -12% |
| After market | 1,451 | 1,580 | 9% | 1,231 | 1,332 | 8% |
| Total | 6,689 | 8,284 | 24% | 6,984 | 6,389 | -9% |
| Mix of After market | 22% | 19% | | 18% | 21% | |
| Order booking | | | | | | |
| Domestic | 1,100 | 820 | -25% | 3,386 | 5,070 | 50% |
| Exports | 464 | 2,388 | 415% | 1,387 | 3,938 | 184% |
| TOTAL | 1,564 | 3,208 | 105% | 4,774 | 9,008 | 89% |
| Mix of Exports | 30% | 74% | | 29% | 44% | |
| Product | 1,063 | 2,709 | 155% | 3,159 | 7,194 | 128% |
| After market | 501 | 500 | 0% | 1,615 | 1,813 | 12% |
| Total | 1,564 | 3,208 | 105% | 4,774 | 9,008 | 89% |
| Mix of After market | 32% | 16% | | 34% | 20% | |
| Sales | | | | | | |
| Domestic | 986 | 1,620 | 64% | 2,766 | 4,249 | 54% |
| Exports | 750 | 631 | -16% | 2,475 | 1,908 | -23% |
| TOTAL | 1,736 | 2,252 | 30% 5,240 | | 6,157 | 18% |
| Mix of Exports | 43% | 28% | | 47% | 31% | |
| Product | 1,170 | 1,674 | 43% | 3,780 | 4,513 | 19% |
| After market | 566 | 577 | 2% | 1,460 | 1,644 | 13% |
| Total | 1,736 | 2,252 | 30% | 5,240 | 6,157 | 18% |
| Mix of After market | 33% | 26% | | 28% | 27% | |
| Closing Order book | | | | | | |
| Domestic | 4,706 | 5,049 | 7% | 4,706 | 5,049 | 7% |
| Exports | 1,812 | 4,191 | 131% | 1,812 | 4,191 | 131% |
| TOTAL | 6,517 | 9,240 | 42% | 6,517 | 9,240 | 42% |
| Mix of Exports | 28% | 45% | | 28% | 45% | |
| Product | 5,132 | 7,738 | 51% | 5,132 | 7,738 | 51% |
| After market | 1,386 | 1,502 | 8% | 1,386 | 1,502 | 8% |
| Total | 6,517 | 9,240 | 42% | 6,517 | 9,240 | 42% |
| Mix of After market | 21% | 16% | | 21% | 16% | |

Outlook

Based on advance estimates, the Indian economy is expected to witness real GDP expansion of 9.2% in FY 22, after a sharp contraction in GDP of ~7.3% in FY 21, due to the impact of COVID-19.

This suggests that economic activity overall has recovered to the pre-pandemic levels. Advance estimates suggest that the GVA of Industry (including mining and construction) will rise by 11.8% in 2021-22 after contracting by 7% in 2020-21. Gross Fixed Capital Formation is expected to exceed pre-pandemic levels on the back of ramped up public expenditure on infrastructure, which bodes well for companies like ours.

On the international front, in Q3 FY 22, our teams had resumed extensive overseas travel. However, with the emergence of Omicron variant, we are again witnessing some setback which we hope is temporary in nature. The enquiry generation remains strong across segments and geographies which we aim to convert into orders with hybrid way of working i.e. virtual along with face to face interaction, when feasible.

Increase in raw material costs along with lower mix of exports impacts the overall margins and we continue to focus on cost control as well as to increase share of exports both in product and aftermarket segment.

On the technology side, the Company continues to develop cost-competitive and increasingly efficient models, with enhanced profiles and steam path to meet the global requirements. These include drive turbines for the petrochemical industry (API) market and turbines validated according to API standards. Our R&D also continues to be focused on alternative energy technologies, such Supercritical CO2 power blocks, as compact footprint solutions for the energy market. These initiatives include SCO2 micro size Turbo machinery development for shipping and a test loop setup in association with a leading scientific institution in India.

With aggressive value engineering, cost-effective product development and efficiency improvement, the Company is well positioned to maintain its market leadership position.

Note: Certain statements in this document may be forward-looking statements. Such forward-looking statements are subject to certain risks and uncertainties like government actions, local political or economic developments, technological risks, and many other factors that could cause our actual results to differ materially from those contemplated by the relevant forward-looking statements. Triveni Turbine Limited will not be in any way responsible for any action taken based on such statements and undertakes no obligation to publicly update these forward-looking statements to reflect subsequent events or circumstance.

