Oil Country Tubular Ltd.





OCTL/SEC/11421/2019 11th November., 2019

Bombay Stock Exchange Ltd BSE's Corporate Relationship Dept 1ST Floor, New Trading Ring Routunga Building, P J Towers Dalal Street MUMBAI – 400 001 National Stock Exchange of India Ltd Exchange Plaza 5TH Floor, Plot No: C/1 G-Block, Bandra Karla Complex Bandra East MUMBAI – 400 051

Dear Sir,

Sub: Un-audited Financial Results for the 2nd Quarter ended 30th September, 2019. Ref: 1) BSE Scrip Code: 500313; 2) NSE Scrip Code: OILCOUNTUB

Pursuant to Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, we are enclosing herewith the Un-audited Financial Results of our Company for the 2nd quarter ended 30th September, 2019 along with a Limited Review Report from the Statutory Auditors of the Company. The said results have been approved and taken on record by the Board of Directors at its 199th meeting held on 11th November, 2019. The meeting of the Board of Directors commenced at 12:00 noon and concluded at 3:20 P.M.

Thanking You,

Yours faithfully,

for Oil Country Tubular Limited

Sridhar Kamineni Managing Director

Encl: a/a

OIL COUNTRY TUBULAR LIMITED

(CIN: L26932TG1985PLC005329)

9, Kanchanjunga, King Koti Road, Hyderabad - 500 001

STATEMENT OF UNAUDITED FINANCIAL RESULTS FOR THE QUARTER ENDED SEPTEMBER 30, 2019

(₹ in Lakhs)

Particulars	Quarter ended 30/09/2019	Quarter ended 30/09/2018	Previous Year ended 31/03/2019
Total Income from Operations	204.75	660.24	2,810.53
Net Profit / (Loss) from ordinary activities after Tax	(1,296.19)	(1,188.18)	(8,264.40)
Net Profit / (Loss) for the period after tax (after Extraordinary items)	(1,296.19)	(1,188.18)	(8,264.40)
Equity Share Capital	4,428.95	4428.95	4428,95
Reserves (excluding Revaluation Reserve)		-	753,59
Earnings per share:			
Basic and Diluted before extraordinary items	(2.93)	(2.68)	And the second second second second second
Basic and Diluted after extraordinary items	(2.93)	(2.68)	(18.66)

Note:

The above is an extract of the detailed format of Quarterly Financial Results filed with the Stock Exchanges under Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015. The full format of the Quarterly Financial Results are available on the Stock Exchange websites at www.bseindia.com/www.nseindia.com and also on the Company's website at www.octlindia.com.

Place: Hyderabad

Date: 11th November 2019

SRIDHAR KAMINENI

MANAGING DIRECTOR

OIL COUNTRY TUBULAR LIMITED

(CIN: L26932TG1985PLC005329)

