

VEDL/Sec./SE/21-22/139

January 28, 2022

BSE Limited Phiroze Jeejeebhoy Towers Dalal Street, Fort Mumbai - 400 001 National Stock Exchange of India Limited "Exchange Plaza" Bandra-Kurla Complex, Bandra (East), Mumbai – 400 051

Scrip Code: 500295 Scrip Code: VEDL

Sub: Outcome of the Board Meeting held on January 28, 2022

Dear Sir/Madam,

The Board of Directors of the Company at its meeting held today, i.e. January 28, 2022 have considered and approved the Unaudited Consolidated and Standalone Financial Results of the Company for the Third Quarter and Nine Months ended December 31, 2021.

In this regard, please find enclosed herewith the following:

- 1. Unaudited Consolidated and Standalone Financial Results of the Company for the Third Quarter and Nine Months ended December 31, 2021 ('Financial Results');
- Limited Review Report for Financial Results from our Statutory Auditors, M/s S.R. Batliboi & Co. LLP, Chartered Accountants, in terms of Regulation 33 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015;
- 3. A Press Release in respect to the Financial Results; and
- 4. Investor Presentation on the Financial Results.

Further, we wish to inform you that the Board of Directors of the Company at its meeting held today, i.e. January 28, 2022 have approved the following:

#### Jharsuguda, 430 KTPA Value Added Product (VAP) capacity expansion

430 KTPA (250 Billet and 180 PFA) capacity expansion at cost of  $\stackrel{?}{\sim}$  750 Crores which will improve Jharsuguda location VAP capacity to 87%. This project will also help cater the increased demand in the product and will improve the overall premium.

The meeting of the Board of Directors of the Company dated January 28, 2022 commenced at 01:00 pm and concluded at 2:45 pm.

We request you to kindly take the above information on record.

Thanking you
Yours faithfully,
For Vedanta Limited

Prerna Halwasiya
Company Secretary & Compliance Officer

Encl: As above

**VEDANTA LIMITED** 

REGISTERED OFFICE: Vedanta Limited, 1st Floor, 'C' wing, Unit 103, Corporate Avenue, Atul Projects, Chakala, Andheri (East), Mumbai – 400093, Maharashtra, India | T +91 22 6643 4500 | F +91 22 6643 4530



# Vedanta Limited CIN no. L13209MH1965PLC291394

Regd. Office: Vedanta Limited, 1st Floor, 'C' wing, Unit 103, Corporate Avenue, Atul Projects, Chakala, Andheri (East), Mumbai-400093, Maharashtra

#### STATEMENT OF UNAUDITED CONSOLIDATED RESULTS FOR THE QUARTER AND NINE MONTHS ENDED 31 DECEMBER 2021

(₹ in Crore, except as stated)

|         | (₹ in Crore, except as  |                                 |                           |                           |                           |                           | xcept as stated)        |
|---------|---|---------------------------------|---------------------------|---------------------------|---------------------------|---------------------------|-------------------------|
|         |   | Quarter ended Nine months ended |                           |                           |                           |                           | Year ended              |
| S. No.  | Particulars   | 31.12.2021<br>(Unaudited)       | 30.09.2021<br>(Unaudited) | 31.12.2020<br>(Unaudited) | 31.12.2021<br>(Unaudited) | 31.12.2020<br>(Unaudited) | 31.03.2021<br>(Audited) |
| 5. 110. | 1 at ticulars   | (Onaudited)                     | (Onaudited)               | (Unaudited)               | (Unaudited)               | (Ollauditeu)              | (Auditeu)               |
| 1       | Revenue from operations   | 33,697                          | 30,048                    | 22,498                    | 91,850                    | 58,989                    | 86,863                  |
| 2       | Other operating income  | 400                             | 353                       | 237                       | 1,060                     | 826                       | 1,158                   |
| 3       | Other income  | 577                             | 673                       | 886                       | 1,989                     | 2,562                     | 3,421                   |
|         | Total income  | 34,674                          | 31,074                    | 23,621                    | 94,899                    | 62,377                    | 91,442                  |
| 4       | Expenses  |                                 |                           |                           |                           |                           |                         |
| a)      | Cost of materials consumed  | 9,563                           | 8,167                     | 5,752                     | 25,937                    | 15,518                    | 22,849                  |
| b)      | Purchases of stock-in-trade   | 10                              | 0                         | 6                         | 98                        | 23                        | 41                      |
| c)      | Changes in inventories of finished goods, work-in-progress and stock-in-trade                 | (440)                           | (200)                     | 193                       | (1,406)                   | 649                       | 792                     |
| d)      | Power and fuel charges  | 6,501                           | 4,412                     | 3,199                     | 14,831                    | 9,701                     | 13,674                  |
| e)      | Employee benefits expense   | 714                             | 694                       | 897                       | 2,091                     | 2,152                     | 2,861                   |
| f)      | Finance costs   | 1,216                           | 1,066                     | 1,321                     | 3,464                     | 3,885                     | 5,210                   |
| g)      | Depreciation, depletion and amortization expense  | 2,274                           | 2,118                     | 1,912                     | 6,516                     | 5,583                     | 7,638                   |
| h)      | Other expenses (Refer note 4)   | 7,007                           | 6,965                     | 4,931                     | 20,383                    | 13,491                    | 20,486                  |
| 5       | Total expenses  | 26,845                          | 23,222                    | 18,211                    | 71,914                    | 51,002                    | 73,551                  |
| 6       | Profit before exceptional items and tax   | 7,829                           | 7,852                     | 5,410                     | 22,985                    | 11,375                    | 17,891                  |
| 7       | Net exceptional (loss)/ gain (Refer note 3)   | (37)                            | (46)                      | -                         | (217)                     | 95                        | (678)                   |
| 8       | Profit before tax   | 7,792                           | 7,806                     | 5,410                     | 22,768                    | 11,470                    | 17,213                  |
| 9       | Tax expense/ (benefit)  |                                 |                           |                           |                           |                           |                         |
|         | On other than exceptional items   |                                 |                           |                           |                           |                           |                         |
| a)      | Net current tax expense   | 2,100                           | 1,390                     | 1,147                     | 4,903                     | 2,033                     | 2,066                   |
| b)      | Net deferred tax expense (Refer note 7)   | 349                             | 620                       | 39                        | 1,491                     | 2,000                     | 268                     |
| i)      | Deferred tax on intra group profit distribution (including from accumulated profits)          | -                               | -                         | (282)                     | -                         | 1,001                     | 869                     |
| ii)     | Other deferred tax expense/ (benefit)   | 349                             | 620                       | 321                       | 1,491                     | 999                       | (601)                   |
| ,       | On exceptional items  |                                 |                           |                           | , .                       |                           | ,                       |
| c)      | Net tax (benefit)/ expense on exceptional items (Refer note 3)                                | (11)                            | (16)                      | -                         | (74)                      | 33                        | (154)                   |
|         | Net tax expense (a+b+c)   | 2,438                           | 1,994                     | 1,186                     | 6,320                     | 4,066                     | 2,180                   |
| 10      | Profit after tax before share in profit/ (loss) of jointly controlled entities and associates | 5,354                           | 5,812                     | 4,224                     | 16,448                    | 7,404                     | 15,033                  |
| 11      | Add: Share in profit/ (loss) of jointly controlled entities and associates                    | 0                               | 0                         | 0                         | 1                         | 0                         | (1)                     |
| 12      | Profit after share in profit/ (loss) of jointly controlled entities and associates (a)        | 5,354                           | 5,812                     | 4,224                     | 16,449                    | 7,404                     | 15,032                  |

|        | (₹ in Crore, except as stated)   |                                 |                           |                           |                           |                           |                         |
|--------|--|---------------------------------|---------------------------|---------------------------|---------------------------|---------------------------|-------------------------|
|        |  | Quarter ended Nine months ended |                           |                           |                           |                           |                         |
| S. No. | Particulars  | 31.12.2021<br>(Unaudited)       | 30.09.2021<br>(Unaudited) | 31.12.2020<br>(Unaudited) | 31.12.2021<br>(Unaudited) | 31.12.2020<br>(Unaudited) | 31.03.2021<br>(Audited) |
| 13     | Other Comprehensive (Loss)/ Income   |                                 |                           |                           |                           |                           |                         |
| i.     | (a) Items that will not be reclassified to profit or loss  | (1)                             | 15                        | 13                        | 46                        | 57                        | 62                      |
|        | (b) Tax benefit/ (expense) on items that will not be reclassified to profit or loss  | (0)                             | (2)                       | 0                         | (2)                       | (2)                       | (11)                    |
| ii.    | (a) Items that will be reclassified to profit or loss  | (99)                            | (220)                     | 250                       | 52                        | 69                        | 187                     |
|        | (b) Tax expense on items that will be reclassified to profit or loss   | (32)                            | (6)                       | (32)                      | (23)                      | (45)                      | (35)                    |
|        | Total Other Comprehensive (Loss)/ Income (b)   | (132)                           | (213)                     | 231                       | 73                        | 79                        | 203                     |
| 14     | Total Comprehensive Income (a + b)   | 5,222                           | 5,599                     | 4,455                     | 16,522                    | 7,483                     | 15,235                  |
| 15     | Profit attributable to:  |                                 |                           |                           |                           |                           |                         |
| a)     | Owners of Vedanta Limited  | 4,164                           | 4,615                     | 3,299                     | 13,003                    | 5,170                     | 11,602                  |
| b)     | Non-controlling interests  | 1,190                           | 1,197                     | 925                       | 3,446                     | 2,234                     | 3,430                   |
| 16     | Other Comprehensive (Loss)/ Income attributable to:  |                                 |                           |                           |                           |                           |                         |
| a)     | Owners of Vedanta Limited  | (114)                           | (181)                     | 167                       | 98                        | 11                        | 110                     |
| b)     | Non-controlling interests  | (18)                            | (32)                      | 64                        | (25)                      | 68                        | 93                      |
| 17     | Total Comprehensive Income attributable to:  |                                 |                           |                           |                           |                           |                         |
| a)     | Owners of Vedanta Limited  | 4,050                           | 4,434                     | 3,466                     | 13,101                    | 5,181                     | 11,712                  |
| b)     | Non-controlling interests  | 1,172                           | 1,165                     | 989                       | 3,421                     | 2,302                     | 3,523                   |
| 18     | Net Profit after taxes, non-controlling interests<br>and share in profit/ (loss) of jointly controlled<br>entities and associates but before exceptional items | 4,189                           | 4,644                     | 3,299                     | 13,113                    | 5,138                     | 12,151                  |
| 19     | Paid-up equity share capital (Face value of ₹ 1 each)  | 372                             | 372                       | 372                       | 372                       | 372                       | 372                     |
| 20     | Reserves excluding revaluation reserves as per balance sheet   |                                 |                           |                           |                           |                           | 61,906                  |
| 21     | Earnings per share (₹) (**not annualised)  |                                 |                           |                           |                           |                           |                         |
|        | -Basic<br>-Diluted   | 11.24 **<br>11.17 **            | 12.46 **<br>12.38 **      | 8.91 **<br>8.86 **        | 35.09 **<br>34.88 **      | 13.96 **<br>13.89 **      | 31.32<br>31.13          |

|        | (₹ in Crore, except as stated               |             |               |             |             |             |            |
|--------|---|-------------|---------------|-------------|-------------|-------------|------------|
|        |   |             | Quarter ended |             | Nine mon    | Year ended  |            |
|        |   | 31.12.2021  | 30.09.2021    | 31.12.2020  | 31.12.2021  | 31.12.2020  | 31.03.2021 |
| S. No. | Segment information                         | (Unaudited) | (Unaudited)   | (Unaudited) | (Unaudited) | (Unaudited) | (Audited)  |
| 1      | Segment Revenue                             |             |               |             |             |             |            |
| a)     | Zinc, Lead and Silver                       |             |               |             |             |             |            |
|        | (i) Zinc & Lead - India                     | 6,736       | 4,914         | 4,745       | 16,867      | 12,201      | 17,550     |
|        | (ii) Silver - India                         | 1,081       | 983           | 1,145       | 3,170       | 3,032       | 4,382      |
|        | Total                                       | 7,817       | 5,897         | 5,890       | 20,037      | 15,233      | 21,932     |
| b)     | Zinc - International                        | 1,079       | 1,044         | 823         | 3,242       | 1,829       | 2,729      |
| c)     | Oil & Gas                                   | 3,113       | 2,892         | 1,892       | 8,490       | 4,947       | 7,531      |
| d)     | Aluminium                                   | 13,024      | 12,119        | 7,378       | 35,406      | 19,816      | 28,644     |
| e)     | Copper                                      | 3,741       | 3,560         | 2,664       | 10,800      | 6,945       | 10,890     |
| f)     | Iron Ore                                    | 1,416       | 1,492         | 1,284       | 4,484       | 2,801       | 4,528      |
| g)     | Power                                       | 1,638       | 1,276         | 1,048       | 4,139       | 3,926       | 5,375      |
| h)     | Others                                      | 1,943       | 1,832         | 1,552       | 5,416       | 3,592       | 5,377      |
|        | Total                                       | 33,771      | 30,112        | 22,531      | 92,014      | 59,089      | 87,006     |
| Less:  | Inter Segment Revenue                       | 74          | 64            | 33          | 164         | 100         | 143        |
|        | Revenue from operations                     | 33,697      | 30,048        | 22,498      | 91,850      | 58,989      | 86,863     |
| 2      | Segment Results                             |             |               |             |             |             |            |
| 2      | [Profit/ (Loss) before tax and interest]    |             |               |             |             |             |            |
| a)     | Zinc, Lead and Silver                       |             |               |             |             |             |            |
| a)     | (i) Zinc & Lead - India                     | 2,703       | 1,727         | 1,675       | 6,313       | 3,362       | 5,302      |
|        | (ii) Silver - India                         | 966         | 878           | 1,013       | 2,839       | 2,625       | 3,851      |
|        | Total                                       | 3,669       | 2,605         | 2,688       | 9,152       | 5,987       | 9,153      |
| b)     | Zinc - International                        | 272         | 188           | 198         | ŕ           | 382         | 491        |
| c)     | Oil & Gas                                   | 948         | 923           | 545         | 2,447       | 1,243       | 1,983      |
| d)     | Aluminium                                   | 3,188       | 4,142         | 1,582       | 10,565      | 3,638       | 5,898      |
| e)     | Copper                                      | (34)        | (88)          | (82)        | (279)       | (260)       | (392)      |
| f)     | Iron Ore                                    | 383         | 532           | 547         | 1,654       | 946         | 1,716      |
| g)     | Power                                       | 114         | 92            | 194         | -           | 724         | 731        |
| h)     | Others                                      | 116         | 80            | 170         | 347         | 161         | 352        |
|        | Total                                       | 8,656       | 8,474         | 5,842       | 25,002      | 12,821      | 19,932     |
| Less:  | Finance costs                               | 1,216       | 1,066         | 1,321       | 3,464       | 3,885       | 5,210      |
| Add:   | Other unallocable income net of expenses    | 389         | 444           | 889         | 1,447       | 2,439       | 3,169      |
|        | Profit before exceptional items and tax     | 7,829       | 7,852         | 5,410       | 22,985      | 11,375      | 17,891     |
| Add:   | Net exceptional (loss)/ gain (Refer note 3) | (37)        | (46)          | -           | (217)       | 95          | (678)      |
|        | Profit before tax                           | 7,792       | 7,806         | 5,410       | 22,768      | 11,470      | 17,213     |
| 3      | Segment assets                              |             |               |             |             |             |            |
| a)     | Zinc, Lead and Silver - India               | 21,948      | 21,481        | 21,250      | 21,948      | 21,250      | 21,302     |
| b)     | Zinc - International                        | 6,259       | 6,429         | 6,033       | 6,259       | 6,033       | 6,065      |
| c)     | Oil & Gas                                   | 21,438      | 20,926        | 17,549      | 21,438      | 17,549      | 18,915     |
| d)     | Aluminium                                   | 59,970      | 57,499        | 54,804      | 59,970      | 54,804      | 54,764     |
| e)     | Copper                                      | 6,196       | 6,150         | 7,229       | 6,196       | 7,229       | 6,273      |
| f)     | Iron Ore                                    | 3,572       | 3,521         | 2,851       | 3,572       | 2,851       | 2,722      |
| g)     | Power                                       | 17,455      | 17,157        | 18,213      | 17,455      | 18,213      | 17,565     |
| h)     | Others                                      | 9,141       | 8,114         | 8,004       | 9,141       | 8,004       | 7,862      |
| i)     | Unallocated                                 | 43,017      | 46,489        | 40,714      | 43,017      | 40,714      | 50,229     |
|        | Total                                       | 1,88,996    | 1,87,766      | 1,76,647    | 1,88,996    | 1,76,647    | 1,85,697   |

|        | (₹ in Crore, except as stated |                           |                           |                           |                           |                           | except as stated)       |
|--------|-------------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|-------------------------|
|        |                               |                           | Quarter ended             |                           | Nine mor                  | ths ended                 | Year ended              |
| S. No. | Segment information           | 31.12.2021<br>(Unaudited) | 30.09.2021<br>(Unaudited) | 31.12.2020<br>(Unaudited) | 31.12.2021<br>(Unaudited) | 31.12.2020<br>(Unaudited) | 31.03.2021<br>(Audited) |
| 4      | Segment liabilities           |                           |                           |                           |                           |                           |                         |
| a)     | Zinc, Lead and Silver - India | 5,736                     | 5,141                     | 4,697                     | 5,736                     | 4,697                     | 5,929                   |
| b)     | Zinc - International          | 868                       | 1,211                     | 942                       | 868                       | 942                       | 1,067                   |
| c)     | Oil & Gas                     | 14,396                    | 13,800                    | 10,527                    | 14,396                    | 10,527                    | 11,178                  |
| d)     | Aluminium                     | 17,761                    | 19,066                    | 15,587                    | 17,761                    | 15,587                    | 18,565                  |
| e)     | Copper                        | 4,408                     | 4,265                     | 4,385                     | 4,408                     | 4,385                     | 4,388                   |
| f)     | Iron Ore                      | 1,852                     | 1,912                     | 1,171                     | 1,852                     | 1,171                     | 1,319                   |
| g)     | Power                         | 2,147                     | 1,976                     | 1,839                     | 2,147                     | 1,839                     | 2,123                   |
| h)     | Others                        | 2,369                     | 1,896                     | 1,788                     | 2,369                     | 1,788                     | 2,126                   |
| i)     | Unallocated                   | 60,010                    | 56,584                    | 66,540                    | 60,010                    | 66,540                    | 61,586                  |

#### The main business segments are:

Total

(a) Zinc, Lead and Silver - India, which consists of mining of ore, manufacturing of zinc and lead ingots and silver, both from own mining and purchased concentrate;

1,05,851

1,07,476

1,09,547

1,07,476

1,08,281

1,09,547

- (b) Zinc International, which consists of exploration, mining, treatment and production of zinc, lead, copper and associated mineral concentrates for sale;
- (c) Oil & Gas, which consists of exploration, development and production of oil and gas;
- (d) Aluminium, which consist of mining of bauxite and manufacturing of alumina and various aluminium products;
- (e) Copper, which consist of mining of copper concentrate, manufacturing of copper cathode, continuous cast copper rod, anode slime from purchased concentrate and manufacturing of precious metal from anode slime, sulphuric acid and phosphoric acid (Refer note 6);
- (f) Iron ore, which consists of mining of ore and manufacturing of pig iron and metallurgical coke;
- (g) Power, excluding captive power but including power facilities predominantly engaged in generation and sale of commercial power; and
- (h) Other business segment comprises port/berth, glass substrate, steel, ferroy alloys and cement. The assets and liabilities that cannot be allocated between the segments are shown as unallocated assets and liabilities, respectively.

