

August 6, 2024

BSE Limited Corporate Relationship Department 1st Floor, New Trading Ring Rotunda Bldg., P. J. Towers Dalal Street, Fort Mumbai – 400 001. <u>Scrip Code</u>: **500400** National Stock Exchange of India Limited Exchange Plaza, 5th Floor Plot No. C/1, G Block Bandra-Kurla Complex Bandra (East) Mumbai – 400 051. Symbol: **TATAPOWER**

Dear Sir/Madam,

Outcome of the Board Meeting - August 6, 2024

In terms of Regulations 30, 33, 52 and 54 of the Securities Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, we forward herewith the Audited Standalone Financial Results along with the Auditor's Report and Unaudited Consolidated Financial Results along with Limited Review Report of the Company for the quarter ended June 30, 2024, which were approved and taken on record by the Board of Directors of the Company at its meeting held today.

The Board Meeting commenced at 2.00 p.m. (IST) and concluded at 4.40 p.m. (IST).

The Trading Window for the Company's shares was closed from Monday, June 24, 2024 and will open from Friday, August 9, 2024.

The above announcements are also being made available on the Company's website at <u>www.tatapower.com</u>.

This is for your information and record.

Yours Sincerely, For **The Tata Power Company Limited**

> Vispi S. Patel Company Secretary FCS 7021

Encl: As above



TATA POWER

The Tata Power Company Limited Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001 Tel 91 22 6665 8282 Fax 91 22 6665 8801 Website : www.tatapower.com Email : tatapower@tatapower.com CIN : L28920MH1919PLC000567



12th Floor, The Ruby 29 Senapati Bapat Marg Dadar (West) Mumbai - 400 028, India

Tel: +91 22 6819 8000

Independent Auditor's Review Report on the Quarterly Unaudited Consolidated Financial Results of the Company Pursuant to the Regulation 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended

Review Report to The Board of Directors The Tata Power Company Limited

- We have reviewed the accompanying Statement of unaudited Consolidated Financial Results of The Tata Power Company Limited (the "Holding Company") and its subsidiaries (the Holding Company and its subsidiaries together referred to as the "Group"), its associates and joint ventures for the quarter ended June 30, 2024 (the "Statement") attached herewith, being submitted by the Holding Company pursuant to the requirements of Regulation 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 as amended (the "Listing Regulations").
- 2. The Holding Company's Management is responsible for the preparation of the Statement in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34, (Ind AS 34) "Interim Financial Reporting" prescribed under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India and in compliance with Regulation 33 and 52 of the Listing Regulations. The Statement has been approved by the Holding Company's Board of Directors. Our responsibility is to express a conclusion on the Statement based on our review.
- 3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity" issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

We also performed procedures in accordance with the Master Circular issued by the Securities and Exchange Board of India under Regulation 33(8) of the Listing Regulations, to the extent applicable.

- 4. The Statement includes the results of the entities as per Annexure 1.
- 5. We draw your attention to Note 5 of the financial result and the following paragraph to the review report issued on the unaudited financial results of Tata Projects Limited for the guarter ended June 30, 2024, an associate of the Group issued by an independent firm of Chartered Accountants vide its Report dated July 27, 2024, reproduced by us as under:



S R B C & CO LLP

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"Certain claims made by Tata Projects Limited in respect of which Tata Projects Limited had recognised revenue as it had assessed the same to be highly probable of collection. However, the Company received lower adjudication awards or rejections in respect of certain elements of such claims resulting in the awards being lower than the amounts estimated and recognised. In view of these lower / rejected awards, there are uncertainties around the claim amounts that may eventually be accepted / realised, and in our opinion, it does not meet the condition for recovery of such claim being highly probable. Consequently, Revenue from Operations and carrying value of Other financial assets is overstated by Rs. 298.65 crores, Contract execution expenses and Other current liabilities is understated by Rs. 5.99 crores with consequential impact on the results / information for the guarter ended June 30, 2024."

Accordingly, Group's share of profit of associates and joint ventures accounted for using the equity method and net profit for the period ended June 30, 2024 is overstated by Rs. 84.78 crores.

- 6. Based on our review conducted and procedures performed as stated in paragraph 3 above and based on the consideration of the review/audit reports of other auditors referred to in paragraph 7 and 8 below, except for the effects of the matter described in paragraph 5 above, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with recognition and measurement principles laid down in the aforesaid Indian Accounting Standard specified under Section 133 of the Companies Act, 2013, as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of the Listing Regulations, including the manner in which it is to be disclosed, or that it contains any material misstatement.
- 7. The accompanying Statement includes the audited/unaudited interim financial results/statements and other financial information, in respect of:
 - 6 subsidiaries, whose audited / unaudited interim financial results / statements include total revenues of Rs 3,659.26 crores, total net profit after tax of Rs. 100.90 crores, total comprehensive income of Rs. 100.67 crores for the guarter ended June 30, 2024, as considered in the Statement which have been audited / reviewed by their respective independent auditors.
 - 2 associates and 5 joint ventures, whose audited / unaudited interim financial results / statements include Group's share of net profit of Rs. 215.62 crores and Group's share of total comprehensive income of Rs. 220.74 crores for the guarter ended June 30, 2024, as considered in the Statement whose interim financial results / financial statements, other financial information have been audited / reviewed by their respective independent auditors.

The independent auditor's reports on interim financial statements / financial information/ financial results of these entities have been furnished to us by the Management and our conclusion on the Statement, in so far as it relates to the amounts and disclosures in respect of these subsidiaries, joint ventures and associates is based solely on the report of such auditors and procedures performed by us as stated in paragraph 3 above.





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- 8. Certain of these associates and joint ventures are located outside India whose financial results and other financial information have been prepared in accordance with accounting principles generally accepted in their respective countries and which have been audited by other auditors under generally accepted auditing standards applicable in their respective countries. The Holding Company's management has converted the financial results of such associates and joint ventures located outside India from accounting principles generally accepted in India. We have reviewed these conversion adjustments made by the Holding Company's management. Our conclusion in so far as it relates to the balances and affairs of such associates and joint ventures located outside India is based on the report of other auditors and the conversion adjustments prepared by the management of the Holding Company and reviewed by us.
- 9. The accompanying Statement includes unaudited interim financial results / statements and other unaudited financial information in respect of:
 - 41 subsidiaries, whose interim financial results / statements and other financial information reflect total revenues of Rs 19.95 crores, total net loss after tax of Rs. 0.71 crores, total comprehensive loss of Rs. 0.71 crores for the quarter ended June 30, 2024.
 - 3 associates and 7 joint ventures, whose interim financial results / statements includes the Group's share of net profit of Rs. Nil crores and Group's share of total comprehensive income of Rs. Nil crores for the guarter ended June 30, 2024.

The unaudited interim financial statements and other unaudited financial information these subsidiaries, joint ventures, and associates have not been audited / reviewed by any auditor and have been approved and furnished to us by the Management and our conclusion on the Statement, in so far as it relates to the affairs of these subsidiaries, joint ventures and associates, is based solely on such unaudited interim financial statement and other unaudited financial information. According to the information and explanations given to us by the Management, these interim financial statements and financial information are not material to the Group.

Our conclusion on the Statement in respect of matters stated in para 7, 8 and 9 above is not modified with respect to our reliance on the work done and the reports of the other auditors and the financial results/financial information certified by the Management.

For S R B C & CO LLP Chartered Accountants ICAI Firm registration number: 324982E/E300003

per Vikram Mehta

Partner Membership No.: 105938

UDIN: 24105938BKELYY8189

Mumbai August 6, 2024



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Annexure - 1 to Auditor's Report

| No | Name of Entities | Country of Incorporation |
|--------|--|--------------------------|
| Α | Subsidiaries (Direct) | |
| 1 | Tata Power Trading Company Limited | India |
| 2 | Nelco Limited | India |
| 3 | Maithon Power Limited | India India |
| 4 | Tata Power Renewable Energy Limited | India |
| 5 | TP Renewable Microgrid Limited | Singaporé |
| 6 7 | Bhira Investments Limited | Mauritius |
| 7 | Bhivpuri Investments Limited | |
| 8 | Khopoli Investments Limited | Mauritius |
| 9 | Tata Power Delhi Distribution Limited | India |
| 10 | Tata Power Transmission Company Limited (formerly known as Tata Power Jamshedpur Distribution Limited) | India |
| 11 | Tata Power International Pte. Limited | Singapore |
| 12 | TP Ajmer Distribution Limited | India |
| 13 | TP Central Odisha Distribution Limited | India |
| 14 | TP Western Odisha Distribution Limited | India |
| 15 | TP Southern Odisha Distribution Limited | India |
| 16 | TP Northern Odisha Distribution Limited | India |
| 17 | TP Power Plus Limited | India |
| 18 | TP Bikaner III Neemrana II Transmission Limited | India |
| 19 | TP Jalpura Khurja Power Transmission Limited | India |
| в | Subsidiaries (Indirect) | |
| 1 | NDPL Infra Limited | India |
| 2 | Nivade Windfarms Limited | India |
| 3 | Poolavadi Windfarms Limited | India |
| 4 | TP Wind Power Limited | India |
| 5 | Walwhan Renewable Energy Limited | India |
| 6 | Clean Sustainable Solar Energy Private Limited | India |
| 7 | Dreisatz Mysolar24 Private Limited | India |
| 8 | MI Mysolar24 Private Limited | India |
| 9 | Northwest Energy Private Limited | India |
| 10 | Solarsys Renewable Energy Private Limited | India |
| 11 | Walwhan Solar Energy GJ Limited | India |
| 12 | Walwhan Solar Raj Limited | India |
| 13 | Walwhan Solar BH Limited | India |
| 14 | Walwhan Solar MH Limited | India |
| 15 | Walwhan Wind RJ Limited | India |
| 16 | Walwhan Solar AP Limited | India |
| 17 | Walwhan Solar KA Limited | India |
| 18 | Walwhan Solar MP Limited | India |
| 19 | Walwhan Solar PB Limited | India |
| 20 | Walwhan Energy RJ Limited | India |



