



एनएचपीसी लिमिटेड
(भारत सरकार का उद्यम)

NHPC Limited
(A Government of India Enterprise)

फोन/Phone : _____

संदर्भ सं./Ref. No. **NH/CS199** _____

दिनांक/Date : **11.02.2021** _____

<p>Manager The Listing Department, M/s BSE Limited, Phiroze Jeejeebhoy Towers, Dalal Street, Mumbai-400001 मैनेजर, लिस्टिंग विभाग, बीएसई लिमिटेड पि.जे. टावर्स,दलाल स्ट्रीट, मुंबई- 400 001, Scrip Code: 533098</p>	<p>General Manager The Listing Department M/s National Stock Exchange of India Limited, Exchange Plaza, Bandra Kurla Complex, Bandra (E), Mumbai- 400051 महाप्रबंधक, लिस्टिंग विभाग, नेशनल स्टॉक एक्सचेंज ऑफ इंडिया लिमिटेड एक्सचेंज प्लाजा, बांद्रा कुर्ला कॉम्प्लेक्स, बांद्रा (ई), मुंबई - 400 051, Scrip Code: NHPC</p>
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ISIN No. **INE848E01016**

Sub: **Unaudited Financial Results for the quarter and nine months ended 31st December, 2020 and declaration of Interim Dividend for FY 2020-21**

विषय: एनएचपीसी लिमिटेड के 31.12.2020 को समाप्त हुई तिमाही और नौ महीनों के अनअंकेक्षित वित्तीय परिणाम और वित्तीय वर्ष 2020-21 के लिए अंतरिम लाभांश की घोषणा के संदर्भ में

Sirs/महोदय,

Please refer to our earlier letter of even number dated 01.02.2021. It is to inform that the Board of Directors of NHPC Limited in its meeting held today i.e. February 11, 2020 (commenced at 6:00 P.M. and concluded 9.30 P.M.) has considered and approved the unaudited (standalone and consolidated) financial results of the Company for the quarter and nine months ended 31st December, 2020. A copy of the approved un-audited financial results is enclosed herewith. The limited review report will be forwarded in due course.

The Board in the aforesaid meeting has also declared and approved the payment of interim dividend at the rate of 12.50% (Rs 1.25 per equity share) on the face value of paid-up equity shares of Rs 10/- each for the financial year 2020-21. The Board has fixed **Tuesday, February 23, 2021** as record date for the purpose of ascertaining eligibility of shareholders for payment of interim dividend. The interim dividend shall be paid/dispatched within the period as stipulated in the Companies Act, 2013.

This is for your record and information.

कृपया हमारे पूर्व पत्र दिनांक 01 फरवरी, 2021 का संदर्भ लें। यह सूचित किया जाता है की एनएचपीसी लिमिटेड के निदेशक मंडल की आज यानि 11 फरवरी, 2021 (शाम 06:00 बजे शुरू हुई और रात 9.30 बजे समाप्त हुई) को हुई बैठक में 31 दिसम्बर, 2020 को समाप्त हुई तिमाही और नौ महीनों के अनअंकेक्षित (स्टैंडअलोन और समेकित) वित्तीय परिणाम को विचार करने के उपरांत अनुमोदित किया गया है। अनअंकेक्षित वित्तीय परिणाम संलग्न है। सीमित समीक्षा रिपोर्ट को नियत समय में भेज दिया जाएगा।

उपरोक्त बैठक में निदेशक मंडल ने वित्त वर्ष 2020-21 के लिए कंपनी की संदत्त शेयर पूंजी रु 10/- प्रति इक्विटी शेयर अंकित मूल्य के शेयरो पर 12.50% प्रति शेयर की दर से अंतरिम लाभांश देने की घोषणा पर भी अनुमोदन दिया है (प्रत्येक इक्विटी शेयर पर रु 1.25)। निदेशक मंडल ने अंतरिम लाभांश प्राप्त करने के लिए शेयरधारकों की पात्रता को निर्धारण करने के लिए **मंगलवार, फरवरी 23, 2021** को रिकॉर्ड तिथि के रूप में निर्धारित किया गया है। अंतरिम लाभांश का भुगतान कंपनी अधिनियम, 2013 में निर्धारित अवधि के भीतर किया जाएगा।