Additional intra segment information of revenues and results for the Zinc, Lead and Silver segment have been provided to enhance understanding of segment business.

#### Notes:-

- The above consolidated results of Vedanta Limited ("the Company") and its subsidiaries ("the Group"), jointly controlled entities, and associates for the quarter and nine months ended 30 December 2021 have been reviewed by the Audit and Risk Management Committee at its meeting held on 27 January 2022 and approved by the Board of Directors at its meeting held on 28 January 2022. The statutory auditors have carried out limited review of the same.
- The Board of Directors of the Company, through resolution passed by circulation on 11 December 2021, have approved second interim dividend of ₹ 13.50 per equity share, i.e., 1,350% on face value of ₹ 1/- per equity share for the year ended 31 March 2022. With this, the total dividend declared for the year FY 2021-22 currently stands at ₹ 32 per equity share of ₹ 1/- each.
- 3 Net exceptional (loss)/ gain comprise the following:

(₹ in Crore)

|  | Quarter ended             |                           | Nine mo                   | Year ended                |                           |                         |
|--|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|-------------------------|
| Particulars  | 31.12.2021<br>(Unaudited) | 30.09.2021<br>(Unaudited) | 31.12.2020<br>(Unaudited) | 31.12.2021<br>(Unaudited) | 31.12.2020<br>(Unaudited) | 31.03.2021<br>(Audited) |
| Capital work-in-progress written off in following  |                           |                           |                           |                           |                           |                         |
| segments:  |                           |                           |                           |                           |                           |                         |
| - Aluminium  | -                         | -                         | -                         | -                         | -                         | (181)                   |
| - Others   | (6)                       | (46)                      | -                         | (52)                      | -                         | (63)                    |
| - Unallocated  | (24)                      | -                         | -                         | (24)                      | -                         | -                       |
| Provision on advances subject to litigation - primarily in Copper segment <sup>a</sup>   | -                         | -                         | -                         | -                         | -                         | (213)                   |
| Transaction costs paid to the ultimate parent company on structured investment sold in previous year                                       | -                         | -                         | -                         | -                         | -                         | (103)                   |
| Provision for settlement of dispute regarding environmental clearance - Others segment   | (7)                       | -                         | -                         | (7)                       | -                         | (213)                   |
| Revision of Renewable Purchase Obligation pursuant to respective state electricity regulation commission notifications - Aluminium segment | -                         | -                         | -                         | -                         | 95                        | 95                      |
| One time settlement of entry tax under amnesty scheme - Zinc, Lead and Silver - India segment  | -                         | -                         | -                         | (134)                     | -                         | -                       |
| Net exceptional (loss)/ gain   | (37)                      | (46)                      | -                         | (217)                     | 95                        | (678)                   |
| Current tax benefit on above   | -                         | -                         | -                         | 47                        | -                         | -                       |
| Net deferred tax benefit/ (expense) on above   | 11                        | 16                        | -                         | 27                        | (33)                      | 154                     |
| Non-controlling interests on above   | 1                         | 1                         | -                         | 33                        | (30)                      | (25)                    |
| Net exceptional (loss)/ gain, net of tax and non-<br>controlling interests   | (25)                      | (29)                      | -                         | (110)                     | 32                        | (549)                   |

- a) Represents a provision of ₹ 213 Crore on advances given to Konkola Copper Mines plc (KCM), an overseas company, whose majority shares are ultimately held by Vedanta Resources Limited ("VRL") and on which a liquidation suit has been filed. The outstanding balance as at 31 December 2021 from KCM net of provisions is ₹ 214 Crore (31 March 2021: ₹ 211 Crore).
- 4 Other expenses include cost of exploration wells written off amounting to ₹ 68 Crore, ₹ 51 Crore and ₹ 215 Crore for the quarter ended 31 December 2021, 30 September 2021 and nine months ended 31 December 2021 respectively.
- The Company operates an oil and gas production facility in Rajasthan under a Production Sharing Contract ("PSC"). The management is of the opinion that the Company is eligible for extension of the PSC for Rajasthan ("RJ") block on same terms w.e.f. 15 May 2020, a matter which was being adjudicated at the Delhi High Court. The Division Bench of the Delhi High Court in March 2021 set aside the single judge order of May 2018 which allowed extension of PSC on same terms and conditions. The Company has appealed this order in the Supreme Court. In parallel, the Government of India ("GoI"), accorded its approval for extension of the PSC, under the Pre-NELP Extension policy as per notification dated 07 April 2017 ("Pre-NELP Policy"), for RJ block by a period of 10 years, w.e.f. 15 May 2020 vide its letter dated 26 October 2018, subject to fulfilment of certain conditions.

One of the conditions for extension relates to notification of certain audit exceptions raised for FY 16-17 as per PSC provisions and provides for payment of amounts, if such audit exceptions result into any creation of liability. In connection with the said audit exceptions, a demand of ₹ 2,707 Crore (US\$ 364 million) has been raised by DGH on 12 May 2020, relating to the share of the Company and its subsidiary. This amount was subsequently revised to ₹ 3,409 Crore (US\$ 458 million) till March 2018 vide DGH letter dated 24 December 2020. The Company has disputed the demand and the other audit exceptions, notified till date, as in the Company's view the audit notings are not in accordance with the PSC and are entirely unsustainable. Further, as per PSC provisions, disputed notings do not prevail and accordingly do not result in creation of any liability. The Company believes it has reasonable grounds to defend itself which are supported by independent legal opinions. In accordance with PSC terms, the Company has also commenced arbitration proceedings. The arbitration tribunal ("the Tribunal") stands constituted and Vedanta also filed its application for interim relief. The interim relief application was heard by the Tribunal on 15 December 2020 wherein it was directed that GOI should not take any coercive action to recover the disputed amount of audit exceptions which is presently in arbitration and that during the arbitration period, GOI should continue to extend the tenure of the Rajasthan Block PSC on terms of current extension. The GOI has challenged the said order before the Delhi High Court which is next listed for hearing on 04 February 2022.

Further, on 23 September 2020, the GoI had filed an application for interim relief before Delhi High Court seeking payment of all disputed dues. This matter is also scheduled for hearing on 04 February 2022. Simultaneously, the Company is also pursuing with the GoI for executing the RJ PSC addendum at the earliest. In view of extenuating circumstances surrounding COVID-19 and pending signing of the PSC addendum for extension after complying with all stipulated conditions, the GoI has been granting permission to the Company to continue Petroleum operations in the RJ block. The latest permission is valid upto 31 January 2022 or signing of the PSC addendum, whichever is earlier. For reasons aforesaid, the Company is not expecting any material liability to devolve on account of these matters or any disruptions in its petroleum operations.

The Company's application for renewal of Consent to Operate ("CTO") for existing copper smelter at Tuticorin was rejected by the Tamil Nadu Pollution Control Board ("TNPCB") in April 2018. Subsequently, the Government of Tamil Nadu issued directions to close and seal the existing copper smelter plant permanently. The Principal Bench of National Green Tribunal ("NGT") ruled in favour of the Company but its order was set aside by the Supreme Court vide its judgment dated 18 February 2019, on the sole basis of maintainability. Vedanta Limited has filed a writ petition before the Madras High Court challenging various orders passed against the Company. On 18 August 2020, the Madras High Court dismissed the writ petitions filed by the Company, which has been challenged by the Company in the Supreme Court while also seeking interim relief to access the plant for care and maintenance. The Supreme Court Bench did not allow the interim relief. The matter shall now be heard on merits. Further, Hon'ble Supreme Court held that the case will be listed once physical hearing resumes in Supreme court. Currently the matter is yet to be listed for hearing.

The Company was also in the process of expanding its capacities at an adjacent site ('Expansion Project'). The High Court of Madras, in a Public Interest Litigation, held that the application for renewal of the Environmental Clearance ("EC") for the Expansion Project shall be processed after a mandatory public hearing and in the interim, ordered the Company to cease construction and all other activities on the site with immediate effect. In the meanwhile, SIPCOT cancelled the land allotted for the Expansion Project, which was later stayed by the Madras High Court. Further, TNPCB issued an order directing the withdrawal of the Consent to Establish ("CTE") which was valid till 31 March 2023. The Company has also appealed this action before the TNPCB Appellate Authority and the matter is pending for adjudication. As per the Company's assessment, it is in compliance with the applicable regulations and hence it does not expect any material adjustments to these financial results as a consequence of the above actions.

- 7 Income taxes
- a) In June 2018, the Company acquired majority stake in ESL Steel Limited ("ESL"), which has since been focusing on operational turnaround. Based on management's estimate of future outlook, financial projections and requirements of Ind AS 12 − Income taxes, ESL recognized deferred tax assets of ₹ 3,184 Crore during the year ended 31 March 2021. During the current quarter, ESL derecognised deferred tax assets on losses expected to expire in the current year amounting to ₹ 122 Crore.
- b) Consequent to the declaration of dividend (including from accumulated profits) by the subsidiaries of the Company, the unabsorbed depreciation as per tax laws has been utilized by the Company leading to a deferred tax charge as disclosed in line 9(b)(i) of the above results.
- The Group has considered the possible effects of COVID-19 including on the recoverability of property, plant and equipment, loans and receivables, etc in accordance with the applicable Ind AS. The Group has considered forecast consensus, industry reports, economic indicators and general business conditions to make an assessment of the implications of the pandemic. Based on the assessment, no adjustment is required to these financial results. The impact of the pandemic may be different from that as estimated as at the date of approval of these results and the management continues to closely monitor any material changes to future economic conditions.
- 9 Previous period/year figures have been re-grouped/ rearranged, wherever necessary.

By Order of the Board

Sunil Duggal

Whole- Time Director and Chief Executive Officer

Dated: 28 January 2022 Place: New Delhi



#### Vedanta Limited CIN no. L13209MH1965PLC291394

Regd. Office: Vedanta Limited, 1st Floor, 'C' wing, Unit 103, Corporate Avenue, Atul Projects, Chakala, Andheri (East), Mumbai–400093, Maharashtra

#### STATEMENT OF UNAUDITED STANDALONE RESULTS FOR THE QUARTER AND NINE MONTHS ENDED 31 DECEMBER 2021

|       |  |                           | Quarter ended             |                           | (₹ in Crore, except as stated Nine months ended Year ende |                           |                         |  |
|-------|--|---------------------------|---------------------------|---------------------------|---|---------------------------|-------------------------|--|
| S.No. | Particulars  | 31.12.2021<br>(Unaudited) | 30.09.2021<br>(Unaudited) | 31.12.2020<br>(Unaudited) | 31.12.2021<br>(Unaudited)                                 | 31.12.2020<br>(Unaudited) | 31.03.2021<br>(Audited) |  |
| 1     | Revenue from operations  | 16,102                    | 14,975                    | 9,605                     | 43,960  | 24,815                    | 37,120                  |  |
| 2     | Other operating income   | 85                        | 148                       | 56                        | 308   | 234                       | 320                     |  |
| 3     | Other income (Refer note 7)  | 5,040                     | 690                       | 6,015                     | 7,129   | 10,856                    | 10,948                  |  |
|       | Total Income   | 21,227                    | 15,813                    | 15,676                    | 51,397  | 35,905                    | 48,388                  |  |
| 4     | Expenses   |                           |                           |                           |   |                           |                         |  |
| a)    | Cost of materials consumed   | 6,195                     | 5,228                     | 3,460                     | 16,373  | 9,469                     | 13,990                  |  |
| b)    | Purchases of stock-in-trade  | 9                         | 3                         | 48                        | 174   | 128                       | 204                     |  |
| c)    | Changes in inventories of finished goods, work-in-<br>progress and stock - in- trade | (223)                     | 67                        | 118                       | (702)   | (22)                      | 70                      |  |
| d)    | Power and fuel charges   | 3,813                     | 2,384                     | 1,673                     | 8,253   | 4,822                     | 6,763                   |  |
| e)    | Employee benefits expense  | 222                       | 214                       | 329                       | 634   | 686                       | 903                     |  |
| f)    | Finance costs  | 840                       | 716                       | 756                       | 2,278   | 2,380                     | 3,193                   |  |
| g)    | Depreciation, depletion and amortization expense                                     | 772                       | 727                       | 633                       | 2,203   | 1,865                     | 2,519                   |  |
| h)    | Other expenses (Refer note 4)  | 2,389                     | 2,537                     | 1,556                     | 7,296   | 4,368                     | 6,850                   |  |
|       | Total expenses   | 14,017                    | 11,876                    | 8,573                     | 36,509  | 23,696                    | 34,492                  |  |
| 5     | Profit before exceptional items and tax  | 7,210                     | 3,937                     | 7,103                     | 14,888  | 12,209                    | 13,896                  |  |
| 6     | Exceptional loss (Refer note 3)  | (24)                      | -                         | -                         | (24)  | -                         | (232)                   |  |
| 7     | Profit before tax  | 7,186                     | 3,937                     | 7,103                     | 14,864  | 12,209                    | 13,664                  |  |
| 8     | Tax expense/ (benefit) on other than exceptional items:                              |                           |                           |                           |   |                           |                         |  |
| a)    | Net current tax expense  | 1,273                     | 687                       | 557                       | 2,621   | 557                       | 104                     |  |
| b)    | Net deferred tax (benefit)/ expense  | (552)                     | (29)                      | 826                       | (837)   | 2,590                     | 3,138                   |  |
|       | Tax benefit on exceptional items:  |                           |                           |                           |   |                           |                         |  |
| c)    | Deferred tax benefit (Refer note 3)  | (8)                       | -                         | -                         | (8)   | -                         | (81)                    |  |
|       | Net tax expense (a+b+c)  | 713                       | 658                       | 1,383                     | 1,776   | 3,147                     | 3,161                   |  |
| 9     | Net profit after tax (a)   | 6,473                     | 3,279                     | 5,720                     | 13,088  | 9,062                     | 10,503                  |  |
| 10    | Net profit after tax before exceptional items (net of tax)                           | 6,489                     | 3,279                     | 5,720                     | 13,104  | 9,062                     | 10,654                  |  |
| 11    | Other Comprehensive Income/ (Loss)   |                           |                           |                           |   |                           |                         |  |
| a)    | (i) Items that will not be reclassified to profit or loss                            | (1)                       | (9)                       | 18                        | 26  | 60                        | 63                      |  |
|       | (ii) Tax benefit/ (expense) on items that will not be reclassified to profit or loss | 0                         | 7                         | (1)                       | 6   | (2)                       | (3)                     |  |
| b)    | (i) Items that will be reclassified to profit or loss                                | 67                        | 12                        | (49)                      | 130   | (96)                      | (91)                    |  |
|       | (ii) Tax (expense) on items that will be reclassified to profit or loss              | (21)                      | (6)                       | (18)                      | (16)  | (38)                      | (26)                    |  |
|       | Total Other Comprehensive Income/ (Loss) (b)   | 45                        | 4                         | (50)                      | 146   | (76)                      | (57)                    |  |
| 12    | Total Comprehensive Income (a+b)   | 6,518                     | 3,283                     | 5,670                     | 13,234  | 8,986                     | 10,446                  |  |
| 13    | Paid-up equity share capital (Face value of ₹ 1 each)                                | 372                       | 372                       | 372                       | 372   | 372                       | 372                     |  |
| 14    | Reserves excluding revaluation reserves as per balance sheet                         |                           |                           |                           |   |                           | 76,418                  |  |
| 15    | Earnings per share (₹) (*not annualised)   |                           |                           |                           |   |                           |                         |  |
|       | - Basic and diluted  | 17.40 *                   | 8.81 *                    | 15.38 *                   | 35.18 *   | 24.36 *                   | 28.23                   |  |

(₹ in Crore)

|        |  |             | Quarter ended |             | Nine mor    | Year ended  |            |
|--------|--|-------------|---------------|-------------|-------------|-------------|------------|
|        |  | 31.12.2021  | 30.09.2021    | 31.12.2020  | 31.12.2021  | 31.12.2020  | 31.03.2021 |
| S. No. | Segment information                      | (Unaudited) | (Unaudited)   | (Unaudited) | (Unaudited) | (Unaudited) | (Audited)  |
| 1      | Segment revenue                          |             |               |             |             |             |            |
| a)     | Oil & Gas                                | 1,672       | 1,544         | 1,032       | 4,555       | 2,691       | 4,086      |
| b)     | Aluminium                                | 9,849       | 9,139         | 5,109       | 26,605      | 13,850      | 20,162     |
| c)     | Copper                                   | 3,010       | 2,594         | 1,980       | 7,810       | 4,888       | 7,623      |
| d)     | Iron Ore                                 | 1,361       | 1,492         | 1,285       | 4,429       | 2,802       | 4,529      |
| e)     | Power                                    | 210         | 206           | 199         | 561         | 584         | 720        |
|        | Total                                    | 16,102      | 14,975        | 9,605       | 43,960      | 24,815      | 37,120     |
| Less:  | Inter segment revenue                    | -           | -             | -           | -           | -           | -          |
|        | Revenue from operations                  | 16,102      | 14,975        | 9,605       | 43,960      | 24,815      | 37,120     |
| 2      | Segment Results                          |             |               |             |             |             |            |
|        | [Profit/ (loss) before tax and interest] |             |               |             |             |             |            |
| a)     | Oil & Gas                                | 479         | 454           | 269         | 1,184       | 647         | 1,035      |
| b)     | Aluminium                                | 2,409       | 3,190         | 1,137       | 7,992       | 2,548       | 4,138      |
| c)     | Copper                                   | (121)       | (66)          | (56)        | (320)       | (195)       | (308)      |
| d)     | Iron Ore                                 | 387         | 553           | 536         | 1,606       | 922         | 1,652      |
| e)     | Power                                    | (62)        | (26)          | (15)        | (126)       | (36)        | (172)      |
|        | Total                                    | 3,092       | 4,105         | 1,871       | 10,336      | 3,886       | 6,345      |
| Less:  | Finance costs                            | 840         | 716           | 756         | 2,278       | 2,380       | 3,193      |
| Add:   | Other unallocable income net of expenses | 4,958       | 548           | 5,988       | 6,830       | 10,703      | 10,744     |
|        | Profit before exceptional items and tax  | 7,210       | 3,937         | 7,103       | 14,888      | 12,209      | 13,896     |
| Add:   | Exceptional loss (Refer note 3)          | (24)        | -             | -           | (24)        | -           | (232)      |
|        | Profit before tax                        | 7,186       | 3,937         | 7,103       | 14,864      | 12,209      | 13,664     |
| 3      | Segment assets                           |             |               |             |             |             |            |
| a)     | Oil & Gas                                | 14,272      | 14,095        | 12,383      | 14,272      | 12,383      | 13,161     |
| b)     | Aluminium                                | 47,049      | 44,920        | 42,342      | 47,049      | 42,342      | 42,303     |
| c)     | Copper                                   | 5,393       | 5,401         | 6,255       | 5,393       | 6,255       | 5,289      |
| d)     | Iron Ore                                 | 3,026       | 3,016         | 2,680       | 3,026       | 2,680       | 2,548      |
| e)     | Power                                    | 3,180       | 3,200         | 3,353       | 3,180       | 3,353       | 3,161      |
| f)     | Unallocated                              | 71,771      | 68,172        | 68,027      | 71,771      | 68,027      | 71,269     |
|        | Total                                    | 144,691     | 138,804       | 135,040     | 144,691     | 135,040     | 137,731    |
| 4      | Segment liabilities                      |             |               |             |             |             |            |
| a)     | Oil & Gas                                | 8,941       | 8,904         | 7,325       | 8,941       | 7,325       | 7,403      |
| b)     | Aluminium                                | 13,418      | 13,916        | 10,608      | 13,418      | 10,608      | 13,508     |
| c)     | Copper                                   | 4,008       | 4,037         | 4,101       | 4,008       | 4,101       | 3,895      |
| d)     | Iron Ore                                 | 1,697       | 2,503         | 2,185       | 1,697       | 2,185       | 2,301      |
| e)     | Power                                    | 269         | 206           | 214         | 269         | 214         | 210        |
| f)     | Unallocated                              | 38,242      | 32,555        | 35,241      | 38,242      | 35,241      | 33,624     |
|        | Total                                    | 66,575      | 62,121        | 59,674      | 66,575      | 59,674      | 60,941     |

The main business segments are:

The assets and liabilities that cannot be allocated between the segments are shown as unallocated assets and liabilities, respectively.