The Tata Power Company Limited Page **5** of **6**

| No | Name of Entities | Country of Incorporation |
|------------|---|--------------------------|
| 21 | Walwhan Solar TN Limited | India |
| 22 | Walwhan Solar RJ Limited | India |
| 23 | Walwhan Urja Anjar Limited | India |
| 24 | Chirasthayee Saurya Limited | India |
| 25 | Neíco Network Products Limited | India |
| 26 | Vagarai Windfarm Limited | India |
| 27 | Tata Power EV Charging Solutions Limited (formerly | |
| | known as TP Solapur Limited) | India |
| 28 | TP Kirnali Limited | India |
| 29 | Walwhan Urja India Limited | India |
| 20 | Far Eastern Natural Resources LLC (liquidated with w.e.f. | Russia |
| 30 | November 22, 2023) | Russia |
| 31 | Trust Energy Resources Pte. Limited | Singapore |
| 32 | TP Solar Limited | India |
| 33 | TP Nanded Limited | India |
| 34 | TP Green Nature Limited | India |
| 35 | TP Adhrit Solar Limited | India |
| 36 | TP Arya Saur y a Limited | India |
| 37 | TP Saurya Bandita Limited | India |
| 38 | TP Ekadash Limited | India |
| 39 | TP Solapur Solar Limited | India |
| 40 | TP Akkalkot Renewable Limited | India |
| 41 | TP Kirnali Solar Limited | India |
| 42 | TP Saurya Limited | India |
| 43 | Supa Windfarms Limited | India |
| 44 | TP Roofurja Renewables Limited | India |
| 45 | TP Solapur Saurya Limited | India |
| 46 | Tata Power Solar Systems Limited | India |
| 47 | Tata Power Green Energy Limited | India |
| 48 | TP Govardhan Creatives Limited | India |
| 49 | TP Narmada Solar Limited | India |
| 50 | TP Bhaskar Renewables Limited | India |
| 51 | TP Atharva Solar Limited | India |
| 52 | TP Viva Green Limited | India |
| 53 | TP Vardhman Surya Limited | India |
| 54 | TP Kaunteya Saurya Limited | India |
| 55 | TP Alpha Limited | India |
| 56 | TP Varun Limited | India |
| 57 | TP Mercury Limited | India |
| 58 | TP Saturn Limited | India |
| 5 9 | TP Agastaya Limited | India |
| 60 | TP Samaksh Limited | India |
| 61 | TP Surya Limited | India |
| 62 | TP Aboli Limited | India |
| 63 | TP Magnolia Limited | India |
| 3 6 0 0 | 2 | |



Chartered Accountants

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| No Name of Entities C | ountry of Incorporation |
|--|-------------------------|
| | ndia |
| | ndia |
| 66 TP Orchid Limited Ir | ndia |
| 67 TP Godavari Solar Limited Ir | ndia |
| 68 TP Hrihaan Limited Ir | ndia |
| 69 TP Paarthav Limited Ir | ndia |
| 70 TP Vikas Limited Ir | ndia |
| 71 TP Aakash Limited Ir | ndia |
| 72 TP Marigold Limited Ir | ndia |
| 73 TP Parivart Limited Ir | ndia |
| 74 TP Adarsh Limited Ir | ndia |
| C Joint Ventures (Direct) | |
| | ndia |
| 2 Mandakini Coal Company Limited Ir | ndia |
| | ndia |
| | ndia |
| 5 Dugar Hydro Power Limited Ir | ndia |
| D Joint Ventures (Indirect) | |
| | ndonesia |
| 2 IndoCoal Resources (Cayman) Limited C | Cayman Islands |
| · | ndonesia |
| 4 Candice Investments Pte. Limited S | Singapore |
| 5 PT Nusa Tambang Pratama li | ndonesia |
| 6 PT Marvel Capital Indonesia | ndonesia |
| | ndonesia |
| 8 PT Kalimantan Prima Power | ndonesia |
| 9 PT Baramulti Sukessarana Tbk | ndonesia |
| 10 IndoCoal KPC Resources (Cayman) Limited | ndonesia |
| 11 Resurgent Power Ventures Pte Limited S | Singapore |
| E Associates (Direct) | |
| 1 Tata Projects Limited | ndia |
| 2 Dagachhu Hydro Power Corporation Limited E | 3hutan |
| 3 Yashmun Engineers Limited | ndia |
| • | ndia |
| - | |
| | ndia |
| F Associate (Indirect) | ndia |



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The Tata Power Company Limited Bombay House, 24 Homi Mody Street, Mumbai 400 001 CIN : L28920MH1919PLC000567

Tel: (91 22) 6665 8282 e-mail: tatapower@tatapower.com Website: www.tatapower.com STATEMENT OF CONSOLIDATED FINANCIAL RESULTS FOR THE QUARTER ENDED 30TH JUNE, 2024

| STATEMENT OF CONSOLIDATED FINANCIAL RESULTS FOR THE QUARTER ENDED 30TH JUNE, 2024 | | | | | |
|---|--|----------------------------------|-------------------------------|------------------|------------------------|
| | Datie Jore | 30 Jun 24 | Quarter ended 31-Mar-24 | 30-Jun-23 | Year ended |
| | Particulars | 30 <u>-Jun-24</u> (Unaudited) | <u>31-Mar-24</u> (Audited) | Unaudited) | 31-Mar-24 (Audited) |
| | | | (Refer Note 6) | • | |
| | | | (₹ C | ore) | |
| 1 | | 17 000 00 | 15 810 78 | 15 040 00 | |
| | Revenue from Operations (Refer Note 4) | 17,293 62 247 36 | 15,846 58 617 36 | 15,213.29 | 61,448.90 |
| | Other Income Total Income | 17,540.98 | 16,463.94 | 271 42 | 1,823.42 63,272.32 |
| 2. | Expenses | 17,040.88 | 10,400.04 | 13,404.71 | 03,272.32 |
| 2. | Cost of Power Purchased | 5,971.13 | 4,451 81 | 5,391.60 | 20,014,46 |
| | Cost of Fuel | 3,908.67 | 3,515.00 | 3,473.39 | 14,130,47 |
| | Transmission Charges | 354.46 | 320 95 | 294.62 | 1,168 69 |
| | Raw Material Consumed and Construction cost (Including Project Land and Sub-contracting cost) | 1,051.04 | 1,771 13 | 990.10 | 5,439 86 |
| | Purchase of Finished Goods and Spares | 5.55 | 1 3 42 | 9.75 | 39 89 |
| | Decrease/(Increase) in Stock-in-Trade and Work-in-Progress | (105.01) | 411 23 | (87.72) | (51 78) |
| | Employee Benefits Expense | 1,013.62 | 1,084 50 | 975.14 | 4,036 09 |
| | Finance Costs | 1,176.24 | 1,135 72 | 1,221.41 | 4,633 22 |
| | Depreciation and Amortisation Expenses | 972.89 | 1,040.77 | 893.44 | 3,786.37 |
| | Other Expenses | 1,507.50 | 1,946.71 15,691.24 | 1,222.82 | 5,887 39 |
| 3 | Total Expenses Profit/(Loss) Before Regulatory Deferral Balances, Exceptional Items, Tax and Share of Profit | 1,684.89 | 772.70 | 1,100.16 | . 59,084.66 |
| | of Associates and Joint Ventures (1-2) | 1,004.03 | 112.10 | 1,150.15 | 4,187.66 |
| 4 | Movement in Regulatory Deferral Balances (Net) Add/(Less): Net Movement in Regulatory Deferral Balances | (728.91) | 399.16 | (230 24) | 56 24 |
| | Add/(Less): Net Movement in Regulatory Deterral Balances Add/(Less): Net Movement in Regulatory Deterral Balances in respect of earlier years (Refer Note 3) | (728 91) 204.00 | 35,07 | (230 24) | 56 24 7 34 |
| | Add/[Less]: Net Movement in Regulatory Deterral Balances in respect of earlier years (Refer Note 3) Add/[Less]: Deferred Tax Recoverable/(Payable) (Refer Note 3) | 40.95 | (24 94) | 20 28 | 29.85 |
| | Total Movement in Regulatory Deferral Balances (Net) | (483.96) | 409.29 | (209.96) | 93.43 |
| 5. | | | 1,181.99 | 890.20 | 4,281.09 |
| _ | Ventures (3+4) | , | ., | | ., |
| ÷. | Share of Profit/(Loss) of Associates and Joint Ventures accounted for using the Equity Method | 289 .41 | 316 36 | 350 67 | 1,177 57 |
| 7 | Profit/(Loss) Before Exceptional Items and Tax (5+6) | 1,490.34 | 1,498.35 | 1,240.87 | 5,458.66 |
| 8 | Add/(Less): Exceptional Items | | | , | |
| ľ | Gain on Dilution of Interest in an Associate | - | - | 234 68 | 234 68 |
| | Impairment of Goodwill on acquisition | - | (100.85) | - | (100 85) |
| [| Profit on Sale of Subsidiaries and Joint ventures | _ | 139.53 | _ | 139 53 |
| | Total Exceptional Items | - | 38.68 | 234.68 | 273.36 |
| 9 | Profit/(Loss) Before Tax (7+8) | 1,490.34 | 1,537.03 | 1.475.55 | 5,732.02 |
| | Tax Expense/(Credit)(Refer Note 3) | | | | |
| | Current Tax | 180 91 | 331 49 | 160.23 | 871 47 |
| | Current Tax in respect of earlier year | 0.55 | (48 41) | - | (62 68) |
| | Deferred Tax | 120 25 | 211.29 | 174 35 | 725.85 |
| | Deferred Tax In respect of earlier year | | (2,93) | - | (82 72) |
| | Total Tax Expense/(Credit) | <u>301.7</u> 1 | 491.44 | 334.58 | 1,451,92 |
| | Net Profit/(Loss) for the Period (9-10) Other Comprehensive Income/(Expenses) (Net of Tax) | 1,188.63 | 1,045.59 | 1,140.97 | 4,280.10 |
| | (i) Items that will not be reclassified to Profit or Loss | | | | |
| | Income/(Expense) | (13.98) | 115.71 | 41.73 | 291 49 |
| | Tax relating to items of Income/(Expense) | 5.30 | 13.51 | 0 15 | 16.82 |
| | Net Movement in Regulatory Deferral Balances | 38.50 | 141 98 | 11 23 | 175 64 |
| | Share of Associates and Joint Ventures accounted for using the Equity Method (ii) Items that will be reclassified to Profit or Loss | 5.06 | (10 42) | (1 22) | (10 56) |
| | Income/(Expense) | (48 79) | (0.20) | (93 61) | (31.28), |
| | Tax relating to items of Income/(Expense) | 10.08 | 3 04 | 20.68 | 22,36 |
| | Share of Associates and Joint Ventures accounted for using the Equity Method | (2.56) | (9 39) | (7 32) | 39 40 |
| | Total Other Comprehensive Income/(Expenses) (Net of Tax) | (6.39) | 254.23 | (28.36) | 503.07 |
| 12 | Total Comprehensive Income/(Expenses) (11+12) | 1,182.24 | 1,299.82 | 1,112.61 | 4,783.97 |
| 13. | | (,102.24 | 1,255.02 | 1,112.01 | -,105.91 |
| | Profit/(Loss) for the Period attributable to: | | | 070 (6 | 0 000 0- |
| | Equity holders of the Company | 970.91 | 895.21 | 972.49 168 48 | 3,696 25 |
| | Non-controlling Interests | 217.72 | 150 3B | 100 48 | 583 85 |
| | Others Comprehensive Income/(Expenses) attributable to: | 74 - 44 | AFE 74 | (04.05) | |
| | Equity holders of the Company | (1.71) | 255 74 | (21.95) | 512 95 |
| | Non-controlling Interests | (4.68) | (1.51) | (6.41) | (9 08) |
| | Total Comprehensive Income/(Expenses) attributable to: | 000 00 | 1 150.05 | 950.54 | 4 200 20 |
| | Equity holders of the Company Non-controlling Interests | 969.20 213.04 | 1,150 95 148.87 | 950.54 | 4,209 20, 574.77 |
| . | - | 213.04 | 140.07 | (02.01 | are.r/ |
| 114 | Paid-up equity share capital | 340 50 | 240.50 | 319.55 | 240 52 |
| 10 | (Face Value: ₹ 1/- per share) Other Equity | 319 56 | 319 56 | 212.20 | 319 56; 32,035 73 |
| | Other Equity Earnings Per Equity Share (of ₹ 1/- each) (₹) (not annualised) | | | | 32,035 73 |
| '° | | | | | |
| | (i) Before Net Movement in Regulatory Deferral Balances | | | D | |
| | Basic | 3.90 | 2.08 | 3.50 | 11 08 |
| | Diluted 1 | 3.89 | 2.08 | 3.50 | 11.08 |
| | | | 1 | I I | - |
| | (ii) After Net Movement in Regulatory Deferral Balances | | • | | |
| | (ii) After Net Movement in Regulatory Deferral Balances Basic Diluted | 3.04 3.03 | 2.79 2.79 | 3 04 3.04 | 11 56 11 56 |

