

# RattanIndia

November 6, 2020

Scrip Code- 533122

RTNPOWER/EQ

BSE Limited  
Phiroze Jeejeebhoy Towers,  
Dalal Street,  
MUMBAI - 400 001

National Stock Exchange of India Limited  
Exchange Plaza, Bandra Kurla Complex  
Bandra (East),  
MUMBAI-400 051

**Sub: Earnings Update of RattanIndia Power Limited for the quarter ended September 30, 2020.**

Dear Sirs,

Please find enclosed an Earnings update of RattanIndia Power Limited for the quarter ended September 30, 2020, for your information and record.

Thanking you,

Yours faithfully,  
For **RattanIndia Power Limited**

Lalit Narayan Mathpati  
*Company Secretary*

*Encl : as above*

**RattanIndia Power Limited**

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CIN: L40102DL2007PLC169082

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**RattanIndia**

# **RattanIndia Power Ltd.**

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**Earnings Update**

**Q2 FY 2020-21**

## Safe Harbor Statement

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*This document contains certain forward-looking statements based on current expectations of RattanIndia management. Actual results may vary significantly from the forward-looking statements in this document due to various risks and uncertainties. These risks and uncertainties include the effect of economic and political conditions in India, and outside India, volatility in interest rates and in Securities markets, new regulations and government policies that might impact the business of RattanIndia, the general state of the Indian economy and the management's ability to implement the company's strategy. RattanIndia doesn't undertake any obligation to update these forward-looking statements.*

*This document does not constitute an offer or recommendation to buy or sell any securities of RattanIndia or any of its subsidiaries or associate companies. This document also doesn't constitute an offer or recommendation to buy or sell any financial products offered by RattanIndia.*

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## Sustained Performance post OTS

- The Company has already paid back Rs. 832 Crs. back to the new lenders as part of its debt obligations during the period Jan – Sept 2020 (of which Rs. 200 Crs. was as pre-payment)
- The success of the One Time Settlement (OTS) concluded on 31 Dec 2019 continues to be clearly visible on the results, with the Company showing quarterly profits in Q2 FY2021, after being in losses for 9 consecutive quarters .

	Q2 FY 2020-21	Q1 FY 2020-21	Q2 FY 2019-20
EBITDA (Rs. Cr.)	226.84	229.49	268.44
PAT (Rs. Cr.)	0.27	(0.03)	(73.17)

- This is in spite of the persisting impact of the pandemic and in spite of zero-PLF during the quarter. Any improvement in PLF will result in further improved performance.
- The Company continues to honor all its commitment under the OTS.

## Financial Performance

- Amravati Plant is a fundamentally strong power plant with significant and steady EBIDTA since its commissioning in 2015