यह आपकी जानकारी और रिकॉर्ड के लिए है।

संगलन: उपरोक्त अनुसार

भवदीय,

(सौरभ चक्रवर्ती)
उप कंपनी सचिव

पंजीकृत कार्यालय : एन एच पी सी ऑफिस कॉम्प्लैक्स, सैक्टर-33, फरीदाबाद - 121 003, हरियाणा

Regd. Office : NHPC Office Complex, Sector-33, Faridabad - 121 003, Haryana

CIN : L40101HR1975GOI032564; Website : www.nhpcindia.com

E-mail : webmaster@nhpc.nic.in; EPABX No. : 0129-2588110/2588500

बिजली से संबंधित शिकायतों के लिए 1912 डायल करें। **Dial 1912 for Complaints on Electricity**



NHPC LIMITED
(A Government of India Enterprise)
CIN: L40101HR1975GOI032564
SECTOR-33, FARIDABAD, HARYANA - 121 003

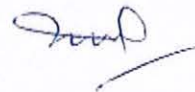
STATEMENT OF STANDALONE UNAUDITED FINANCIAL RESULTS FOR THE QUARTER AND NINE MONTHS ENDED 31ST DECEMBER 2020

(Rs. In crore)

S.No	PARTICULARS	Quarter Ended			Nine Months Ended		Year Ended
		31.12.2020	30.09.2020	31.12.2019	31.12.2020	31.12.2019	31.03.2020
		Unaudited	Unaudited	Unaudited	Unaudited	Unaudited	Audited
1	Income						
	(a) Revenue from Operations	2,092.20	2,554.03	1,795.04	7,165.10	6,821.72	8,735.41
	(b) Other Income	202.29	426.12	64.95	714.36	651.30	1,036.18
	Total Income (a+b)	2,294.49	2,980.15	1,859.99	7,879.46	7,473.02	9,771.59
2	Expenses						
	(a) Purchase of Power - Trading	-	5.28	42.69	212.37	83.01	234.13
	(b) Generation Expenses	118.85	313.36	158.11	723.19	735.62	901.67
	(c) Employee Benefits Expense	378.74	343.81	399.34	1,048.75	1,132.93	1,515.52
	(d) Finance Costs	141.74	146.18	155.63	434.61	644.24	795.42
	(e) Depreciation and Amortization Expense	334.94	333.17	387.32	998.38	1,159.58	1,545.34
	(f) Other Expenses	416.63	318.83	267.13	1,009.37	860.50	1,514.95
	Total Expenses (a+b+c+d+e+f)	1,390.90	1,460.63	1,410.22	4,426.67	4,615.88	6,507.03
3	Profit before Exceptional items, Regulatory Deferral Account Balances and Tax (1-2)	903.59	1,519.52	449.77	3,452.79	2,857.14	3,264.56
4	Exceptional items	-	-	-	185.00	-	-
5	Profit before tax and Regulatory Deferral Account Balances (3-4)	903.59	1,519.52	449.77	3,267.79	2,857.14	3,264.56
6	Tax Expenses						
	a) Current Tax	174.62	255.07	62.54	582.83	486.12	602.40
	b) Deferred Tax	(37.47)	2.01	(14.71)	(31.23)	49.71	(1.40)
	Total Tax Expense (a+b)	137.15	257.08	47.83	551.60	535.83	601.00
7	Profit for the period before movements in Regulatory Deferral Account Balances (5-6)	766.44	1,262.44	401.94	2,716.19	2,321.31	2,663.56
8	Movement in Regulatory Deferral Account Balances (Net of Tax)	41.68	36.06	1.72	112.97	302.95	343.61
9	Profit for the period (7+8)	808.12	1,298.50	403.66	2,829.16	2,624.26	3,007.17
10	Other Comprehensive Income						
	(i) Items that will not be reclassified to profit or loss (Net of Tax)						
	(a) Remeasurement of the post employment defined benefit obligations	(35.11)	(62.92)	(12.33)	(105.29)	(36.99)	37.51
	Less:- Movement in Regulatory Deferral Account Balances in respect of tax on defined benefit obligations	2.86	4.48	4.27	8.58	13.14	8.14
	Sub total (a)	(37.97)	(67.40)	(16.60)	(113.87)	(50.13)	29.37
	(b) Investment in Equity Instruments	13.38	(1.17)	0.31	24.27	(20.45)	(42.09)
	Sub total (b)	13.38	(1.17)	0.31	24.27	(20.45)	(42.09)
	Total (i)=(a)+(b)	(24.59)	(68.57)	(16.29)	(89.60)	(70.58)	(12.72)
	(ii) Items that will be reclassified to profit or loss (Net of Tax)						
	- Investment in Debt Instruments	6.53	(3.16)	(0.88)	10.83	6.50	12.10
	Total (ii)	6.53	(3.16)	(0.88)	10.83	6.50	12.10
	Other Comprehensive Income (i+ii)	(18.06)	(71.73)	(17.17)	(78.77)	(64.08)	(0.62)
11	Total Comprehensive Income for the period (9+10)	790.06	1,226.77	386.49	2,750.39	2,560.18	3,006.55
12	Paid-up equity share capital (of Face Value ₹ 10/- per share)	10,045.03	10,045.03	10,045.03	10,045.03	10,045.03	10,045.03
13	Reserves excluding Revaluation Reserves						19,938.78
14	Earning per share (Basic and Diluted) (Equity shares, face value of ₹ 10/- each)						
	- Before movements in Regulatory Deferral Account Balances (in ₹)	0.76	1.26	0.40	2.70	2.31	2.65
	- After movements in Regulatory Deferral Account Balances (in ₹)	0.80	1.29	0.40	2.82	2.61	2.99