<sup>(</sup>a) Oil & Gas, which consists of exploration, development and production of oil and gas;
(b) Aluminium, which consists of manufacturing of alumina and various aluminium products;

<sup>(</sup>c) Copper, which consists of manufacturing of copper cathode, continuous cast copper rod, anode slime from purchased concentrate and manufacturing of sulphuric

<sup>(</sup>d) Iron ore, which consists of mining of ore and manufacturing of pig iron and metallurgical coke; and
(e) Power, excluding captive power but including power facilities predominantly engaged in generation and sale of commercial power.

#### Notes:-

- The above results of Vedanta Limited ("the Company"), for the quarter and nine months ended 31 December 2021 have been reviewed by the Audit and Risk Management Committee at its meeting held on 27 January 2022 and approved by the Board of Directors at its meeting held on 28 January 2022. The statutory auditors have carried out limited review of the same.
- The Board of Directors of the Company, through resolution passed by circulation on 11 December 2021, have approved second interim dividend of ₹ 13.50 per equity share, i.e., 1,350% on face value of ₹ 1/- per equity share for the year ended 31 March 2022. With this, the total dividend declared for the year FY 2021-22 currently stands at ₹ 32 per equity share of ₹ 1/- each.
- 3 Exceptional loss comprise the following:

(₹ in Crore)

|  | (           | Quarter ended |             |             | Nine months ended |            |
|--|-------------|---------------|-------------|-------------|-------------------|------------|
| Particulars  | 31.12.2021  | 30.09.2021    | 31.12.2020  | 31.12.2021  | 31.12.2020        | 31.03.2021 |
|  | (Unaudited) | (Unaudited)   | (Unaudited) | (Unaudited) | (Unaudited)       | (Audited)  |
| Capital work-in-progress written off in following segments:                |             |               |             |             |                   |            |
| - Aluminium  | -           | -             | -           | -           | -                 | (181)      |
| - Unallocated  | (24)        | -             | -           | (24)        | -                 | -          |
| Provision on advances subject to litigation in Copper segment <sup>a</sup> | -           | -             | -           | -           | -                 | (51)       |
| Exceptional loss   | (24)        | -             | -           | (24)        | -                 | (232)      |
| Tax benefit on exceptional items   | 8           | -             | -           | 8           | -                 | 81         |
| Exceptional loss (net of tax)  | (16)        | -             | -           | (16)        |                   | (151)      |

- a) Represents a provision of ₹51 Crore on advances given to Konkola Copper Mines plc (KCM), an overseas company, whose majority shares are ultimately held by Vedanta Resources Limited ("VRL") and on which a liquidation suit has been filed. The outstanding balance as at 31 December 2021 from KCM net of provisions is ₹51 Crore (31 March 2021: ₹51 Crore).
- 4 Other expenses include cost of exploration wells written off amounting to ₹ 51 Crore, ₹ 51 Crore and ₹ 198 Crore for the quarter ended 31 December 2021, 30 September 2021 and nine months ended 31 December 2021 respectively.
- The Company's application for renewal of Consent to Operate ("CTO") for existing copper smelter at Tuticorin was rejected by the Tamil Nadu Pollution Control Board ("TNPCB") in April 2018. Subsequently, the Government of Tamil Nadu issued directions to close and seal the existing copper smelter plant permanently. The Principal Bench of National Green Tribunal ("NGT") ruled in favour of the Company but its order was set aside by the Supreme Court vide its judgment dated 18 February 2019, on the sole basis of maintainability. Vedanta Limited has filed a writ petition before the Madras High Court challenging various orders passed against the Company. On 18 August 2020, the Madras High Court dismissed the writ petitions filed by the Company, which has been challenged by the Company in the Supreme Court while also seeking interim relief to access the plant for care and maintenance. The Supreme Court Bench did not allow the interim relief. The matter shall now be heard on merits. Further, Hon'ble Supreme Court held that the case will be listed once physical hearing resumes in Supreme court. Currently the matter is yet to be listed for hearing.

The Company was also in the process of expanding its capacities at an adjacent site ('Expansion Project'). The High Court of Madras, in a Public Interest Litigation, held that the application for renewal of the Environmental Clearance ("EC") for the Expansion Project shall be processed after a mandatory public hearing and in the interim, ordered the Company to cease construction and all other activities on the site with immediate effect. In the meanwhile, SIPCOT cancelled the land allotted for the Expansion Project, which was later stayed by the Madras High Court. Further, TNPCB issued an order directing the withdrawal of the Consent to Establish ("CTE") which was valid till 31 March 2023. The Company has also appealed this action before the TNPCB Appellate Authority and the matter is pending for adjudication. As per the Company's assessment, it is in compliance with the applicable regulations and hence it does not expect any material adjustments to these financial results as a consequence of the above actions.

The Company operates an oil and gas production facility in Rajasthan under a Production Sharing Contract ("PSC"). The management is of the opinion that the Company is eligible for extension of the PSC for Rajasthan ("RJ") block on same terms w.e.f. 15 May 2020, a matter which was being adjudicated at the Delhi High Court. The Division Bench of the Delhi High Court in March 2021 set aside the single judge order of May 2018 which allowed extension of PSC on same terms and conditions. The Company has appealed this order in the Supreme Court. In parallel, the Government of India ("Gol"), accorded its approval for extension of the PSC, under the Pre-NELP Extension policy as per notification dated 07 April 2017 ("Pre-NELP Policy"), for RJ block by a period of 10 years, w.e.f. 15 May 2020 vide its letter dated 26 October 2018, subject to fulfilment of certain conditions.

One of the conditions for extension relates to notification of certain audit exceptions raised for FY 16-17 as per PSC provisions and provides for payment of amounts, if such audit exceptions result into any creation of liability. In connection with the said audit exceptions, a demand of ₹ 2,707 Crore (US\$ 364 million) has been raised by DGH on 12 May 2020, relating to the share of the Company and its subsidiary. This amount was subsequently revised to ₹ 3,409 Crore (US\$ 458 million) till March 2018 vide DGH letter dated 24 December 2020. The Company has disputed the demand and the other audit exceptions, notified till date, as in the Company's view the audit notings are not in accordance with the PSC and are entirely unsustainable. Further, as per PSC provisions, disputed notings do not prevail and accordingly do not result in creation of any liability. The Company believes it has reasonable grounds to defend itself which are supported by independent legal opinions. In accordance with PSC terms, the Company has also commenced arbitration proceedings. The arbitration tribunal ("the Tribunal") stands constituted and Vedanta also filed its application for interim relief. The interim relief application was heard by the Tribunal on 15 December 2020 wherein it was directed that GOI should not take any coercive action to recover the disputed amount of audit exceptions which is presently in arbitration and that during the arbitration period, GOI should continue to extend the tenure of the Rajasthan Block PSC on terms of current extension. The GOI has challenged the said order before the Delhi High Court which is next listed for hearing on 04 February 2022.

Further, on 23 September 2020, the GoI had filed an application for interim relief before Delhi High Court seeking payment of all disputed dues. This matter is also scheduled for hearing on 04 February 2022. Simultaneously, the Company is also pursuing with the GoI for executing the RJ PSC addendum at the earliest. In view of extenuating circumstances surrounding COVID-19 and pending signing of the PSC addendum for extension after complying with all stipulated conditions, the GoI has been granting permission to the Company to continue Petroleum operations in the RJ block. The latest permission is valid upto 31 January 2022 or signing of the PSC addendum, whichever is earlier. For reasons aforesaid, the Company is not expecting any material liability to devolve on account of these matters or any disruptions in its petroleum operations.

7 Other income includes dividend income from subsidiaries of ₹ 4,938 Crore, ₹ 5,13 Crore, ₹ 5,843 Crore, ₹ 6,766 Crore, ₹ 10,369 Crore and ₹ 10,369 Crore for the quarter ended 31 December 2021, 30 September 2021, 31 December 2020, nine months ended 31 December 2021, 31 December 2020 and year ended 31 March 2021 respectively.

8 Additional disclosures as per Regulation 52(4) of the Securities and Exchange Board of India (Listing Obligations and Disclosures Requirement) Regulations, 2015:

|    |   | Quarter ended             |                           |                           | Nine mo                   | Year ended                |                         |
|----|---|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|-------------------------|
|    | Particulars   | 31.12.2021<br>(Unaudited) | 30.09.2021<br>(Unaudited) | 31.12.2020<br>(Unaudited) | 31.12.2021<br>(Unaudited) | 31.12.2020<br>(Unaudited) | 31.03.2021<br>(Audited) |
| a) | Debt-Equity Ratio (in times)*                       | 0.45                      | 0.40                      | 0.45                      | 0.45                      | 0.45                      | 0.42                    |
| b) | Debt Service Coverage Ratio (in times) (annualised) | 1.76                      | 1.87                      | 2.05                      | 1.76                      | 2.05                      | 2.01                    |
| c) | Interest Service Coverage Ratio (in times)*         | 11.41                     | 7.35                      | 10.83                     | 8.63                      | 6.61                      | 5.99                    |
| d) | Current Ratio (in times)*                           | 0.64                      | 0.58                      | 0.51                      | 0.64                      | 0.51                      | 0.57                    |
| e) | Long term debt to working capital Ratio (in times)* | **                        | **                        | **                        | **                        | **                        | **                      |
| f) | Bad debts to Account receivable Ratio (in times)*   | -                         | 0.00                      | 0.00                      | 0.00                      | 0.00                      | 0.00                    |
| g) | Current liability Ratio (in times)*                 | 0.60                      | 0.57                      | 0.59                      | 0.60                      | 0.59                      | 0.59                    |
| h) | Total debts to total assets Ratio (in times)*       | 0.24                      | 0.22                      | 0.25                      | 0.24                      | 0.25                      | 0.23                    |
| i) | Debtors Turnover Ratio (in times)*                  | 4.75                      | 4.47                      | 3.74                      | 14.78                     | 9.85                      | 16.15                   |
| j) | Inventory Turnover Ratio (in times)*                | 1.73                      | 1.57                      | 1.26                      | 4.87                      | 3.29                      | 5.10                    |
| k) | Operating-Profit Margin (%)*                        | 20%                       | 27%                       | 19%                       | 24%                       | 15%                       | 17%                     |
| 1) | Net-Profit Margin (%)*                              | 40%                       | 22%                       | 59%                       | 30%                       | 36%                       | 29%                     |
| m) | Debenture Redemption Reserve (₹ in Crore)           | -                         | -                         | 557                       | -                         | 557                       | 557                     |
| n) | Net Worth (Total Equity) (₹ in Crore)               | 78,115                    | 76,683                    | 75,366                    | 78,115                    | 75,366                    | 76,790                  |

\*Not annualised, except for the year ended 31 March 2021

Formulae for computation of ratios are as follows:

| a)   | Debt-Equity Ratio                       | Total Debt/ Total Equity   |
|------|---|--|
| ١    | Debt Service Coverage Ratio             | Earnings before interest, depreciation, tax and exceptional items/ (interest expense + repayments made   |
| b)   | -                                       | during the period for long term loans)   |
| c)   | Interest Service Coverage Ratio         | Earnings before interest, depreciation, tax and exceptional items/ interest expense                      |
| d)   | Current Ratio                           | Current Assets/ Current Liabilities  |
|      | Long term debt to working capital Ratio | Non-current borrowing (including current maturities of long term borrowing)/ Working capital (WC), where |
| (e)  |   | WC = Current Assets - Current Liabilities (excluding current maturities of long term borrowing)          |
| f)   | Bad debts to Account receivable Ratio   | Bad Debts written off/ Average Trade Receivables   |
| g)   | Current liability Ratio                 | Total Current Liabilities/ Total Liabilities   |
| h)   | Total debts to total assets Ratio       | Total Debt/ Total Assets   |
| i)   | Debtors Turnover Ratio                  | (Revenue from operations + Other operating income)/ Average Trade Receivables                            |
| (i   | Inventory Turnover Ratio                | (Revenue from operations + Other operating income) less Earnings before interest, tax and depreciation/  |
| 1 37 |   | Average Inventory  |
| k)   | Operating-Profit Margin (%)             | (Earnings before interest and tax - Other Income)/ (Revenue from operations + Other operating income)    |
| 1)   | Net-Profit Margin (%)                   | Net Profit after tax before exceptional items/ (Revenue from operations + Other operating income)        |

Phe Company has considered the possible effects of COVID-19 including on the recoverability of property, plant and equipment, loans and receivables, etc in accordance with the applicable Ind AS. The Company has considered forecast consensus, industry reports, economic indicators and general business conditions to make an assessment of the implications of the pandemic. Based on the assessment, no adjustment is required to these financial results. The impact of the pandemic may be different from that as estimated as at the date of approval of these results and the management continues to closely monitor any material changes to future economic conditions.

10 Previous period/ year figures have been re-grouped/rearranged, wherever necessary.

By Order of the Board

Place : New Delhi

Date: 28 January 2022

Sunil Duggal

Whole -Time Director and Chief Executive Officer

<sup>\*\*</sup>Net working capital is negative



12th Floor, The Ruby 29 Senapati Bapat Marg Dadar (West) Mumbai - 400 028, India Tel: +91 22 6819 8000

Independent Auditor's Review Report on the Quarterly and Year to Date Unaudited Consolidated Financial Results of the Company Pursuant to the Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended

Review Report to The Board of Directors Vedanta Limited

- 1. We have reviewed the accompanying Statement of Unaudited Consolidated Financial Results of Vedanta Limited (the "Holding Company") and its subsidiaries (the Holding Company and its subsidiaries together referred to as "the Group"), its associates and joint ventures for the quarter ended December 31, 2021 and year to date from April 1, 2021 to December 31, 2021 (the "Statement") attached herewith, being submitted by the Holding Company pursuant to the requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended (the "Listing Regulations").
- 2. This Statement, which is the responsibility of the Holding Company's Management and approved by the Holding Company's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34, (Ind AS 34) "Interim Financial Reporting" prescribed under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India. Our responsibility is to express a conclusion on the Statement based on our review.
- 3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity" issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

We also performed procedures in accordance with the Circular No. CIR/CFD/CMD1/44/2019 dated March 29, 2019 issued by the Securities and Exchange Board of India under Regulation 33(8) of the Listing Regulations, to the extent applicable.

- 4. The Statement includes the results of the entities as mentioned in Annexure I
- 5. Based on our review conducted and procedures performed as stated in paragraph 3 above and based on the consideration of the review reports of other auditors referred to in paragraph 7 and 9 below, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with recognition and measurement principles laid down in the aforesaid Indian Accounting Standards ('Ind AS') specified under Section 133 of the Companies Act, 2013, as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of the Listing Regulations, including the manner in which it is to be disclosed, or that it contains any material misstatement.



#### **Emphasis of Matter**

6. We draw attention to note 5 of the accompanying consolidated financial results which describes the uncertainty arising out of the demands that have been raised on the Group, with respect to government's share of profit oil by the Director General of Hydrocarbons and one of the pre-conditions for the extension of the Production Sharing Contract (PSC) for the Rajasthan oil block is the settlement of these demands. While the Government has granted permission to the Group to continue operations in the block till January 31, 2022 or signing of the PSC addendum, whichever is earlier, the Company, based on external legal advice, believes it is in compliance with the necessary conditions to secure an extension of this PSC and that the demands are untenable and hence no provision is required in respect of these demands. Our conclusion is not modified in respect of this matter.

#### Other matters

- 7. The accompanying Statement includes the unaudited interim financial results and other financial information, in respect of:
  - 7 subsidiaries, whose unaudited interim financial results include total revenues of Rs. 2,672 crores and Rs 7,599 crores, total net profit after tax of Rs. 36 crores and Rs 344 crores and total comprehensive income of Rs. 35 crores and Rs. 342 crores, for the quarter ended December 31, 2021 and for the period from April 01, 2021 to December 31, 2021, respectively as considered in the Statement which have been reviewed by their respective independent auditors.
  - 1 associate and 1 joint venture, whose unaudited interim financial results include Group's share of net profit of Rs. Nil and Group's share of total comprehensive income of Rs. Nil for both the quarter ended December 31, 2021 and for the period from April 01, 2021 to December 31, 2021 as considered in the Statement whose interim financial results, other financial information have been reviewed by their respective independent auditors.

The independent auditor's reports on interim financial results of these entities have been furnished to us by the Management and our conclusion on the Statement, in so far as it relates to the amounts and disclosures in respect of these subsidiaries and associates is based solely on the report of such auditors and procedures performed by us as stated in paragraph 3 above.

- 8. Certain of these subsidiaries and associates are located outside India whose financial results and other financial information have been prepared in accordance with accounting principles generally accepted in their respective countries and which have been audited by other auditors under generally accepted auditing standards applicable in their respective countries. The Holding Company's management has converted the financial results of such subsidiaries and associates located outside India from accounting principles generally accepted in their respective countries to accounting principles generally accepted in India. We have reviewed these conversion adjustments made by the Holding Company's management. Our conclusion in so far as it relates to the balances and affairs of such subsidiaries and associates located outside India is based on the report of other auditors and the conversion adjustments prepared by the management of the Holding Company and reviewed by us.
- 9. The accompanying Statement includes unaudited interim financial results and other unaudited financial information in respect of:
  - 12 subsidiaries, whose interim financial results and other financial information reflect total revenues of Rs. 357 crores and Rs. 1,126 crores, total net profit after tax of Rs. 23 crores and Rs. 358 crores and total comprehensive income of Rs. 24 crores and Rs 359 crores, for the quarter ended December 31, 2021 and for the period from April 01, 2021 to December 31, 2021, respectively as considered in the consolidated financial results;
  - 3 associates and 3 joint ventures, whose interim financial results includes the Group's share of net profit of Rs. Nil and Group's share of total comprehensive income of Rs. Nil for both the quarter ended December 31, 2021 and for the period from April 01, 2021 to December 31, 2021.



• 1 unincorporated joint venture not operated by the group; whose financial statements includes the Group's share of total assets of Rs. 102 crores as at December 31, 2021.

The unaudited interim financial results and other unaudited financial information of the these have been approved and furnished to us by the Management and our conclusion on the Statement, in so far as it relates to the affairs of these subsidiaries, joint ventures and joint operations and associates, is based solely on such unaudited interim financial results and other unaudited financial information. According to the information and explanations given to us by the Management, these interim financial results are not material to the Group.

Our conclusion on the Statement in respect of matters stated in para 7, 8 and 9 above is not modified with respect to our reliance on the work done and the reports of the other auditors and the financial results certified by the Management.