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CIN: L29110UP1995PLC041834 Statement of standalone unaudited financial results for quarter and nine months ended December 31, 2021 (₹ in lakhs, except per share data) Nine Months ended Year ended Ouarter ended December September December December December March 31, Particulars 31, 2021 30, 2021 31, 2020 31, 2021 31, 2020 2021 Unaudited Unaudited Unaudited Unaudited Unaudited Audited 1. Revenue from operations 21,681 18,639 17,372 58,543 52,220 69,693 2. Other income 746 737 556 2,027 1,503 1,969 Total income 22,427 19,376 17,928 60,570 53,723 71,662 3. Expenses (a) Cost of materials consumed 11,752 10.363 10,285 29,839 25,898 35,659 (b) Changes in inventories of finished goods and work-in-progress (302) (1,634)2,135 (184)(135)311 2,277 1,996 6,703 8,015 (c) Employee benefits expense 2,261 5,966 77 112 (d) Finance costs 14 26 39 4 (e) Depreciation and amortisation expenses 502 499 500 1,496 1,523 2,017 3,322 2,768 3,410 8,915 8,815 12,228 (f) Other expenses 14,583 49,127 42,144 57,847 Total expenses 18,168 15,603 11,443 11,579 13.815 4. Profit from continuing operations before exceptional items and tax 4,259 3,773 3,345 5. Exceptional items (refer note 2) 18,890 18,890 (1,852)(1,852)6. Profit from continuing operations before tax 4,259 22,663 3,345 30,333 9,727 11,963 7. Tax expense: 2,850 - Current tax 990 6,240 896 8,111 3,330 - Deferred tax 141 (184)(41)(47)(344)(240)Total tax expense 1,131 6,056 855 8,064 2,506 3,090 8. Profit from continuing operations after tax 3,128 16,607 2,490 22.269 7,221 8,873 9. Profit/(loss) from discontinued operations 10. Tax expense of discontinued operations 11. Profit/(loss) from discontinued operations (after tax) 7,221 8,873 3,128 16,607 2,490 12. Profit for the period/year 22,269 13. Other comprehensive income A. (i) Items that will not be reclassified to profit or loss 148 (ii) Income tax relating to items that will not be reclassified to profit or loss (37)B. (i) Items that will be reclassified to profit or loss 9 132 93 (28)394 522 (ii) Income tax relating to items that will be reclassified to profit or loss (99) (2) (33)(23)(131)99 (21)70 295 502 3,135 22,339 14. Total comprehensive income for the period/year 16,706 2,469 7,516 9,375 15. Paid up equity share capital (face value ₹1/-) 3,233 3,233 3,233 3,233 3,233 3,233 16. Other equity 56,010 17. Earnings per share of ₹ 1/- each (for continuing and total operations) -(not annualised)

0.97

0.97

5.14

5.14

0.77

0.77

6.89

6.89

2.23

2.23

2.74

2.74

See accompanying notes to the standalone financial results

(a) Basic (in ₹)

(b) Diluted (in ₹)

Notes to the standalone unaudited financial results for the quarter and nine months ended December 31, 2021

- 1. The Company primarily operates in a single reportable segment Power Generating Equipment and Solutions.
- 2. Exceptional items consist of the following Income / (Expenses)

(₹ in lakhs)

| Particulars | Quarter ended | | | Nine months ended | | Year ended |
|---|----------------------|------------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|------------------------------|
| | December 31, 2021 | September 30, 2021 Unaudited | December 31, 2020 Unaudited | December 31, 2021 Unaudited | December 31, 2020 Unaudited | March 31, 2021 Audited |
| | Unaudited | | | | | |
| Settlement consideration (refer note 3) | - | 20,800 | - | 20,800 | - | - |
| Associated expenses towards settlement (refer note 3) | - | (1,910) | - | (1,910) | - | - |
| Voluntary Retirement Scheme expenses (refer note 4) | - | - | - | - | (1,852) | (1,852) |
| Total | - | 18,890 | - | 18,890 | (1,852) | (1,852) |

3. During the previous quarter, a Settlement Agreement had been executed on September 6, 2021 between the Company and General Electric Company and its affiliates including DI Netherlands BV, its joint venture partner in the joint venture company, Triveni Energy Solutions Limited (TESL) (Formerly known as GE Triveni Limited) to fully and finally settle and resolve all ongoing disputes, litigations and arbitrations pending before various legal forums, which have been withdrawn from respective legal forum.