SIGNED FOR IDENTIFICATION BY SFMM CO LLP



The Tata Power Company Limited Bombay House, 24 Homi Mody Street, Mumbai 400 001 CIN : L28920MH1919PLC000567

Tel: (91 22) 6665 8282 e-mail: tatapower@tatapower.com Website: www.tatapower.com

| During of the second | | STATEMENT OF CONSOLIDATED FINANCIAL RESULTS FOR THE QUARTER ENDED 30TH JUNE, 2024 | | | | | | |
|--|---|---|---|-------------|-----------|-------------|-----------|--|
| Uministics (Auctime) (Auctime) (Auctime) 1 Treatmin (Control (Control (Control (Control 1 Treatmin (Control (Control (Control (Control 2 Cont of Power Purchased (Control (Control (Control (Control 2 Cont of Power Purchased (Control | | | | | | | | |
| International Constructions (Refer Note 4) (1/2):84 (1/2):85 | | | Particulars | | | | | |
| Income (# crow) Name (# crow) Presenter from Construction Construction cost (Including Project Land and Sub-contracting cost) (7.250 6) (5.453 4) (5.277 20) (5.277 20) Construction Construction cost (Including Project Land and Sub-contracting cost) (7.250 6) (5.453 4) (5.457 10) (5.277 20) Rew Matrix Costs (7.250 6) (5.277 10) <td></td> <td></td> <td></td> <td>(Unaudited)</td> <td>· · ·</td> <td>(Unaudited)</td> <td>(Audited)</td> | | | | (Unaudited) | · · · | (Unaudited) | (Audited) | |
| Income Income If 2286 (15.84.5) IS 21.5 (2) (2) (2) (2) (2) (2) (2) (2) (2) (2) | | | | ļ | | | | |
| Remue from Operations (Refer Nos 4) 17,230 21 15,845.61 15,845.61 12,212.20 6,14,869 Other Income 17,230 21 15,845.61 12,212.20 6,14,869 Cont of Power Jurbanes 17,230 22 15,845.61 12,212.20 6,14,849 Cont of Power Jurbanes 17,230 22 15,845.61 12,212.20 6,14,849 Cont of Power Jurbanes 17,230 22 15,845.61 5,212.20 6,142.80 Cont of Power Jurbanes 17,230 23 12,845.81 5,316.87 12,922.20 12,822.20 | | 4 | | | (₹ C | rore) | | |
| Other income 227.36 97.20 97.42 1,923.42 Total income 12,803.04 164,853.94 564,417 63,272.33 2 Control Functions of Charge 16,971.13 4,851.85 5,971.13 4,851.85 5,971.13 8,971.13 | | 1. | | 17 293 62 | 15 R48 58 | 15 213 29 | 61 448 00 | |
| Total Income 17.660.98 16.662.94 55.47.1 65.272.23 227.23 C. Bronnes 5.071 4.451.81 5.084.71 65.272.23 52.013.64 C. Bronnes 5.071 4.451.81 5.091.10 4.451.81 5.091.01 5.65 5.973.90 2.013.64 11.93.66 Transmission Contaction cost (including Project Land and Sub-contracting cost) 1.061.04 1.771.91 4.013.77 30.82 11.93.66 11.93.77 11.93.76 1 | | | | · · | | | | |
| 2. Expension 5. Set of Power Purchased 5. Set of Power Purchased 5. Set of Power Purchased 3. Set of | | | | | | | | |
| Cont of Power Purchased 6,971 13 4,451,81 5,391.00 2,001.4 4 Cont of Power Purchased 3,968,67 3,506,00 3,478,8 1,103.80 Purchase of Pithels Onder and Controction cont Including Project Land and Sub-contracting cost) 1,005,00 3,478,8 3,006,07 3,48,8 3,006,07 3,48,8 3,006,07 3,48,8 3,006,07 3,48,8 3,006,07 4,007,07 3,006,07 4,007,07 1,002,04 4,007,07 0,000,07 4,000,07 4,007,07 1,002,04 4,007,07 0,000,07 4,000,07 4,000,07 4,000,07 4,000,07 4,007,07 0,000,07 4,000,07 4,000,07 4,000,07 4,000,07 4,000,07 4,000,07 4,000,07 4,000,07 4,000,07 4,000,07 4,000,07 4,000,07 4,000 | | 2. | | | 10,100.01 | 10,101.11 | 00,272,02 | |
| Cost of Fuel 3,968 97 3,550 90 3,473.38 11,190.47 Transmission Charges 3,824,86 3,509 87 3,510,96 2,473.38 11,190.47 Rear Matter al Construction out (including Project Land and Sub-contracting cost) 1,091.05 1,771,191.29 977.27 (5,73,18) Decrease(Inclusion) Expenses 1,001.30 1,185.7 1,221.44 4,533.24 2,786.37 Finance Cost 1,185.7 1,221.44 4,533.24 2,786.37 4,773.36 1,185.7 1,221.44 4,533.24 2,786.37 1,185.7 1,221.44 4,533.24 2,786.37 1,185.7 1,221.44 4,533.24 2,786.37 1,185.42 4,315.44 4,315.44 4,315.44 4,315.44 4,315.44 4,315.44 4,315.44 4,315.44 4,315.44 4,315.44 4,315.47 4,315.44 2,326.47 2,326.47 2,326.47 2,326.47 2,326.47 2,326.47 2,326.47 2,326.47 2,326.47 2,326.47 2,326.47 2,326.47 2,326.47 2,326.47 2,326.47 2,326.47 2,326.47 2,326.47 | | | Cost of Power Purchased | 5,971 13 | 4,451.81 | 5,391.60 | 20.014 46 | |
| Transmission Charges 354-46 330-56 284 AE2 1,108.05 Rev Mercin Counse of Phyline Constanct Construction cost (including Project Land and Sub-contracting cost) 353-66 1,175.05 33.05 1,32,25 9.05 5,420.85 33.05 1,33,25 9.05 5,420.85 33.05 1,33,25 9.05 5,420.85 33.05 1,33,25 9.05 5,420.85 33.05 1,33,25 9.05 5,420.85 33.05 1,33,25 1,32,25 33.05 1,33,25 1,32,25 33.05 1,33,25 1,32,25 33.05 1,33,25 1,32,25 33.05 1,33,25 1,32,25 33.05 1,33,25 1,32,25 33.05 1,33,25 1,32,25 1,108.05 | | | Cost of Fuel | 3,908 67 | 3,515.00 | 3,473.39 | | |
| Purchase of Finished Coast and Spares 5.56 1.342 9.75 39.89 Decrease(incurse) Stock-interface and Work-in-Progress (10.57.21) (51.72) (51.72) Employee Bennifs Exponse (10.57.21) (51.73) (51.72) (51.73) Other Expanses (10.57.21) (10.13.62) (10.84.50) (10.84.50) (10.84.50) (10.84.50) (10.84.50) (10.84.50) (10.84.50) (10.84.50) (10.84.50) (10.84.50) (10.84.50) (10.84.50) (10.84.50) (10.84.50) | | | Transmission Charges | 354.46 | 320 95 | 294.62 | 1,168.69 | |
| Decrease(intraveney in Stock/er Trade and Work-in-Progress (105 01) 411 22 (67.72) (57.75) Employee Beach Escourse (72.85) | | | | 1,051 04 | 1,771 13 | 990,10 | 5,439.86 | |
| Biologys Benthic Express 10/3 62 10/3 45 975 14 4,005 03 Primace Costs 972 84 1,135 72 12,135 72 12,124 14 4,005 03 Operation and Amotistion Express 972 84 1,135 72 12,135 72 | | | | | | | 39.89 | |
| Finance Costs 1,176.24 1,175.24 1,175.24 1,175.24 1,127.64 4,155.27 1,221.41 4,053.27 1,221.41 4,053.27 1,227.64 1,355.36 1,455.37 1,428.35 1,466.34 | | | | | | | | |
| Dependition and Amoritation Expenses 1972 89 1040 77 1933 44 3768 37 Total Expenses 1.5750 1.946 71 1222 82 5887 38 Total Expenses 1.5750 1.946 71 1222 82 5887 38 Profil(Loss) Before Regulatory Deferral Balances, Exceptional Items, Tax and Share of Profit 1.848 83 777.70 1.900 71 933 44 3.768 37 Add(tass): New Movement In Regulatory Deferral Balances (Net) 1.848 83 1.727.70 1.900 71 933 81 87 6230 72 753 Total Movement In Regulatory Deferral Balances (Net) 1.848 93 1.727.70 1.800 72 753 83 1.800 72 753 1.717 75 700 70 753 44 3.800 7 753 83 1.480.39 1.727.70 1.800 72 753 70 1.480 78 4.820 78 2.228 65 2.238 65 777.70 1.480 78 4.820 78 777.70 1.720 71 700 700 72 750 71 750 70 1.480 78 4.820 89 777.70 1.480 78 4.820 89 778.70 1.720 71 778 70 71 778 700 71 700 71 700 71 70 710 71 70 710 710 710 710 7 | | | | | | I | · · | |
| Other Expenses 1.507 50 1.94071 1.222.82 5.887.83 Profit[Loss] Before Regulatory Deferral Balances, Exceptional Items, Tax and Share of Profit 1.887.85 1.887.85 1.887.85 Movement in Regulatory Deferral Balances, Exceptional Items, Tax and Share of Profit 1.884.88 172.70 1.100.16 4.187.85 Add(Loss): Deferral Tax Incoverability Provide Balances (Net) (228.57) 338.15 (200.24) 5.82.43 South Comment in Regulatory Deferral Balances (Net) (238.51) 40.95 (202.24) 5.82.43 South Comment in Regulatory Deferral Balances (Net) (238.51) 40.95 (202.24) 5.83.13 South Comment in Regulatory Deferral Balances (Net) (238.51) 40.95 (24.53) 40.95 (23.53) 5.95.24 South Comment in Regulatory Deferral Balances (Net) (238.51) 40.95 | | | | | | | | |
| Total Expanses 15,887,06 15,857,06 | | | | | | 1 | | |
| p. Profit(Loss) Before Reputatory Deferral Balances, Exceptional Items, Tax and Share of Profit of Associates and Joint Ventures (1-2) 1984.88 772.70 1,100.16 4,167.86 4 Movement In Regulatory Deferral Balances (Net) Add(Less): Net Movement In Regulatory Deferral Balances (Net) Add(Less): Net Movement In Regulatory Deferral Balances (Net) Add(Less): Deferral Balances (Net) Constraint Movement In Regulatory Deferral Balances (Net) Add(Less): Deferral Balances (Net) Add(Less): Deferral Balances (Net) Constraint Movement In Regulatory Deferral Balances (Net) Add(Less): Before Exceptional Items, Tax and Bhrte of Profit of Associates and Joint Ventures (Net) Add(Less): Before Exceptional Items and Bhrte of Profit of Associates and Joint Ventures (Net) Constraint Movement In Regulatory Deferral Balances (Net) Ventures (Net) Before Exceptional Items and Tax (Sef) Bedd(Less): Exceptional Items and Tax (Sef) Before Exceptional Items and Tax (Sef) Profit constraint Constraint Items Add(Less): Constraint (Net) Profit constraint Items Add Less (Net) Profit Constraint Item Add Less (Net) Profit Constraint Items Add Less (Net) Profit Constraint Items Add Less (Net) Profit Constr | | | | | | | | |
| of Associaties and Joint Yentries (1-2) 1.0000 1.000 1.000 | | 3 | | · · · · · | | | | |
| Add/(Les): Net Novement in Regulatory Defarral Salances (728.01) 399.16 (728.01) 399.16 (728.01) 399.16 (728.01) 399.16 (728.01) 399.16 (728.01) 399.16 (728.01) 399.16 (728.01) 399.16 (728.01) 399.16 (728.01) 399.16 (728.01) 399.16 (728.01) 399.16 (728.01) 399.16 (728.01) 399.16 (728.01) 399.16 (728.01) 399.16 (728.01) 399.16 (728.01) 403.06 400.06 | | ľ | | 1,004.00 | 712.70 | 1,100.10 | 4,101.00 | |
| Add/Lass): Net Movement in Regulatory Deferral Balances (nespect of earlier years (Refer Note 3) 204.00 35.07 - 7.784 Add/Lass): Deferred Tax Reconstant(Fayebox) (Refer Note 3) 403.55 (244.44) 202.69 93.43 Total Movement in Regulatory Deferral Balances (Net) - 403.55 (244.44) 202.69 93.43 Profit(Loss) Before Exceptional Items, and Share of Profit of Associates and Joint Ventures (244) 1,202.93 1,181.98 890.0 4.281.69 Share of Profit(Loss) Exceptional Items and Tax (5+6) 1,480.34 1,240.87 6.488.86 Guin on Dilutor of Interst in an Associates - - 234.66 224.61 Innaiment I Godwill on aguisticn - 1190.55 2.720.02 1.147.55 Total Exceptional Items - 139.52 2.721.49 1490.34 1.475.55 2.720.02 Total Exceptional Items - - 1.489.34 1.475.55 2.720.02 Total Exceptional Items - - - 2.88.61 2.46.81 Innaiment I of Codwill on aguistion - 190.55 2.720.02 <td< td=""><td></td><td>4</td><td></td><td></td><td></td><td></td><td></td></td<> | | 4 | | | | | | |