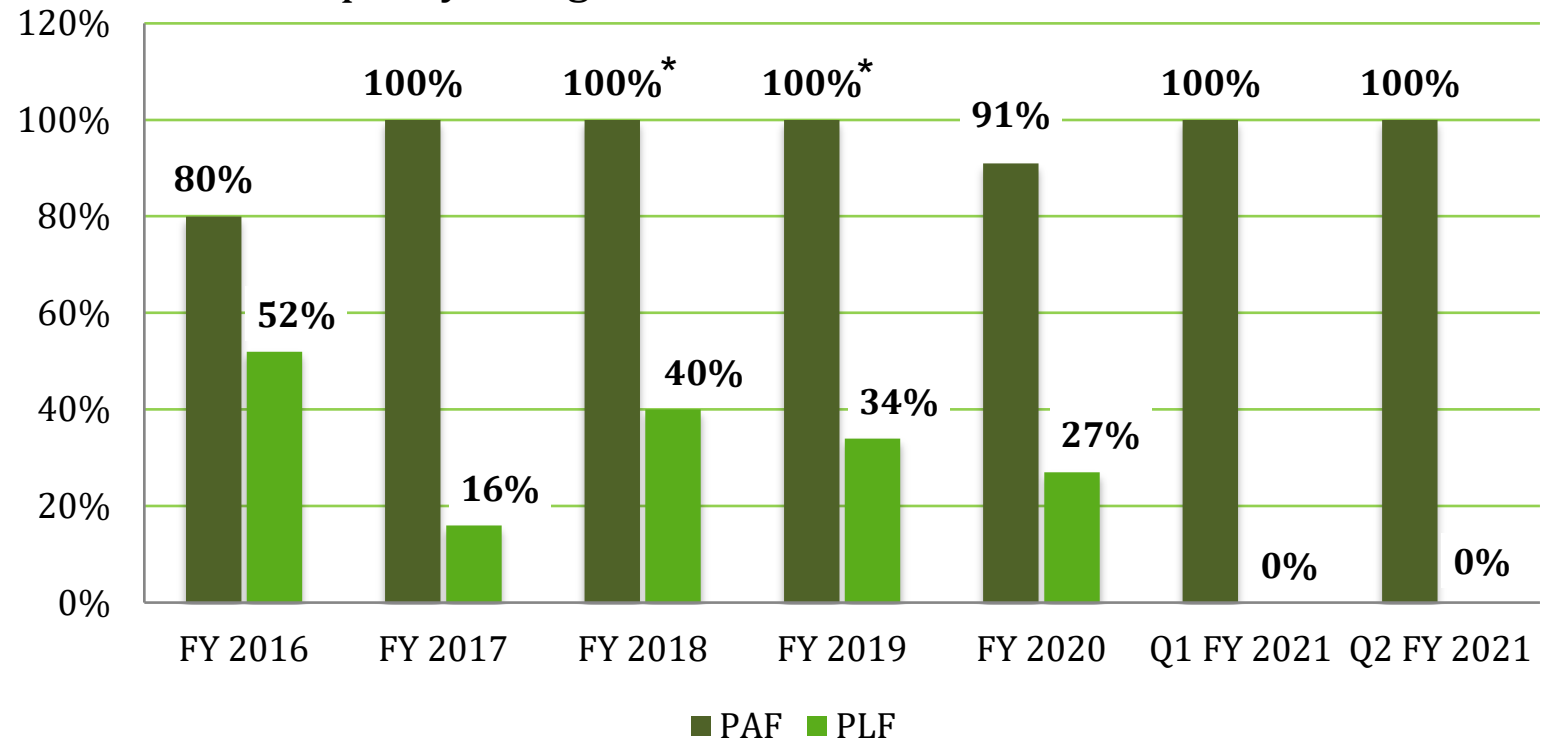
Year	EBITDA (Rs. Cr)
FY 2016*	1,281
FY 2017*	1,116
FY 2018*	1,100
FY 2019*	1,105
FY 2020#	3,480
H1 FY 2021	456

\* As per IGAAP

# Includes the impact of the OTS

## Amravati Project : PLF and PAF

- Reduction in demand due to Covid-19 pandemic has severely impacted electricity demand of Maharashtra which in-turn has impacted PLF of Amravati Plant as well in the second quarter of FY21
- However, the Amravati Project continues to maintain 100% PAF and recover its capacity charges in full.



\* Plant was technically available to supply 100% contracted capacity to MSEDCL

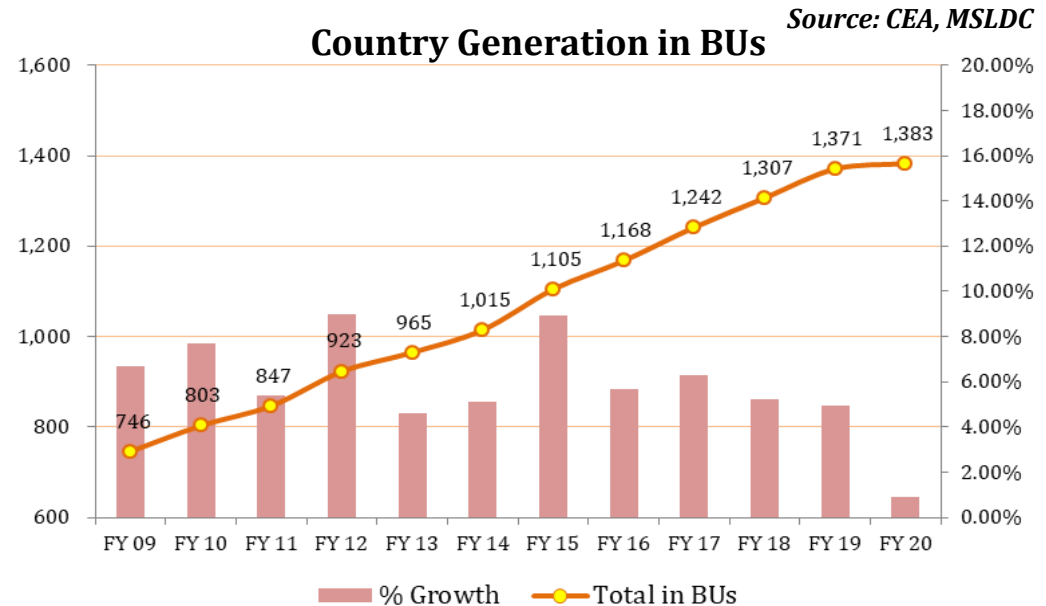
## Recent Developments in the Power Sector

