JAIPRAKASH
POWER VENTURES LIMITED

Ref: JPVL:SEC:2020 | 7th November, 2020

The General Manager,
Listing Department,
National Stock Exchange of India Ltd.,
"Exchange Plaza", C-1, Block G,
Bandra-Kurla Complex,
Bandra (E),
Mumbai -400 051

Scrip Code: JPPOWER

The General Manager
Department of Corporate Services
BSE Limited,
25th Floor, New Trading Ring,
Rotunda Building,
P J Towers, Dalal Street, Fort,
Mumbai - 400 001

Scrip Code: 532627

Sub: Un-audited Standalone and Consolidated Financial Results of the Company for the Quarter and Half Year ended 30th September, 2020

Dear Sirs,

We are enclosing herewith the Un-audited Standalone and Consolidated Financial Results for the Quarter and Half Year ended 30th September, 2020 in the prescribed format as required under Regulation 33(3) of Securities & Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015. The results have been reviewed by the Audit Committee and approved by the Board of Directors in their respective meetings held on 7th November, 2020.

Further, as required under Regulation 33(2)(c) of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, also enclosed herewith a copy each of "Limited Review Report" by the Statutory Auditors on the Un-audited Standalone and Consolidated Financial Results of the Company for the Quarter and Half Year ended 30th September, 2020. The "Limited Review Report" has been placed before the Board of Directors in their meeting held on 7th November, 2020.

The meeting commenced at 3.30 P.M. and concluded at 7.30 P.M.

Thanking you,

Yours faithfully,
For JAIPRAKASH POWER VENTURES LIMITED

(Mahesh Chaturvedi)
Addl. General Manager & Company Secretary

Encl: As above

JAYPEE GROUP

Corp. Office : 'JA House' 63, Basant Lok, Vasant Vihar, New Delhi-110057 (India)
Ph. : +91 (11) 26141358 Fax : +91 (11) 26145389, 26143591
Regd. Office : Complex of Jaypee Nigrie Super Thermal Power Plant, Nigrie Tehsil Sarai, Distt. Singrauli-486669, (M.P.) Ph. : +91 (7801) 286021-39 Fax : +91 (7801) 286020
E-mail : jpvl.investor@jalindia.co.in, **Website :** www.jppowerventures.com
CIN : L40101MP1994PLC042920

JAIPRAKASH POWER VENTURES LIMITED

Regd. Office : Complex of Jaypee Nigrie Super Thermal Power Plant, Nigrie, Tehsil Sarai, District Singrauli - 486 669, (Madhya Pradesh)
Corporate Office: 'JA House' 63, Basant Lok, Vasant Vihar, New Delhi - 110057 (India)
Website: www.jppowerventures.com Email: jpvl.investor@jalindia.co.in CIN : L40101MP1994PLC042920

STATEMENT OF STANDALONE & CONSOLIDATED UNAUDITED FINANCIAL RESULTS FOR THE QUARTER / HALF YEAR ENDED 30TH SEPTEMBER, 2020