#### For S.R. BATLIBOI & Co. LLP

**Chartered Accountants** 

ICAI Firm registration number: 301003E/E300005

per Sudhir Soni

Partner

Membership No.: 41870

UDIN: 22041870AAAAAF6284

Place: Mumbai

Date: January 28, 2022



Annexure 1 to our report dated January 28, 2022 on the consolidated financial results of Vedanta Limited for quarter ended December 31, 2021

### List of subsidiaries/associates/ joint ventures

#### **Subsidiaries**

| S <u>ubsidiario</u> | es  |
|---------------------|---|
| S. No.              | Name  |
| 1                   | Bharat Aluminium Company Limited (BALCO)                                    |
| 2                   | Copper Mines of Tasmania Pty Limited (CMT)                                  |
| 3                   | Fujairah Gold FZE   |
| 4                   | Hindustan Zinc Limited (HZL)  |
| 5                   | Monte Cello BV (MCBV)   |
| 6                   | Sesa Resources Limited (SRL)  |
| 7                   | Sesa Mining Corporation Limited   |
| 8                   | Thalanga Copper Mines Pty Limited (TCM)                                     |
| 9                   | MALCO Energy Limited (MEL)  |
| 10                  | Lakomasko B.V.  |
| 11                  | THL Zinc Ventures Limited   |
| 12                  | THL Zinc Limited  |
| 13                  | Sterlite (USA) Inc.*  |
| 14                  | Talwandi Sabo Power Limited   |
| 15                  | THL Zinc Namibia Holdings (Pty) Limited (VNHL)                              |
| 16                  | Skorpion Zinc (Pty) Limited (SZPL)  |
| 17                  | Namzinc (Pty) Limited (SZ)  |
| 18                  | Skorpion Mining Company (Pty) Limited (NZ)                                  |
| 19                  | Amica Guesthouse (Pty) Ltd  |
| 20                  | Black Mountain Mining (Pty) Ltd   |
| 21                  | THL Zinc Holding BV   |
| 22                  | Vedanta Lisheen Holdings Limited (VLHL)                                     |
| 23                  | Vedanta Lisheen Mining Limited (VLML)                                       |
| 24                  | Killoran Lisheen Mining Limited   |
| 25                  | Lisheen Milling Limited   |
| 26                  | Vizag General Cargo Berth Private Limited                                   |
| 27                  | Paradip Multi Cargo Berth Private Limited                                   |
| 28                  | Sterlite Ports Limited (SPL)  |
| 29                  | Maritime Ventures Private Limited   |
| 30                  | Goa Sea Port Private Limited  |
| 31                  | Bloom Fountain Limited (BFM)  |
| 33                  | Western Cluster Limited Cairn India Holdings Limited                        |
| 34                  | Cairn Energy Hydrocarbons Ltd   |
|                     |   |
| 35                  | Cairn Energy Gujarat Block 1 Limited CIG Mauritius Holdings Private Limited |
| 37                  | CIG Mauritius Private Limited  CIG Mauritius Private Limited                |
| 38                  | Cairn Lanka Private Limited   |
| 39                  | Cairn South Africa Pty Limited**  |
| 40                  | Vedanta ESOS Trust  |
| 41                  | Avanstrate (Japan) Inc. (ASI)   |
| 42                  | Avanstrate (Korea) Inc  |
| 43                  | Avanstrate (Taiwan) Inc   |
| 44                  | Electrosteel Steels Limited   |
| 45                  | Lisheen Mine Partnership  |
| 15                  | District Filme Larmership   |

| S. No. | Name   |
|--------|--|
| 46     | Ferro Alloy Corporation Limited (FACOR)      |
| 47     | Facor Power Limited (FPL)                    |
| 48     | Facor Realty and Infrastructure Limited      |
| 49     | Hindustan Zinc Alloy Private Limited         |
| 50     | Desai Cement Company Private Limited (DCCPL) |

#### Associates

| S. No. | Name   |
|--------|--|
| 1      | RoshSkor Township (Proprietary) Limited      |
| 2      | Gaurav Overseas Private Limited              |
| 3      | Raykal Aluminium Company Private Limited     |
|        | Rampia Coal Mines and Energy Private limited |
| 4      | (Struck off by the MCA on April 19, 2021)    |

#### **Joint Ventures**

| S. No. | Name  |
|--------|---|
| 1      | Goa Maritime Private Limited                  |
| 2      | Madanpur South Coal Company Limited           |
| 3      | Rosh Pinah Healthcare (Pty) Ltd               |
| 4      | Gergarub Exploration and Mining (Pty) Limited |

<sup>\*</sup> Sterlite (USA) Inc. has been dissolved w.e.f. 20th December 2021
\*\* Cairn South Africa (Pty) Ltd has been deregistered effective from 06th April 2021



12th Floor, The Ruby 29 Senapati Bapat Marg Dadar (West) Mumbai - 400 028, India

Tel: +91 22 6819 8000

Independent Auditor's Review Report on the Quarterly and Year to Date Unaudited Standalone Financial Results of the Company Pursuant to the Regulation 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended

Review Report to The Board of Directors Vedanta Limited

- 1. We have reviewed the accompanying statement of unaudited standalone financial results of Vedanta Limited (the "Company") for the quarter ended December 31, 2021 and year to date from April 1, 2021 to December 31, 2021 (the "Statement") attached herewith, being submitted by the Company pursuant to the requirements of Regulation 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended (the "Listing Regulations").
- 2. This Statement, which is the responsibility of the Company's Management and approved by the Company's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34, (Ind AS 34) "Interim Financial Reporting" prescribed under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India. Our responsibility is to express a conclusion on the Statement based on our review.
- 3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity" issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.
- 4. Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in the aforesaid Indian Accounting Standards ('Ind AS') specified under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of the Listing Regulations, including the manner in which it is to be disclosed, or that it contains any material misstatement.

#### **Emphasis of Matter**

5. We draw attention to note 6 of the accompanying standalone financial results which describes the uncertainty arising out of the demands that have been raised on the Company, with respect to government's share of profit oil by the Director General of Hydrocarbons and one of the preconditions for the extension of the Production Sharing Contract (PSC) for the Rajasthan oil block is the settlement of these demands. While the Government has granted permission to the Company to continue operations in the block till January 31, 2022 or signing of the PSC addendum, whichever is earlier, the Company, based on external legal advice, believes it is in compliance with the necessary conditions to secure an extension of this PSC and that the demands are untenable and hence no provision is required in respect of these demands. Our conclusion is not modified in respect of this matter.



#### **Other Matter**

6. We did not audit the financial results and other financial information in respect of an unincorporated joint venture not operated by the Company, whose Ind AS financial results include total assets of Rs 102 Crore as at December 31, 2021. The Ind AS financial results and other financial information of the said unincorporated joint venture not operated by the Company have not been audited and such unaudited financial results and other unaudited financial information have been furnished to us by the management and our report on the Ind AS financial statements of the Company, in so far as it relates to the amounts and disclosures included in respect of the said unincorporated joint venture, is based solely on such unaudited information furnished to us by the management. In our opinion and according to the information and explanations given to us by the Management, these financial results and other financial information of joint venture, is not material to the Company. Our conclusion on the Statement is not modified in respect of this matter.

For S.R. BATLIBOI & Co. LLP

**Chartered Accountants** 

ICAI Firm registration number: 301003E/E300005

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#### per Sudhir Soni

Partner

Membership No.: 41870

UDIN: 22041870AAAAAE7801

Place: Mumbai

Date: January 28, 2022



Regd. Office: Vedanta Limited 1st Floor, 'C' Wing, Unit 103, Corporate Avenue, Atul Projects, Chakala, Andheri (East), Mumbai 400093, Maharashtra. www.vedantalimited.com CIN: L13209MH1965PLC291394

28th Jan 2022

# Vedanta Limited

# Consolidated Results for the 3<sup>rd</sup> Quarter and Nine months ended 31<sup>st</sup> Dec 2021

#### **Financial**

- Record consolidated quarterly Revenue of ₹ 33,697 crore, up 50% Y-o-Y
- Highest ever quarterly EBITDA of ₹ 10,938 crore, up 42% Y-o-Y
- Attributable PAT (before exceptional items) at ₹ 4,189 crore, up 27% Y-o-Y
- Record consolidated Nine months Revenue of ₹ 91,850 crore, up 56%
- Highest ever Nine months EBITDA of ₹ 31,551 crore, up 73%

#### **ESG**

- Aluminium became the largest industrial consumer of renewable energy in India
- Jharsuguda collaborates with GEAR India for India's largest E-forklift fleet
- Improved MSCI rating to B (earlier CCC) and CDP rating to B (earlier B-)
- Board has approved revised COC\* to strengthen corporate governance
- 3,000th Nandghar established, benefitting 120,000+ children & 90,000 women

#### **Operational**

- Record performance at Aluminium, Zinc India, ESL and Facor
- Double digit growth across other business segments, sustained production at Oil
- Leveraging Portfolio with acquisition of NICOMET, became the sole producer of Nickel in India

## Capital Allocation & Shareholder's return

- Net Debt at ₹ 27,576 crore, reduced by ₹ 7,781 crore Y-o-Y
- Net Debt/EBITDA ratio at 0.7x, maintained at low level
- 2<sup>nd</sup> interim dividend pay-out of ₹ 5,019 crore (₹ 13.5 per share) in Q3 FY2022, record YTD dividend of ₹ 32.0 per share

\*Code of Business Conduct and Ethics



**Mumbai, India:** Vedanta Limited today announced its unaudited consolidated results for the third quarter (Q3) and nine months ended 31<sup>st</sup> December 2021.

## **Financial Highlights**

### O3 FY2022

- Revenue of ₹ 33,697 crore, up 50% Y-o-Y
- EBITDA of ₹ 10,938 crore, up by 42% Y-o-Y
- Robust Industry leading EBITDA margin<sup>1</sup> of 37%
- Att. PAT (before exceptional items) at ₹ 4,189 crore, up 27% Y-o-Y

## Other Financial Highlights

- Strong double-digit ROCE at c.25%
- Net Debt/EBITDA at 0.7x, maintained at low level
- Net Debt at ₹ 27,576 crore, reduction of ₹ 7,781 crore from 31st December 2020
- Strong liquidity position with total cash and cash equivalent at ₹ 25,207 crore
- Second Interim Dividend of ₹ 13.5 per share; ₹ 5,019 crore in Q3 FY 2022
- India Ratings has upgraded outlook from 'Stable' to 'Positive' with AA- rating

Mr Sunil Duggal, Chief Executive Officer, said "We are happy to announce that we have taken a number of actions in the last three months to further the journey of ESG transformation that was laid out last quarter. With the commitment to transforming the planet and becoming net-zero carbon by 2050 or sooner, the momentum for decarbonatization across the business has increased with the focus areas being renewable energy, fuel switch, fleet electrification, plantations & afforestation. We have entered into number of partnerships to brings best-in-class expertise and also strengthen our commitment to transforming the communities and the workplace. This has also been reflected in Vedanta's ESG ratings which have seen an upward trend in terms of ratings by external agencies like Sustainayltics, MSCI and CDP etc.

We delivered another strong quarter, with record quarterly and nine monthly Revenue and EBITDA. We reported consolidated quarterly Revenue of ₹ 33,697 crore, up 50% Y-o-Y, quarterly EBITDA of ₹ 10,938 crore, up 42% Y-o-Y, and quarterly attributable PAT (before exceptional items) of ₹ 4,189 crore, up 27% Y-o-Y, with sustained margins benefitting from operational efficiencies and high commodity prices despite input commodity headwinds. Overall, we have had a very good 9-months run with highest ever 9M production across almost all of our businesses. Q3 played a big part in it with highest ever quarterly production from HZL, Aluminium & ESL. Our commitment remains unchanged towards shareholders return and capital allocation. We reduced net debt by ₹7,781 crore Y-o-Y while maintaining net debt / EBITDA at low level of 0.7x and rewarded shareholders with 2<sup>nd</sup> interim dividend of INR 13.5 per Share, entailing a pay-out of ₹ 5,019 crore in this quarter ".



## ESG Journey: Transforming for Good

### Actions in support of the Greater Good

## • ESG Transformation Program

- ✓ Supported by the three pillars of
  - o Transforming Communities
  - o Transforming the Planet
  - o Transforming the Workplace

#### Net Zero by 2050 or sooner

## • RENEWABLE ENERGY: 2.5 GW RTC by 2030; reducing 25% absolute GHG emissions

- o 500 MW round the clock RE power purchase under final approvals
- Vedanta becomes the largest industrial consumer of Renewable Energy in India procured
   >2 billion units of RE from IEX & PXIL leading to 1.54 million tons CO2e reduction

## • FLEET ELECTRIFICATION: 100% LMV fleet conversion to EV by 2030

- Jharsuguda: Collaborated with GEAR India; Supply of lithium-ion fork-lifts; India's largest e-forklift fleet; 250KLPA Diesel saving
- o HZL: signed MoU with Normet & Epiroc; supply of Battery-powered UG fleet
- ESL: Tie-up with Tata Motors for EVs (LMV); Tie-up with Eveez for 100% EVs for within the plant transportation
- o Cairn: commits 100% fleet electrification by 2025

#### • FUEL SWITCH: Structurally moving towards cleaner fuels

 $\circ~$  VAL-Lanjigarh signs partnership with GAIL; supply of natural gas for refinery; potential for reducing plant GHG intensity by 10%

#### PLANTATIONS & AFFORESTATION

- HZL commits to plant 1 million trees by FY2025; Cairn commits to plant 2 million trees by FY2030
- o VAL-Jharsuguda plants 20,000 trees in a day; 2.5 lacs trees in nine months

#### • PARTNERSHIPS & COLLABORATIONS

 MoU to be signed with TERI as implementation partner for multiple environmental initiatives – water, habitat, climate



#### **Other Critical ESG Actions**

## • Water: Net water positive by 2030

- o Onboarded Agency for water positivity roadmap, water accounting across BUs
- High impact initiatives Ash-pond water reuse at Aluminium; Rainwater harvesting at Cairn; STP water usage at HZL; ZLD at ESL/HZL - Projects in progress
- o 3,000 KLD Zero Liquid Discharge plant commissioned at HZL's Debari unit

## WASTE MANAGEMENT & CIRCULAR ECONOMY: Aim for 100% utilization of HVLT wastes

- Specific projects underway for Jarofix, Red mud, Slag, Fly ash 100% utilization;
   Utilized 106% of fly-ash generated YTD
- VAL-BALCO; Dispatched fly-ash 1st rake to Cement industries (6.1kt); Partnered with NHAI - 12-13% annual fly ash offtake
- o VAL- Lanjigarh- 32kT Red mud dispatched to Wonder Cement & Ultratech for Pilot

## • CORPORATE GOVERNANCE

- Remodeled Code of Business Conduct and Ethics based on benchmarking with Global Standards and practices
- o Redrafted to ensure comprehensive coverage of all elements in structured manner

### • DIVERSITY & INCLUSION: Promote gender parity, diversity & inclusivity

- o Diversity, Equity and Inclusion Council established
- o All Women security teams deployed at Cairn & Aluminium
- Women's mine at HZL Zawar mine

#### COMMUNITY

o 3,000<sup>th</sup> Nandghar established benefitting 120,000+ children & 90,000 women



## **Operational Highlights Q3 FY2022**

- Aluminium:
  - o Record Aluminium production of 578kt, up 16% Y-o-Y
  - o Alumina production of 472kt, up 16% Y-o-Y
- Zinc India
  - o Record refined metal production of 261kt, up 11% Y-o-Y
  - o Mined metal production of 252kt, up 3% Y-o-Y
- Zinc International:
  - Gamsberg MIC production of 41 kt, down 5% Y-o-Y
- Oil & Gas:
  - Average gross operated production of 159 kboepd for Q3 FY2022, flat Y-o-Y
  - o Infill wells development projects commenced
- Iron Ore:
  - o Karnataka sales at 1.5 Mnt, up 24% y-o-y
  - o Pig iron production of 202 kt, up 39% Y-o-Y
  - o Commercial production started at recently acquired cement plant
- Nickel:
  - With NICOMET acquisition became the sole producer of Nickel in India
- Steel:
  - o Record Hot Metal production at 379kt post acquisition, up 2% Y-o-Y
  - Highest ever saleable production at 350 kt post acquisition, up 3% Y-o-Y
- FACOR:
  - o Record Fe Chrome production of 20 kt in Q3 FY22, up 13% Y-o-Y
  - EBITDA margin at \$590 per tonne, ~5 times Y-o-Y
- Copper India:
  - Due legal process is being followed to achieve a sustainable restart of the operations



## **Consolidated Financial Performance**

The consolidated financial performance of the company during the period is as under:

(*In ₹ crore, except as stated*)

| S. (1) L.                                       |        | Q3     |        | Q2     | %      | 91     | M      |
|---|--------|--------|--------|--------|--------|--------|--------|
| Particulars Particulars                         | FY2022 | FY2021 | Change | FY2022 | Change | FY2022 | FY2021 |
| Net Sales/Income from operations                | 33,697 | 22,498 | 50%    | 30,048 | 12%    | 91,850 | 58,989 |
| Other Operating Income                          | 400    | 237    | 68%    | 353    | 13%    | 1,060  | 826    |
| EBITDA  | 10,938 | 7,695  | 42%    | 10,582 | 3%     | 31,551 | 18,234 |
| EBITDA Margin <sup>1</sup>                      | 37%    | 39%    | (6%)   | 40%    | (8%)   | 39%    | 35%    |
| Finance cost                                    | 1,216  | 1,321  | (8%)   | 1,066  | 14%    | 3,464  | 3,885  |
| Investment Income                               | 516    | 771    | (33%)  | 579    | (11%)  | 1,821  | 2,409  |
| Exploration cost write off <sup>2</sup>         | 68     | 0      | 0%     | 51     | 33%    | 215    | 0      |
| Exchange gain/(loss) - (Non operational)        | (67)   | 177    | (138%) | (74)   | (9%)   | (191)  | 200    |
| Profit before Depreciation and Taxes            | 10,103 | 7,322  | 38%    | 9,970  | 1%     | 29,501 | 16,958 |
| Depreciation & Amortization                     | 2,274  | 1,912  | 19%    | 2,118  | 7%     | 6,516  | 5,583  |
| Profit before Exceptional items                 | 7,829  | 5,410  | 45%    | 7,852  | (0%)   | 22,985 | 11,375 |
| Exceptional Items Credit/(Expense) <sup>3</sup> | (37)   |        | 0%     | (46)   | (19%)  | (217)  | 95     |
| Profit Before Tax                               | 7,792  | 5,410  | 44%    | 7,806  | (0%)   | 22,768 | 11,470 |
| Tax Charge/ (Credit)                            | 2,449  | 1,186  | 107%   | 2,010  | 22%    | 6,394  | 4,033  |
| Tax on Exceptional items/ (Credit)              | (11)   | 0      | 0%     | (16)   | (32%)  | (74)   | 33     |
| Profit After Taxes                              | 5,354  | 4,224  | 27%    | 5,813  | (8%)   | 16,448 | 7,404  |
| Profit After Taxes before exceptional items     | 5,380  | 4,224  | 27%    | 5,842  | (8%)   | 16,591 | 7,342  |
| Minority Interest                               | 1,190  | 925    | 29%    | 1,197  | (1%)   | 3,446  | 2,234  |
| Attributable PAT                                | 4,164  | 3,299  | 26%    | 4,615  | (10%)  | 13,003 | 5,170  |
| Attributable PAT before exceptional items       | 4,189  | 3,299  | 27%    | 4,644  | (10%)  | 13,113 | 5,138  |
| Basic Earnings per Share (₹/share)              | 11.24  | 8.91   | 26%    | 12.46  | (10%)  | 35.09  | 13.96  |
| Basic EPS before Exceptional items              |        | 8.91   | 27%    | 12.53  | (10%)  | 35.39  | 13.87  |
| Exchange rate (₹/\$) - Average                  | 74.90  | 73.74  | 2%     | 74.02  | 1%     | 74.23  | 74.48  |
| Exchange rate (₹/\$) - Closing                  | 74.37  | 73.02  | 2%     | 74.21  | 0%     | 74.37  | 73.02  |

<sup>1.</sup> Excludes custom smelting at Copper business

<sup>2.</sup> Pertains to unsuccessful exploration wells write off Open Acreage Licensing policy (OALP) blocks at Cairn

 $<sup>3.\</sup> Exceptional\ Items\ Gross\ of\ Tax$ 



#### Revenue

Revenue for Q3 FY2022 was at ₹ 33,697 crore, higher by 50% Y-o-Y, primarily supported by improved commodity prices and higher sales volume across businesses, partially offset by lower sales volume at Zinc International and Iron & Steel business.