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- With its continued intent to address Distribution sector reforms, GoI has come out with a **standard bidding framework for the privatization of Distribution Licensees**;
- **Notification of Draft Electricity (Change in Law, Must-run status and other Matters) Rules, 2020 by MoP, GoI** with an intent to quicken the process of recovery of compensation in regard to Change in Law events under PPAs;
- **Relaxation of Discoms' Working Capital Limits imposed under UDAY by GoI** to enable them to avail the benefits under the Liquidity Infusion Scheme to enable Discoms to discharge liabilities in favour of Gencos / IPPs;
- GoI, in July 2020, notified the **Guidelines for procurement of RTC power from grid-connected RE power producers combined with power from Coal-based Thermal Power Projects.**

## Generation trend of India

All India Generation (BUs)		
Year	Total (BUs)	% Growth
FY 10	803	
FY 11	847	5.42%
FY 12	923	8.99%
FY 13	965	4.61%
FY 14	1,015	5.14%
FY 15	1,105	8.92%
FY 16	1,168	5.69%
FY 17	1,242	6.28%
FY 18	1,307	5.23%
FY 19	1,371	4.95%
FY 20	1,383	0.88%
FY 21*	664	



- **Very robust generation growth – CAGR of above 5% for last 12 years; fast recovering demand post slowdown as a result of Covid-19**
  - All India electricity consumption increased by 5.6% in September 2020, indicating first signs of economic recovery post Covid, while in October 2020, the growth has been 11.38% (over the same period of the previous year)
- In FY 2019-20, all India generation was 1,383 billion units (BUs), of which 138 BUs (i.e., approx. 10%) was from Renewable Energy Sources (RES) (total installed capacity of Renewables was 87GW). Hence, generation from thermal coal-based power plants will continue to be a major contributor to the overall power generation mix in the country.



# Demand trend of MSEDCL

## MSEDCL Maximum Demand (in GW)

	15-16	16-17	17-18	18-19	19-20	20-21
<b>Apr</b>	16.8	17.4	19.7	20.3	19.7	16.7
<b>May</b>	17.0	17.2	19.2	20.3	20.1	19.1
<b>Jun</b>	16.5	16.8	17.6	18.8	19.5	16.9
<b>Jul</b>	17.0	13.8	16.8	17.1	17.5	15.6
<b>Aug</b>	16.0	16.1	17.6	18.3	17.2	15.9
<b>Sep</b>	16.5	17.9	16.9	20.3	16.1	16.9
<b>Oct</b>	18.1	18.0	17.9	21.6	17.4	
<b>Nov</b>	17.7	18.1	18.4	20.2	18.5	
<b>Dec</b>	16.7	17.8	17.8	19.1	19.5	
<b>Jan</b>	16.3	18.3	18.7	18.7	20.2	
<b>Feb</b>	17.0	18.8	18.6	18.3	21.6	
<b>Mar</b>	16.9	19.7	19.5	19.0	21.1	