Pursuant to such agreement, the Joint Venture Agreement dated April 15, 2010, and other Ancillary Agreements entered into by the Company with GE/Affiliate of GE has been terminated and entire equity stake of DI Netherlands BV, in TESL had been purchased by the Company at ₹ 800 lakhs and resultantly, TESL has become a wholly owned subsidiary of the Company with effect from September 6, 2021.

Further, DI Netherlands Limited had paid a settlement consideration of $\stackrel{?}{\underset{?}{?}}$ 20,800 lakhs to the Company. The settlement consideration, net of associated expenses aggregating to $\stackrel{?}{\underset{?}{?}}$ 1910 lakhs towards settlement such as legal and professional charges of $\stackrel{?}{\underset{?}{?}}$ 947 lakhs and provision for obsolete/non-usable inventories of $\stackrel{?}{\underset{?}{?}}$ 963 lakhs, had been recognised in the statement of profit and loss during the previous quarter and presented as an exceptional item.

- 4. During the year ended March 31, 2021, the Company had implemented a Voluntary Retirement Scheme (VRS) for Workmen and total expenditure of ₹ 1,852 lakhs for VRS had been recognised in the Statement of Profit and Loss and presented as an Exceptional Item.
- 5. Interim dividend @ 40% (i.e. ₹ 0.40 per equity share of ₹ 1/- each) for the financial year 2021-22 and a special dividend @ 60% (i.e. 0.60 per equity share of ₹ 1 each) aggregating to ₹ 3,233 lakhs has been paid during the quarter ended December 31, 2021.
- 6. The above unaudited standalone financial results of the Company for the quarter and nine months ended December 31, 2021 have been reviewed and recommended for adoption by the Audit Committee and approved by the Board of Directors of the Company at their respective meetings held on February 01, 2022. The Statutory Auditors have carried out limited review of the above financial results.
- 7. Previous period/year figures have been re-grouped/ reclassified wherever necessary, to match current period classification

For Triveni Turbine Limited

DHRUV MANMOHAN SAWHNEY

Digitally signed by DHRUV MANMOHAN SAWHNEY Date: 2022.02.01 14:38:03 +05'30'

Place: Noida (U.P.)
Date: February 01, 2022

Dhruv M. Sawhney Chairman & Managing Director

Regd. Office: A-44, Hosiery Complex, Phase II Extension, Noida, U.P. - 201 305 Corp. Office: 8th Floor, Express Trade Towers, 15-16, Sector-16A, Noida, U.P. - 201 301 CIN: L29110UP1995PLC041834

Statement of consolidated unaudited financial results for the quarter and nine months ended December 31, 2021 (₹ in lakhs, except per share data) Nine Months ended Year ended Ouarter ended September March 31. December December December **Particulars** December 31, 2021 30, 2021 31, 2020 31, 2021 31, 2020 2021 Unaudited Unaudited Unaudited Audited Unaudited Unaudited 1. Revenue from operations (refer note 2) 17,356 52,405 70,258 20,646 61,567 541 1,910 2. Other income 837 782 2,174 1,486 Total income 23,352 21,428 17,897 53,891 72,168 63,741 3. Expenses 12,314 8,070 10,318 28,299 26,017 35,824 (a) Cost of materials consumed (b) Changes in inventories of finished goods and work-in-progress (refer note 2) 3,406 5,609 (201)126 (1,667)(142)8,695 2,572 2,471 2,157 7,394 6,421 (c) Employee benefits expense (d) Finance costs 17 14 27 52 78 114 (e) Depreciation and amortisation expense 513 505 500 1.516 1.524 2.021 2 998 2.707 3.080 (f) Other expenses 8.192 7,819 11.179 Total expenses 18,540 17,173 14,415 51,062 41,717 57,632 4. Profit from continuing operations before share of profit/ (loss) from a joint 4,812 4,255 3,482 12,679 12,174 14,536 venture, exceptional items and tax 110 5. Share of profit/(loss) of joint venture [refer note 5 (i)] (463)128 (424)525 15,061 6. Profit from continuing operations before exceptional items and tax 4,812 3,792 3,610 12,255 12.284 7. Exceptional items (refer note 3) 19,819 19,819 (1,852)(1,852)8. Profit from continuing operations before tax 4.812 23,611 3,610 32,074 10,432 13,209 9. Tax expense: - Current tax 1,140 6.779 897 8,800 2.857 3,341 (444)- Deferred tax 105 (544)(41)(343)(378)Total tax expense 1,245 6,235 856 8,356 2,514 2,963 7,918 10. Profit from continuing operations after tax 3,567 17,376 2,754 23,718 10,246 11. Profit/(loss) from discontinued operations 12. Tax expense of discontinued operations 13. Profit/(loss) from discontinued operations (after tax) 14. Profit for the period/year 3,567 17,376 2,754 23,718 7,918 10,246 Profit for the period attributable to: 3,567 7,918 10,246 - Owners of the parent 17,376 2,754 23,718 - Non-controlling interest 15. Other comprehensive income A. (i) Items that will not be reclassified to profit or loss [refer note 5 (ii)] 1,907 1.907 148 (ii) Income tax relating to items that will not be reclassified to profit or loss (37)B. (i) Items that will be reclassified to profit or loss 132 32 115 (14)376 514 (ii) Income tax relating to items that will be reclassified to profit or loss (2) (33)(23)(99 (131)30 1,989 (7) 2,016 277 494 Other comprehensive income attributable to: - Owners of the parent 30 1,989 (7) 2,016 277 494 - Non-controlling interest 16. Total comprehensive income for the period/year 3,597 19,365 2,747 25,734 8,195 10,740 Total comprehensive income attributable to: - Owners of the parent 3,597 2,747 19,365 25,734 8,195 10,740 - Non-controlling interest 17. Paid up equity share capital (face value ₹ 1/-) 3,233 3,233 3,233 3,233 3,233 3,233 18. Other equity 60,525 19. Earnings per share of ₹ 1/- each (for continuing and total operations) -(not annualised)