9, Kanchanjunga, King Koti Road, Hyderabad - 500 001

 	STATEMENT OF UNAUDITED FINANCIAL RESULTS	FOR THE QUARTE	(AND HALI	EAR ENDED			(₹ in Lakhs)
31. Io.	Particulars	Quarter ended 30/09/2019	Quarter ended 30/06/2019	Quarter ended 30/09/2018	Half year ended 30/09/2019	Half year ended 30/09/2018	Previous Year Ended 31/03/2019
		(Un Audited)	(Un Audited)	(Un Audited)	(Un Audited)	(Un Audited)	(Audited)
1	Revenue from operations				200	1811.30	2538.51
	(a) Income from operations	204.75	791.63	660.02 0.22	996.38 145.15	25.65	272.02
	(b) Other Income Total Revenue from operations (net)	17,29 222,04	127.86 919,49	660.24	1141.53	1836.95	2810.53
2							
1	Expenses (a) Cost of materials consumed	113,86	316.20	31.35	430.06	530.80	962.29
	(b) Purchases of stock-in-trade						
	(c) Changes in inventories of finished goods, work-in-progress and	28.96	75.63	236,66	104.59	588,12	4476,07
	stock-in-trade (d) Employee benefits expenses	154.13	170.97	197.83	325,10	340,23	797,96
	그 한 시장했다. 원리에 되고 가져서 동생들이 되고 있는 사내가 지하는 때 그리는 사람이 생각하다 한 그리는 그는 사람이 되었다.	460.54	430.76	354.02	891,30	701.96	1528.61
	(e) Finance Cost (f) Depreciation and amortisation expenses	516.12	534.70	534.72	1050,82	1069,43	2136.6
	(g) Stores, Spares and Tools consumed	3.37	48.85	26.95	52.22	46.69	92,2
	(h) Power and Fuel	44.75	33.10	47,18	77,8 5	110.46	189.1
	(i) Selling and Distribution expenses	1.39	1.48	12.13	2.87	26.29	29.8
	(j) Other expenses	192,47	96.67	423,34	289,14	832.16	1065.6
	Total expenses	1515.59	1708.37	1864.18	3223.95	4246,14	11278,4
3	Profit / (Loss) before Exceptional and Extraordinary items and Tax (1-2)	(1293.55	(788,88	(1203,94)	(2082.42)	(2409.19)	(8467.8
4	Net of Exceptional Items	0.0	0.00	0.00	0.00	0,00	0,
5	Profit / (Loss) before Extraordinary items and Tax (3-4)	(1293.55	(788.88	(1203,94)	(2082,42)	(2409,19	(8467,8
6	Extraordinary Items (net of tax expense)						
7	Profit / (Loss) before Tax (5-6)	(1293,55	(788.88	(1203,94	(2082,42)	(2409.19	(8467.8
a	Tax Expenses	2.6	5 18.90	(15.76	21.54	(120.83	(167.5
	Net Profit / (Loss) for the period (7-8)	(1296.19		n (1188.18	(2103,96	(2288.36	(8300,3
10	Other Comprehensive Income (Net of tax)						
	Items that will not be reclassified to Profit or Loss -						- 48.
4	Remeasurement of Defined Benefit Plans Deferred Tax						- 12
11	Total Comprehensive Income (9+10)	(1296.1	9) (807.7	7) (1188.18	(2103.96	(2288.3	6) (8264
12	Paid-up Equity Share Capital (Face value of share `10/- each)	4428.9	5 4428.9	5 4428,95	4428.95	4428.9	4428,
	Reserves excluding revaluation Reserves as per Balance Sheet of previous accounting year						(753.
1.5	Previous accounting year Earnings per share						
1.4	(a) Basic and Diluted before extraordinary items	(2.9	3) (1,8	2) (2.68			1 T B 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
- "	(b) Basic and Diluted after extraordinary items	(2.9		- Table 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		5) (5.1)	7) (18.

Notes:

- The Audit Committee reviewed the above results and it was taken on record by the Board of Directors of the Company at its meeting held on 11.11.2019 and Statutory 1 Auditors have Carried out a Limited Review of the above results
- Consumption of raw materials, stores and spares is related to the product mix of the relevant period. 2
- Tax Expenses includes Deferred Tax. 3
- To facilitate comparison, figures of the previous period have been regrouped, where necessary. 4
- Interest on working capital loans from Alahabad Bank and State Bank of India has been provided as per companies calculation as the respective banks degrared the 5