| Add/Lass) Deferred Tax Recovariability (Fage hole 5) 40.95 (24.94) 20.28 29.83 Total Movement In Regulatory Deferral Balances (Net) 1,200.93 1,181.99 990.20 4,281.09 Profit (Loss) Before Exceptional Items, Tax, and Share of Profit of Associates and Joint Ventures accounted for using the Equity Method 289.41 316.38 350.07 1,177.57 Profit (Loss) Before Exceptional Items, Tax, and Share of Profit of Associates and Joint Ventures accounted for using the Equity Method 289.41 316.38 350.07 1,477.57 Profit (Loss) Before Exceptional Items and Tax (5+6) - 224.68 1,409.34 1,489.35 1,408.35 1,408.35 1,408.35 1,408.35 1,408.35 1,408.35 1,408.35 1,408.35 1,408.35 1,408.34 1,459.35 1,317.35 | | | | • • | | (230 24) | | |
| Total Movement in Regulatory Deferral Balances (Net) (43.36) (402.28) (202.96) 93.43 Profit(Loss) Before Exceptional Items, Tax, and Share of Profit of Associates and Joint 1,200.93 (1,181.98) 89.02 (4,281.08) Share of Profit(Loss) Associates and Joint Ventures accounted for using the Equity Method 280.41 (1,480.38) 1,480.34 (1,480.38) 1,480.34 (1,480.38) 1,240.87 5,485.85 Galin on Dilution of Interest in an Associate - - 234.88 1,230.93 (100.65) <t< td=""><td></td><td></td><td>Add/(Less): Net Movement in Regulatory Deferral Balances in respect of earlier years (Refer Note 3)</td><td></td><td></td><td>-</td><td></td></t<> | | | Add/(Less): Net Movement in Regulatory Deferral Balances in respect of earlier years (Refer Note 3) | | | - | | |
| 5 Protit(Loss) Before Exceptional Items, Tax and Share of Profit of Associates and Joint Ventures (3+4). 1,181.88 890.20 4,281.06 6 Share of Profit(Loss) defore Exceptional Items and Tax (6+6). 289.41 315.38 350.67 1,177.57 7 Profit(Loss) Before Exceptional Items 1,480.34 1,480.34 1,488.35 1,424.87 8 Add/Lass): Exceptional Items 1,490.34 1,488.35 1,240.87 4,488.68 9 Add/Lass): Exceptional Items - 234.68 1,234.68 1,395.3 (100.85) 9 Profit(Loss) Before Tax - 1,490.34 1,495.35 5,723.26 10 Tax Expense/Credit) - 1,205.37 - (2,83) - (2,83) - (2,83) - (2,83) - (2,83) - (2,83) - (2,83) - (2,83) - (2,83) - (2,83) - (2,83) - (2,83) - (2,83) - (2,83) - (2,83) - (2,83) - | | | | | | | | |
| Venturies (3+4) Instrume | | - | | | | | | |
| 6 Share of Profit(Loss) of Associates and Joint Ventures accounted for using the Equity Method 289 41 316.36 330.07 1.177.57 7 Profit(Loss) Borters Exceptional Items 1,490.34 1,498.35 1,240.87 5,458.86 Gain of Diutor of Inferent is an Associate - - - 234.88 700.05 9 Ord(Loss) Exceptional Items - 100.35 100.35 100.35 9 Total Exceptional Items - 100.35 224.68 100.23 < | | a | | 1,200.93 | 1,181.99 | 890.20 | 4,281.09 | |
| 7 Profit(Lose) Before Exceptional items and Tax (\$+\$) 1,490.34 1,490.34 1,490.34 5,458.85 8 Add(Loss): Exceptional items and acquisition - 234.68 234.68 234.68 9 Profit to Said of Subdidiries and Joint Ventures - 100.85 - 100.85 9 Profit to Said of Subdidiries and Joint Ventures - 130.33 - 130.33 10 Tax Expensel(Credit) - 14.990.34 1,597.00 1,475.55 6,752.02 10 Tax Expensel(Credit) - 20.85 - 20.85 77.86 0 Tax Expensel(Credit) - 20.85 14.99.34 1,597.00 1,475.55 6,62.89 0 Deferred Tax 120.25 21.129 17.43.55 6,62.89 0 Deferred Tax 1.99.91 31.40 15.02.01 72.84.85 10 Net Morenelescentree 1.90.81 1,40.87 4,74.35 72.84.85 11 Net Morenelescentree 1.99.111 1.91.92.11 4.91.82.11 | | 6 | | 289 41 | 316.36 | 350 67 | 1,177.57 | |
| Gain on Dilution of Interest in an Associate - - - 234.68 (100 85) Impairment of Goodwill on acquisition - 139.53 - (100 85) Priofit Chassi Before Tax (7+4) - 38.68 234.68 (273.58) OT Tax Expensiol (Credit) - 1490.34 1,537.03 1,475.55 5,732.02 OT Tax Expensiol (Credit) - 100.91 331.49 160.23 877.47 Current Tax in respect of earlier year - - (2.83) - (28.33) Deferred Tax 100.91 331.49 1160.23 877.47 (2.83) - (28.23) Total Tax Expensel(Credit) - - (2.83) - (28.23) - (28.20) 11. Net Profit/Uses) for the preid (5-10) - - (2.83) - (28.20) - (28.20) - (28.20) - (28.20) - (28.20) - (28.20) - (28.20) - (28.50) - (28.50) - (28.50)< | I | | | | 1,498.35 | | | |
| Gain on Dilution of Inferest in an Associate - - - 234.68 223.68 100 0000 Profit on Set of Subsidiaries and Joint ventures - 139.53 - 100 55 Total Exceptional Items - 38.68 223.48 273.38 - 139.53 - 139.53 - 139.53 - 139.53 - 139.53 - 139.53 - 139.53 - 139.53 - 139.53 - 139.53 - 139.53 - 139.53 - 139.53 - 139.53 - 139.53 - 139.53 - 1490.23 147.55 5.732.02 O Tax Expensel(Credit) 1.480.34 1.457.64 1490.23 877.47 - (2.83) - (2.83) 1.41.92 174.55 5.732.02 Total Excensel(Credit) 30.17.7 491.44 33.454 1.451.92 1.149.87 1.440.87 4.280.10 11. Net Profit/Uscs) for the Proid (5-10) 1.188.63 1.0.045.58 1.140.97 4.280.10 <td></td> <td>8</td> <td>Add/(Less): Exceptional Items</td> <td></td> <td></td> <td></td> <td></td> | | 8 | Add/(Less): Exceptional Items | | | | | |
| Impairment of Goodwill on acquisition - (100.85) - (100.85) Profit case of Subsidiaries and Joint Ventures - 38.58 22.468 277.38 9 Profit case) Before Tax (7*9) 149.53 - 139.53 2.73.56 10 Tax Expense)(Credit) 130.93 1.475.55 5.73.202 Current Tax in respect of earlier year 0.55 (48.41) - (62.88) Deferred Tax in respect of earlier year - (2.93) - (12.23) Total Tax Expense)(Credit) 20.17.4 49.14.44 34.54.6 1.62.78) 11. Net Profit(Loss) for the Pariod (8.10) 1.188.63 1.045.59 1.140.97 4,280.10 12. Other Comprehensive Income/(Expense) (13.98) 115.71 41.73 291.49 Tax retaing to tens of Income/(Expense) 5.00 1.08.63 1.045.59 1.12.20 11. Net Profit(Loss) for the Pariod Brownel 5.00 1.12.3 117.5.4 12.20 11. Tax retaing to tens of Income/(Expense) 5.00 10.02 10.02 10.02 10.12. | | | | - | - | 234,68 | 234 68 | |
| Profit on Sale of Subsidiaries and Joint ventures - 139 53 - 139 53 17 tott Exceptional Items - 386 23.488 273.38 9 Profit(Loss) Befrore Tax (7+6) 1,490.34 1,557.08 1,475.55 5,732.02 0 Tax Expense/Credit) 100.91 331.49 160.23 871.47 0 55 (16.41) - 62.58) Deferred Tax 0.55 (16.41) - (22.52) 120.25 211.29 174.35 728.66 Deferred Tax - (12.93) - (12.72) Total Tax Expense/(Credit) 301.71 491.44 334.59 1.451.52 11. Net Profit/(Loss) for the Period (9.10) 1 1.140.97 4,280.10 12. Other Comme/Expense) (13.56) 115.71 41.73 291.49 Tax relating to items of Income/(Expense) (13.56) 115.71 41.73 291.49 Tax relating to items of Income/(Expense) (13.56) 116.571 41.73 291.49 Income/(Expense) | | | | - | (100.85) | | | |
| 9 Profit/(Loss) Before Tax (7-6) 1,490.34 1,537.08 1,475.55 5,732.02 0 Tax Expense)(Credit) 100.91 331,49 150.23 67.43 Current Tax in respect of earlier year 0.55 (84.41) -(62.88) Deferred Tax in respect of earlier year -(2.29) -(22.93) -(62.72) Total Tax Expense/(Credit) 301.71 491.44 334.59 1,451.52 11. Net Profiti(Loss) for the Period (9-10) 1.140.87 4,280.10 -(2.29) -(2.2,9) -(2.2,6) <td></td> <td></td> <td>Profit on Sale of Subsidiaries and Joint ventures</td> <td>-</td> <td>139 53</td> <td>-</td> <td></td> | | | Profit on Sale of Subsidiaries and Joint ventures | - | 139 53 | - | | |
| 10 Tax Expense (Creatily 11 as in respect of earlier year 10 1 | | | Total Exceptional Items | - | 38.68 | 234.6B | 273.36 | |
| Current Tax 180.91 331.49 180.23 871.47 Current Tax 0.55 (48.41) - (62.58) Deterred Tax 10.25 211.29 177.35 728.86 Deterred Tax 0.91.71 491.44 334.49 1.451.82 11. Net Profit/(Loss) for the Period (3-10) 1.140.97 4.260.10 (12.23) (12.23) (12.23) (12.23) (12.23) (12.23) (12.23) (12.23) (12.23) (12.23) (12.23) (12.23) (12.23) (12.23) (12.23) (13.98) 11.15.71 41.73 2.214.69 (13.98) 11.5.71 41.73 2.214.69 (12.22) (17.56) (12.23) (15.56) (11.22) (17.56) (12.23) (15.56) (11.22) (17.52) (12.23) (15.66) (10.42) (12.22) (17.52) 35.60 (13.98) (13.98) (13.98) (13.98) (13.98) (11.22) (17.52) 35.50 (11.98) (16.22) (17.22) (15.6) (10.42) (12.22) (15.6) | | | | 1,490.34 | 1,537.03 | 1,475.55 | 5,732.02 | |
| Current Tax in respect of earlier year 0.55 (48.41) (62.26) Deferred Tax 12025 211.29 174.35 725.85 Deferred Tax (2.23) 174.35 (22.23) (22.23) (22.23) Total Tax Expense(Credit) 301.71 441.44 334.58 1.451.92 (22.23) (22.24) | | 10 | | | | | | |
| Deferred Tax 120 25 211 29 174 35 725.86 Deferred Tax In respect of earlier year (2.93) - (2.73) Total Tax Expense/(Credit) 301.71 491.44 334.58 1.451.82 11. Net Profit/(Loss) for the Period (0-10) 1.188.63 1.0465.89 1.401.87 4.280.10 12. Other Comprehensive Income/(Expenses) (Net of Tax) 1.188.63 1.0465.89 1.401.87 4.280.10 11. Net Profit/(Loss) for the reclassified to Profit or Loss (13.98) 1.167.1 41.73 291.49 120 there Comprehensive Income/(Expense) 5.30 13.51 0.15 16.82 Net Movement in Regulatory Deferral Balances 38.50 14.198 11.23 17.56 110 Other Comprehensive Income/(Expense) (48.79) (0.20) (93.61) (31.28) 120 Tax Instaining to learns of locrome/(Expenses) (14.01 Tax) 1.182.24 1.299.82 (1.12.8) 13 Totai Comprehensive Income/(Expenses) (11.12) 1.182.24 1.299.82 1.112.61 4.783.97 Profit(ULoss) for the Period attributable to: 21 | | | | | | 160.23 | | |
| Deferred Tax in respect of earlier year - (2.93) - (12.72) Total Tax Expense(/credit) 301.71 491.44 334.58 1.451.92 11. Net Profit/(Loss) for the Period (3-10) 1.788.83 1.045.58 1.140.97 4.280.10 12. Other Comprehensive Income/(Expense) (Net of Tax) - - 4.280.10 (1) Items that will not be reclassified to Profit or Loss - - - 4.14.97 4.280.10 Tax relating to items of income/(Expense) 5.30 1.3.51 0.1.5 16.622 11.23 17.5.64 Net Movement in Regulatory Deferral Balances 38.50 141.98 11.23 17.5.64 (1) Items that will not encissified to Profit or Loss - 0.20 (93.51) (31.28) Income/(Expense) 10.08 3.0.4 20.68 22.36 Share of Associates and Joint Ventures accounted for using the Equity Method (2.65) (9.39) (7.32) 39.40 Total Comprehensive Income/(Expense) 11.08 3.04 20.68 53.85 Other Comprehensive Income/(Expenses) attributabl | | | | | | 474.95 | | |