Notes:

- 1 The above standalone financial results have been approved by the Board of Directors of the Company in the meeting held on February 11, 2021 and the same have been reviewed by the Joint Statutory Auditors of the Company in terms of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended). Pending formation of Audit Committee in terms of relevant provisions of Companies Act, 2013 and the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended), these results have been reviewed and approved directly by the Board of Directors.
- 2 In view of the seasonal nature of business, the financial results of the company vary from quarter to quarter.
- 3 Electricity generation is the principal business activity of the Company. Other operations viz., Power Trading, Contracts, Project Management and Consultancy works do not form a reportable segment as per the Ind AS 108 - 'Operating Segment'. The company has a single geographical segment as all its power stations are located within the country.
- 4 Order for determination of tariff in respect of Teesta Low Dam Power Station, Stage-IV w.e.f. March 11, 2016 being the Commercial Operation Date of first unit has been issued by the CERC on January 24, 2021. Accordingly, Rs 432.32 crore on account of current and previous year sales and Rs 142.80 crore on account of interest from beneficiaries have been recognised as revenue during the current quarter.
- 5 Pursuant to the provisions of Section 115BAA of the Income Tax Act 1961 announced by Tax Laws (amended) Ordinance 2019 and promulgated as Taxation Laws (amendment) Act 2019 enacted on December 11, 2019 applicable with effect from April 1, 2019, Domestic Companies have options to pay Income Tax at the concessional rates by forgoing certain exemptions/ deductions (the new tax regime) as specified in the said section.
The Company has significant amount of accumulated minimum alternate tax (MAT) credits and is eligible for tax incentives/ deductions to be availed/ adjusted against future taxable profits. The company has decided to continue with existing tax structure till the deductions are available and MAT Credits is substantially exhausted and thereafter to opt for new tax regime.
- 6 The Company's primary source of revenue is from generation and sale of hydroelectricity. During the outbreak of COVID-19, Government of India and State Governments have declared lockdown which have affected business in general. Power supply being an essential service and considering the must-run status for Run-of-the-River (ROR) projects and scheduling to the extent possible by RLDCs in case of ROR with Pondage and Storage Projects, no material impact of COVID-19 on the financial performance of the Company including interalia the carrying value of various current and non-current assets or the ability to service the debt of the company, is expected to arise.
In line with the directions of the Ministry of Power dated May 15 & 16, 2020, the company has given a one-time rebate of Rs 185 crore to DISCOMs and Power Departments of States/ Union territories for passing on to ultimate consumers on account of COVID-19 pandemic. The said rebate has been presented as an "Exceptional item" in the Statement of Financial Results.
Further impact of COVID-19, if any, is dependent upon future developments. The company will continue to monitor the impact of the pandemic and the same will be taken into consideration on crystallization.
- 7 The Board of Directors of the Company in its meeting held on October 20, 2020 has approved the proposal to initiate the process of merger/amalgamation of Lanco Teesta Hydro Power Limited (a wholly owned subsidiary of NHPC Limited) with NHPC Limited under Section 232 of the Companies Act, 2013 subject to approval of Government of India.
- 8 Vide order dated December 24, 2020 the National Company Law Tribunal (NCLT) has approved the resolution plan submitted by the Company for acquisition of Jalpower Corporation Limited (120 MW Rangit-IV Hydroelectric Project) for a consideration of Rs. 165 Crore to be paid within 180 days of the order of the NCLT. The Definitive Agreement for implementation of the approved Resolution Plan has been signed on January 13, 2021.
- 9 There was damage to Head Race Tunnel (HRT) on September 25, 2020 due to land slide at Sewa-II Power Station. The assets of the Power Station are covered under Mega Insurance Policy and the loss on account of damages estimated at Rs. 40 crore was included under "Other Expenses" while the expected insurance claim of Rs. 38 crore against the same was credited to "Other Income" during the Quarter ended 30.09.2020. Presently the Power Station is under complete shut down and generation is expected to commence from April 1, 2021. In view of the Management, no material impact is envisaged on the financial performance of the company.
- 10 Due to uncertainties in implementation, expenditure incurred on Tawang-II Hydroelectric Project amounting to Rs 133.88 crore has been provided for during the quarter and nine months ended December 31, 2020.
- 11 All Non-Convertible Debt Securities of the Company are secured by way of pari-passu charge over certain immovable and movable assets of the Company. The available asset coverage complies with the requirement of terms of various issues/ offer documents.
- 12 Board of Directors in its meeting held on February 11, 2021 has declared an interim dividend of Rs. 1.25 per equity share of Rs. 10 each for the Financial Year 2020-21.
- 13 Figures for the previous periods have been re-grouped/re-arranged wherever considered necessary.