TOTAL TOTAL	SEGMENT WISE REVENUE, RI	ESULTS AND CAPITAL I	MPLOYED				(7 in Lakhs)
SI. No.	Particulars	Quarter ended 30/09/2019	Quarter ended 30/06/2019	Quarter ended 30/09/2018	Half year ended 30/09/2019	Half year ended 30/09/2018	Previous Year Ended 31/03/2019
TĀ.		(Un Audited)	(Un Audited)	(Un Audited)	(Un Audited)	(Un Audited)	(Audited)
1	Segment Revenue (Sales and Income from Services)						
	(a) - DRILL PIPE AND ALLIED PRODUCTS	52.18	159.85	651.65	212.03	1704.95	1727,13
A S	(b) - OCTG SALES	91,50	615.84	7,87	707.34	87.63	415.18
1	(c) - OCTG SERVICES		-				
	(d) - OTHER SALES AND SERVICES	61.07	15.94	0,03	77.01	18.25	396,19 2538,50
	Total Segment Revenue	204.75	791.63	659.55	996,38	1810.83	2538,50
2	Segment Results Profit / (Loss) before Interest and Tax						(1001 07)
	(a) - DRILL PIPE AND ALLIED PRODUCTS	(186.23)			 A finished and the second of the second or extension and the second or ex		
	(b) - OCTG SALES	(570.58)	(378.06)	(20,67)	(948.64)	(83.84)	(1173.57)
	(c) - OCTG SERVICES				(102.00)	(17.46)	(1119.89)
	(d) - OTHER SALES AND SERVICES	(93.49	to and a single and the contract of the contra	tal a constitution and a second			1 3 K (A. J. War 402 a 102 b
	Total Segment Results	(850.31	(485.98)	(1731.65)	(1330,20)		AN WOOD
	Unallocable Income/ (Expenses) - Net				(746.17)	(676.31)	(1292.49)
	Less: Interest & Other Income / (Expenses)	(4.00	(302.89	(676.31)	(/46.17)	(0/0.51	1 (12,2,7)
	Total Profit Before Tax and After Exceptional Items.	(854.31	(788.87	(2407.96)	(2082.45)	(2408,74	(8467,89)
3	Segment Assels						
	(a) - DRILL PIPE AND ALLIED PRODUCTS	6.92	The second section is the first		27.96	589.07	54.70
	(b) - OCTG SALES	12.20	81,08	7.46	93.28	30,28	13.15
	(c) - OCIG SERVICES					, , , , , , , , , , , , , , , , , , ,	12.55
	(d) - OTHER SALES AND SERVICES	8.06		17. 18. 18. 18. 18. 18. 18. 18. 18. 18. 18		4. 日本日本の大学会会である。	
	Total Segment Assets	27,18			推进的复数形式发展 化二氯甲烷化		
	- Un-allocable Assets	(692.26		双囊 医多多氏系统 化硫基苯酚	기를 살아 있다면 살아 있다면 하다 하다.	 ** ** ** ** ** ** ** ** ** ** ** ** **	
	Total	(665.09) 24792.11	32324.53	24127.03	32324,02	2024,5,50
4	Segment Liabilities					1000 5	475.15
	(a) - DRILL PIPE AND ALLIED PRODUCTS	7.3		[4] \$152.5 (1945) 79.			
	(b) - OCTG SALES	4.4	148.6	5 17.31	ę 153.10	70.24	114.22
1	(c) - OCIG SERVICES		1	5 0.07	16.67	14.60	108.99
	(d) - OTHER SALES AND SERVICES	12.8					* [
	Total Segment Liabilities	24.5	A TOTAL CANADA	(a) In the first series (fig.).			
	- Un-allocable Liabilities	606.5		20. 🚹 电电流电弧 化邻烷基苯酚			
	Total	631.1	21924.3	24072.33			

Notes:

The Segmental Reporting is given for Sales and Services since the Company is predominantly engaged in the manufacture and sale of Drill Pipe and Allied Products, Oil Country Tubular Goods (OCTG) and Services associated with the product, 1

Place : Hyderabad Date : 11 th November 2019

SKIDILAR KAMINENI MANAGING DIRECTOR

OIL COUNTRY TUBULAR LIMITED

Cash Flow Statement For The Period Ended September 30, 2019

	As A	医异类性肾髓炎 医克拉特氏 医多种性 医多种性 医多种性 化多种物	As At- September 30	2018
	September Unaudi		Unaudite	
CASH FLOWS FROM OPERATING ACTVITIES Net Profit / (Loss) before tax and exceptional items	Orlandi	(2082.45)		(2409.19)
Exceptional items - Income / (Expenditure)		0.00		0.00
Other Comprehensive Inocome (Net)		0.00		0.00
Total Comprehensive Income before tax		(2082.45)		(2409.19)
Adjustments for				
Depreciation and Amortisation	1050.83		1069.43	
Amortisation of intangible assets	0.00		0.00	
Diminution in value of investments	0,00		0.00	
Profit / (Loss) on sale of Assets	0.00			
Interest Income	(93.21)		(10.35) 701.96	
Interest expenses	891.31	1848.93	701.90	1761.04
		医电影电影 医电影 医乳腺素 化二氯甲基		(648.15)
Operating Profit / (Loss) before working capital changes	450.00	(233,52)	(500 33)	
(Increase) / Decrease in Trade Receivables	(50.99)		(508,33) 1112.53	
(Increase) / Decrease in Inventories	246.29		(284.48)	
(Increase) / Decrease in Loans & Advances	150.46		1649.16	
Increase / (Decrease) in Current Liabities	45.38	201 12	1017,10	1968.88
		391.13		1320.73
Cash Generated from Operations		157.60		
Income tax paid net of refunds		399,86		(1.02)
Income tax adjustment relating to previous years		(21.54)		0.00
Net cash flow from operating activities (A)		535,92		1319.72
CASH FLOWS FROM INVESTING ACTIVITIES				
Purchase of fixed assets	(0.89)		0.00	
Sale proceeds of fixed assets	0.00		0.00	
Inrerest received	93,21	22.2	10.35	10.35
Net cash flow from investing activities (B)		92.32		10.55
C CASH FLOWS FROM FINANCING ACTIVITIES			W15 00)	
Increase / (Decrease) in working capital borrowings	(25.91)		(615.08)	
Increase / (Decrease) in long term borrowings	(33.80)		(701.96)	
Interest Paid	(891.31)			(1317.04
Net cash flow used in financing activities (C)		(951.02)		(1317,0
NET INCREASE IN CASH AND CASH EQUIVALENTS (A+B+C)		(322,78)		13.0
Cash and cash equivalents at begining of the period		329.70		17.80
Cash and cash equivalents at end of the period		6.92		30.83
Cash and cash equivalents				
Cash on hand		0.03		0.6
Balance with banks in current account	GARAGE PROPERTY.	6.89		30.2
Total		6.92		30.8