| Total Tax Exponse/(Credit) 301.71 491.44 334.58 1.451.92 11. Net Profit/(Loss) for the Period (9.10) 11. 11. Net Profit/(Loss) for the Period (9.10) 1.140.97 4.280.10 12. Other Comprehensive Income/(Expenses) 11.140.97 4.280.10 1.140.97 4.280.10 10. Items that will not be reclassified to Profit or Loss 1.140.85 1.045.59 1.140.97 4.280.10 11. Wet Profit/(Loss) for the Period alfalances 3.80 1.647.74 4.17.3 291.49 11. Net Profit/(Loss) for the Period alfalances 3.80 1.41.98 11.22 10.569 11. Items that will be reclassified to Profit or Loss (13.98) 11.571 41.72 (10.56) 11. Items that will be reclassified to Profit or Loss (48.79) (0.20) (93.61) (31.28) 12. Tax relating to items of Income/(Expenses) 1.141.20 1.08 3.04 20.68 22.36 13. Total Comprehensive Income/(Expenses) (11.12) 1.182.24 1.299.82 1.112.61 4.783.97 Profit/(Loss) for the Period alfibulable to: Equity holders of the Company 217.72 | | | | 120 25 | | 174 33 | | |
| 11. Net Profit/(Loss) for the Pariod (9-10) 1,189,63 1,045,59 1,140,97 4,280,10 12. Other Comprehensive Income/(Expense) (1) Items that will not be reclassified to Profit or Loss (1) Items that will not be reclassified to Profit or Loss (1) Items that will not be reclassified to Profit or Loss Income/(Expense) 5,30 13,51 0.15 16,82 Net Movement in Regulatory Deferal Balances 38,50 141,98 11,22 (10,56) (II) Items that will not enclassified to Profit or Loss 5,06 (10,42) (1,22) (10,56) (II) Items that will notems of Income/(Expense) (48,79) (0,20) (93,81) (31,28) Tax relating to items of Income/(Expense) (10,06 3,04 20,68 30,30,4 20,68 30,30,4 23,39,4 Total Comprehensive Income/(Expense) (11+12) 1,182,24 1,299,82 1,112,61 4,783,97 Profit/(Loss) for the Period attributable to: (1,71) 255,74 (21,99) 3,696,25 Supremensive Income/(Expense) attributable to: (1,71) 255,74 (21,99) 512,95 Non-controlling Interests (1,71) 255,74 (21,99) 512,95 950,54 </td <td></td> <td></td> <td></td> <td>301 71</td> <td></td> <td>334 5B</td> <td></td> | | | | 301 71 | | 334 5B | | |
| 12. Other Comprehensive Income/(Expenses) (Met of Tax) (i) Items that will not be metassified to Profit or Loss Income/(Expense) (13.98) (15.71 (13.98) (15.71 (11.23) (13.98) (15.71 (11.23) (11.24) (11.24) (11.25) (11.24) (11.25) (11.24) (11.24) | | 11. | | | | | _ | |
| (i) Items that will not be reclassified to Profit or Loss Income/(Expense) (13 98) 115.71 41.73 291.49 Tax relating to items of Income/(Expense) 5.30 13.51 0.15 16 82 Net Movement in Regulatory Deferral Balances 38.50 141.98 11 23 175.64 Share of Associates and Joint Ventures accounted for using the Equity Method 5.06 (10.42) (1.22) (10.56) (ii) Items that will be reclassified to Profit or Loss Income/(Expense) (48.79) (0.20) (93.61) (31.29) Tax relating to items of Income/(Expense) (6.39) 2.54.23 (28.36) 503.87 Total Other Comprehensive Income/(Expenses) (Net of Tax) (6.39) 2.54.23 (28.36) 503.87 13 Total Comprehensive Income/(Expenses) (Net of Tax) 1.182.24 1.299.82 1.112.61 4.783.97 Profit/(Loss) for the Period attributable to: 217.72 150.38 156.48 563.85 Others Comprehensive Income/(Expenses) attributable to: 217.72 150.38 156.48 563.85 Equity holders of the Company 970.91 895.21 972.49 3.966.25 Nono-controlling Interesis (1.71) 255. | | | | 1,100.00 | 1,040.00 | 1,140.01 | 4,200.10 | |
| Tax relating to litems of income/(Expense) 5.30 13.51 0.15 16.62 Net Movement in Regulatory Deferral Balances 33.60 14.19 11.23 175.64 Share of Associates and Joint Ventures accounted for using the Equity Method 5.06 (10.42) (10.22) (10.56) (II) Items that will be rectassified to Profit or Loss (48.79) (0.20) (93.61) (31.28) Tax relating to items of Income/(Expense) 10.08 3.04 20.66 22.36 Share of Associates and Joint Ventures accounted for using the Equity Method (2.56) (9.39) (7.32) 39.40 Total Comprehensive Income/(Expenses) (Net of Tax) (6.39) 2264.23 (28.86) 503.87 13 Total Comprehensive Income/(Expenses) (11+12) 1.182.24 1.299.92 1.11.24 4.783.97 Profit/(Loss) for the Period attributable to: Equity holders of the Company 970.91 895.21 972.49 3.696.25 Equity holders of the Company (1.71) 255.74 (21.95) 512.95 Non-Controlling Interests (1.71) (5.41) (9.09) Total Co | | | | | | | | |
| Net Movement in Regulatory Deferral Balances 38.50 141.98 11.23 175.64 Share of Associates and Joint Ventures accounted for using the Equity Method 5.06 (10.42) (1.22) (10.56) Income/(Expense) (48.79) (0.20) (33.61) (31.28) Tax relating to items of Income/(Expense) (2.66) (9.39) (7.32) 34.40 Total Other Comprehensive Income/(Expenses) (Net of Tax) (6.39) 254.23 (28.36) 503.87 13 Total Comprehensive Income/(Expenses) (Net of Tax) (1.122) 1.182.24 1.299.82 1.112.61 4,783.37 Profit/(Loss) for the Period attributable to: 297.91 695.21 972.49 3.696.25 Others Comprehensive Income/(Expenses) attributable to: 217.72 150.38 168.48 563.85 Others Comprehensive Income/(Expenses) attributable to: (1.71) 255.74 (21.95) 512.25 Non-controlling Interests (4.58) (1.51) (6.41) (9.08) Total Comprehensive Income/(Expenses) attributable to: 213.04 148.87 162.07 574.77 <tr< td=""><td></td><td></td><td>Income/(Expense)</td><td>(13 98)</td><td>115.71</td><td>41.73</td><td>291.49</td></tr<> | | | Income/(Expense) | (13 98) | 115.71 | 41.73 | 291.49 | |
| Share of Associates and Joint Ventures accounted for using the Equity Method 5.06 (10.42) (12.2) (10.56) (II) Items that will be reclassified to Profit or Loss (48.79) (0.20) (93.61) (31.28) Tax relating to items of Income/(Expense) 10.08 3.04 20.68 22.36 Share of Associates and Joint Ventures accounted for using the Equity Method (6.39) 254.23 (28.36) 503.87 Total Comprehensive Income/(Expenses) (Net of Tax) (6.39) 254.23 (28.36) 503.87 13 Total Comprehensive Income/(Expenses) (11+12) 1.182.24 1.299.82 1.112.61 4.783.97 Profit/(Loss) for the Period attributable to: 217 150.38 168.48 563.85 Equity holders of the Company 970.91 895.21 972.49 3.696.25 Non-controlling Interests (1.11) 255.74 (21.95) 512.95 Non-controlling Interests (4.68) (1.51) (6.41) (9.09) Total Comprehensive Income/(Expenses) attributable to: 21.304 144.87 (92.07) 574.77 Items Comprehensive Income/(Expenses) attributable to: 21.304 144.87 (| | | | 5.30 | 13.51 | 0.15 | 16 82 | |
| (II) Lems that will be reclassified to Profit or Loss Income/(Expense)(1.20)(2.3.61)(3.1.28)Tax relating to terms of Income/(Expense)(48.79)(0.20)(93.61)(31.28)Share of Associates and Joint Ventures accounted for using the Equity Method(2.56)(9.39)(7.32)39.40Total Other Comprehensive Income/(Expenses) (Net of Tax)(6.39)254.23(28.36)603.8713Total Comprehensive Income/(Expenses) (Net of Tax)(1.82.241.299.821.112.614,783.97Profit/Loss) for the Period attributable to: Equity holders of the Company Non-controlling Interests970.91895.21972.493,696.25Others Comprehensive Income/(Expenses) attributable to: Equity holders of the Company Non-controlling Interests(1.71)255.74(21.95)512.95Total Comprehensive Income/(Expenses) attributable to: Equity holders of the Company Non-controlling Interests(4.68)(1.51)(6.41)(9.08)Total Comprehensive Income/(Expenses) attributable to: Equity holders of the Company Non-controlling Interests969.201,150.55950.544.209.20Non-controlling Interests213.04148.87162.07574.7714Paid-up equity share capital (Face Value: ₹1/- per share)319.56319.56319.56319.5615. Other Equity3.892.083.5011.0816. Beanings Per Equity Share (of ₹1/- each) (₹) (not annualised) (i) Before Net Movement in Regulatory Deferral Balances Basic3.042.793.0411.5617. | | | | | | | | |
| Income/(Expense) (48.79) (0.20) (93.61) (31.28) Tax relating to items of Income/(Expense) 10.08 3.04 20.68 22.36 Share of Associates and Joint Ventures accounted for using the Equity Method (2.56) (9.39) (7.32) 39.40 Total Other Comprehensive Income/(Expenses) (Net of Tax) (6.39) 284.23 (26.36) 503.87 13 Total Comprehensive Income/(Expenses) (11+12) 1.182.24 1.299.82 1.112.61 4,783.97 Profit/(Loss) for the Period attributable to: Equity holders of the Company 970.91 895.21 972.49 3,696.25 Others Comprehensive Income/(Expenses) attributable to: 1.182.24 1.299.82 1.112.61 4,783.97 Non-controlling Interests 217.72 150.38 168.48 683.85 Others Comprehensive Income/(Expenses) attributable to: 1.12.61 4,783.97 69.20 1,150.95 59.54 4,209.20 Non-controlling Interests 213.04 148.87 162.07 574.77 150.95 950.54 4,209.20 Non-controlling Interests 213.04 148.87 12.07 574.77 77 74.7 | | | | 5.06 | (10.42) | (1.22) | (10.56) | |
| Tax relating to items of Income/(Expense) 10.08 3.04 20.68 22.36 Share of Associates and Joint Ventures accounted for using the Equity Method (2.65) (9.39) (7.32) 39.40 Total Other Comprehensive Income/(Expenses) (Net of Tax) (6.39) 256.23 (28.36) 503.87 13 Total Comprehensive Income/(Expenses) (11+12) 1,182.24 1,299.82 1,112.61 4,783.97 Profit/(Loss) for the Period attributable to: 501.87 970.91 895.21 972.49 3,696.25 Non-controlling Interests 217.72 150.38 168.48 563.85 Others Comprehensive Income/(Expenses) attributable to: 11.71 255.74 (21.95) 512.95 Equity holders of the Company (1.71) 255.74 (21.95) 512.95 Non-controlling Interests (4.68) (1.51) (6.41) (9.08) Total Comprehensive Income/(Expenses) attributable to: 969.20 1,150.95 950.54 4,209.20 Non-controlling Interests 213.04 148.87 162.07 574.77 74.77 14 Paid-up equity share capital 150.95 319.56 319.56 <td></td> <td></td> <td></td> <td>//0.701</td> <td>(A A A)</td> <td>(00.04)</td> <td>10.1 00.1</td> | | | | //0.701 | (A A A) | (00.04) | 10.1 00.1 | |
| Share of Associates and Joint Ventures accounted for using the Equity Method (2.56) (9.39) (7.32) 39.40 Total Other Comprehensive Income/(Expenses) (Met of Tax) (6.39) 264.23 (28.36) 503.87 13 Total Comprehensive Income/(Expenses) (Met of Tax) 1.182.24 1,299.82 1,112.61 4,783.87 Profit/(Loss) for the Period attributable to: | | | | | | | | |
| Total Other Comprehensive Income/(Expenses) (Net of Tax) (6.39) 254.23 (28.36) 503.87 13 Total Comprehensive Income/(Expenses) (11+12) 1.182.24 1.299.82 1.112.61 4.783.97 Profib/(Loss) for the Period attributable to: Equity holders of the Company Non-controlling Interests 970.91 895.21 972.49 3.696.25 Others Comprehensive Income/(Expenses) attributable to: Equity holders of the Company (1.71) 255.74 (21.95) 512.95 Non-controlling Interests (4.68) (1.51) (6.41) (9.08) Total Comprehensive Income/(Expenses) attributable to: Equity holders of the Company 969.20 1,150.95 950.54 4,209.20 Non-controlling Interests 213.04 148.87 162.07 574.77 Total Comprehensive Income/(Expenses) attributable to: Equity holders of the Company 969.20 1,150.95 950.54 4,209.20 Non-controlling Interests 213.04 148.87 162.07 574.77 14 Paid-up equity share capital (Face Value: ₹ 1/- per share) 319.56 319.56 319.56 15. Other Equity 319.56 319.56 319.56 319.56 319.56 1 | | | | | | | 1 | |