## State Maximum Demand (in GW)

	15-16	16-17	17-18	18-19	19-20	20-21
<b>Apr</b>	20.2	20.5	23.0	23.7	23.2	18.7
<b>May</b>	20.4	20.5	22.3	23.8	23.6	21.5
<b>Jun</b>	19.8	20.3	21.1	22.4	22.9	19.2
<b>Jul</b>	20.1	16.5	19.9	19.9	20.6	17.8
<b>Aug</b>	19.0	19.1	20.5	20.7	20.3	18.1
<b>Sep</b>	19.7	20.7	20.1	23.3	18.8	19.3
<b>Oct</b>	21.4	21.0	21.3	25.0	20.8	
<b>Nov</b>	20.8	20.8	21.5	23.3	21.5	
<b>Dec</b>	19.6	20.4	20.4	22.0	22.4	
<b>Jan</b>	18.6	21.0	21.5	21.1	23.0	
<b>Feb</b>	19.5	21.8	21.6	21.0	24.6	
<b>Mar</b>	19.9	23.1	22.9	22.2	24.0	

## Brief update on the Nasik Power Plant

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- Company is working with stakeholders to execute the 507MW PPA with MSEDCL for supply of power on long term basis.
- Company is also exploring opportunities to tie-up balance capacity on medium/long term basis.
- Currently in active discussions with the Lenders for an overall resolution of the stress

# RPL: Standalone Financial Results

(Rs. In Crores)

Statement of Standalone Unaudited Financial Results for the Quarter Ended 30 September 2020		
Particulars	Quarter Ended	
	30.09.2020 (Unaudited)	30.09.2019 (Unaudited)
<b>1 Revenue from operations</b>	198.13	546.91
<b>2 Other income</b>	82.17	64.02
<b>Total income</b>	<b>280.30</b>	<b>610.93</b>
<b>3 Expenses</b>		
(a) Cost of fuel, power and water consumed	9.36	302.89
(b) Employee benefits expense	11.09	12.37
(c) Finance costs	169.89	283.88
(d) Depreciation and amortisation expense	56.70	57.71
(e) Other expenses	32.99	27.25
<b>Total expenses</b>	<b>280.03</b>	<b>684.10</b>
<b>4 Profit/ (loss) before exceptional items and tax (1+2-3)</b>	<b>0.27</b>	<b>(73.17)</b>
<b>5 Exceptional items</b>	-	-
<b>6 Profit/ (loss) before tax (4-5)</b>	<b>0.27</b>	<b>(73.17)</b>
<b>7 Tax expenses</b>		
(a) Current tax	-	-
(b) Deferred tax	-	-
(c) Tax relating to earlier years	-	-
<b>Total tax expenses</b>	-	-
<b>8 Profit/ (loss) for the period (6-7)</b>	<b>0.27</b>	<b>(73.17)</b>
<b>9 Other comprehensive income</b>		
Items that will not be reclassified to profit or loss	0.34	0.30
Income tax relating to items that will not be reclassified to profit or loss	-	-
<b>Other comprehensive income (net of tax)</b>	<b>0.34</b>	<b>0.30</b>
<b>10 Total comprehensive income/ (loss) for the period (8+9)</b>	<b>0.61</b>	<b>(72.87)</b>
<b>11 Paid-up equity share capital (face value of Rs.10 per equity share)</b>	4,939.78	2,952.93
<b>12 Earnings per share (EPS) (face value of Rs. 10 per equity share)</b>		
<i>*EPS for the quarter ended are not annualised</i>		
-Basic (Rs.)	0.00*	(0.25)*
-Diluted (Rs.)	0.00*	(0.25)*

## Impact of Covid-19

*The Company is a involved in the business of generation of electricity, which has been notified as an “essential service” by the Ministry of Power, Govt. of India. The Company put into place a robust risk-mitigation plan to ensure that the plant is completely ready to generate electricity on demand. Company took all necessary steps at its plant site to, not only ensure the health and safety of the employees and workers but also ensure adequate supplies of raw materials to meet normative plant load factor.*

*During the quarter, due to low demand for power in Maharashtra, the plant’s load factor got affected. The Company continues to bill Maharashtra State Electricity Distribution Co. for the fixed capacity charges as per the term of the Power Purchase Agreement (PPA). The Plant continues to maintain more than adequate inventory of coal to ensure generation as per the terms of the PPA.*

*Basis these steps, the management has estimated its cash flows for the future and believes there will be no impact on its ability to meet its liabilities in the long term. However, this is an extremely dynamic and continuously evolving situation and will be continuously reviewed going forward to address any new eventualities.*

*To alleviate the pain of the power generating company Government of India has provided special liquidity facility to the discoms to meet the obligation to pay to the power generators.*



**Thank you**

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