OIL COUNTRY TUBULAR LIMITED STATEMENT OF ASSETS AND LIABILITIES

(₹ in lakhs)

Particulars	As At September 30,2019	As At March 31,2019	
ASSETS			
L Non Current Assets			
(a) Property, Plant and Equipment	18447.27	19493,87	
(b) Intangible Assets	20.44	23,78	
	18467.71	19517.65	
(c) Financial Assets			
(i) Investments	0.00	0,00	
(ii) Other Financial Assets	301.28	259,38	
(d) Other Non Current Assets	29.07	29.07	
	330.35	288,45	
2 Current Assets		450F 00	
(a) Inventories	4549.58	4795.87	
(b) Financial Assets	0.00	00.40	
(i) Trade Receivables	131,40	80,40	
(ii) Cash and cash equivalents	6.92	329.69	
(iii) Other Bank Balances	223.66	229,28	
(iv) Others	1.96	10.16	
(c) Current Tax Assets (Net)	13,54	413.40	
(d) Other Current Assets	401.91	580.45	
	5328.97	6439,25	
Total	24127,03	26245,35	
) EQUITY AND LIABILITIES			
1 Equity			
(a) Equity Share Capital	4428.95	4428.95	
(b) Other Equity	(2776,78)	(672,78	
(b) Onlei Equay	1652.18	3756.17	
2 Non Current Liabilities			
(a) Financial Liabilities			
(i) Borrowings	286.20	320.0	
(b) Provisions	99.34	108.4	
(c) Other Non Current Liabilities	7266,48	7141.1	
	7652.03	7569.5	
3 Current Liabilities			
(a) Financial Liabilities			
(i) Borrowings	11715.88	11741.8	
(ii) Trade Payables	215,66	698.3	
(iii) Other Financial Liablities	2675.94	2116.0	
(b) Other Current Liabilities	185.96	335,1	
(c) Provisions	29,39	28,2	
	14822,82	14919.6	
	04100 00	26245,3	
Total	24127.03	20243,3	

Place: Hyderabad Date: November 11th, 2019

SRIDHAR KAMINENI MANAGING DIRECTOR

G. NAGENDRASUNDARAM & CO.,

Chartered Accountants



LIMITED REVIEW REPORT

Review report to OIL COUNTRY TUBULAR LIMITED

We have reviewed the accompanying statement of unaudited financial results of OIL COUNTRY TUBULAR LIMITED for the period ended September 30, 2019. This statement is the responsibility of the Company's Management and has been approved by the Board of Directors. Our responsibility is to issue a report on these financial statements based on our review.

We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the financial statements are free of material misstatement. A review is limited primarily to inquiries of company personnel and analytical procedures applied to financial data and thus provides less assurance than an audit. We have not performed an audit and accordingly, we do not express an audit opinion.

Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying statement of unaudited financial results prepared in accordance with applicable accounting standards and other recognized accounting practices and policies has not disclosed the information required to be disclosed in terms of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 including the manner in which it is to be disclosed, or that it contains any material misstatement.

Hyderabad

For G. NAGENDRASUNDARAM & CO.,

Chartered Accountants

FRN: 005355S

Mage nebrei Sundowsan G. NAGENDRASUNDARAM

Partner

M.No. 050283

UDIN: 19050283AAAAAY8638

Hyderabad

November 11, 2019