| 13 Total Comprehensive Income/(Expenses) (11+12) 1,182.24 1,299.82 1,112.61 4,783.97 Profil/(Loss) for the Period attributable to: Equity holders of the Company 970.91 895.21 972.49 3,596.25 Non-controlling interests 217.72 150.38 168.48 583.85 Others Comprehensive Income/(Expenses) attributable to: 1 1,182.24 1,299.82 1,112.61 4,783.97 Non-controlling Interests 217.72 150.38 168.48 583.85 Others Comprehensive Income/(Expenses) attributable to: 1 1 1 90.91 969.20 1 1 9.08 Total Comprehensive Income/(Expenses) attributable to: 969.20 1,150.95 950.54 4,209.20 Non-controlling Interests 213.04 140.87 162.07 574.77 14 Paid-up equity share capital 1 139.56 319.56 319.56 319.56 15. Other Equity Start of ₹ 1/- sach) (₹) (not annualised) 32,035.73 319.56 319.56 319.56 319.50 11.08 (i) Before Net Movement in Regulatory Deferral Balances 3.90 2.08< | | | | | | | | |
| Profit/(Loss) for the Period attributable to: Equity holders of the Company Non-controlling Interests970 91 895 21 217 72972.49 3.696.25Others Comprehensive Income/(Expenses) attributable to: Equity holders of the Company Non-controlling Interests(1.71) (255 74 (4.68)215 74 (21.95)(21.95) (21.95)Total Comprehensive Income/(Expenses) attributable to: Equity holders of the Company Non-controlling Interests(1.71) (4.68)255 74 (1.51)(21.95) (6.41)Total Comprehensive Income/(Expenses) attributable to: Equity holders of the Company Non-controlling Interests969.20 (1.50.95)1,150.95 (54.42.09.20)Total Comprehensive Income/(Expenses) attributable to: Equity holders of the Company Non-controlling Interests969.20 (1.50.95)1,150.95 (54.42.09.20)Total Comprehensive Income/(Expenses) attributable to: Equity holders of the Company Non-controlling Interests969.20 (1.50.95)1,150.95 (54.42.09.20)Total Comprehensive Income/(Expenses)319.56 (319.56)319.56 (319.56)319.56 (319.56)14 Paid-up equity share capital (Face Value ₹ 1/- per share)319.56 (319.56)319.56 (319.56)319.56 (32.035.73)15. Other Equity (1) Before Net Movement in Regulatory Deferral Balances Basic3.90 (2.08 (3.50)2.08 (3.50)3.50 (11.08 (10.8)(i) After Net Movement in Regulatory Deferrat Balances Basic3.04 (2.79)2.79 (3.04)3.04 (11.56) | | 13 | | | | | | |
| Equity holders of the Company Non-controlling Interests 970 91 895 21 972.49 3,696.25 Non-controlling Interests 217 72 150 38 166 48 583.85 Others Comprehensive Income/(Expenses) attributable to: Equity holders of the Company Non-controlling Interests (1.71) 255 74 (21.95) 512 95 Non-controlling Interests (4.68) (1.51) (6.41) (9.08) Total Comprehensive Income/(Expenses) attributable to: Equity holders of the Company Non-controlling Interests 969.20 1,150.95 950.54 4,209.20 Non-controlling Interests 213 04 148 87 162.07 574 77 14 Paid-up equity share capital (Face Value: ₹ 1/- per share) 319 56 319 56 319 56 15. Other Equity Share (of ₹ 1/- each) (₹) (not annualised) 319 56 319 56 319.56 15. Other Equity Share (of ₹ 1/- each) (₹) (not annualised) | | | | 1,102.24 | 1,233.02 | 1,112.91 | 4,103.31 | |
| Non-controlling Interests217 72150 38168 48563.85Others Comprehensive Income/(Expenses) attributable to: Equity holders of the Company Non-controlling Interests(1.71)255 74(21.95)512 95Total Comprehensive Income/(Expenses) attributable to: Equity holders of the Company Non-controlling Interests(4.68)(1 51)(6.41)(9.08)Total Comprehensive Income/(Expenses) attributable to: Equity holders of the Company Non-controlling Interests969.201,150.95950.544,209.20Non-controlling Interests213 04148 87162.07574 7714Paid-up equity share capital (Face Value: ₹ 1/- per share)319 56319 56319 56319.5615.Other EquityStare (of ₹ 1/- each) (₹) (not annualised)3.902.083.5011.08(i) Before Net Movement in Regulatory Deferral Balances Basic3.902.083.5011.08(ii) After Net Movement in Regulatory Deferral Balances Basic3.042.793.0411.56 | 1 | | | 970.01 | 805 24 | 072.40 | 3 606 26 | |
| Others Comprehensive Income/(Expenses) attributable to: Equity holders of the Company Non-controlling Interests(1.71) (255 74(21.95) (6.41)512 95 (9.08)Total Comprehensive Income/(Expenses) attributable to: Equity holders of the Company Non-controlling Interests969.201,150.95950.544,209.20Non-controlling Interests213 04148 87162.07574 7714Paid-up equity share capital (Face Value: ₹ 1/- per share)319 56319 56319 56319.5615.Other Equity Basic319 56319 56319.56319.56319.5616.Earnings Per Equity Share (of ₹ 1/- each) (₹) (not annualised)9.003.902.083.5011.08(i) Before Net Movement in Regulatory Deferral Balances Basic3.042.793.0411 56 | | | | | | | · · · · | |
| Equity holders of the Company Non-controlling Interests(1.71) (255 74255 74 (21.95)(21.95) (6.41)512 95 (9.08)Total Comprehensive Income/(Expenses) attributable to: Equity holders of the Company Non-controlling Interests969.20 (1.50.95)1,50.95950.54 (4.209.20)Non-controlling Interests213 04 (148 87)148 87 (162.07)162.07 (77)14Paid-up equity share capital (Face Value: ₹ 1/- per share)319.56 (319.56)319.56 (319.56)319.56 (319.56)15.Other Equity Basic319.56 (1) Before Net Movement in Regulatory Deferral Balances Basic3.90 (3.89)2.08 (3.60)3.50 (1) 08 (1) 08 (1) 08 (1) After Net Movement in Regulatory Deferral Balances Basic3.04 (2.79)3.04 (2.79)11.56 | | | • | LIT 12 | ,50 50 | ,0040 | 565.00 | |
| Non-controlling Interests(4.68)(1 51)(6.41)(9.08)Total Comprehensive Income/(Expenses) attributable to: Equity holders of the Company Non-controlling Interests969.201,150.95950.544,209.20Non-controlling Interests213.04148.87162.07574.7714Paid-up equity share capital (Face Value: ₹ 1/- per share)319.56319.56319.5615.Other Equity Basic319.56319.56319.5632,035.7316.Earnings Per Equity Share (of ₹ 1/- each) (₹) (not annualised) Diluted3.902.083.5011.08(ii) After Net Movement in Regulatory Deferrat Balances Basic3.042.793.0411.56 | | | | /1 71\ | 255 74 | (21.95) | 512.95 | |
| Total Comprehensive Income/(Expenses) attributable to: 969.20 1,150.95 950.54 4,209.20 Non-controlling Interests 213.04 148.87 162.07 574.77 14 Paid-up equity share capital (Face Value: ₹ 1/- per share) 319.56 319.56 319.56 15. Other Equity 319.56 319.56 319.56 32,035.73 16. Earnings Per Equity Share (of ₹ 1/- sach) (₹) (not annualised) 0 0 32,035.73 16. Earnings Per Equity Objectral Balances 3.90 2.08 3.50 11.08 0iluted 3.89 2.08 3.50 11.08 11.08 11.08 (ii) After Net Movement in Regulatory Deferral Balances 3.04 2.79 3.04 11.56 | | | | | | ' ' | | |
| Equity holders of the Company Non-controlling Interests 969.20 213.04 1,150.95 148.87 950.54 148.87 4,209.20 574.77 14 Paid-up equity share capital (Face Value: ₹ 1/- per share) 319.56 319.56 319.56 15. Other Equity Share (of ₹ 1/- sach) (₹) (not annualised) 319.56 319.56 32,035.73 16. Earnings Per Equity Share (of ₹ 1/- sach) (₹) (not annualised) 3.90 2.08 3.60 11.08 (i) Before Net Movement in Regulatory Deferral Balances 3.90 2.08 3.60 11.08 (ii) After Net Movement in Regulatory Deferrat Balances 3.60 11.08 11.08 (ii) After Net Movement in Regulatory Deferrat Balances 3.04 2.79 3.04 11.56 | | | - | | 1 | 117 | () | |
| Non-controlling Interests213 04148 87162.07574 7714Paid-up equity share capital (Face Value: ₹ 1/- per share)319 56319 56319 56319 5615.Other Equity319 56319 56319 5632,035.7316.Earnings Per Equity Share (of ₹ 1/- each) (₹) (not annualised)(i) Before Net Movement in Regulatory Deferral Balances3.902.083.5011 08Diluted3.892.083.5011 08(ii) After Net Movement in Regulatory Deferral Balances3.042.793.0411 56 | | | | 969.20 | 1,150.95 | 950.54 | 4,209.20 | |
| (Face Value: ₹ 1/- per share) 319.56 319.56 319.56 319.56 15. Other Equity 15. Other Equity Share (of ₹ 1/- each) (₹) (not annualised) 319.56 319.56 32,035.73 16. Earnings Per Equity Share (of ₹ 1/- each) (₹) (not annualised) (i) Before Net Movement in Regulatory Deferral Balances 3.90 2.08 3.50 11.08 (ii) After Net Movement in Regulatory Deferral Balances 3.89 2.08 3.50 11.08 (ii) After Net Movement in Regulatory Deferral Balances 3.04 2.79 3.04 11.56 | | | | | | | | |
| 15. Other Equity 32,035.73 16. Earnings Per Equity Share (of ₹ 1/- sach) (₹) (not annualised) 32,035.73 (i) Before Net Movement in Regulatory Deferral Balances 3.90 2.08 3.50 11.08 Diluted 3.89 2.08 3.50 11.08 11.08 (ii) After Net Movement in Regulatory Deferral Balances 3.04 2.79 3.04 11.56 | ŀ | 14 | Paid-up equity share capital | | | | | |
| 16. Earnings Per Equity Share (of ₹ 1/- each) (₹) (not annualised) Image: sector of ₹ 1/- each) (₹) (not annualised) (i) Before Net Movement in Regulatory Deferral Balances 3.90 2.08 3.50 11.08 Diluted 3.89 2.08 3.50 11.08 (ii) After Net Movement in Regulatory Deferral Balances 3.04 2.79 3.04 11.56 | | | (Face Value: ₹ 1/- per share) | 319 56 | 319 56 | 319 56 | 319.56 | |
| (i) Before Net Movement in Regulatory Deferral Balances3.902.083.5011.08Basic3.892.083.5011.08Diluted3.892.083.5011.08(ii) After Net Movement in Regulatory Deferral Balances3.042.793.0411.56 | | | | | | | 32,035.73 | |
| Basic 3.90 2.08 3.50 11.08 Diluted 3.89 2.08 3.50 11.08 (ii) After Net Movement in Regulatory Deferral Balances 3.04 2.79 3.04 11.56 | . | 16. | Earnings Per Equity Share (of ₹ 1/- each) (₹) (not annualised) | | | | | |
| Diluted 3,89 2,08 3,50 11,08 (ii) After Net Movement in Regulatory Deferrat Balances 3,04 2,79 3,04 11,56 | | | | | | | | |
| (ii) After Net Movement in Regulatory Deferrat Balances Basic 3 04 2 79 3 04 11 56 | | | | | | | | |
| Basic 3 04 2 79 3 04 11 56 | | | | 3.89 | 2 08 | 3.50 | 11 08 | |
| | | | | | _ | | | |
| 303 279 304 1156 | | | | | | | | |
| | | | | 3 03 | 2 79 | 3 04 | 11 56 | |