Revenue for Q3 FY2022 was higher by 12% Q-o-Q, primarily supported by improved commodity prices and higher sales volume across businesses, partially offset by lower sales volume at Zinc International and Oil & gas business.

## **EBITDA and EBITDA Margin**

EBITDA for Q3 FY2022 was at ₹ 10,938 crore, higher by 42% Y-o-Y, primarily supported by improved commodity prices. This was partially offset higher Cost of production impacted by input commodity inflation.

EBITDA for Q3 FY2022 was higher by 3% Q-o-Q, primarily supported by improved commodity prices and higher sales volume across businesses, partially offset by higher Cost of production impacted by input commodity inflation.

We had a robust EBITDA margin of 37% during the quarter compared to 39% in Q3 FY2021 and 40% in Q2 FY2022.

#### **Depreciation & Amortization**

Depreciation & amortisation for Q3 FY2022 was at ₹ 2,274 crore, higher by 19% Y-o-Y, primarily on account of higher depletion charge at Oil & Gas, capitalization at Aluminium and Zinc India business.

Depreciation & amortisation for Q3 FY2022 was up by 7% Q-o-Q, mainly due to higher capitalisation at Aluminium and Zinc India business, partially offset by lower ore production at Zinc International.

#### **Finance Cost and Investment Income**

Finance cost for Q3 FY2022 was at ₹ 1,216 crore, down by 8% Y-o-Y, mainly due to lower average borrowings, partially offset by increased rate of borrowings.



Finance cost for Q3 FY2022 was up by 14% Q-o-Q, mainly due to higher average borrowings and amortization of finance cost.

Investment Income for Q3 FY2022 was at ₹ 516 crore, down by 33% Y-o-Y and 11% Q-o-Q, due to Mark to Market movement and change in Investment mix.

#### **Exceptional Items**

Exceptional items for Q3 FY2022 was at ₹ 37 crore, primarily on account of CWIP impairment at Doswada.

### **Taxes**

The normalized ETR was 30% (excl. tax on exceptional items) compared to 27% in Q3 FY2021 and 26% in Q2 FY2022.

## Attributable Profit after Tax and Earnings per Share (EPS)

Attributable Profit after Tax (PAT) before exceptional items for the quarter was at ₹ 4,189 crore up 27% Y-o-Y and down 10% Q-o-Q.

EPS for the quarter was at ₹ 11.24 per share compared to ₹ 8.91 per share in Q3 FY2021 and ₹ 12.46 per share in Q2 FY2022.

#### **Balance Sheet**

We have strong cash and cash equivalents of ₹ 25,207 crore. The Company follows a Board-approved investment policy and invests in high quality debt instruments with mutual funds, bonds, and fixed deposits with banks.

Gross debt was at ₹ 52,783 crore on 31<sup>st</sup> December 2021, deleveraged by ₹ 9,629 crore Y-o-Y. This was mainly due to deleveraging at Zinc India and Aluminium business.

Net debt was at ₹ 27,576 crore on 31<sup>st</sup> December 2021, reduction of ₹ 7,781 crore Y-o-Y, primarily driven by strong cash flow from operations and repayment of inter-company loan from Vedanta Resources, offset by capex and dividend payment.

- CRISIL Ratings at AA- with positive outlook
- India Ratings at AA- with positive outlook



## **Key Recognitions**

Vedanta has been consistently recognized through the receipt of various awards and accolades. During the past quarter, we received the following recognitions:

- 1. Hindustan Zinc's Dariba Smelting Complex won the Prestigious 'CII-National Awards for Excellence in Water Management'
- 2. Vedanta Limited, Jharsuguda awarded under the Gold category 'Kalinga Environment Excellence Award, 2020' for Aluminium Smelting and Captive Power plant and Silver award for Power plant category
- 3. Balco won the 'SABERA Award 2021' for its CSR efforts under the Responsible Business of the Year category
- 4. Lanjigarh won Gold at the 'CSR Times Award 2021'
- 5. Cairn HR Team won the 'Human Capital Award' for 'Developing Future Leaders' by Frost & Sullivan
- 6. Vedanta IOK bagged 'Best Employer Brand Award' at South India Best Employer Brand Awards 2021 held by World HRD Congress
- 7. Sterlite Copper (Silvassa) wins the "Challengers Award" at the Sustainability 4.0 Awards 2021 under Mega Large Business Metals Category
- 8. Balco bagged 2nd prize for 'Best Pavilion' at Rajyotsava, 2021, a festival organized by Govt. of Chhattisgarh commemorating the state's 21st Foundation Day
- 9. BALCO was recognized by News 18 (MP & Chhattisgarh) as Great Place To Work
- 10. Jharsuguda won the 'FICCI CSR Award' under Women empowerment category for Project Subhalaxmi Co-operative



#### **Results Conference Call**

Please note that the results presentation is available in the Investor Relations section of the company website <a href="https://www.vedantalimited.com/Pages/FinancialReports.aspx">https://www.vedantalimited.com/Pages/FinancialReports.aspx</a>

Following the announcement, a conference call at 6:00 PM (IST) on Jan 28, 2021, will be there, where senior management will discuss the company's results and performance. The dial-in numbers for the call are as below:

| Event                  | Telephone Number                                      |                   |                              |  |  |  |
|------------------------|---|-------------------|------------------------------|--|--|--|
| Earnings conference    | Universal Dial-In                                     | +91 22 6280 1114  |                              |  |  |  |
| call                   |   | +91 22 7115 8015  |                              |  |  |  |
| on <b>Jan 28, 2022</b> | India National Toll Free                              | 1 800 120 1221    |                              |  |  |  |
| from 6:00 - 7:00 PM    | International Toll<br>Free*                           | Canada            | 01180014243444               |  |  |  |
| (IST)                  |   | Hong Kong         | 800964448                    |  |  |  |
|                        |   | Japan             | 00531161110                  |  |  |  |
|                        |   | Netherlands       | 08000229808                  |  |  |  |
|                        |   | Singapore         | 8001012045                   |  |  |  |
|                        |   | UK                | 08081011573                  |  |  |  |
|                        |   | USA               | 18667462133                  |  |  |  |
|                        | International Toll*                                   | HongKong          | +852 30186877                |  |  |  |
|                        |   | Japan             | +81 345899421                |  |  |  |
|                        |   | Singapore         | +65 31575746                 |  |  |  |
|                        |   | SouthAfrica       | +27 110623033                |  |  |  |
|                        |   | UK                | +44 2034785524               |  |  |  |
|                        |   | USA               | +1 3233868721                |  |  |  |
| Online Registration    | https://services.chorusca                             | ll.in/DiamondPass | Registration/register?confir |  |  |  |
| Link                   | mationNumber=5525803&linkSecurityString=164548598a    |                   |                              |  |  |  |
| Call Recording         | Will be available on website January 30, 2022 onwards |                   |                              |  |  |  |

<sup>\*</sup>In case of dial-ins from any other country, please use the online registration link for relevant dial in numbers

#### For further information, please contact:

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Ms. Ritu Jhingon

Director Communications, PR & Branding

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Mr. Abninaba Das Head, Media Relations



#### **About Vedanta Limited:**

Vedanta Limited, a subsidiary of Vedanta Resources Limited, is one of the world's leading Oil & Gas and Metals company with significant operations in Oil & Gas, Zinc, Lead, Silver, Copper, Iron Ore, Steel, and Aluminium & Power across India, South Africa and Namibia. For two decades, Vedanta has been contributing significantly to nation building. Governance and sustainable development are at the core of Vedanta's strategy, with a strong focus on health, safety, and environment. Vedanta has put in place a comprehensive framework to be the ESG leader in the natural resources sector. Vedanta is committed to reducing carbon emissions to zero by 2050 or sooner and has pledged \$5 billion over the next 10 years to accelerate the transition to net zero operations. Giving back is in the DNA of Vedanta, which is focused on enhancing the lives of local communities. The company's flagship social impact program, Nand Ghars, have been set up as model anganwadis focused on eradicating child malnutrition, providing education, healthcare, and empowering women with skill development. Under the aegis of the Anil Agarwal Foundation, the umbrella entity for Vedanta's social initiatives, the Vedanta group has pledged Rs 5000 crore over the next five years on social impact programs with a thrust on nutrition, women & child development, healthcare, animal welfare, and grass-root level sports. Vedanta and the group companies company have been featured in Dow Jones Sustainability Index 2020, and was conferred Frost & Sullivan Sustainability Awards 2020, CII Environmental Best Practices Award 2020, CSR Health Impact Award 2020, CII National Award 2020 for Excellence in Water Management, CII Digital Transformation Award 2020, ICSI National Award 2020 for excellence in Corporate Governance, People First HR Excellence Award 2020, 'Company with Great Managers 2020' by People Business and certified as a Great Place to Work 2021. Vedanta's flagship Nand Ghar Project was identified as best CSR project by Government of Rajasthan. Vedanta Limited is listed on the Bombay Stock Exchange and the National Stock Exchange.

#### For more information, please visit www.vedantalimited.com

#### Vedanta Limited

Vedanta, 75, Nehru Road, Vile Parle (East), Mumbai - 400 099 www.vedantalimited.com

#### **Registered Office:**

Regd. Office: 1st Floor, 'C' wing, Unit 103, Corporate Avenue, Atul Projects, Chakala, Andheri (East), Mumbai – 400 093

CIN: L13209MH1965PLC291394

#### Disclaimer

This press release contains "forward-looking statements" – that is, statements related to future, not past, events. In this context, forward-looking statements often address our expected future business and financial performance, and often contain words such as "expects," "anticipates," "intends," "plans," "believes," "seeks," "should" or "will." Forward-looking statements by their nature address matters that are, to different degrees, uncertain. For us, uncertainties arise from the behaviour of financial and metals markets including the London Metal Exchange, fluctuations in interest and or exchange rates and metal prices; from future integration of acquired businesses; and from numerous other matters of national, regional and global scale, including those of a political, economic, business, competitive or regulatory nature. These uncertainties may cause our actual future results to be materially different that those expressed in our forward-looking statements. We do not undertake to update our forward-looking statements.

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VEDANTA LIMITED
INVESTOR PRESENTATION
28th Jan 2022



Resourcing India's rise
Responsibly

**Q3 FY2022 Earnings Presentation** 

# **Cautionary Statement and Disclaimer**



The views expressed here may contain information derived from publicly available sources that have not been independently verified.

No representation or warranty is made as to the accuracy, completeness, reasonableness or reliability of this information. Any forward-looking information in this presentation including, without limitation, any tables, charts and/or graphs, has been prepared on the basis of a number of assumptions which may prove to be incorrect. This presentation should not be relied upon as a recommendation or forecast by Vedanta Resources plc and Vedanta Limited and any of their subsidiaries. Past performance of Vedanta Resources plc and Vedanta Limited and any of their subsidiaries cannot be relied upon as a guide to future performance.

This presentation contains 'forward-looking statements' - that is, statements related to future, not past, events. In this context, forward-looking statements often address our expected future business and financial performance, and often contain words such as 'expects,' 'anticipates,' 'intends,' 'plans,' 'believes,' 'seeks,' or 'will.' Forward-looking statements by their nature address matters that are, to different degrees, uncertain. For us, uncertainties arise from the behaviour of financial and metals markets including the London Metal Exchange, fluctuations in interest and or exchange rates and metal prices; from future integration of acquired businesses; and from numerous other matters of national, regional and global scale, including those of a environmental, climatic, natural, political, economic, business, competitive or regulatory nature. These uncertainties may cause our actual future results to be materially different that those expressed in our forward-looking statements. We do not undertake to update our forward-looking statements. We caution you that reliance on any forward-looking

statement involves risk and uncertainties, and that, although we believe that the assumption on which our forward-looking statements are based are reasonable, any of those assumptions could prove to be inaccurate and, as a result, the forward-looking statement based on those assumptions could be materially incorrect.

This presentation is not intended, and does not, constitute or form part of any offer, invitation or the solicitation of an offer to purchase, otherwise acquire, subscribe for, sell or otherwise dispose of, any securities in Vedanta Resources plc and Vedanta Limited and any of their subsidiaries or undertakings or any other invitation or inducement to engage in investment activities, nor shall this presentation (or any part of it) nor the fact of its distribution form the basis of, or be relied on in connection with, any contract or investment decision.

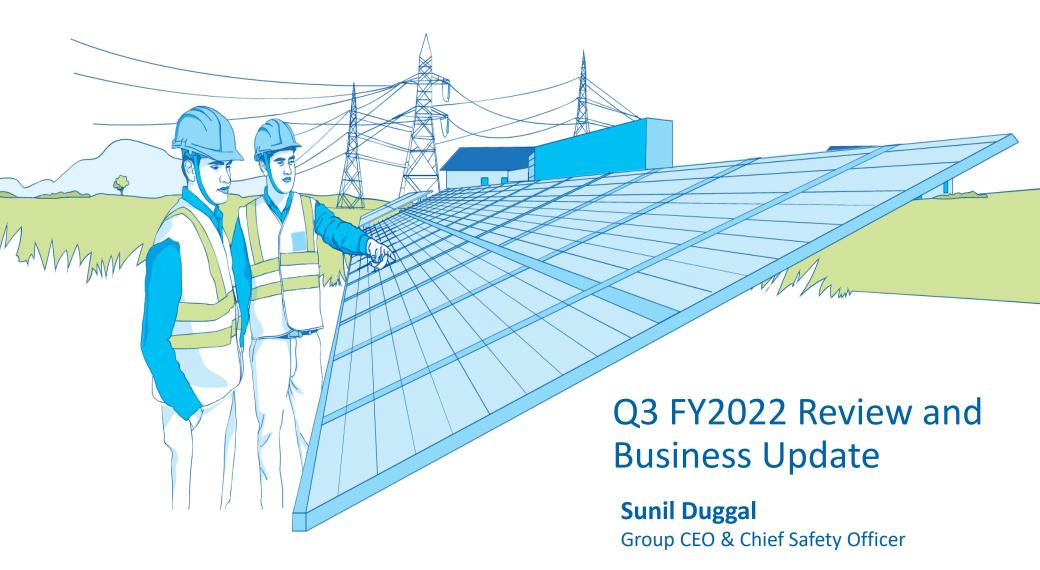
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# **Strong Growth Momentum Continues**





Environment, Sustainability Governance

- Aluminium became the LARGEST INDUSTRIAL CONSUMER OF RE<sup>1</sup> in India
- Jharsuguda collaborates with GEAR India for INDIA'S LARGEST E-Forklift Fleet
- Improved MSCI rating to B (earlier CCC) and CDP rating to B (earlier B-)
- Board has approved revised COC<sup>2</sup> to strengthen Corporate Governance
- 3,000<sup>th</sup> NANDGHAR³ established; benefitting 1,20,000+ children & 90,000+ women



Operational Performance

- Record performance at Aluminium, Zinc India, ESL and Facor
- Double digit growth across other business segments, sustained production at Oil
- Leveraging Portfolio with acquisition of NICOMET, became the sole producer of Nickel in India

Financial Performance



- Record Quarterly and 9 months Revenue, up 50% and 56% y-o-y respectively
- Highest Quarterly and 9 months EBITDA, up 42% and 73% y-o-y respectively
- Robust Balance sheet and liquidity position with net debt / EBITDA 0.7x

Shareholder Returns



- 2nd Interim Dividend paid in Q3 ₹ 5,019 crore (₹13.5 per share)
- Record YTD dividend of ₹ 32.0 per share; dividend yield of ~10%

# **Key Operational Highlights**



## Q3 FY2022

- ✓ **Aluminium**, record aluminium\* production of 578kt
- ✓ Zinc India, record refined metal production of 261kt
- ✓ Zinc International, Gamsberg production at 41kt down 5% y-o-y
- ✓ O&G, Infill wells development projects commenced
- ✓ Iron Ore, Karnataka sales at 1.5 Mnt up 24% y-o-y;
  Commercial operations started at recently acquired
  Cement Plant
- ✓ NICOMET acquisition: Became the sole producer of Nickel in India
- ✓ ESL, record hot metal production at 379kt post acquisition; highest ever saleable production at 350kt post acquisition
- ✓ FACOR, achieved highest Fe Chrome production of 20kt

## 9M FY2022

- ✓ Aluminium, highest aluminium\* production of ~1.70 Mnt and alumina production of ~1.47 Mnt
- ✓ **Zinc India**, best-ever mined metal production of 722kt
- Zinc International, Ever highest Gamsberg production of 126kt
- ✓ O&G, production increased to 163 kboepd
- ✓ Iron Ore, record hot metal production of 612kt at VAB
- ESL, saleable production 933kt enhanced through improvement of furnace performance
- ✓ FACOR, achieved record Fe Chrome production of 58kt and ore production of 206kt

# **ESG Purpose: Transforming for good**



# **ESG** purpose



## **Transforming for good**

## **Pillars**





**Communities** 







# **Transforming the Planet**





## Transforming the Workplace

# **Commitments &** targets



- Aim 1. Keep community welfare at the core of business decisions.
- Aim 2. Empowering over 2.5 million families with enhanced skillsets
- Aim 3. Uplifting over 100 million women and children through Education, Nutrition, Healthcare and welfare

- Aim 4. Net-carbon neutrality by 2050 or sooner.
- Aim 5. Achieving net water positivity by 2030
- Aim 6. Innovating for a greener business model

- Aim 7. Prioritizing safety and health of all employees
- Aim 8. Promote gender parity, diversity and inclusivity
- Aim 9. Adhere to global business standards of corporate governance

### **Transforming for Good: Actions in support of the greater good**



### Net Zero by 2050 or sooner

- 1. RENEWABLE ENERGY | 2.5 GW RTC by 2030; reducing 25% absolute GHG emissions
  - 500 MW Round-the-Clock RE power purchase under final approvals
  - Vedanta becomes largest industrial consumer of Renewable Energy in India Purchased 2 Billion+ Units of RE from IEX/PXIL leading to 1.54 MnT CO2e reduction
- 2. FLEET ELECTRIFICATION | 100% LMV fleet conversion to EV by 2030
  - JSG | Collaborated w GEAR India | Supply of lithium-ion fork-lifts | India's largest e-forklift fleet;250KLPA Diesel saving
  - HZL| Signed MoU w Normet & Epiroc | Supply of battery-powered UG mining fleet
  - ESL | Tie-up w Tata Motors for EVs (LMV) | Tie-up with Eveez for 100% EVs for within the Plant transportation
  - Cairn | Commits 100% fleet electrification by 2025
- 3. FUEL SWITCH | Structurally moving towards cleaner fuels
  - VAL-Lanjigarh signs partnership w GAIL | Supply of Natural gas for Refinery | Potential for ↓ plant GHG intensity by 10%
- 4. PLANTATIONS & AFFORESTATION
  - HZL 1 Mn trees '25 | Cairn 2 Mn trees '30 | VAL-J plants 20k tree in 1-day; 250k YTD
- 5. PARTNERSHIPS & COLLABORATIONS
  - MoU to be signed with TERI as implementation partner for multiple Environmental initiatives Water, Habitat, Climate

### **Transforming for Good: Actions in support of the greater good**



#### Other critical ESG actions

#### 1. WATER | Net water positive by 2030

- a. Onboarded Agency for water positivity roadmap, water accounting across BUs
- b. High impact initiatives Ash pond water reuse at Al | Rain-water harvesting at Cairn | STP water usage at HZL | ZLD at ESL/HZL Projects in progress
- c. 3,000 KLD Zero Liquid Discharge plant commissioned at HZL's Debari unit