NHPC LIMITED
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CIN: L40101HR1975GOI032564
SECTOR-33, FARIDABAD, HARYANA - 121 003

STATEMENT OF CONSOLIDATED UNAUDITED FINANCIAL RESULTS FOR THE QUARTER AND NINE MONTHS ENDED 31ST DECEMBER 2020

(Rs. In crore)

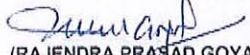
S.No	PARTICULARS	Quarter Ended			Nine Months Ended		Year Ended
		31.12.2020	30.09.2020	31.12.2019	31.12.2020	31.12.2019	31.03.2020
		Unaudited	Unaudited	Unaudited	Unaudited	Unaudited	Audited
1	Income						
	(a) Revenue from Operations	2,359.68	2,899.56	2,159.33	8,038.72	7,837.66	10,008.07
	(b) Other Income	251.01	186.47	120.12	572.02	556.62	768.57
	Total Income (a+b)	2,610.69	3,086.03	2,279.45	8,610.74	8,394.28	10,776.64
2	Expenses						
	(a) Purchase of Power - Trading	-	5.28	42.69	212.37	83.01	234.13
	(b) Generation Expenses	119.91	314.05	156.23	725.31	737.90	904.33
	(c) Employee Benefits Expense	416.48	381.36	442.48	1,158.08	1,251.17	1,676.09
	(d) Finance Costs	141.79	146.23	155.69	434.77	644.45	795.98
	(e) Depreciation and Amortization Expense	352.53	347.83	404.50	1,047.83	1,211.03	1,614.04
	(f) Other Expenses	459.08	364.31	309.11	1,143.71	983.14	1,699.39
	Total Expenses (a+b+c+d+e+f)	1,489.79	1,559.06	1,510.70	4,722.07	4,910.70	6,923.96
3	Profit before Exceptional items, Regulatory Deferral Account Balances, Tax and Share of profit (1-2)	1,120.90	1,526.97	768.75	3,888.67	3,483.58	3,852.68
4	Share of net profit from joint venture accounted for using equity method	0.06	1.49	(0.25)	1.80	2.44	3.04
5	Profit before Exceptional items, Regulatory Deferral Account Balances and Tax (3+4)	1,120.96	1,528.46	768.50	3,890.47	3,486.02	3,855.72
6	Exceptional items	-	-	-	185.00	-	-
7	Profit before Regulatory Deferral Account Balances and Tax (5-6)	1,120.96	1,528.46	768.50	3,705.47	3,486.02	3,855.72
8	Tax Expenses						
	a) Current Tax	228.78	324.64	201.39	760.49	732.32	897.74
	b) Deferred Tax	(386.49)	(60.58)	(683.34)	(419.14)	(665.03)	(607.24)
	Total Tax Expense (a+b)	(157.71)	264.06	(481.95)	341.35	67.29	290.50
9	Profit for the period before movements in Regulatory Deferral Account Balances (7-8)	1,278.67	1,264.40	1,250.45	3,364.12	3,418.73	3,565.22
10	Movement in Regulatory Deferral Account Balances (Net of Tax)	(317.03)	36.00	(611.32)	(246.59)	(332.65)	(240.50)