Rs: in Lakhs except Shares and EPS

Particulars	Standalone					Consolidated					Standalone	Consolidated
	Quarter Ended			Six Months Ended		Quarter Ended			Six Months Ended		Year Ended	
	30.09.2020	30.06.2020	30.09.2019	30.09.2020	30.09.2019	30.09.2020	30.06.2020	30.09.2019	30.09.2020	30.09.2019	31.03.2020	
	Unaudited	Unaudited	Unaudited	Unaudited	Unaudited	Unaudited	Unaudited	Unaudited	Unaudited	Unaudited	Audited	Audited
Revenue from operations	74,141	65,282	75,541	139,423	178,742	77,886	68,941	79,126	146,827	186,984	328,365	344,344
Other income	1,051	1,027	1,750	2,078	2,299	611	1,073	641	1,684	1,247	7,472	6,648
Total Revenue (I+II)	**75,192**	**66,309**	**77,291**	**141,501**	**181,041**	**78,497**	**70,014**	**79,767**	**148,511**	**188,231**	**335,837**	**350,992**
Expenses												
Cost of material and operation expenses	38,671	31,490	47,110	70,161	115,610	38,745	31,566	47,176	70,311	115,737	218,581	218,785
Purchases of stock-in-trade	-	-	-	-	-	-	-	-		-		-
Changes in inventories of finished goods, work-in-progress and stock-in-trade	(2)	-	-	(2)	-	(2)	-	-	(2)	-		-
Employee benefits expense	2,544	2,428	2,709	4,972	5,266	2,621	2,508	2,801	5,129	5,448	11,041	11,408
Finance costs	14,461	14,526	37,722	28,987	74,430	15,167	15,245	38,585	30,412	76,297	64,997	68,602
Depreciation and amortisation	12,070	11,939	12,026	24,009	23,884	13,420	13,277	13,374	26,697	26,568	47,898	53,264
Other expenses	1,916	3,596	2,464	5,512	4,543	2,052	3,739	2,621	5,791	4,772	9,987	10,348
Total expenses (IV)	**69,660**	**63,979**	**102,031**	**133,639**	**223,733**	**72,003**	**66,335**	**104,557**	**138,338**	**228,822**	**352,504**	**362,407**
Profit / (loss) before exceptional items, tax and Regulatory Deferral Account Balances (III-IV)	**5,532**	**2,330**	**(24,740)**	**7,862**	**(42,692)**	**6,494**	**3,679**	**(24,790)**	**10,173**	**(40,591)**	**(16,667)**	**(11,415)**
Exceptional items (net)	-	-	-	-	-	-	-	-	-	-	(251,361)	(119,402)
Profit / (loss) before tax and Regulatory Deferral Account Balances (V+VI)	**5,532**	**2,330**	**(24,740)**	**7,862**	**(42,692)**	**6,494**	**3,679**	**(24,790)**	**10,173**	**(40,591)**	**(268,028)**	**(130,817)**
Tax expense												
(1) Current tax	-	-	-	-	-	268	241	511	509	994	-	1,426
(2) MAT credit entitlement	-	-	-	-	-	-	-	(232)	-	(695)	-	-
(3) Income tax of earlier years	-	-	-	-	-	-	-	-	-	-	-	61
(4) Reversal of MAT credit entitlement of earlier years	-	-	-	-	-	-	-	-	-	-	5,156	5,156
(5) Deferred tax	1,417	891	(8,595)	2,308	(14,864)	1,376	270	(8,595)	1,646	(14,864)	77,279	76,260
Profit/(loss) for the period before Regulatory Deferral Account Balances(VII-VIII)	**4,115**	**1,439**	**(16,145)**	**5,554**	**(27,828)**	**4,850**	**3,168**	**(16,474)**	**8,018**	**(26,026)**	**(350,463)**	**(213,720)**
Net movement in Regulatory Deferral Account Balances (Net of tax)	**-**	**-**	**-**	**-**	**-**	**(37)**	**(510)**	**-**	**(547)**	**-**	**-**	**(1,002)**
Profit/(loss) for the period (IX+X)	**4,115**	**1,439**	**(16,145)**	**5,554**	**(27,828)**	**4,813**	**2,658**	**(16,474)**	**7,471**	**(26,026)**	**(350,463)**	**(214,722)**
Other Comprehensive Income												
A (i) Items that will not be reclassified to profit or loss	(16)	(16)	5	(32)	10	(16)	(16)	5	(32)	10	(65)	(61)
(ii) Income tax relating to items that will not be reclassified to profit or loss	6	6	(2)	12	(4)	6	6	(2)	12	(4)	23	23
B (i) Items that will be reclassified to profit or loss	-	-	-	-	-	-	-	-	-	-	-	-
(ii) Income tax relating to items that will be reclassified to profit or loss	-	-	-	-	-	-	-	-	-	-	-	-
Other comprehensive income for the period (XII)	**(10)**	**(10)**	**3**	**(20)**	**6**	**(10)**	**(10)**	**3**	**(20)**	**6**	**(42)**	**(38)**
Total comprehensive income for the period (XI+XII) (Comprising Profit (Loss) and Other comprehensive	**4,105**	**1,429**	**(16,142)**	**5,534**	**(27,822)**	**4,803**	**2,648**	**(16,471)**	**7,451**	**(26,020)**	**(350,505)**	**(214,760)**
Profit / (loss) for the year attributable to :												
Owners of the parent						4,481	2,335	(16,782)	6,816	(26,910)		(216,211)
Non-controlling interest						332	323	308	655	884		1,489
						4,813	**2,658**	**(16,474)**	**7,471**	**(26,026)**		**(214,722)**
Other Comprehensive Income attributable to :												
Owners of the parent						(10)	(10)	3	(20)	6		(38)
Non-controlling interest						-	-	-	-	-		-
						(10)	**(10)**	**3**	**(20)**	**6**		**(38)**
Total Comprehensive income attributable to :												
Owners of the parent						4,471	2,325	(16,779)	6,796	(26,904)		(216,249)
Non-controlling interest						332	323	308	655	884		1,489
						4,803	**2,648**	**(16,471)**	**7,451**	**(26,020)**		**(214,760)**
Other equity											**(41,481)**	**(64,728)**
Equity Share Capital (Face value of Rs. 10/- per share)	684,045	684,045	599,600	684,045	599,600	684,045	684,045	599,600	684,045	599,600	684,045	684,045
Earnings Per Share (Rs.)												
Basic EPS	0.0387	0.0135	(0.27)	0.0522	(0.46)	0.0421	0.0219	(0.28)	0.0640	(0.45)	(4.88)	(3.01)
Diluted EPS #	0.0380	0.0134	(0.27)	0.0517	(0.46)	0.0417	0.0217	(0.28)	0.0634	(0.45)	(4.88)	(3.01)

Being anti dilutive except for the quarter and half year ended 30th September 2020 and quarter ended 30th June 2020.

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Notes:

1. In respect of Vishnuprayag Hydro Electric Plant (VHEP), the water availability in the first half of the financial year is normally higher as compared to the second half of the financial year. As such, the power generation in the first two quarters (based on past experience/ data) lies between 70-75% of the annual power generation, while balance 25-30% is generated in the last two quarters.

2(a). The operations of Thermal Power Projects have been impacted on account of (i) Jaypee Bina Thermal Power Plant (JBTPP) has been affected due to non- scheduling of power during the current period/quarter ended 30th September, 2020 (ii) non availability of long term PPAs and unremunerative merchant rates for Jaypee Nigrie Super Thermal Power Plant (JNSTPP) and Jaypee Bina Thermal Power Plant (JBTPP), and (iii) Lockdown, partial lockdown, frequent restrictions in different parts of country, due to Outbreak of Covid-19 .

2(b). Company has accounted for revenue for the period/quarter ended 30th September, 2020 on the basis of Multi Year Tariff (MYT) for the period 2016-19 for JBTPP and JNSTPP which are subject to true up / final assessment.

2(c). Revenue in respect of Vishnuprayag HEP for the period/quarter ended 30th September, 2020 has been accounted for based on provisional tariff which is subject to true up/final tariff order.

3. During the previous year, the Company had signed a 'Framework Agreement' (the Agreement) dated 18th April 2019 with the Banks and Financial Institutions for restructuring of the outstanding loans (in respect of its units JNSTPP, JBTPP, VHEP, JNCGU including Corporate loans) & interest accrued thereon as of 31st July 2018 with the revised terms & conditions. The impact of stated 'Agreement' had been given (including write back of interest to the extent not payable, conversion of loan into equity/preference share capital of the Banks, JSW Energy and FCCBs holders etc.) in financial statements for the year ended 31st March 2020, to the extent information/confirmation received from the lenders/ bond holders. Balances of certain lenders, FCCB holders, certain banks and other liabilities are subject to confirmation/reconciliations. In the opinion of the management, there will not be any material impact on confirmation/reconciliations.

4. The Company had given the corporate guarantee to State Bank of India (SBI) of USD 1,500 lakhs (Previous year USD 1,500 Lakhs), for loans outstanding to the extent of Rs 70,333 lakhs (previous year Rs.70,333 lakhs), granted to Jaiprakash Associates Limited (JAL) (the party to whom the company is an associate) for which fair valuation has not been done as per the applicable Ind-AS as of 30thSeptember, 2020. Post impact of the "Agreement" as stated above, the Company has initiated process for the release of the guarantee provided to SBI. In the opinion of the Management there will be no material impact on these financial results of the fair valuation of the above mentioned guarantee hence not been considered necessary by the management to be provided for. On this Auditors have drawn attention in their report.