1.10

5.37

0.85

7.34

7.34

2.45

2.45

3.17

3.17

(b) Diluted (in ₹)
See accompanying notes to the consolidated financial results

(a) Basic (in ₹)

Notes to the consolidated unaudited financial results for the quarter and nine months ended December 31, 2021

- 1. The Company and its subsidiaries (together referred to as the 'Group') primarily operate in a single reportable segment Power Generating Equipment and Solutions.
- 2. Revenue from operations of the Company for the quarter ended September 30,2021 and nine month ended December 31, 2021 includes product sales of ₹ 2,574 lakhs made by the Company to its joint venture company, Triveni Energy Solutions Limited (TESL) (Formerly known as GE Triveni Limited) before September 06, 2021 i.e. date of acquisition of TESL. Subsequent to the acquisition of balance shares in TESL, the same product was sold by TESL to its Customer. Accordingly, the Group has eliminated this transaction between the Company and TESL in consolidated financial results to disclose the actual performance of the Group by reducing both revenue from operations and changes in inventories of finished goods and work-in-progress to that extent.
- 3. Exceptional items consist of the following Income / (Expenses)

(₹ in lakhs)

| Particulars | Quarter ended | | | Nine months ended | | Year ended | |
|---|-------------------|-----------------------|----------------------|-------------------|----------------------|-------------------|--|
| | December 31, 2021 | September 30, 2021 | December 31, 2020 | December 31, 2021 | December 31, 2020 | March 31, 2021 | |
| | Unaudited | Unaudited | Unaudited | Unaudited | Unaudited | Audited | |
| Settlement consideration (refer note 4) | - | 20,800 | - | 20,800 | - | - | |
| Associated expenses towards settlement (refer note 4) | - | (1,910) | - | (1,910) | - | - | |
| Associated Income towards settlement (refer note 4) | 100000000 | 368 | - | 368 | - | - | |
| Gain on previously held interest (refer note 5) | | 561 | - | 561 | - | - | |
| Voluntary Retirement Scheme expenses (refer note 6) | - | - | - | - | (1,852) | (1,852) | |
| Total | - | 19,819 | - | 19,819 | (1,852) | (1,852) | |

4. During the previous quarter, a Settlement Agreement had been executed on September 6, 2021 between the Company and General Electric Company and its affiliates including DI Netherlands BV, its joint venture partner in the joint venture company, Triven: Energy Solutions Limited (TESL) (Formerly known as GE Triveni Limited) to fully and finally settle and resolve all such disputes, litigations and arbitrations pending before various legal forums, which have been withdrawn from respective legal forum.