# 2. WASTE MANAGEMENT & CIRCULAR ECONOMY | Aim for 100% utilization of HVLT wastes

- a. Specific projects underway for Jarofix, Red mud, Slag, Fly ash 100% utilization |
   Utilized 106% of fly-ash generated YTD
- **b. VAL-BALCO** | **Dispatched** fly-ash 1<sup>st</sup> rake to Cement ind. **(6.1kt)** | Partnered with NHAI **12-13%** annual fly ash offtake
- c. VAL- Lanjigarh- 32kT Red mud dispatched to Wonder Cement & Ultratech for Pilot

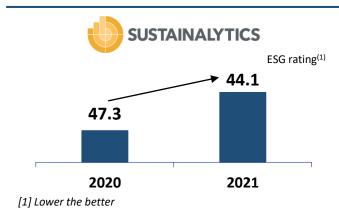
#### 1. DIVERSITY & INCLUSION | Promote gender parity, diversity & inclusivity

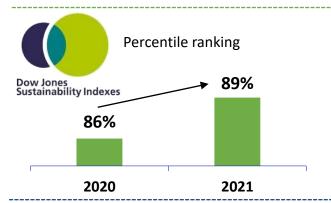
- a. Diversity, Equity & Inclusion Council established
- b. All women security teams deployed at Cairn & VAL | "Women's mine" at Zawar

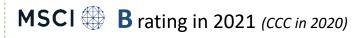
#### 2. COMMUNITY

a. 3,000th Nandghar established to benefit 1,20,000+ children & 90,000+ women

### **ESG Rating Improvements**









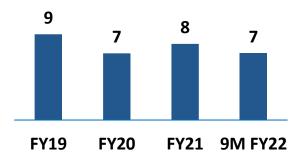
**B** rating in 2021 (B- in 2020)

### **Transforming for Good: Prioritizing safety and health of all employees**

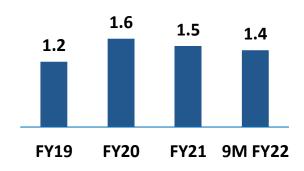


- 2 fatalities in Q3
  - HZL Zawar
  - VZI BMM Swartberg Mine
- CEOs are driving critical risks across Vedanta and DuPont
   Sustainability Solutions onboarded for implementation of Critical Risk Management.
- Implementation and horizontal deployment of fatality learnings, across Vedanta lead by CEOs.
- Cross Business audit on Vedanta Safety Standards conducted in CAIRN, TSPL, BALCO & VAL-J.
- Chanderiya and Debari units awarded with prestigious 'Sword of Honour' from the British Safety Council

**Fatality - Trend** 



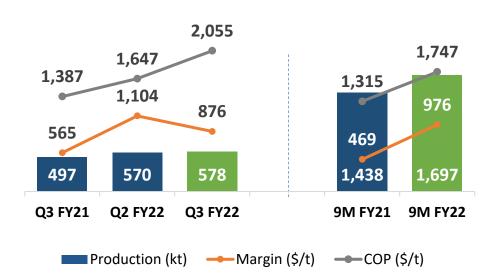
**TRIFR** - Trend



### **Aluminium: Success Continues; Growing Value in Dynamic World**

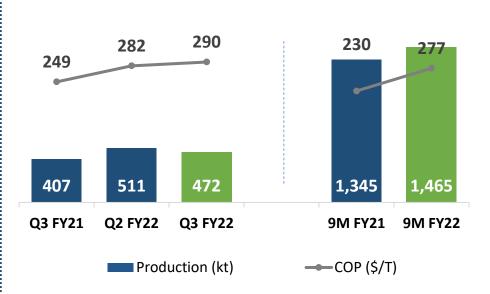


#### **Highest Ever Aluminium Production**



- Record quarterly aluminium production up 16% y-o-y and 2% q-o-q
- Highest 9M production up 18%
- Q3 & 9M cost impacted by increase in input commodity prices and power cost

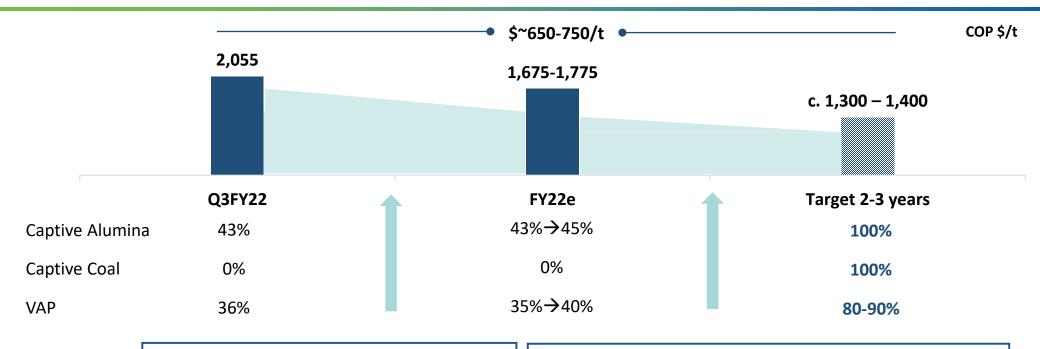
#### **Alumina Production and COP**



- Quarterly production, up 16% y-o-y and down 8%
   q-o-q on account of planned annual shutdown
- Highest 9M production up 9% on account of operational excellence
- Lanjigarh Expansion: EC received for 6 Mnt, site progress on track

# Aluminium: Focus on forward & backward integration to bring structural changes & reduce market induced volatility





- ✓ Alumina: Optimised local and global bauxite source mix, Continued 100% capacity utilization
- ✓ Power: Tranche V coal materialization
- ✓ Operational Excellence across Power Plants, Refinery & Smelters

- ✓ Alumina: Lanjigarh Expansion from 2→ 5 MTPA
- ✓ Power: 100% Tranche V coal materialization;
   Operationalization of Jamkhani, Radhikapur (West) and Kurloi (North) coal block
- ✓ Asset Reliability/Optimization Program across units
- √ 420 Ktpa Billet and 130 Ktpa Rolled Product at BALCO
- √ 120 Ktpa Billet and Aluminium Park at JSG

### Zinc India: Future-ready Mines to Drive Growth

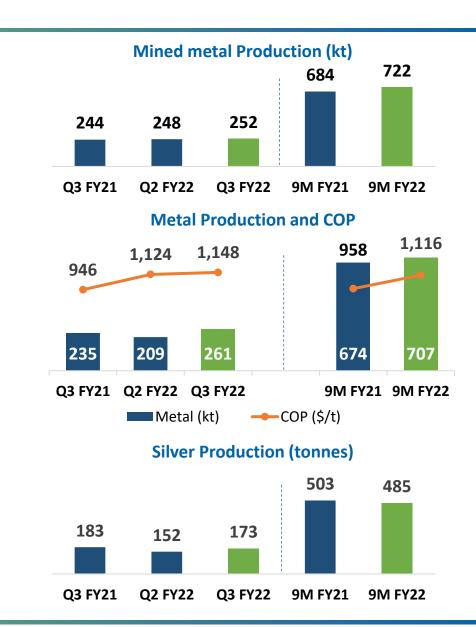


### **Key Highlights Q3:**

- Mine metal production up 3% y-o-y and 2% q-o-q
- Record refined metal production; up 11% y-o-y and
   25% q-o-q
- Silver Production marginally down 5% y-o-y in line with lower lead metal production; up 14% q-o-q on depletion of the Silver WIP
- CoP up 21% y-o-y and 2% q-o-q due to higher coal cost (including lower linkage coal supply) and input commodity inflation partially offset with higher volume and operational efficiencies

### **Key Highlights 9M:**

- Highest mined metal production at 722 kt; up 6%
- Metal production up 5%
- Silver production down 4%

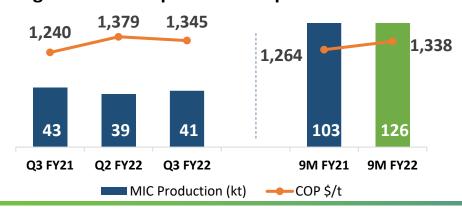


### Zinc International: Gamsberg Positioning for Long Term Value Creation

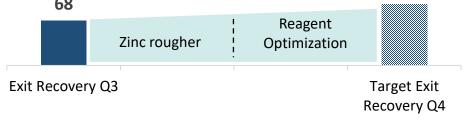


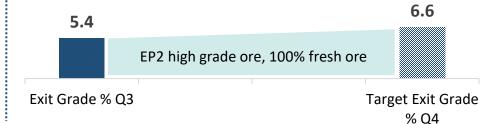
### **Key Highlights Gamsberg:**

- Q3 production down 5% y-o-y due to lower Zinc recovery and up 6% q-o-q on account of higher tons treatment
- Q3 CoP up 8% y-o-y due to input commodity inflation and down 2% q-o-q in line of higher MIC production
- Successful commissioning of Filter press 3 in Q3; this is key to 575tph enabler, enhancing processing capability by ~1.5kt MIC
- 9M CoP up 6% y-o-y due to high strip ratio and exchange rate appreciation
- Highest 9M MIC production up 22%



#### **Gamsberg Key Levers of Q4 Performance** 575 519 Reagent Zinc Lead skid rougher pump box upgrade expansion Exit **Target Exit** throughput throughput Q3 Q4 82 68





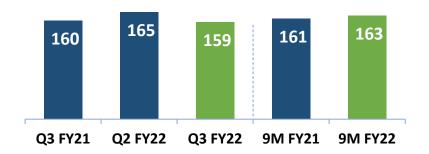
### Oil & Gas: Stable Operations, Focus on Delivery of Growth Projects



#### **Operations**

- Production: Y-O-Y 9M average production rate up from 161 Kboepd to 163 kboepd
- Opex: Operating cost at \$10.3/boe in Q3 FY22 vs \$9.1/boe in Q2 FY22, primarily due to increase in polymer prices & consumption.

### **Gross Production (kboepd)**



### **Development Projects**

- Mangala Infill: 10 new wells online
- Tight Oil (ABH): 5 well program commenced
- Tight Gas (RDG): 27 well program commenced
- Satellite Field (NI): 3 well program commenced
- Offshore (Cambay): 4 well program commenced
- New projects to start in Q4 FY22:

| Project   | No of Wells | EUR (mmboe) |
|-----------|-------------|-------------|
| Aishwarya | 25          | 13.2        |
| Bhagyam   | 14          | 7.6         |

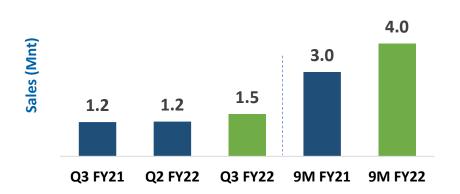
### **Exploration Projects**

- OALP: 8 Wells drilled, 2 drilling in progress
  - Cambay (Jaya-1): Early monetization in Q4FY22
  - Hazarigaon: Early monetization in Q4FY22

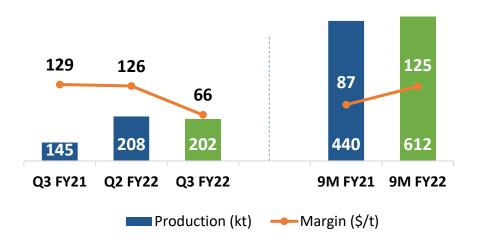
### **Iron ore: Continued Performance Growth Trajectory**



#### **Sustaining growth at Karnataka**



#### **Consistent performance at VAB**



### **Key Highlights Q3:**

- Karnataka sales up 24% y-o-y and 22% q-o-q
- VAB production up 39% y-o-y and down 3% q-o-q
- VAB margin down 49% y-o-y and 48% q-o-q due to lower pig iron prices and high coking coal price
- Commercial operations started at recently acquired
   Cement Plant

### **Key Highlights 9M:**

- Karnataka sale up 33%
- Record Hot Metal production at VAB; up 39%
- Margin up 43% through operational efficiencies

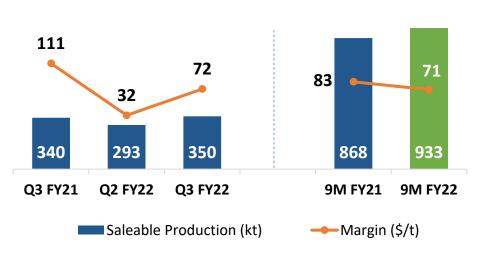
With the Successful acquisition of Nickel & Cobalt plant at Goa, Vedanta has become

THE SOLE PRODUCER OF NICKEL IN INDIA

### **ESL Steel: Towards Long Term Organic Growth**







### **Key Highlights 9M:**

- Saleable Production up 7% through improvement of furnaces
- Margin down 14% due to softening of steel prices partly offset by increased VAP mix to 74% from 67%

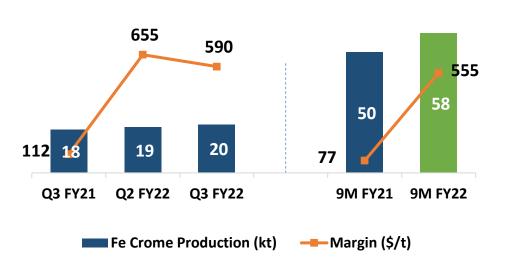
### **Key Highlights Q3:**

- Record Hot Metal production post acquisition, up
   2% y-o-y and 20% q-o-q
- Sinter plant and Blast Furnace have stabilized in Q3 resulting improved Hot Metal production
- Highest ever saleable production post acquisition, up 3% y-o-y and 19% q-o-q; improved furnace performance post shutdown in Q2 FY22
- Margin down 35% y-o-y and up by 125% q-o-q due to plant shutdown expenses and higher commodity prices
- Ecommerce sales rolled out and online orders being accepted

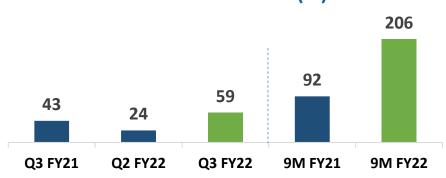
### **FACOR: Delivering Stronger Growth**



### **Strong Performance Continues**



#### **Ore Production (kt)**



### **Key Highlights Q3:**

- Achieved highest quarterly Fe Chrome production;
   plant productivity enhancement by ~5%
- EBITDA margin 5x y-o-y and down 10% q-o-q majorly impacted by high coke prices
- Ore production up 37% y-o-y and 151% q-o-q through continuous operations of both the mines

#### **Key Highlights 9M:**

- Highest Fe Chrome production up 16%
- Record Ore production up 124%
- Highest EBITDA margin ~7x

### **Strategy to Enhance Long Term Value**





**Continue Focus on World Class ESG Performance** 



**Augment Our Reserves & Resources Base** 



**Operational Excellence and Cost Leadership** 

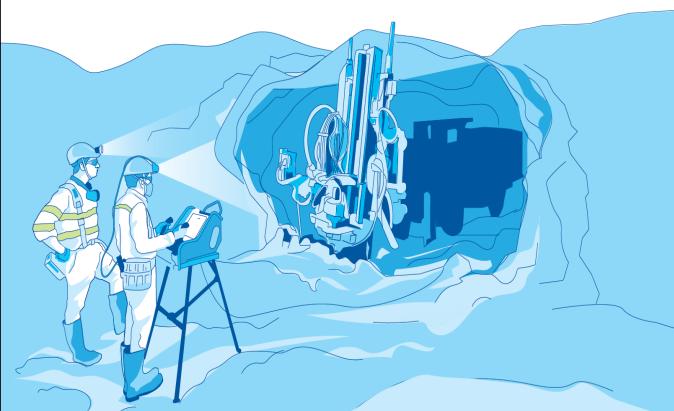


**Optimise Capital Allocation & Maintain Strong Balance Sheet** 



**Delivering on Growth Opportunities** 





Finance Update

**Ajay Goel** 

**Acting Chief Financial Officer** 

### Financial snapshot Q3 FY 2022



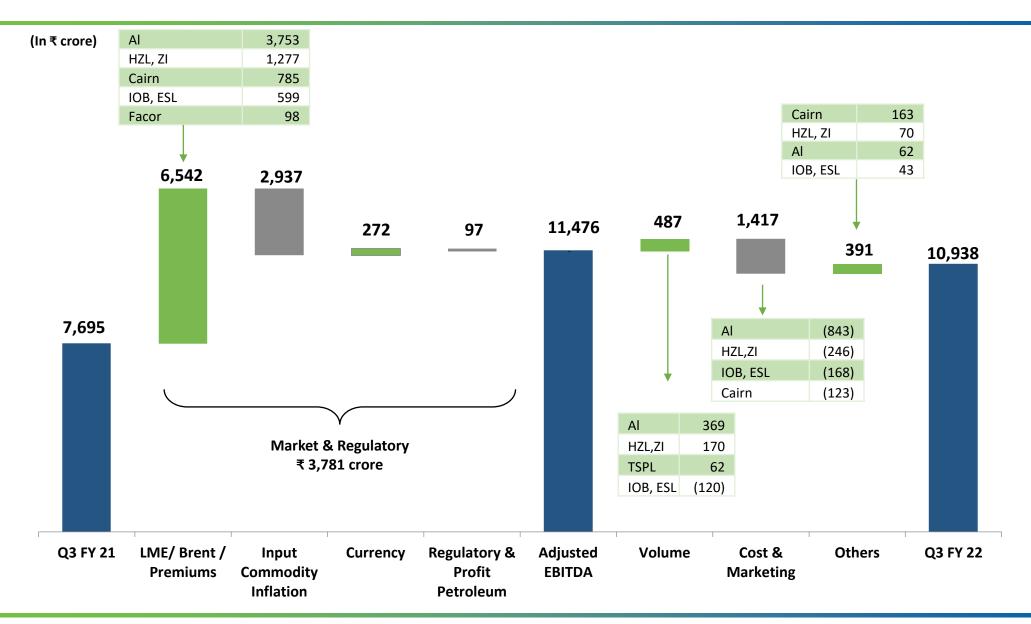
| Revenue           | EBITDA        | EBITDA Margin <sup>1</sup> | Attributable PAT (before exceptional items) |
|-------------------|---------------|----------------------------|---|
| ₹ 33,697 cr       | ₹ 10,938 cr   | 37%                        | ₹ 4,189 cr                                  |
| Up 50% y-o-y      | Up 42% y-o-y  | Industry leading margin    | Up 27% y-o-y                                |
| ROCE <sup>2</sup> | Cash and Cash | ND                         | ND/EBITDA                                   |
|                   | equivalents   |                            |   |
| c.25%             | ₹ 25,207 cr   | ₹ 27,576 cr                | 0.7x  |

<sup>1.</sup> Excludes custom smelting at Copper Business.

<sup>2.</sup> ROCE is calculated as EBIT net of tax outflow divided by average capital employed.