5. The Company is having Investment in JPVL Trust in respect of which impact of fair valuation (gain of Rs. 6,193 lakhs comprising of gains of Rs. 1,548 Lakhs and Rs. 4,645 Lakhs for the quarter ended 30th September 2020 and 30th June 2020 respectively), if any, will be carried out at the end of current financial year as investment is of long term in nature.

6. No provision for diminution in the value of investments (certain long-term investments made in subsidiaries amounting to Rs. 78,920 Lakhs) (previous year Rs.78,915 lakhs), has been made by the management, as in the opinion of the management such diminution is temporary in

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nature considering the intrinsic value of assets, future prospects and the Company is confident for settlement of claims in its favour. Therefore, Management has concluded that no provision against diminution is necessary at this stage. On this Auditors have drawn attention in their report on standalone financial results.

7. Sangam Power Generation Company Limited (SPGCL, a Subsidiary Company) was acquired by JPVL (the Company) from Uttar Pradesh Power Corporation Ltd (UPPCL) in earlier years for implementation of 1320 MW Power Project (Karchana STPP) at Tahsil Karchana, Distt. Allahabad, Uttar Pradesh. The Company has made investment of Rs.55,207 lakhs (5,520 lakhs equity shares of Rs. 10/- each fully paid). In the books of SPGCL out of above, amount aggregating to Rs.16,055 lakhs (excluding value of land) is shown as expenditure incurred during the construction and incidental to setting up of the project, capital advances and other financial assets and same been carried over since long and the Net Worth of SPGCL have been eroded significantly as on 30th September 2020. In view of abnormal delay in handing over the physical possession of land by UPPCL, SPGCL has written to UPPCL and all procurers that the Power Purchase Agreement (PPA) is rendered void and cannot be enforced. As advised, draft of Share Purchase Agreement (SPA) was sent to UPPCL / UPRVUNL for their approval but there was abnormal delay in resolving the matter by UPPCL, therefore SPGCL has withdrawn all its undertakings given to UPPCL and filed a petition before Hon'ble UPERC for release of performance bank guarantee and also for payment amount against claim lodged of Rs 1,15,722 lakhs. UPERC vide its Order dated 28.06.2019 has allowed claim (of SPGCL) for Rs.25,137 Lakhs along with interest @ 9% p.a. on Rs.14,925 lakhs for the period from 11.04.2014 to 31.03.2019 and also directed UPPCL to immediately release Performance Bank Guarantee (Rs. 99 crore) to SPGCL and SPGCL to transfer the entire land parcel to UPPCL. UPPCL has appealed against the said order in APTEL and SPGCL has also filed counter appeal. Hearing in the case is completed and Order is reserved by APTEL. Pending these, no provision has been considered necessary by the management at this stage.

8(a). Subsequent to the outbreak of Coronavirus (Covid-19) and consequential lock down across the country for a significant period of current period ended 30th September, 2020, the Company has continued to generate and supply electricity to its customers, which has been declared as an essential service by the Government of India. However, demand of power was lower during the current period/quarter ended 30th September, 2020 and accordingly, the Company had to operate power plant (JBTPP) at lower load factor. The Company has also received notices of invoking force majeure clause provided in the power purchase agreement (PPA) from M.P. Power Management Company Limited/MPPMCL and UPPCL in respect of JNSTPP & JBTPP and VHEP respectively and PTC with whom Company has short term PPA which have been suitably replied by the Company / clarified that the said situation is not covered under force majeure clause, considering electricity falls under essential services vide notification dated March 25, 2020 issued by Ministry of Home Affairs. The Power Ministry has also clarified on April 6, 2020 that the parties to the contract to comply with the obligation to pay fixed capacity charges as per PPA to the Power Producers.

The Company has taken into account the possible impact of Covid-19 in preparation of these financial results. The disruptions to businesses and economic slowdown may have eventual impact on the Company. The Company has made assessment of likely adverse impact on economic environment in general, and financial risk on account of Covid-19 on carrying value of its assets and operations of the Company. The management does not see any medium to long term risks in the Company's ability to continue as a going concern and meeting its liabilities as and when they fall due, and compliance with the debt covenants, as applicable. The impact of the Covid-19 pandemic may be

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different from that estimated as at the date of approval of these financial results and the Company will continue to closely monitor any material changes to future economic conditions.

8(b). Revenue has been accounted for the invoices raised to MPPMCL for capacity charges for the month of April'20 to September'20 amounting to Rs. 23,435 lakhs out of which Rs. 15,623 lakhs is pending for payment even where payment has been made, have been disputed by MPPMCL due to notices of invoking force majeure clause as mentioned in note no. 8(a) above and/or non-scheduling of power by MPPMCL resulting in one/both units of JBTPP being off bar for part/full months during the period June'20 to September'20. Based on Opinion of the Management and resultant of prevailing Madhya Pradesh Electricity Grid Code (revision -ii), 2019 (MPEGC, 2019) and legal opinion taken by the Association of Private Electricity Generating Stations of MP that MPPMCL is bound to make payment of capacity charges for declared availability of Contracted Capacity under PPA and invoices being raised as per PPA and have been considered good and fully recoverable.

9. In the earlier years, based on the report of a consultant, the Chief Engineer PPAD of Uttar Pradesh Power Corporation Ltd. (UPPCL) had advised to Company for a recovery of Rs.19,918 lakhs and applicable carrying cost as excess payment made to the Company towards income tax and secondary energy charges in respect of VHEP for financial years 2007-08 to 2017-18 and 2014-15 to 2017-18 respectively and held back Rs 6,509 Lakhs till March 2020. Based on the legal opinion obtained by the Company that action of UPPCL is not as per the terms of the power purchase agreement (PPA), the Company had filed a petition with Uttar Pradesh Electricity Regulatory Commission (UPERC) against UPPCL for the aforesaid recovery. UPERC vide its order dated 12th June,2020 has disallowed the claims of the Company and upheld the proposed recovery of Rs.19,918 lakhs and applicable carrying cost. In line with Order of UPERC, the management has estimated disallowances/excess payment received and accounted for, for this reason for the financial years 2018-19 to 2019-20 of amounting to Rs. 8,338 lakhs (approx) (excluding carrying cost)]. To avoid negative impact on cash flow and without prejudice to its rights & remedies in relation to the above 12th June 2020 Order of UPERC, Company has requested UPPCL that no recovery towards the principal amount to be made in FY 2020-21, however carrying cost for FY 2020-21 can be recovered from monthly invoices for which UPPCL has agreed. Further UPPCL and Company have also agreed that recovery with carrying cost (subject to ongoing reconciliations) will be made from monthly power sale invoices which will be raised by the Company for next 7 years from FY 2021-22.Further considering prudence, during the current quarter/ half year ended 30thSeptember, 2020, revenue from UPPCL has been accounted for/adjusted excluding the component of Income tax and excess secondary energy charges. Company has filed an Appeal with Appellate Tribunal for Electricity (APTEL) against the above stated Order of UPERC and company believes that it has credible case in its favour. Accordingly, no provision against the above-mentioned disallowances by the UPPCL and payment received and accounted for (including carrying cost) has been considered necessary by the management at this stage.