SIGNED FOR IDENTIFICATION 9 BY SRBC&COLLP MUMBAI



14

| TATA | POWER |
|------|-----------------|
| | Company Limited |

Bombay House, 24 Homi Mody Street, Mumbai 400 001

CIN : L28920MH1919PLC000567 Tel: (91 22) 6665 8282 e-mail: latapower@lalapower.com Website: www.tatapower.com

CONSOLIDATED SEGMENT INFORMATION

| | | Quarter ended | | Year ended | |
|---|-------------|---------------|-------------|------------|--|
| Particulars | 30-Jun-24 | 31-Mar-24 | 30-Jun-23 | 31-Mar-24 | |
| | (Unaudited) | (Audited) | (Unaudited) | (Audited) | |
| | | (₹ cr | ore) | | |
| Segment Revenue | 1 | | ſ | | |
| Generation (Refer Note 4) | 5,216 68 | 4,855.25 | 4,826.70 | 19,613.6 | |
| Renewables | 2,383 16 | 3,456.72 | 2,089.06 | 10,175.2 | |
| Transmission and Distribution (Refer Note 3) | 10,472 92 | 9,024,90 | 9,277 08 | 36,205,8 | |
| Others | 103 78 | 112.90 | 105 07 | 430.6 | |
| | 18,176.54 | 17,449.77 | 16,297.91 | 66,425.3 | |
| Less: Inter Segment Revenue | | | | | |
| Generation | (1,215.18) | (1,097.84) | (1,195 40) | (4,474.6 | |
| Renewables | (146.76) | (92.12) | (101.60) | (407.2 | |
| Others | (20,78) | (21.77) | (18.36) | (77.8 | |
| Total Segment Revenue # | 16,793.82 | 16,238.04 | 14,982.55 | 61,465.5 | |
| Segment Results | | | | | |
| Generation | 922,99 | 702.06 | 1.067.91 | 3,649.0 | |
| Renewables | 631,34 | 61B.58 | 558,96 | 2,147.1 | |
| Transmission and Distribution | 877.54 | 685.07 | 574.94 | 2,489.4 | |
| Others | 34.55 | 59.06 | (2.78) | 132.2 | |
| Total Segment Results | 2,466,42 | 2.064.77 | 2,219 03 | 8,417,8 | |
| | 2,100 12 | 2,001.11 | 2,210 00 | 0,417,0 | |
| Less: Finance Costs | (1,176.24) | (1,135.72) | (1,221.41) | (4,633.2 | |
| Add/(Less): Exceptional Item - Renewables | | (100.85) | - | (100.8 | |
| Add/(Less): Exceptional Item - Unallocable | | 139.53 | 234 68 | 374.2 | |
| Add/(Less): Unallocable Income / (Expenses) (Net) | 200 16 | 569.30 | 243 25 | 1.674.0 | |
| Profit/(Loss) Before Tax | 1,490.34 | 1,537.03 | 1,475.55 | 5,732.0 | |
| | | | | | |
| Segment Assels | | | | | |
| Generation | 39,237.97 | 39,315.88 | 40,897.60 | 39,315,8 | |
| Renewables | 42,418.5B | 40,459,25 | 30,125.59 | 40,459.2 | |
| Transmission and Distribution | 44,097 46 | 42,059 90 | 39,176.84 | 42,059.9 | |
| Others | 1.755.27 | 1.716.14 | 1,580.21 | 1,716.1 | |
| Unallocable * | 14,810 41 | 16,002.32 | 18,243.63 | 16,002.3 | |
| Total Assets | 1,42,319.69 | 1,39,553.49 | 1,30,023.87 | 1,39,553.4 | |
| Comment Set 1975 | | | | | |
| Segment Liabilities | | | F 848 | | |
| Generation | 8,480.06 | 7,619.01 | 5,068 73 | 7,619.0 | |
| Renewables | 5,430 97 | 8,029.60 | 4,208,42 | 8,029.6 | |
| Transmission and Distribution | 27,223.44 | 26,436.43 | 24,213.30 | 26,436.4 | |
| Others | 127 15 | 141.85 | 127.03 | 141.8 | |
| Unallocable * | 61,602.64 | 58,993.83 | 61,734,18 | 58,993 8 | |
| Total Liabilities | 1,02,864.26 | 1,01,220.72 | 95,351.66 | 1.01.220.7 | |

Generation: Comprises of generation of power from hydroelectric sources and thermal sources (coal, gas and oil) from plants owned and operated under lease arrangement and related ancillary services. It also comprises of coal - mining, trading, shipping and related infra business.