### EBITDA Bridge (Q3 FY2022 vs. Q3 FY2021)

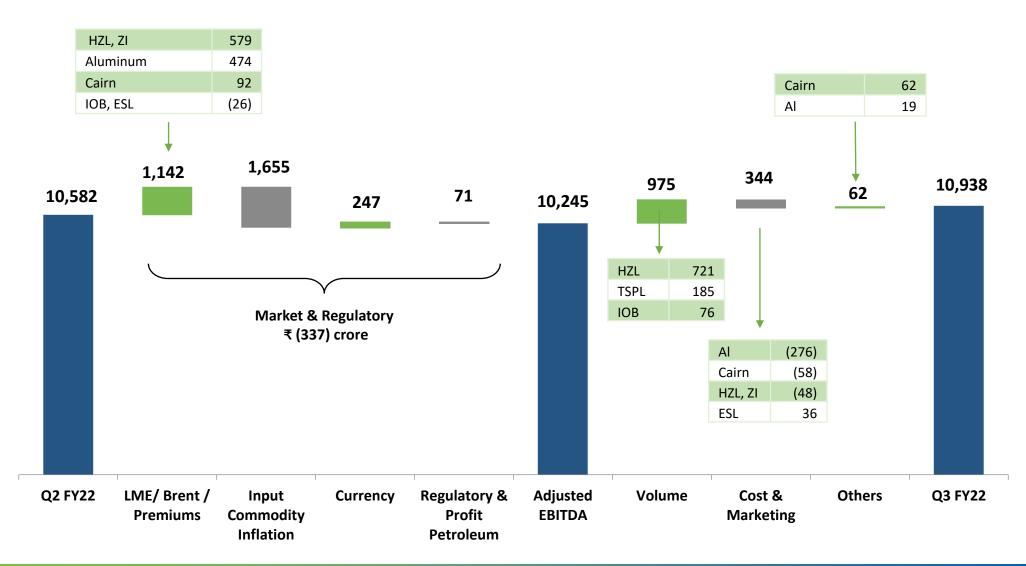




### EBITDA Bridge (Q3 FY2022 vs. Q2 FY2022)

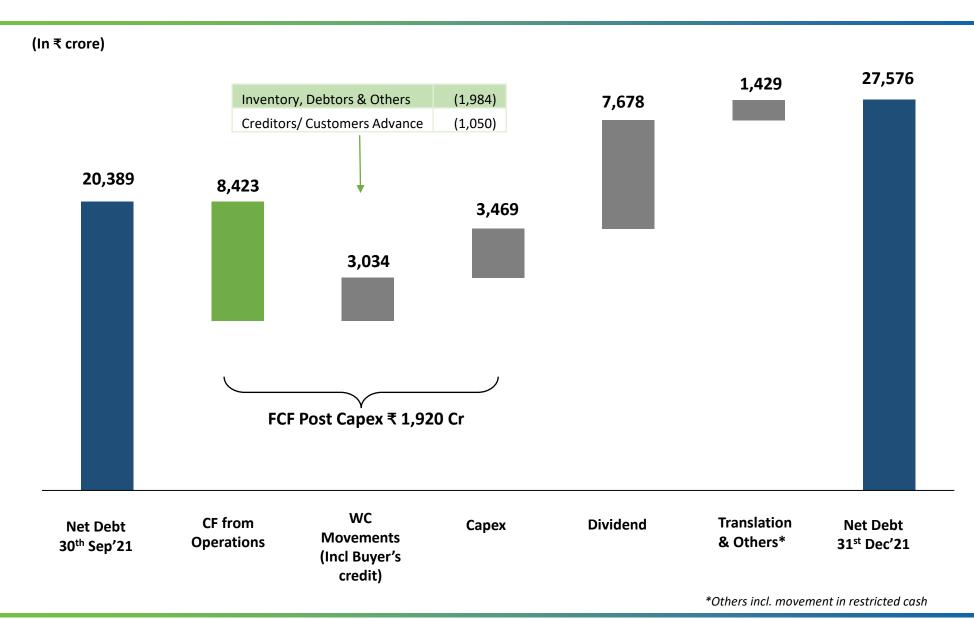






### **Net Debt for Q3 FY2022**

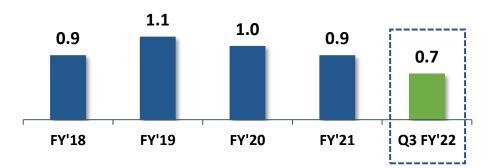




### **Balance Sheet and Debt Breakdown**



#### Net Debt / EBITDA – Maintained at low level



#### Liquidity:

- Cash and cash equivalents at ₹ 25,207 crore

#### Net Interest:

- Interest Income Returns ~4.7%.
- Interest Expense Maintained ~8.1%
- Average term debt maturity at ~3.5 years

#### Credit Rating:

- CRISIL rating at AA- with positive outlook
- India ratings at AA- with positive outlook

#### **Debt Breakdown**

(as of 31st Dec 2021)

| Debt breakdown as of 31st Dec 2021 | (in \$bn) | (₹ in 000' Cr) |
|------------------------------------|-----------|----------------|
| Term debt                          | 6.3       | 46.8           |
| Working capital                    | 0.4       | 2.9            |
| Short term borrowing               | 0.4       | 3.1            |
| Total consolidated debt            | 7.1       | 52.8           |
|                                    |           |                |
| Cash and Cash Equivalents          | 3.4       | 25.2           |
|                                    |           |                |
| Net Debt                           | 3.7       | 27.6           |
|                                    |           |                |
| Debt breakup (\$7.1bn)             |           |                |
| - INR Debt                         |           | 91%            |
| - USD / Foreign Currency Debt      |           | 9%             |







**Appendix** 

#### **Income Statement**



#### **Depreciation & Amortization**

- Q-o-Q higher mainly due to higher capitalization at Aluminium and Zinc India business, partially offset by lower ore production at Zinc International
- Y-o-Y higher majorly on account of higher depletion charge at Oil & Gas, capitalization at Aluminium and Zinc India business

#### **Finance Cost**

- Higher Q-o-Q on account of higher average borrowings and amortization of finance cost
- Lower Y-o-Y primarily on account of lower average borrowings partly set off by increased rate of borrowings

#### **Investment Income**

 Lower majorly on account of Mark to Market movement and change in investment mix

#### **Taxes**

 The normalized ETR is 30% compared to 26% in Q2 FY'22 (excluding tax on exceptional items) due to lower tax holiday deduction

| In ₹ Crore                               | Q3<br>FY'22 | Q3<br>FY'21 | Q2<br>FY'22 |
|--|-------------|-------------|-------------|
| Revenue from operations                  | 33,697      | 22,498      | 30,048      |
| Other operating income                   | 400         | 237         | 353         |
| EBITDA                                   | 10,938      | 7,695       | 10,582      |
| Exploration cost write off               | (68)        | -           | (51)        |
| Depreciation & amortization              | (2,274)     | (1,912)     | (2,118)     |
| Finance Cost                             | (1,216)     | (1,321)     | (1,066)     |
| Investment Income                        | 516         | 771         | 579         |
| Exchange gain/(loss)                     | (67)        | 177         | (74)        |
| Exceptional item Credit/(Expense)        | (37)        | (0)         | (46)        |
| Tax (Charge)/Credit                      | (2,449)     | (1,468)     | (2,010)     |
| One time tax credit/(charge)*            | -           | 282         | -           |
| Tax credit/(charge) on exceptional items | 11          | -           | 16          |
| PAT before exceptional items             | 5,380       | 4,224       | 5,842       |
| Profit/(Loss) After Taxes                | 5,354       | 4,224       | 5,813       |
| Attr. profit before exceptional items    | 4,189       | 3,229       | 4,644       |
| Attr. Profit/(Loss) After Taxes          | 4,164       | 3,299       | 4,615       |
| Minorities % (after exceptional items)   | 22%         | 22%         | 21%         |
|  |             |             |             |

**Note:** Previous period figures have been regrouped or re-arranged wherever necessary to conform to the current period's presentation

<sup>\*</sup>One Time tax credit/(charge) includes tax on dividend and impact of change in ordinance

### **Entity Wise Cash and Debt**



(In ₹ crore)

| _  |        | Dec 31, 2021 Sep 30, 2021 Dec 31, 2020 |                       |        | Sep 30, 2021                   |                       |        |                                |                       |
|--|--------|--|-----------------------|--------|--------------------------------|-----------------------|--------|--------------------------------|-----------------------|
| Company                                      | Debt   | Cash &<br>Cash Eq <sup>4</sup>         | Net Debt <sup>4</sup> | Debt   | Cash &<br>Cash Eq <sup>4</sup> | Net Debt <sup>4</sup> | Debt   | Cash &<br>Cash Eq <sup>4</sup> | Net Debt <sup>4</sup> |
| Vedanta Limited Standalone                   | 35,065 | 3,393                                  | 31,671                | 30,462 | 1,697                          | 28,765                | 33,824 | 2,993                          | 30,831                |
| Cairn India Holdings<br>Limited <sup>1</sup> | 2,682  | 2,773                                  | (92)                  | 2,792  | 2,064                          | 727                   | 2,826  | 1,127                          | 1,699                 |
| Zinc India                                   | 2,814  | 17,040                                 | (14,227)              | 4,559  | 23,662                         | (19,103)              | 10,036 | 21,054                         | (11,018)              |
| Zinc International                           | 89     | 319                                    | (230)                 | 134    | 477                            | (344)                 | 263    | 400                            | (137)                 |
| BALCO  | 1,298  | 496                                    | 802                   | 1,953  | 1,640                          | 313                   | 3,606  | 684                            | 2,922                 |
| Talwandi Sabo                                | 7,150  | 96                                     | 7,054                 | 7,292  | 369                            | 6,923                 | 7,434  | 127                            | 7,307                 |
| Vedanta Star Limited <sup>2</sup>            | -      | -                                      | -                     | -      | -                              | -                     | -      | -                              | -                     |
| Others <sup>3</sup>                          | 3,685  | 1,088                                  | 2,597                 | 3,848  | 741                            | 3,108                 | 4,423  | 669                            | 3,754                 |
| Vedanta Limited<br>Consolidated              | 52,783 | 25,207                                 | 27,576                | 51,040 | 30,650                         | 20,389                | 62,412 | 27,055                         | 35,357                |

Notes: Debt numbers are at Book Value and excludes inter-company eliminations.

<sup>1.</sup> Cairn India Holdings Limited is a wholly owned subsidiary of Vedanta Limited which holds 50% of the group's share in the RJ Block

<sup>2.</sup> Vedanta Star limited, 100% subsidiary of VEDL which owns 95.5% (FY19: 90%) stake in ESL

<sup>3.</sup> Others includes MALCO Energy, CMT, VGCB, Electrosteel, Fujairah Gold, FACOR, Vedanta Limited's investment companies and ASI.

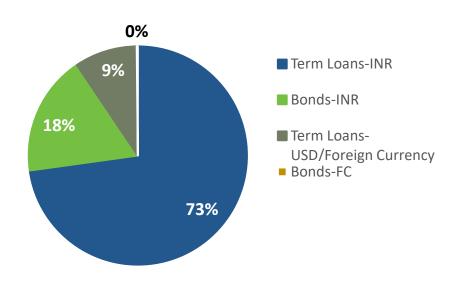
<sup>4.</sup> CIHL does not include ICL to VRL. Balance as on 31st Dec'21 is \$749mn.

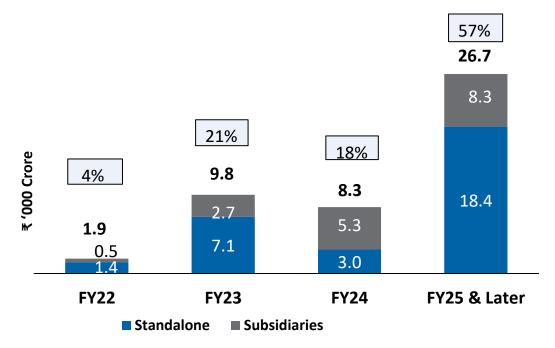
### **Funding Sources and Term Debt Maturities**



**Diversified Funding Sources for Term Debt of \$6.3bn** (as of 31st Dec 2021)

Term Debt Maturities : ₹ 46,790 Cr (\$6.3bn)
(as at 31st Dec'21)





Term debt of \$4.0bn at Standalone and \$2.3bn at Subsidiaries, total consolidated \$6.3bn

Note: USD–INR: ₹ 74.37 on 31st Dec 2021

### **Segment Summary – Zinc India**



| Production (in 1000 towns on an atotad)                       |         | Q3      |              | Q2     | 9M      |
|---|---------|---------|--------------|--------|---------|
| <b>Production</b> (in '000 tonnes, or as stated)              | FY 2022 | FY 2021 | % change YoY | FY2022 | FY 2022 |
| Mined metal content   | 252     | 244     | 3%           | 248    | 722     |
| Integrated metal  | 261     | 235     | 11%          | 209    | 707     |
| Refined Zinc – Integrated                                     | 214     | 182     | 17%          | 162    | 565     |
| Refined Lead – Integrated <sup>1</sup>                        | 47      | 52      | (10)%        | 47     | 142     |
| Refined Saleable Silver - Integrated (in tonnes) <sup>2</sup> | 173     | 183     | (5)%         | 152    | 485     |
| Financials (In ₹ crore, except as stated)                     |         |         |              |        |         |
| Revenue   | 7,817   | 5,890   | 33%          | 5,897  | 20,037  |
| EBITDA  | 4,384   | 3,308   | 33%          | 3,281  | 11,173  |
| Zinc CoP without Royalty (₹ /MT)                              | 86,000  | 69,700  | 23%          | 83,200 | 82,800  |
| Zinc CoP without Royalty (\$/MT)                              | 1,148   | 946     | 21%          | 1,124  | 1,116   |
| Zinc CoP with Royalty (\$/MT)                                 | 1,600   | 1,302   | 23%          | 1,529  | 1,534   |
| Zinc LME Price (\$/MT)  | 3,364   | 2,628   | 28%          | 2,991  | 3,093   |
| Lead LME Price (\$/MT)  | 2,331   | 1,901   | 23%          | 2,340  | 2,269   |
| Silver LBMA Price (\$/oz)                                     | 23.3    | 24.4    | (4)%         | 24.4   | 24.8    |

<sup>1.</sup> Excludes captive consumption of 1,816 tonnes in Q3 FY 2022 vs 1,611 tonnes in Q3 FY 2021 & 1,977 tonnes in Q2 FY 2022. YTD Dec FY2022 was 5,404 tonnes

<sup>2.</sup> Excludes captive consumption of 9.5 tonnes in Q3 FY 2022 vs 9.0 tonnes in Q3 FY 2021 & 11.3 tonnes in Q2 FY 2022 . YTD Dec FY2022 was 29.7 tonnes

# **Segment Summary – Zinc International**



| Production (in'000 tonnes, or as stated)  | Q3      |         |              | Q2     | 9M      |
|---|---------|---------|--------------|--------|---------|
|   | FY 2022 | FY 2021 | % change YoY | FY2022 | FY 2022 |
| Mined metal content- BMM                  | 11      | 16      | (28)%        | 16     | 42      |
| Mined metal content- Gamsberg             | 41      | 43      | (5)%         | 39     | 126     |
| Total                                     | 52      | 59      | (11)%        | 55     | 168     |
| Financials (In ₹ Crore, except as stated) |         |         |              |        |         |
| Revenue                                   | 1,079   | 823     | 31%          | 1,044  | 3,242   |
| EBITDA                                    | 367     | 283     | 30%          | 299    | 1,066   |
| CoP – (\$/MT)                             | 1,491   | 1,288   | 16%          | 1,390  | 1,373   |
| Zinc LME Price (\$/MT)                    | 3,364   | 2,628   | 28%          | 2,991  | 3,093   |
| Lead LME Price (\$/MT)                    | 2,331   | 1,901   | 23%          | 2,340  | 2,269   |

# **Segment Summary – Oil & Gas**



|   |         | Q3      |              | Q2      | 9M      |
|---|---------|---------|--------------|---------|---------|
| OIL AND GAS (boepd)                               | FY 2022 | FY 2021 | % change YoY | FY2022  | FY 2022 |
| Average Daily Gross Operated Production (boepd)   | 159,230 | 159,621 | 0%           | 165,327 | 163,146 |
| Rajasthan   | 136,795 | 132,174 | 3%           | 141,766 | 139,452 |
| Ravva   | 14,457  | 16,770  | (14)%        | 14,282  | 14,466  |
| Cambay  | 7,906   | 10,677  | (26)%        | 9,279   | 9,204   |
| OALP  | 73      | -       | -            | -       | 25      |
| Average Daily Working Interest Production (boepd) | 102,795 | 100,998 | 2%           | 106,707 | 105,119 |
| Rajasthan   | 95,756  | 92,522  | 3%           | 99,236  | 97,616  |
| Ravva   | 3,253   | 3,773   | (14)%        | 3,213   | 3,255   |
| Cambay  | 3,162   | 4,271   | (26)%        | 3,712   | 3,681   |
| KG-ONN 2003/1                                     | 550     | 432     | 27%          | 546     | 542     |
| OALP  | 73      | -       | -            | -       | 25      |
| Total Oil and Gas (million boe)                   |         |         |              |         |         |
| Oil & Gas- Gross operated                         | 14.6    | 14.7    | 0%           | 15.2    | 44.9    |
| Oil & Gas-Working Interest                        | 9.5     | 9.3     | 2%           | 9.8     | 28.9    |
| Financials (In ₹ crore, except as stated)         |         |         |              |         |         |
| Revenue   | 3,113   | 1,892   | 65%          | 2,892   | 8,490   |
| EBITDA  | 1,492   | 852     | 75%          | 1,384   | 3,940   |
| Average Oil Price Realization (\$ / bbl)          | 75.7    | 43.9    | 72%          | 71.3    | 71.3    |
| Brent Price (\$/bbl)                              | 79.7    | 44.2    | 80%          | 73.5    | 74.0    |

# **Segment Summary – Oil & Gas**



|                                |         | Q3      |              | Q2      | 9M      |
|--------------------------------|---------|---------|--------------|---------|---------|
| OIL AND GAS (boepd)            | FY 2022 | FY 2021 | % change YoY | FY2022  | FY 2022 |
| Average Daily Production       |         |         |              |         |         |
| Gross operated                 | 159,230 | 159,621 | 0%           | 165,327 | 163,146 |
| Oil                            | 133,731 | 136,687 | (2)%         | 138,121 | 137,267 |
| Gas (Mmscfd)                   | 153     | 138     | 11%          | 163     | 155     |
| Non-operated- Working interest | 550     | 432     | 27%          | 546     | 542     |
| Working Interest               | 102,795 | 100,998 | 2%           | 106,707 | 105,119 |
| Rajasthan (Block RJ-ON-90/1)   |         |         |              |         |         |
| Gross operated                 | 136,795 | 132,174 | 3%           | 141,766 | 139,452 |
| Oil                            | 114,896 | 114,680 | 0%           | 118,466 | 117,725 |
| Gas (Mmscfd)                   | 131     | 105     | 25%          | 140     | 130     |
| Gross DA 1                     | 120,459 | 119,863 | 0%           | 125,274 | 122,858 |
| Gross DA 2                     | 16,163  | 12,119  | 33%          | 16,312  | 16,416  |
| Gross DA 3                     | 173     | 192     | (10)%        | 180     | 178     |
| Working Interest               | 95,756  | 92,522  | 3%           | 99,236  | 97,616  |
| Ravva (Block PKGM-1)           |         |         |              |         |         |
| Gross operated                 | 14,457  | 16,770  | (14)%        | 14,282  | 14,466  |
| Oil                            | 12,594  | 12,910  | (2)%         | 12,215  | 12,193  |
| Gas (Mmscfd)                   | 11      | 23      | (52)%        | 12      | 14      |
| Working Interest               | 3,253   | 3,773   | (14)%        | 3,213   | 3,255   |
| Cambay (Block CB/OS-2)         |         |         |              |         |         |
| Gross operated                 | 7,906   | 10,677  | (26)%        | 9,279   | 9,204   |
| Oil                            | 6,168   | 9,097   | (32)%        | 7,440   | 7,324   |
| Gas (Mmscfd)                   | 10      | 9       | 10%          | 11      | 11      |
| Working Interest               | 3,162   | 4,271   | (26)%        | 3,712   | 3,681   |
| Average Price Realization      |         |         |              |         |         |
| Cairn Total (US\$/boe)         | 74.4    | 42.3    | 76%          | 69.7    | 69.3    |
| Oil (US\$/bbl)                 | 75.7    | 43.9    | 72%          | 71.3    | 71.3    |
| Gas (US\$/mscf)                | 11.2    | 5.3     | 111%         | 10.2    | 9.8     |