10. As per Ind-AS 108 Operating segment, segment information has been provided on consolidated financial results basis.

11. Previous period figures have been re-grouped/re-classified wherever necessary, to confirm to current quarter's classification.

12. Statement of Cash flows is attached in Annexure-I

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12A. The above unaudited financial results for the quarter/ half year ended 30th September, 2020 have been reviewed by Audit Committee and approved by the Board of Directors at their respective meetings held on the 07th November, 2020 and limited review of the same has been carried out by the auditors.

For and on behalf of the Board

MANOJ GAUR
CHAIRMAN
DIN 00008480

Place: New Delhi
Date: 07th November, 2020

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STANDALONE / CONSOLIDATED STATEMENT OF ASSETS AND LIABILITIES

(Rupees in Lakhs)

Particulars	Standalone		Consolidated	
	30.09.2020	31.03.2020	30.09.2020	31.03.2020
	Unaudited	Audited	Unaudited	Audited
A **ASSETS**				
1 Non-current assets				
(a) Property, plant and equipment	1,416,938	1,440,126	1,479,392	1,505,255
(b) Capital work-in-progress	14,171	14,034	47,885	47,748
(c) Investment property	-	-	-	-
(d) Goodwill	14	14	16	16
(e) Other intangible assets	19,042	19,827	19,042	19,827
(f) Intangible assets under development	-	-	-	-
(g) Investment in subsidiaries	101,120	101,115	-	-
(h) Financial assets			-	
(i) Investments	2,065	2,065	2,065	2,065
(ii) Trade receivables	-	-	-	-
(iii) Loans Receivable	488	321	3,493	3,327
(iv) Other financial assets	1,390	1,350	1,407	1,366
(i) Deferred tax assets (net)	27,432	29,728	28,701	30,335
(j) Other Non-current assets	33,530	32,179	36,186	34,837
Total - Non-Current Assets	1,616,190	1,640,759	1,618,187	1,644,776
2 Current assets				
(a) Inventories	27,786	34,230	27,786	34,230
(b) Financial assets				
(i) Other investments	-	-	-	-
(ii) Trade receivables	55,941	36,212	61,140	40,120
(iii) Cash and bank balances	5,819	8,284	7,701	9,070
(iv) Bank balances other than (iii) above	22,822	21,285	23,275	21,727
(v) Loans Receivable	-	-	-	-
(vi) Other financial assets	1,149	877	3,330	3,542
(c) Current tax assets (net)	555	578	728	579
(d) Other current assets	30,149	27,367	30,255	27,579
Total - Current Assets	144,221	128,833	154,215	136,847
Regulatory Deferral Account Balances	-	-	2,226	2,773
Total - Assets	1,760,411	1,769,592	1,774,628	1,784,396
B **EQUITY AND LIABILITIES**				
Equity				
(a) Equity share capital	684,045	684,045	684,045	684,045
(b) Instrument entirely equity in nature-CCPS	380,553	380,553	380,553	380,553
(c) Other equity	(35,947)	(41,481)	(57,932)	(64,728)
(d) Non controlling interest	-	-	11,706	11,246
Total - Equity	1,028,651	1,023,117	1,018,372	1,011,116
Liability				
1 Non-current liabilities				
(a) Financial liabilities				
(i) Borrowings	492,741	502,483	505,476	518,414
(ii) Trade payables	-	-	-	-
(iii) Other financial liabilities	750	796	784	863
(b) Provisions	4,462	4,551	4,468	4,562
(c) Deferred tax liabilities (net)	-	-	-	-
(d) Other non-current liabilities	35,478	37,666	35,478	37,666
Total - Non-Current Liabilities	533,431	545,496	546,206	561,505
2 Current liabilities				
(a) Financial liabilities				
(i) Borrowings	49,283	50,494	51,558	52,803
(ii) Trade payables				
(a) total outstanding dues of Micro Enterprises and Small Enterprises	58	95	58	95
(b) total outstanding dues of creditors other than Micro Enterprises and Small Enterprises	21,734	22,012	22,057	22,214
(iii) Other financial liabilities	105,979	106,090	112,675	112,771
(b) Other current liabilities	20,718	21,825	20,777	21,832
(c) Provisions	557	463	2,215	1,380
(d) Current tax liabilities (net)	-	-	710	680
Total - Current Liabilities	198,329	200,979	210,050	211,775
Total - Equity and Liabilities	1,760,411	1,769,592	1,774,628	1,784,396

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Annexure-I

UNAUDITED STATEMENT OF CASH FLOWS FOR THE HALF YEAR ENDED 30TH SEPTEMEBR, 2020

(Rs. in Lakhs)