Pursuant to such agreement, the Joint Venture Agreement dated April 15, 2010, and other Ancillary Agreements entered into by the Company with GE/Affiliate of GE has been terminated and entire equity stake of DI Netherlands BV, in TESL had been purchased by the Company at ₹ 800 lakhs and resultantly, TESL has become a wholly owned subsidiary of the Company with effect from September 6, 2021. Also, refer note 5 below for further details.

Further, DI Netherlands Limited had paid a settlement consideration of $\stackrel{?}{_{\sim}} 20,800$ lakks to the Company. The settlement consideration, net of associated expenses aggregating to $\stackrel{?}{_{\sim}} 1910$ lakks towards settlement such as legal and professional charges of $\stackrel{?}{_{\sim}} 947$ lakks and provision for obsolete/non-usable inventories of $\stackrel{?}{_{\sim}} 963$ lakks and associated income of $\stackrel{?}{_{\sim}} 368$ lakks due to write back of liability no longer required, has been recognised in the Statement of Profit and Loss during the previous quarter and presented as an exceptional item.

- 5. (i) Pursuant to Share Purchase Agreement dated September 6, 2021, the Company has acquired remaining shares in TESL from existing shareholder. Consequently, TESL has been considered as a joint venture till September 6, 2021. During the previous quarter until September 6, 2021, the Company had recognised its share of loss in TESL amounting to ₹ 463 lakhs. These losses are mainly on account of impairment of certain non-current assets and reduction in profit after tax of TESL based on the adoption of audited financial statements for FY 2019-20 by the Board of Directors of TESL in the previous quarter.
 - (ii) The Group had accounted acquisition of remaining share in TESL as Business Combination as per Ind AS 103 and consolidated TESL from September 6, 2021 onwards. The fair value of the acquired assets and liabilities as on the date of acquisition has been determined by the Independent Valuer appointed by the Company. Consequently, the Group had recognised bargain purchase gain of ₹ 1,907 lakhs in capital reserve through Other Comprehensive Income and recognised a gain on previously held interest in TESL amounting ₹ 561 lakhs in the statement of profit and loss which had been presented as an exceptional item.
- 6. During the year ended March 31, 2021, the Company had implemented a Voluntary Retirement Scheme (VRS) for Workmen and total expenditure of ₹ 1,852 lakhs for VRS had been recognised in the Statement of Profit and Loss and presented as an Exceptional Item.

- 7. Interim dividend @ 40% (i.e. ₹ 0.40 per equity share of ₹ 1/- each) for the financial year 2021-22 and a special dividend @ 60%(i.e. 0.60 per equity share of ₹ 1 each) aggregating to ₹ 3233 lakhs has been paid during the quarter ended December 31, 2021.
- 8. The unaudited standalone results of the Company are available on the Company's website (www.triveniturbines.com), website of BSE (www.nseindia.com) and NSE (www.nseindia.com). Summarised standalone financial performance of the Parent Company is as under:

(₹ in lakhs)

| Particulars | (| Quarter ended | | | Nine months ended | | |
|----------------------------|-------------------|-----------------------|----------------------|----------------------|----------------------|-------------------|--|
| | December 31, 2021 | September 30, 2021 | December 31, 2020 | December 31, 2021 | December 31, 2020 | March 31, 2021 | |
| | Unaudited | Unaudited | Unaudited | Unaudited | Unaudited | Audited | |
| Revenue from operations | 21,681 | 18,639 | 17,372 | 58,543 | 52,220 | 69,693 | |
| Profit before tax | 4,259 | 22,663 | 3,345 | 30,333 | 9,727 | 11,963 | |
| Net profit after tax | 3,128 | 16,607 | 2,490 | 22,269 | 7,221 | 8,873 | |
| Total comprehensive income | 3,135 | 16,706 | 2,469 | 22,339 | 7,516 | 9,375 | |

- 9. The above unaudited consolidated financial results of the Company for the quarter and nine months ended December 31, 2021 have been reviewed and recommended for adoption by the Audit Committee and approved by the Board of Directors of the Company at their respective meetings held on February 01, 2022. The Statutory Auditors have carried out limited review of the above financial results.
- 10. Previous period/year figures have been re-grouped/ reclassified wherever necessary, to match current period classification

For Triveni Turbine Limited

DHRUV MANMOHAN SAWHNEY Digitally signed by DHRUV MANMOHAN SAWHNEY Date: 2022.02.01 14:38:31 +05'30'

Place: Noida (U.P.) Date: February 01, 2022 Dhruv M. Sawhney Chairman & Managing Director