11	Profit for the period (9+10)	961.64	1,300.40	639.13	3,117.53	3,086.08	3,324.72
12	Other Comprehensive Income						
	(i) Items that will not be reclassified to profit or loss (Net of Tax)						
	(a) Remeasurement of the post employment defined benefit obligations	(35.42)	(63.22)	(12.39)	(106.21)	(37.22)	36.29
	Less:- Movement in Regulatory Deferral Account Balances in respect of tax on defined benefit obligations	3.03	4.63	4.28	9.07	13.11	8.80
	Share of Other Comprehensive income of Joint Ventures accounted for using equity method	-	-	-	-	-	(0.01)
	Sub total (a)	(38.45)	(67.85)	(16.67)	(115.28)	(50.33)	27.48
	(b) Investment in Equity Instruments	13.38	(1.17)	0.31	24.27	(20.45)	(42.09)
	Sub total (b)	13.38	(1.17)	0.31	24.27	(20.45)	(42.09)
	Total (i)=(a)+(b)	(25.07)	(69.02)	(16.36)	(91.01)	(70.78)	(14.61)
	(ii) Items that will be reclassified to profit or loss (Net of Tax)						
	- Investment in Debt Instruments	6.53	(3.17)	(0.88)	10.83	6.50	12.10
	Total (ii)	6.53	(3.17)	(0.88)	10.83	6.50	12.10
	Other Comprehensive Income (i+ii)	(18.54)	(72.19)	(17.24)	(80.18)	(64.28)	(2.51)
13	Total Comprehensive Income for the period (11+12)	943.10	1,228.21	621.89	3,037.35	3,021.80	3,322.21
14	Net Profit attributable to						
	a) Owners of the company	869.21	1,188.04	510.13	2,829.45	2,727.40	2,874.61
	b) Non-controlling interest	92.43	112.36	129.00	288.08	358.68	450.11
15	Other comprehensive income attributable to						
	a) Owners of the company	(18.31)	(71.96)	(17.21)	(79.49)	(64.19)	(1.59)
	b) Non-controlling interest	(0.23)	(0.23)	(0.03)	(0.69)	(0.09)	(0.92)
16	Total comprehensive income attributable to						
	a) Owners of the company	850.90	1,116.08	492.92	2,749.96	2,663.21	2,873.02
	b) Non-controlling interest	92.20	112.13	128.97	287.39	358.59	449.19
17	Paid-up equity share capital (of Face Value ₹ 10/- per share)	10,045.03	10,045.03	10,045.03	10,045.03	10,045.03	10,045.03
18	Reserves excluding Revaluation Reserves						21,325.58
19	Earning per share (Basic and Diluted) (Equity shares, face value of ₹ 10/- each)						
	- Before movements in Regulatory Deferral Account Balances (in ₹)	1.18	1.15	1.12	3.06	3.05	3.10
	- After movements in Regulatory Deferral Account Balances (in ₹)	0.87	1.18	0.51	2.82	2.72	2.86

[Signature]

Notes:

- 1 The above consolidated financial results have been approved by the Board of Directors of the Company in the meeting held on February 11, 2021 and the same have been reviewed by the Joint Statutory Auditors of the Company in terms of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended). Pending formation of Audit Committee in terms of relevant provisions of Companies Act, 2013 and the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended), these results have been reviewed and approved directly by the Board of Directors.
- 2 Subsidiary and Joint Venture Companies considered in the Consolidated Financial Results are as follows:-
a) Subsidiary Companies: NHDC Limited, Loktak Downstream Hydroelectric Corporation Limited, Bundelkhand Saur Urja Limited and Lanco Teesta Hydro Power Limited.
b) Joint Venture Companies: Chenab Valley Power Projects Private Limited and National High Power Test Laboratory Private Limited
- 3 In view of the seasonal nature of business, the financial results of the Group vary from quarter to quarter.
- 4 Electricity generation is the principal business activity of the Group. Other operations viz., Power Trading, Contracts, Project Management and Consultancy works do not form a reportable segment as per the Ind AS 108 - 'Operating Segment'. The Group has a single geographical segment as all its power stations are located within the country
- 5 Order for determination of tariff in respect of Teesta Low Dam Power Station, Stage-IV w.e.f. March 11, 2016 being the Commercial Operation Date of first unit has been issued by the CERC on January 24, 2021. Accordingly, Rs 432.32 crore on account of current and previous year sales and Rs 142.80 crore on account of interest from beneficiaries have been recognised as revenue during the current quarter.
- 6 Pursuant to the provisions of Section 115BAA of the Income Tax Act 1961 announced by Tax Laws (amended) Ordinance 2019 and promulgated as Taxation Laws (amendment) Act 2019 enacted on December 11, 2019 applicable with effect from April 1, 2019, Domestic Companies have options to pay Income Tax at the concessional rates by forgoing certain exemptions/ deductions (the new tax regime) as specified in the said section.
The Parent Company has significant amount of accumulated minimum alternate tax (MAT) credits and is eligible for tax incentives/ deductions to be availed/ adjusted against future taxable profits. The company has decided to continue with existing tax structure till the deductions are available and MAT Credits is substantially exhausted and thereafter to opt for new tax regime.
- 7 The Group primary source of revenue is from generation and sale of hydroelectricity. During the outbreak of COVID-19, Government of India and State Governments have declared lockdown which have affected business in general. Power supply being an essential service and considering the must-run status for Run-of-the-River (ROR) projects and scheduling to the extent possible by RLDCs in case of ROR with Pondage and Storage Projects, no material impact of COVID-19 on the financial performance of the Group including interalia the carrying value of various current and non-current assets or the ability to service the debt of the company, is expected to arise.
In line with the directions of the Ministry of Power dated May 15 & 16, 2020, the company has given a one-time rebate of Rs 185 crore to DISCOMs and Power Departments of States/ Union territories for passing on to ultimate consumers on account of COVID-19 pandemic. The said rebate has been presented as an "Exceptional item" in the Statement of Financial Results.
Further impact of COVID-19, if any, is dependent upon future developments. The Group will continue to monitor the impact of the pandemic and the same will be taken into consideration on crystallization.
- 8 The Board of Directors of the Company in its meeting held on October 20, 2020 has approved the proposal to initiate the process of merger/amalgamation of Lanco Teesta Hydro Power Limited (a wholly owned subsidiary of NHPC Limited) with NHPC Limited under Section 232 of the Companies Act, 2013 subject to approval of Government of India.
- 9 Vide order dated December 24, 2020 the National Company Law Tribunal (NCLT) has approved the resolution plan submitted by the Company for acquisition of Jalpower Corporation Limited (120 MW Rangit-IV Hydroelectric Project) for a consideration of Rs. 165 Crore to be paid within 180 days of the order of the NCLT. The Definitive Agreement for implementation of the approved Resolution Plan has been signed on January 13, 2021.
- 10 There was damage to Head Race Tunnel (HRT) on September 25, 2020 due to land slide at Sewa-II Power Station. The assets of the Power Station are covered under Mega Insurance Policy and the loss on account of damages estimated at Rs. 40 crore was included under "Other Expenses" while the expected insurance claim of Rs. 38 crore against the same was credited to "Other Income" during the Quarter ended 30.09.2020. Presently the Power Station is under complete shut down and generation is expected to commence from April 1, 2021. In view of the Management, no material impact is envisaged on the financial performance of the company.
- 11 Due to uncertainties in implementation, expenditure incurred on Tawang-II Hydroelectric Project amounting to Rs 133.88 crore has been provided for during the quarter and nine months ended December 31, 2020.
- 12 All Non-Convertible Debt Securities of the Parent Company are secured by way of pari-passu charge over certain immovable and movable assets of the Company. The available asset coverage complies with the requirement of terms of various issues/ offer documents.
- 13 Board of Directors in its meeting held on February 11, 2021 has declared an interim dividend of Rs. 1.25 per equity share of Rs. 10 each for the Financial Year 2020-21.
- 14 Figures for the previous periods have been re-grouped/re-arranged wherever considered necessary

For and on behalf of the Board of Directors of
NHPC Ltd.


(RAJENDRA PRASAD GOYAL)
DIRECTOR (FINANCE)
DIN - 08645380

Place : Faridabad
Date : 11.02.2021