Particulars	Standalone		Consolidated	
	Half Year ended		Half Year ended	
	Septmeber 30, 2020	Septmeber 30, 2019	Septmeber 30, 2020	Septmeber 30, 2019
	Unaudited	Unaudited	Unaudited	Unaudited
A. NET CASH FLOW FROM OPERATING ACTIVITIES				
Profit before tax and exceptional items	7,862	(42,692)	10,173	(40,591)
Adjustments for :				
Depreciation and Amortisation expense	24,009	23,884	26,697	26,568
Finance costs	28,987	74,430	30,412	76,297
(Profit) / Loss on sale of Property, plant and equipment	20	-	20	-
Irreoverable advances balances written off	1,420	-	1,420	-
Sundry assets written off	-	-	-	-
Interest Income	(634)	(532)	(722)	(655)
Dividend Income	(555)	(1,221)	-	-
Unreliased Foreign Exchange (gain) / loss	4	(4)	4	(4)
Excess provision / liabilities no longer required written back	-	-	-	-
Adjustment on modification/initial recognition of financial liability	-	-	-	-
Amortisation/ Remeasurement of financial asset and non-financial Asset/Liabilities	(165)	(196)	(165)	(148)
Operating profit before working capital changes	60,948	53,669	67,839	61,467
Working capital adjustments				
(Increase)/Decrease in Trade receivables	(19,729)	3,007	(21,020)	4,327
(Increase)/Decrease in Inventories	6,443	(15,913)	6,439	(15,918)
(Increase)/Decrease in Financial Assets and other Current and Non-Current Assets	(4,917)	8,017	(5,242)	7,951
Increase (Decrease) in Financial Liabilities & Other Current and Non-Current Liabilities	753	4,675	819	7,252
Increase (Decrease) in Short Term and Long Term Provisions	146	50	882	(6,677)
Cash generated from operations	43,644	53,505	49,717	58,402
Income tax (paid)/ Refund (net)	24	(183)	(348)	(1,080)
Net cash flow from (used in) operating activities----'A'	43,668	53,322	49,369	57,322
B. Cash flow from Investing activities				
Purchase of Property, plant and equipment including capital work in progress and capital advances and capital creditors	(2,321)	(3,729)	(2,336)	(3,800)
Investment in Subsidiary	(5)	-	-	-
Proceeds from Sale of Property, plant and equipment	6	-	7	-
Interest and Dividend Income	766	1,657	834	485
Investment in bank deposits having original maturity of more than three months	(1,577)	(6,970)	(1,587)	(6,982)
Net cash flow from (used in) investing activities-----`B'	(3,131)	(9,042)	(3,082)	(10,297)
C. Cash flow from Financing activities				
Proceeds from Long term borrowings and short term borrowings	-	3,284	-	4,723
Dividend paid (including dividend tax)	-	-	-	(517)
Interest & financial charges paid	(27,549)	(32,900)	(28,974)	(34,768)
Net Movement of Long Term Borrowings and short term borrowings	(15,357)	(14,807)	(18,553)	(17,576)
Payment of Lease Liability	(92)	(34.00)	(125)	(34)
Redemptions of CRPS	-	-	-	-
Net cash flow from (used in) financing activities---`C'	(42,998)	(44,457)	(47,652)	(48,172)
Net increase/(Decrease) in cash or cash equivalent (A+B+C)	(2,461)	(177)	(1,365)	(1,147)
Cash & cash equivalent at the commencement of the period (Net of Bank Overdraft)	8,284	669	9,070	4,719
Effects of exchange rate changes on cash and cash equivalents	(4)	4	(4)	4
Cash adjusted on account of Subsidiary disposal	-	-	-	-
Cash & cash equivalent at the end of the period (Net of Bank Overdraft)	5,819	496	7,701	3,576
Reconciliation of cash and cash equivalents as per the cash flow statement				
Cash and cash equivalents	5,819	3,781	7,701	6,861
Bank Overdraft	-	(3,285)	-	(3,285)
Balances per statement of cash flows	5,819	496	7,701	3,576

1) The above cash flow statement has been prepared under the Indirect method as set out in Indian Accounting Standard (IND AS-7).
2) Previous year figures have been re-grouped/re-arranged wherever considered necessary.

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CONSOLIDATED UNAUDITED SEGMENT-WISE REVENUE, RESULTS AND CAPITAL EMPLOYED FOR THE QUARTER/HALF YEAR ENDED 30TH SEPTEMBER, 2020

(Rs. in Lakhs)

	Particulars	Consolidated					
		Quarter Ended			Six Months Ended		Year Ended
		30.09.2020	30.06.2020	30.09.2019	30.09.2020	30.09.2019	31.03.2020
		Unaudited	Unaudited	Unaudited	Unaudited	Unaudited	Audited
1	**Segment Revenue**						
	i) Power	77,343	68,746	79,116	146,089	186,974	344,122
	ii) Coal	8,634	7,160	4,976	15,794	15,371	30,603
	iii) Other	589	205	18	794	28	248
	Total	**86,566**	**76,111**	**84,110**	**162,677**	**202,373**	**374,973**
	Less : Inter segment eliminations	8,680	7,170	4,984	15,850	15,389	30,629
	Add : Other income	611	1,073	641	1,684	1,247	6,648
	Total sales / income from operations	**78,497**	**70,014**	**79,767**	**148,511**	**188,231**	**350,992**
2	**Segment Results**						
	Profit / (loss) from operations before finance charges, depreciation and amortisation, exceptional items and tax						
	i) Power	33,338	31,008	25,111	64,346	59,181	102,560
	ii) Coal	1,175	1,164	1,206	2,339	2,375	4,743
	iii) Other	568	29	852	597	718	3,148
	Total	35,081	32,201	27,169	67,282	62,274	110,451
	Less :						
	[a] Interest expenses	15,167	15,245	38,585	30,412	76,297	68,602
	[b] Depreciation and amortisation	13,420	13,277	13,374	26,697	26,568	53,264
	Total	28,587	28,522	51,959	57,109	102,865	121,866
	Profit / (loss) from operations before exceptional items, tax and Regulatory Deferral Account Balances	6,494	3,679	(24,790)	10,173	(40,591)	(11,415)
	Exceptional items(net)	-	-	-	-	-	(119,402)
	Profit / (loss) from operations before tax and Regulatory Deferral Account Balances	6,494	3,679	(24,790)	10,173	(40,591)	(130,817)
	Tax Expenses (net)	1,644	511	(8,316)	2,155	(14,565)	82,903
	Net movement in Regulatory Deferral Account Balances (Net of tax)	(37)	(510)	-	(547)	-	(1,002)
	Other comprehensive income (Net of Tax)	(10)	(10)	3	(20)	6	(38)
	Profit / (loss) from operations after tax and Regulatory Deferral Account Balances	**4,803**	**2,648**	**(16,471)**	**7,451**	**(26,020)**	**(214,760)**
	Minority interest	332	323	308	655	884	1,489
	Profit / (loss) from operations after tax and Minority Interest	**4,471**	**2,325**	**(16,779)**	**6,796**	**(26,904)**	**(216,249)**
3	**Capital Employed**						
a	**Segment Assets**						
	i) Power	1,643,395	1,650,057	3,277,427	1,643,395	3,277,427	1,649,225
	ii) Coal	34,390	35,888	39,910	34,390	39,910	36,048
	iii) Other	96,843	97,962	413,242	96,843	413,242	99,123
	Total	**1,774,628**	**1,783,907**	**3,730,579**	**1,774,628**	**3,730,579**	**1,784,396**
b	**Segment Liabilities**						
	i) Power	192,139	194,997	764,591	192,139	764,591	193,458
	ii) Coal	8,334	8,068	15,398	8,334	15,398	6,899
	iii) Other	23,047	23,260	104,988	23,047	104,988	23,389
	Total Liabilities	**223,520**	**226,325**	**884,977**	**223,520**	**884,977**	**223,746**
c	**Capital Employed ***	**1,551,108**	**1,557,582**	**2,845,602**	**1,551,108**	**2,845,602**	**1,560,650**