# **Segment Summary – Aluminium**



| Deuticulare (in/000 towns on an atota ill |         | Q3      |              | Q2      | 9M      |
|---|---------|---------|--------------|---------|---------|
| Particulars (in'000 tonnes, or as stated) | FY 2022 | FY 2021 | % change YoY | FY2022  | FY 2022 |
| Alumina – Lanjigarh                       | 472     | 407     | 16%          | 511     | 1,465   |
| Total Aluminum Production*                | 578     | 497     | 16%          | 570     | 1,697   |
| Jharsuguda-I                              | 138     | 132     | 4%           | 138     | 413     |
| Jharsuguda-II <sup>*</sup>                | 294     | 218     | 35%          | 285     | 846     |
| 245kt Korba-I                             | 67      | 68      | (1)%         | 67      | 200     |
| 325kt Korba-II                            | 79      | 79      | 1%           | 79      | 237     |
| Financials (In ₹ crore, except as stated) |         |         |              |         |         |
| Revenue                                   | 13,024  | 7,378   | 76%          | 12,119  | 35,406  |
| EBITDA – BALCO                            | 931     | 570     | 63%          | 1,110   | 3,013   |
| EBITDA – Vedanta Aluminium                | 2,816   | 1,492   | 89%          | 3,537   | 9,106   |
| EBITDA Aluminum Segment                   | 3,747   | 2,062   | 82%          | 4,647   | 12,119  |
| Alumina CoP – Lanjigarh (\$/MT)           | 290     | 249     | 16%          | 282     | 277     |
| Alumina CoP – Lanjigarh (₹ /MT)           | 21,700  | 18,400  | 18%          | 20,900  | 20,500  |
| Aluminium CoP – (\$/MT)                   | 2,055   | 1,387   | 48%          | 1,647   | 1,747   |
| Aluminium CoP – (₹ /MT)                   | 153,900 | 102,300 | 50%          | 121,900 | 129,600 |
| Aluminum CoP – Jharsuguda (\$/MT)         | 2,045   | 1,337   | 53%          | 1,611   | 1,719   |
| Aluminium CoP – Jharsuguda(₹/MT)          | 153,200 | 98,600  | 55%          | 119,300 | 127,600 |
| Aluminum CoP – BALCO (\$/MT)              | 2,083   | 1,504   | 38%          | 1,752   | 1,826   |
| Aluminium CoP – BALCO (₹/MT)              | 156,000 | 110,900 | 41%          | 129,700 | 135,500 |
| Aluminum LME Price (\$/MT)                | 2,762   | 1,916   | 44%          | 2,648   | 2,607   |

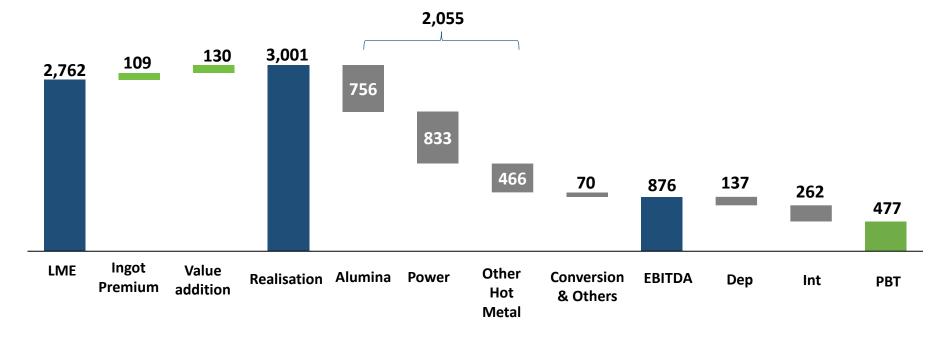
### **Aluminium profitability**







#### **Q3 FY22**



# **Segment Summary – Power**



| Particulars (in million units)              |         | Q3      |              | Q2     | 9M      |
|---|---------|---------|--------------|--------|---------|
|   | FY 2022 | FY 2021 | % change YoY | FY2022 | FY 2022 |
| Total Power Sales                           | 3,448   | 2,066   | 67%          | 2,904  | 9,069   |
| Jharsuguda                                  | 755     | 784     | (4)%         | 760    | 2060    |
| BALCO                                       | 279     | 395     | (29)%        | 199    | 888     |
| HZL Wind Power                              | 59      | 67      | (13)%        | 155    | 348     |
| TSPL  | 2,355   | 820     | 187%         | 1,790  | 5,773   |
| Financials (in ₹ crore except as stated)    |         |         |              |        |         |
| Revenue                                     | 1,638   | 1, 048  | 49%          | 1,276  | 4,139   |
| EBITDA                                      | 283     | 386     | (27)%        | 264    | 893     |
| Average Cost of Generation(₹/unit) ex. TSPL | 2.76    | 2.32    | 19%          | 2.21   | 2.42    |
| Average Realization (₹ /unit) ex. TSPL      | 2.72    | 3.06    | (11)%        | 3.04   | 3.02    |
| TSPL PAF (%)                                | 92%     | 60%     | -            | 60%    | 70%     |
| TSPL Average Realization (₹ /unit)          | 3.43    | 2.06    | 67%          | 3.70   | 3.62    |
| TSPL Cost of Generation (₹ /unit)           | 2.52    | 1.13    | 123%         | 3.06   | 2.75    |

# **Segment Summary – Iron Ore**



| Particulars (in million dry metric tonnes, or |         | Q3      |              |        | 9M      |
|---|---------|---------|--------------|--------|---------|
| as stated)                                    | FY 2022 | FY 2021 | % change YoY | FY2022 | FY 2022 |
| Sales   | 1.5     | 1.8     | (13)%        | 1.3    | 4.5     |
| Goa   | 0.1     | 0.6     | (90)%        | 0.1    | 0.5     |
| Karnataka                                     | 1.5     | 1.2     | 24%          | 1.2    | 4.0     |
| Production of Saleable Ore                    | 1.2     | 1.4     | (14)%        | 1.3    | 4.0     |
| Goa   |         |         |              |        |         |
| Karnataka                                     | 1.2     | 1.4     | (14)%        | 1.3    | 4.0     |
| Production ('000 tonnes)                      |         |         |              |        |         |
| Pig Iron                                      | 202     | 145     | 39%          | 208    | 612     |
| Financials (In ₹ crore, except as stated)     |         |         |              |        |         |
| Revenue                                       | 1,416   | 1,284   | 10%          | 1,492  | 4,484   |
| EBITDA  | 410     | 570     | (28)%        | 559    | 1,731   |

## **Segment Summary – Steel**

| Porticulars (in 1000 towners or as stated) |         | Q3      |              |        | 9M      |
|--|---------|---------|--------------|--------|---------|
| Particulars (in '000 tonnes, or as stated) | FY 2022 | FY 2021 | % change YoY | FY2022 | FY 2022 |
| Total Production                           | 350     | 340     | 3%           | 293    | 933     |
| Pig Iron                                   | 48      | 31      | 56%          | 38     | 138     |
| Billet                                     | 21      | 18      | 16%          | 59     | 105     |
| TMT Bar                                    | 114     | 124     | (9)%         | 66     | 268     |
| Wire Rod                                   | 120     | 124     | (3)%         | 90     | 302     |
| Ductile Iron Pipes                         | 48      | 43      | 11%          | 40     | 119     |
| Financials (In ₹ crore, except as stated)  |         |         |              |        |         |
| Revenue                                    | 1,578   | 1,321   | 19%          | 1,443  | 4,262   |
| EBITDA                                     | 167     | 272     | (39)%        | 71     | 462     |
| Margin (\$/t)                              | 72      | 111     | (36)%        | 32     | 71      |

# **Segment Summary – FACOR\***



| Postigulars (in (000 towns or as stated)   | Q3      |         |              | Q2     | 9M      |
|--|---------|---------|--------------|--------|---------|
| Particulars (in '000 tonnes, or as stated) | FY 2022 | FY 2021 | % change YoY | FY2022 | FY 2022 |
| Total Production                           |         |         |              |        |         |
| Ore Production                             | 59      | 43      | 37%          | 24     | 206     |
| Ferrochrome Production                     | 20      | 18      | 13%          | 19     | 58      |
| Financials (In ₹ crore, except as stated)  |         |         |              |        |         |
| Revenue                                    | 229     | 123     | 86%          | 210    | 609     |
| EBITDA                                     | 88      | 15      | -            | 93     | 243     |
| Margin (\$/t)                              | 590     | 112     | -            | 655    | 555     |

<sup>\*</sup>Vedanta acquired Ferro Alloys Corporation Limited ("FACOR") in Sep 21,2020

### **Segment Summary – Copper Business**

| Duadustian (in 1000 towns or as stated)   | Q3      |         |              | Q2      | 9M      |
|---|---------|---------|--------------|---------|---------|
| Production (in '000 tonnes, or as stated) | FY 2022 | FY 2021 | % change YoY | FY 2022 | FY 2022 |
| Copper - Cathodes                         | 33      | 25      | 32%          | 30      | 91      |
| Financials (In ₹ crore, except as stated) |         |         |              |         |         |
| Revenue                                   | 3,741   | 2,664   | 40%          | 3,560   | 10,800  |
| EBITDA                                    | 14      | (31)    | (145)%       | (38)    | (131)   |
| Copper LME Price (\$/MT)                  | 9,699   | 7,166   | 35%          | 9,372   | 9,587   |

# **Sales Summary**



| Sales volume                    | Q3 FY2022 | Q3 FY2021 | Q2 FY2022 | 9M FY2022 |
|---------------------------------|-----------|-----------|-----------|-----------|
| Zinc-India Sales                |           |           |           |           |
| Refined Zinc (kt)               | 212       | 182       | 164       | 563       |
| Refined Lead (kt)               | 47        | 53        | 47        | 142       |
| Total Zinc-Lead (kt)            | 259       | 235       | 211       | 706       |
| Silver (tonnes)                 | 173       | 183       | 152       | 485       |
| Zinc-International Sales        |           |           |           |           |
| Zinc Refined (kt)               | -         | -         | -         | -         |
| Zinc Concentrate (MIC)          | 45        | 51        | 45        | 143       |
| Total Zinc (Refined+Conc)       | 45        | 51        | 45        | 143       |
| Lead Concentrate (MIC)          | 8         | 7         | 9         | 24        |
| Total Zinc-Lead (kt)            | 52        | 58        | 54        | 167       |
| Aluminium Sales                 |           |           |           |           |
| Sales - Wire rods (kt)          | 90        | 93        | 74        | 236       |
| Sales - Rolled products (kt)    | 10        | 10        | 8         | 25        |
| Sales - Busbar and Billets (kt) | 105       | 93        | 118       | 330       |
| Total Value-added products (kt) | 205       | 196       | 200       | 591       |
| Sales - Ingots (kt)             | 369       | 306       | 376       | 1,093     |
| Total Aluminium sales (kt)      | 573       | 502       | 577       | 1,684     |

### **Sales Summary**



|                          | Q3      | Q3      | Q2      | 9M      |
|--------------------------|---------|---------|---------|---------|
| Sales volume             | FY 2022 | FY 2021 | FY 2022 | FY 2022 |
| Iron-Ore Sales           |         | -       | -       |         |
| Goa (Mn DMT)             | 0.1     | 0.6     | 0.1     | 0.5     |
| Karnataka (Mn DMT)       | 1.5     | 1.2     | 1.2     | 4.0     |
| Total (Mn DMT)           | 1.5     | 1.8     | 1.3     | 4.5     |
| Pig Iron (kt)            | 200     | 153     | 207     | 604     |
|                          |         |         |         |         |
| Copper-India Sales       |         |         |         |         |
| Copper Cathodes (kt)     | 1       | 2       | 2       | 7       |
| Copper Rods (kt)         | 35      | 32      | 31      | 90      |
|                          |         |         |         |         |
| Total Steel Sales (kt)   | 309     | 333     | 302     | 876     |
| Pig Iron                 | 49      | 34      | 40      | 138     |
| Billet                   | 7       | 17      | 69      | 92      |
| TMT Bar                  | 89      | 120     | 67      | 239     |
| Wire Rod                 | 116     | 121     | 89      | 290     |
| Ductile Iron Pipes       | 48      | 41      | 38      | 117     |
|                          |         |         |         |         |
| FACOR sales <sup>1</sup> |         |         |         |         |
| Ferrochrome (kt)         | 20      | 18      | 19      | 59      |

| Sales volume                      | Q3      | Q3      | Q2      | 9M      |
|-----------------------------------|---------|---------|---------|---------|
| Power Sales (mu)                  | FY 2022 | FY 2021 | FY 2022 | FY 2022 |
| Jharsuguda                        | 755     | 784     | 760     | 2,060   |
| TSPL                              | 2,355   | 820     | 1,790   | 5,773   |
| BALCO                             | 279     | 395     | 199     | 888     |
| HZL Wind power                    | 59      | 67      | 155     | 348     |
| Total sales                       | 3,448   | 2,066   | 2,904   | 9,069   |
| Power Realisations (INR/kWh)      |         |         |         |         |
| Jharsuguda 600 MW                 | 2.54    | 2.54    | 2.60    | 2.60    |
| TSPL <sup>2</sup>                 | 3.43    | 2.06    | 3.70    | 3.62    |
| Balco                             | 2.99    | 3.96    | 3.97    | 3.60    |
| HZL Wind power                    | 3.78    | 3.83    | 3.99    | 3.99    |
| Average Realisations <sup>3</sup> | 2.72    | 3.06    | 3.04    | 3.02    |
| Power Costs (INR/kWh)             |         |         |         |         |
| Jharsuguda 600 MW                 | 2.63    | 2.33    | 2.43    | 2.57    |
| TSPL <sup>2</sup>                 | 2.52    | 1.13    | 3.06    | 2.75    |
| Balco                             | 3.30    | 2.39    | 2.54    | 2.64    |
| HZL Wind power                    | 1.90    | 1.63    | 0.70    | 0.93    |
| Average costs <sup>3</sup>        | 2.76    | 2.32    | 2.21    | 2.42    |

<sup>1.</sup> Vedanta acquired Ferro Alloys Corporation Limited ("FACOR") in Sep 21,2020.

<sup>2.</sup> Based on Availability.

<sup>3.</sup> Average excludes TSPL

### **Currency and Commodity Sensitivities**



#### Foreign Currency - Impact of ₹1 depreciation in FX Rate

| Currency | Increase in EBITDA  |
|----------|---------------------|
| INR/USD  | ~ ₹ 950crore / year |

#### **Commodity prices – Impact of a 10% increase in Commodity Prices**

| Commodity        | 9M YTD FY 22 Average price | Impact on<br>EBITDA (\$mn) |
|------------------|----------------------------|----------------------------|
| Oil (\$/bbl)     | 74                         | 50                         |
| Zinc (\$/t)      | 3,093                      | 196                        |
| Aluminium (\$/t) | 2,607                      | 363                        |
| Lead (\$/t)      | 2,269                      | 33                         |
| Silver (\$/oz)   | 25                         | 41                         |

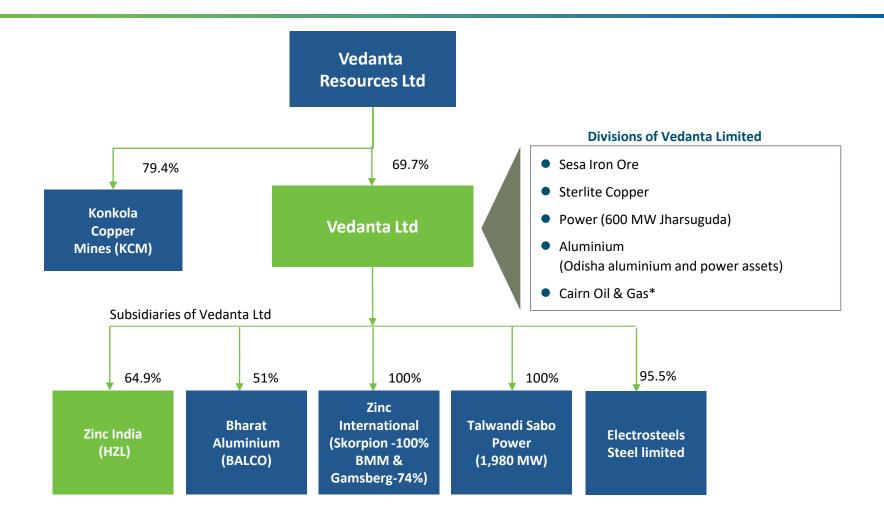
# **Awards & Recognition in Q3 FY22**



| Name of Awards                | Category/ Recognition   | Recipient (Business Unit)                  |
|-------------------------------|---|--|
| CII-National Awards           | Excellence in Water Management  | Dariba Smelting Complex, Hindustan<br>Zinc |
| Gold and Silver award         | Kalinga Environment Excellence Award, 2020  | Vedanta Ltd., Jharsuguda                   |
| SABERA Award 2021             | Responsible Business of the Year, for its CSR efforts   | Balco                                      |
| Gold                          | CSR Times Award 2021  | Vedanta Ltd., Lanjigarh                    |
| Human Capital Award           | For 'Developing Future Leaders' by Frost & Sullivan   | Cairn Oil & Gas                            |
| Best Employer Brand Award     | South India Best Employer Brand Awards 2021 held by World HRD Congress  | ЮК   |
| Challengers Award             | Sustainability 4.0 Awards 2021 under Mega Large Business<br>Metals Category                                   | Sterlite Copper (Silvassa)                 |
| 2nd prize for 'Best Pavilion' | Rajyotsava, 2021, a festival organized by Govt. of Chhattisgarh commemorating the state's 21st Foundation Day | Balco                                      |
| Great Place To Work           | News 18 (MP & Chhattisgarh)   | Balco                                      |
| FICCI CSR Award               | Women empowerment category for Project Subhalaxmi Co-<br>operative  | Vedanta Ltd., Jharsuguda                   |

### **Group Structure**





Note: Shareholding as on Dec 31, 2021

\*50% of the share in the RJ Block is held by a subsidiary of Vedanta Ltd

Listed entities

Unlisted entities

### **Results Conference Call Details**



### Results conference call is scheduled at 6:00 PM (IST) on Jan 28, 2022. The dial-in numbers for the call are given below:

| Event                            | Telephone Number   |                  |  |
|----------------------------------|--|------------------|--|
| Earnings conference call         | Universal Dial-In  | +91 22 6280 1114 |  |
| on <b>Jan 28, 2022</b>           |  | +91 22 7115 8015 |  |
| from <b>6:00 - 7:00 PM (IST)</b> | India National Toll Free   | 1 800 120 1221   |  |
|                                  | International Toll Free  |                  |  |
|                                  | Canada   | 01180014243444   |  |
|                                  | Hong Kong  | 800964448        |  |
|                                  | Japan  | 00531161110      |  |
|                                  | Netherlands  | 08000229808      |  |
|                                  | Singapore  | 8001012045       |  |
|                                  | UK   | 08081011573      |  |
|                                  | USA  | 18667462133      |  |
|                                  | International Toll   |                  |  |
|                                  | HongKong   | +852 30186877    |  |
|                                  | Japan  | +81 345899421    |  |
|                                  | Singapore  | +65 31575746     |  |
|                                  | SouthAfrica  | +27 110623033    |  |
|                                  | UK   | +44 2034785524   |  |
|                                  | USA  | +1 3233868721    |  |
| Online Registration Link         | https://services.choruscall.in/DiamondPassRegistration/register?confirmationNumber=5 |                  |  |
|                                  | 525803&linkSecurityString=164548598a   |                  |  |
| Call Recording                   | Will be available on website January 30,   | 2022 onwards     |  |