* Note :- Capital employed = Equity + long term borrowings including current maturities of long term borrowings

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Independent Auditor's Review Report on Quarterly Unaudited Standalone Financial Results of Jaiprakash Power Ventures Limited pursuant to the Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended

To The Board of Directors of
Jaiprakash Power Ventures Limited

1. We have reviewed the accompanying statement of unaudited standalone financial results of JAIPRAKASH POWER VENTURES LIMITED ('the Company') for the quarter and half year ended 30th September, 2020 ("the Statement"), being submitted by the Company pursuant to the requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements), 2015, as amended ("the Listing Regulations").

   This Statement, which is the responsibility of the Company's Management and approved by the Board of Directors of the Company, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34"), prescribed under Section 133 of the Companies Act, 2013, and other accounting principles generally accepted in India and in compliance with Regulation 33 of the Listing Regulations. Our responsibility is to issue a report on the Statement based on our review.

2. We conducted our review in accordance with the Standard on Review Engagement (SRE 2410) "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of The Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance about whether the financial results are free from material misstatement(s). A review is limited primarily to enquiries of the Company personnel and analytical procedures applied to the financial data and thus provide less assurance than an audit. We have not performed an audit. Accordingly, we do not express an audit opinion.

3. **Basis of Qualified conclusion**
   <u>Attention is drawn to</u>:

(a) As stated in note no. 4 of accompanying financial results, the Company has given/provided corporate guarantee of USD 1,500 lacs (previous year USD 1,500 lacs) for loans granted by the lender to Jaiprakash Associates Limited (JAL) (the party to whom the Company is an associate) amounting to Rs. 70,333 lacs (previous year Rs. 70,333 lacs) for which fair valuation has not been done as per the applicable IND-AS as of 30th September, 2020/30th June, 2020/31st March,2020 and also no provision against the said guarantee been made in these financial results. In the absence of fair valuation of the stated corporate guarantee, we are not able to ascertain the impact of the same on the financial results.

(b) As stated in note no. 6 of accompanying financial results, no provision for diminution in value against certain long term investments amounting to Rs. 78,920 lacs (previous year Rs. 78,915 lacs) (Book Value) has been made by the management as in the opinion of the management such diminution is temporary (this to be read with footnote no. 3 of the accompanying financial results) in nature considering the intrinsic value of the assets, future prospects and claims (impact unascertainable).

Having regard to the above, management of the Company has concluded that no provision against diminution in value of investment made, as stated above, in subsidiary companies is necessary at this stage.

As stated above in para (a) and (b) above impact is unascertainable in the opinion of the management. Matters stated in para (a) and (b) above have also been qualified in our limited review report on the standalone financial results for the quarter ended 30th June, 2020, quarter and half year ended 30th

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September 2019 and in the audit report on standalone financial statements for the year ended 31st March, 2020.

4. **Qualified Conclusion:**
Based on our review conducted as above, **except for the effects/ possible effects of our observation stated in Para 3 above (including non-quantification for the reasons stated therein),** nothing has come to our attention that causes us to believe that the accompanying Statement prepared in all material respects in accordance with the applicable Indian Accounting Standards prescribed u/s 133 of the Companies Act, 2013 read with relevant rules issued there under and other recognised accounting practices and policies generally accepted in India has not disclosed the information required to be disclosed in terms of the Listing Regulations, including the manner in which is to be disclosed, or that it contains any material misstatement.

5. **Emphasis of matter:**
We draw attention to the following matters:

(a) Note no. 9 of the accompanying financial results regarding the claims of UPPCL amounting to Rs. 28,256 lacs (excluding carrying cost/interest amount which is subject to ongoing reconciliations as stated in the said note) against disallowances in respect of an unit (VHEP) of the Company towards income tax and secondary energy charges in earlier years which is to be refunded to/adjusted by UPPCL in view of Order of UPERC. Against the Order of UPERC, Company has filed an Appeal with APTEL as stated in the said note. Company believes that it has a credible case and disallowance made by UPPCL on account of income tax and secondary energy charges are not in line with the terms of PPA signed with UPPCL. Accordingly, as stated in the said note, no provision including carrying cost has been considered necessary by the management at this stage.

(b) As Stated in Note no. 48 (i) of the audited standalone financial statements for the year ended 31st March, 2020, no provision has been considered necessary by the management against Entry Tax in respect of Nigrie STPP (including Nigrie Cement Grinding Unit) amounting to Rs. 10,871 lacs (previous year Rs. 10,656 lacs) and interest thereon (impact unascertainable) as stated in said note. In respect of Nigrie STPP (including Nigrie Cement Grinding Unit) receipts of approval for extension of the time for eligibility for exemption from payment of entry tax is pending from concerned authority, as stated in the said note for which the company has made representations before the concerned authority and management is confident for favourable outcome. The entry tax demand till date of Rs. 5,885 lacs (previous year Rs. 4,736 lacs) has been deposited and shown as part of other non-current assets which in the opinion of the management is good and recoverable.

(c) As stated in note no. 59(a) of the audited standalone financial statements for the year ended 31st March, 2020 regarding, pending confirmations/reconciliation of balances of secured borrowings, confirmation of release of guarantee provided by the Company to the lender of PPGCL, balances with certain banks (including certain fixed deposits), trade receivables, trade payables (including of micro and small) and others (including capital creditors and of CHAs and receivables/payables from/to related parties), loans & advances and inventory lying with third parties/in transit. In this regard, as stated in the note, internal control is being strengthened through process automation (including for as stated in note no. 59(b) regarding of fuel procurement and consumption processes which are in process of further strengthening). The management is confident that on confirmation/reconciliation there will not be any material impact on the state of affairs as stated in said (this is to be read with note no. 3 of the accompanying financial results).

(d) For deferred tax assets on unabsorbed depreciation & business losses and of MAT credit entitlement as on quarter and six months ended 30th September 2020, amounting to Rs. 27,432 lacs (previous year Rs.29,728 lacs) and Rs. 22,403 lacs (previous year Rs. 22,403 lacs) respectively, the Management is confident about realisability. Accordingly, these have been considered good by the management as stated in Note no. 66 (c) of the audited standalone financial statements for the year ended 31st March, 2020.

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(e)

(i) As stated in the Note no. 56 of the standalone financial statements for the year ended 31st March, 2020, fair value of Jaypee Nigrie Cement grinding unit being in excess as compared to the carrying value of Rs. 25,109 lacs, as assessed by the management considering the expected future cash flows. Also management is of the view that no impairment provision in the carrying amount of fixed assets (including capital work-in-progress) is necessary at this stage considering above stated reason.

(ii) As stated in the Note no. 55 of the audited standalone financial statements for the year ended 31st March, 2020, fair value of fixed assets of power plants (JNSTPP and JBTPP) (including Land, Building, Plant & Machinery capitalized or under CWIP) being in excess as compared to the carrying value, as estimated by a technical valuer and for the reasons explained in the said note, management is of the view that no impairment provision in the carrying amount of fixed assets (including capital work-in-progress) is necessary at this stage.

(f) Note no. 8(a) of the accompanying financial results with respect to uncertainties relating to COVID-19 pandemic outbreak and management's evaluation of its impact on the operations of the Company and on the accompanying Statement, the extent of which is significantly dependent upon future developments.

(g) Note no. 8(b) of the accompanying financial results, regarding the non-payment of capacity charges amounting to Rs. 15,623 lacs or even where payment made, have been disputed by MPPMCL due to invoking of the force majeure and/or non-scheduling of power, as stated in the said note. Company is contesting with MPPMCL and in the opinion of the management, above mentioned amount is good and fully recoverable and no provision has been considered necessary by the management at this stage.

Our conclusion is not modified in respect of above stated matters in para (a) to (g).

For **LODHA & CO.**
Chartered Accountants
Firm's Registration No. 301051E

Gaurav Lodha
Partner
Membership No. 507462
Place: New Delhi
Dated: 07th November, 2020

LODHA & CO. New Delhi Chartered Accountants

UDIN: 20507462AAABAH9017

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Independent Auditor's Report on Quarterly Unaudited Consolidated Financial Results of Jaiprakash Power Ventures Limited pursuant to the Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended

To The Board of Directors of
Jaiprakash Power Ventures Limited

1. We have reviewed the accompanying Statement of Consolidated Unaudited Financial Results of JAIPRAKASH POWER VENTURES LIMITED ("the Parent") and its subsidiaries (the Parent and its subsidiaries together referred to as "the Group") for the quarter and half year ended 30th September, 2020 ("the Statement"), being submitted by the Parent pursuant to the requirement of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended ("the Listing Regulations").

2. This Statement, which is the responsibility of the Parent's Management and approved by the Parent's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34"), prescribed under Section 133 of the Companies Act, 2013, and other accounting principles generally accepted in India. Our responsibility is to express a conclusion on the Statement based on our review.

3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

   We also performed procedures in accordance with the circular issued by the SEBI under Regulation 33 (8) of the Listing Regulations, to the extent applicable.

4. The Statement includes the results of the followings entities:
   (i) Jaypee Power Grid Limited (JV Subsidiary);
   (ii) Jaypee Arunachal Power Limited (JV Subsidiary);
   (iii) Jaypee Meghalaya Power Limited;
   (iv) Sangam Power Generation Company Limited;
   (v) Bina Power Supply Limited.

5. **Basis of Qualified conclusion:**
   <u>Attention is drawn to:</u>
   (a) As stated in note no. 4 of accompanying financial results, the Parent has given/provided corporate guarantee of USD 1,500 lacs (previous year USD 1,500 lacs) for loans granted by the lender to Jaiprakash Associates Limited (JAL) (the party to whom the Parent is an associate) amounting to Rs. 70,333 lacs (previous year Rs. 70,333 lacs) for which fair valuation has not been done as per the applicable IND-AS as of 30th September, 2020/30th June, 2020/31st March,2020 and also no provision against the said guarantee been made in these

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financial results. In the absence of fair valuation of the stated corporate guarantee, we are not able to ascertain the impact of the same on the financial results.

(b) In respect of Subsidiary Company, Sangam Power Generation Company Limited (SPGCL) where Parent has investment of Rs. 55,207 lacs - Expenditure incurred during the construction and incidental for setting up of the project, Capital advances and Security Deposits (Non-Current other financial assets) in respect of project (project assets) have been carried forward as 'Capital Work-in-Progress', Capital advances and Security Deposits (Non-Current other financial assets) aggregating Rs. 10,804 lacs, Rs. 2,248 lacs and Rs. 3,003 lacs respectively. In view of circumstances discussed in the note no. 7 of accompanying statement, including land being not in possession as stated in the said note, the Company (the parent) had requested Uttar Pradesh Power Corporation Limited (UPPCL) to take over the project SPGCL and refund of investment made by it. Further, the SPGCL has withdrawn all its undertakings given to UPPCL and lodged a claim of Rs. 115,722 lacs. Meanwhile UPERC vide its Order dated 28.06.2019 has allowed the claim of SPGCL for Rs. 25,137 Lakhs along with interest @ 9% p.a. on Rs. 14,925 Lakhs for the period from 11.04.2014 to 31.03.2019 and also directed UPPCL to immediately release Performance Bank Guarantee (Rs. 99 crore) to SPGCL and SPGCL to transfer the entire land parcel in their possession to UPPCL. UPPCL has appealed against the said Order in APTEL and SPGCL has also filed counter appeal. Hearing in the case is completed and order is reserved by APTEL. Pending these, no provision, at this stage, has been considered necessary by the management in the carrying value of project assets under non- current assets for impairment. This indicates the existence of a material uncertainty that cast significant doubt on the SPGCL ability to continue as Going concern and accordingly we are unable to comment on the consequential impact, if any, on the carrying value of such project assets and its impact on the consolidated financial results.

As stated above in para (a) and (b) above impact is unascertainable in the opinion of the management. Matters stated in para (a) and (b) above have also been qualified in our limited review report on the consolidated financial results for the quarter ended 30th June, 2020, quarter and half year ended 30th September 2019 and in the audit report on consolidated financial statements for the year ended 31st March, 2020.

6. **Qualified Conclusion:**

Based on our review conducted and procedures performed as stated in paragraph 3 above and based on the consideration of the review reports of other auditors referred to in paragraph 8 below, **except for the effects/ possible effects of our observation stated in Para 5 above (including non quantification for the reasons stated therein) nothing has come to our attention** that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in the aforesaid Indian Accounting Standard and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of Regulation 33 of the Listing Regulations including the manner in which it is to be disclosed, or that it contains any material misstatement.

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7. **Emphasis of matter:**

We draw attention to the following matters:

(a) Note no. 9 of the accompanying financial results regarding the claims of UPPCL of amounting to Rs. 28,256 lacs (excluding carrying cost/interest amount which is subject to ongoing reconciliations as stated in the said note) against disallowances in respect of an unit (VHEP) of the Parent towards income tax and secondary energy charges in earlier years which is to be refunded to/adjusted by UPPCL in view of Order of UPERC. Against the Order of UPERC, Company has filed an Appeal with APTEL as stated in the said note. Company (the Parent) believes that it has a credible case and disallowance made by UPPCL on account of income tax and secondary energy charges are not in line with the terms of PPA signed with UPPCL. Accordingly, as stated in the said note, no provision including carrying cost has been considered necessary by the management at this stage.

(b) As Stated in Note no. 46 (i) of the audited consolidated financial statements for the year ended 31st March, 2020, no provision has been considered necessary by the management against Entry Tax in respect of Nigrie STPP (including Nigrie Cement Grinding Unit) amounting to Rs. 10,871 lacs (previous year Rs. 10,656 lacs) and interest thereon (impact unascertainable) as stated in said note. In respect of Nigrie STPP (including Nigrie Cement Grinding Unit) receipts of approval for extension of the time for eligibility for exemption from payment of entry tax is pending from concerned authority, as stated in the said note for which the Parent has made representations before the concerned authority and management is confident for favourable outcome. The entry tax demand till date of Rs. 5,885 lacs (previous year Rs. 4,736 lacs) has been deposited and shown as part of other non-current assets which in the opinion of the management is good and recoverable.

(c) As stated in note no. 57(a) of the audited consolidated financial statements for the year ended 31st March, 2020 regarding, pending confirmations/reconciliation of balances of secured borrowings, confirmation of release of guarantee provided by the Parent to the lender of PPGCL, balances with certain banks (including certain fixed deposits), trade receivables, trade payables (including of micro and small) and others (including capital creditors and of CHAs and receivables/payables from/to related parties), loans & advances and inventory lying with third parties/in transit. In this regard, as stated in the note, internal control is being strengthened through process automation (including for as stated in note no. 57(b) regarding of fuel procurement and consumption processes which are in process of further strengthening). The management is confident that on confirmation/reconciliation there will not be any material impact on the state of affairs as stated in said note (this is to be read with note no. 3 of the accompanying financial results).

(d) For deferred tax assets on unabsorbed depreciation & business losses and of MAT credit entitlement as on quarter and six months ended 30th September 2020, amounting to Rs. 27,432 lacs (previous year Rs. 29,728 lacs) and Rs. 22,403 lacs (previous year Rs. 22,403 lacs) respectively, the Management is confident about realisability. Accordingly, these have been considered good by the management as stated in Note no. 62 of the audited consolidated financial statements for the year ended 31st March, 2020.

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(e)

(i) As stated in the Note no. 54 of the consolidated financial statements for the year ended 31st March, 2020, fair value of Jaypee Nigrie Cement grinding unit being in excess as compared to the carrying value of Rs. 25,109 lacs, as assessed by the management considering the expected future cash flows. Also management is of the view that no impairment provision in the carrying amount of fixed assets (including capital work-in-progress) is necessary at this stage considering above stated reason.

(ii) As stated in the Note no. 53 of the audited consolidated financial statements for the year ended 31st March, 2020, fair value of fixed assets of power plants (JNSTPP and JBTPP) (including Land, Building, Plant & Machinery capitalized or under CWIP) being in excess as compared to the carrying value, as estimated by a technical valuer and for the reasons explained in the said note, management is of the view that no impairment provision in the carrying amount of fixed assets (including capital work-in-progress) is necessary at this stage.

(f) Note no. 8(a) of the accompanying financial results with respect to uncertainties relating to COVID-19 pandemic outbreak and management's evaluation of its impact on the operations of the Company and on the accompanying Statement, the extent of which is significantly dependent upon future developments.

(g) Note no. 8(b) of the accompanying financial results regarding the non-payment of capacity charges amounting to Rs. 15,623 lacs or even where payment made, have been disputed, by MPPMCL due to invoking of the force majeure and/or non-scheduling of power, as stated in the said note. Parent is contesting with MPPMCL and in the opinion of the management, above mentioned amount is good and fully recoverable and no provision has been considered necessary by the management at this stage.

Our conclusion is not modified in respect of above stated matters in para (a) to (g).

(h) **<u>Uncertainty on the going concern – of Subsidiary Companies</u>:**

(i) Jaypee Arunachal Power Limited (JAPL) (where Parent has investment of Rs. 22,867 lacs) is waiting for statutory clearances to commence operations and is completely dependent on its holding company for meeting its day to day obligations. These conditions indicate the existence of a material uncertainty that may cast significant doubt about the JAPL's ability to continue as a going concern. However, the financial statements of the JAPL have been prepared by the management on a going concern basis [Note no. 64(a) of the audited consolidated financial statements for the year ended 31st March, 2020].

(ii) Jaypee Meghalaya Power Limited (JMPL) (where Parent has investment of Rs. 841 lacs) is waiting for statutory clearances to commence operations and is completely dependent on its holding company for meeting its day to day obligations. These conditions indicate the existence of a material uncertainty that may cast significant doubt about the JMPL's ability to continue as a going concern. However, the financial statements of the JMPL have been prepared by the management on a going concern basis [Note no. 64(b) of the audited consolidated financial statements for the year ended 31st March, 2020].

Our conclusion on above [(i) to (ii)] is not modified.

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