Renewables: Comprises of generation of power from renewable energy sources i.e. wind and solar. It also comprises rooftop solar projects, electric vehicle charging stations, manufacturing of solar modules, EPC and maintenance services with respect to solar.

Transmission and Distribution: Comprises of transmission and distribution network, sale of power to retail customers through distribution network and related ancillary services. It also comprises of power trading business.

Others: Comprises of project management contracts/infrastructure management services, property development, lease rent of oil tanks and satellite communication.

* Includes assets held for sale

The Operating Segments have been reported in a manner consistent with the internal reporting provided to the Chief Operating Decision Maker.

RECONCILIATION OF REVENUE

| | | Quarter ended | | | |
|---|-------------|---------------|-------------|-----------|--|
| Particulars | 30-Jun-24 | 31-Mar-24 | 30-Jun-23 | 31-Mar-24 | |
| | (Unaudited) | (Audited) | (Unaudited) | (Audited) | |
| | | (₹ cr | ore) | | |
| Revenue from Operations | 17,293.62 | 15,846 58 | 15,213.29 | 61,448 90 | |
| Add/(Less): Total Movement in Regulatory Deferral Balances (Net) | (483.96) | 409 29 | (209 96) | 93 43 | |
| Add/(Less): Unallocable Revenue | (15.84) | (17.83) | (20.78) | (76,74) | |
| Total Segment Revenue as reported above | 16,793.82 | 16,238.04 | 14,982.55 | 61,465.59 | |

SIGNED FOR IDENTIFICATION BY SRBC&COLLP MUMBAI

MUMBAI

The Tata Power Company Limited Bombay House, 24 Homi Mody Street, Mumbai 400 001

CIN : L28920MH1919PLC000567

Tel: (91 22) 6665 8282 e-mail: tetapower@tatapower.com Website: www.tatapower.com

Additional information pursuant to Regulation 52(4) and Regulation 54 (2) of Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended as at and for the guarter ended 30th June, 2024

| Sr No | Particulars | | Quarter ended | | | | |
|------------|---|------------------------|---|-----------------------------|-----------------|--|--|
| | | 30-Jun-24 | 31-Mar-24 | 30-Jun-23 | 31-Mar-24 | | |
| | | (Unaudited) | (Audited) | (Unaudited) | (Audited) | | |
| 1 | Debt Equily Ratio (in times) (Refer note a) | 1 45 | 1 41 | 1.59 | 14 | | |
| 2 | Debt Service Coverage Ratio (in times) (not annualised) (Refer Note b) | 1 29 | 0 77 | D.96 | 08 | | |
| 3 | Interest Service Coverage Ratio (in times) (Refer Note c) | 2 37 | 2 41 | 2.08 | 2 2 | | |
| 4 | Current Ratio (in times) (Refer Note d) | 08.0 | Q.7B | 0 72 | D 7 | | |
| 5 | Long Term Debt to Working Capital (in times) (Refer Note e) | 707 33 | (50.06) | (15.42) | (50.0 | | |
| 6 | Bad Debts to Accounts Receivable Ratio (%) (not annualised) (Refer Note f) | 1 57% | 3 58% | 0 78% | 6,63 | | |
| 7 | Current Liability Ratio (in times) (Refer Note g) | D 40 | D 41 | 0 49 | 04 | | |
| 8 | Total Debts to Total Assets Ratio (in times) (Refer Note h) | 0 40 | 0 39 | 0 42 | 03 | | |
| 9 | Debtors Turnover (in number of days) (Refer Note i) | 70 | 72 | 68 | 6 | | |
| 10 | Inventory Turnover (in number of days) (Refer Note j) | 63 | 55 | 58 | 5 | | |
| 11 | Operating Margin (%) (Refer Note k) | 14% | 12% | 15% | 13 | | |
| 12 | Net Profit after Tax (₹ crore) | 1,188.63 | 1,045 59 | 1,140.97 | 4,280 1 | | |
| 13 | Net Profit Margin (%) including exceptional item (Refer Note I) | 7% | 6% | 8% | . 7' | | |
| 14 | Net Worth (₹ crore) (Refer Note m) | 34,867 48 | 33,728 50 | 30,610 25 | 33,728 5 | | |
| 15 | Capital Redemption Reserve (₹ crore) | 514 47 | 514 47 | 514 47 | 514 4 | | |
| 16 | Debanture Redemption Reserve (₹ crore) | 363.81 | 363.81 | 443.23 | 363 8 | | |
| Notes | | | 303.01 | 440.20 | 363 6 | | |
| | ≤ Illowing definitions have been considered for the purpose of computation of ratios and | other information: | | | | | |
| Sr No | Ratios | | Farm | ulaa | | | |
| a) | Debt Equity Ratio | | | | | | |
| | | | Total Equity ⁽²⁾ | | | | |
| b) | Debt Service Coverage Ratio | | | & Tax + Interest Expenses + | | | |
| | | | Depreciation & Amortisation - Current Tax Expense Interest expense + Scheduled principal repayment of long-term debt | | | | |
| | | | | during the period | | | |
| c) | Interest Service Coverage Ratio | Prof <u>it Bef</u> ore | | s and Tax + Inters | est Expense | | |
| | Current Ratio | | Interest I | | | | |
| d) | | | <u>Current /</u> Current Li | | | | |
| e) | Long Term Debt to Working Capital | | Long-Te | | | | |
| a , | | | | Capital ⁽⁶⁾ | | | |
| F) | Bad Debts to Accounts Receivable Ratio | | Bad D | | | | |
| _ | | | Average Trad | | | | |
| g) | Current Liability Ratio | 1 | <u>Current Li</u> | | | | |
| n) | Total Debts to Total Assets Ratio | | Total Lia Total I | | | | |
| | | | | vssets ⁽⁹⁾ | | | |
|) | Debtors Turnover | Average Trade R | Receivable (includ | ing Regulatory Ba | lances whereve | | |
| | | | <u>applicable) x r</u> Gross | | | | |
|) | Inventory Tumover | Average Inventor | | ty under Developr | nent x number | | |
| | | | <u>da</u> | ¥s | | | |
| | | | Cost of Go | | | | |
| <) | Operating Margin (%) | Operating Profit | Profil Before Exc Expense - Q | teotional Items an | d Tax + Interes | | |
| | | Revenue includ | | t in Regulatory De | ferral Balances | | |
| l) | Net Profit Margin including exceptional item (%) | | | luding exceptional | | | |
| | | 1 75 1 1 1 | ing Net Movemen | Con Description of Date | 6 | | |

(ii) Intel worth his been completed in the basis as allocate of a the basis of section 2 of the Companies Act, 2013.
 (1) Total Debt: Long term borrowings (including current maturities of long term borrowings), lease liabilities (current and non current), short term borrowings and

interest accrued on debts

(2) Total Equity : Issued share capital, other equity and non-controlling interest

(3) For the purpose of computation, scheduled principal repayment of long term borrowings does not include prepayments (including prepayment by exercise of call/put option).

(4) Current Assets as per balance sheet, assets classified as held for sale and current portion of regulatory assets

(5) Current Liabilities as per balance sheet, liabilities classified as held for sale and current portion of regulatory liabilities

(6) Working Capital: Current assets - Current liabilities (excluding current maturities of long term debt, lease liability and interest accrued on borrowings)

(7) Bad debts include provision for doubtful debts

(8) Total Liabilities as per balance sheet, liabilities classified as held for sale and regulatory liabilities

(9) Total Assets as per balance sheet, assets classified as held for sale and regulatory assets

(10) Cost of Goods Sold; Cost of Fuel, Raw Material Consumed and Construction cost (Including Project Land and Sub-contracting cost), Purchase of Finished Goods and Spares, (increase)/ decrease in Stock-in-Trade and Work in Progress

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|----------------------------|
| S R B C & CO LLP MUMBAI |



NOTES TO THE CONSOLIDATED FINANCIAL RESULTS - Q1 FY25

- 1. The above consolidated financial results of The Tata Power Company Limited ("the Holding Company") and its subsidiaries (together referred to as "Group") were reviewed by the Audit Committee and approved by the Board of Directors at its meeting held on 6th August, 2024.
- 2. The shareholders of the Holding Company in their meeting held on 16th July, 2024 approved final dividend of ₹ 2.00 per fully paid share aggregating to ₹ 639 crore for the financial year 2023-24. The said dividend has been paid to the holders of fully paid equity shares on 18th July, 2024.
- 3. Subsequent to the quarter, the Hon'ble Delhi Electricity Regulatory Commission ("DERC") has passed a tariff true-up order upto FY20-21 in respect of Tata Power Delhi Distribution Limited ("TPDDL"), a subsidiary company. Accordingly, Group has recognised additional regulatory deferral assets amounting to ₹ 234 crore and recognised consequential tax expense of ₹ 71 crore in the consolidated financial results.
- 4. The Holding Company is supplying power from the Mundra Power Plant based on the directions of Ministry of Power ("MoP") under Section 11 of the Electricity Act, 2003 since 16th April, 2023. Accordingly, the Holding Company has recognised revenue based on the Central Electricity Regulatory Commission (CERC) Order dated 3rd January, 2023. On 12th April, 2024, MoP has extended the term of said directions upto 15th October, 2024.
- 5. Tata Projects Limited, an associate of the Group has assessed the cumulative effects of certain negative awards on claims amounting to ₹ 305 crore (Tata Power's share (net of tax) amounting to ₹ 85 crore) and believes that these claims are tenable and the group has a strong case to succeed as per law. Management of the Associate has reassessed that no adjustments of the same are required on variable consideration in respect of such contracts based on expert and independent legal advice.
- 6. Figures for the quarter ended 31st March, 2024 are the balancing figures between the audited figures in respect of the full financial year ended 31st March, 2024 and the unaudited published year-to-date figures upto 31st December, 2023 which were subjected to limited review.
- 7. The standalone audited financial results of the Holding Company are available for Investors at <u>www.tatapower.com, www.nseindia.com</u> and <u>www.bseindia.com</u>.

For and on behalf of the Board of THE TATA POWER COMPANY LIMITED

PRAVEER SINHA CEO & Managing Director DIN 01785164



Date: 6th August, 2024

OR IDENTIFICATION SIGNED F B SRBC&COLLP MUMBAI



12th Floor, The Ruby 29 Senapati Bapat Marg Dadar (West) Mumbai - 400 028, India

Tel: +91 22 6819 8000

Independent Auditor's Report on the Quarterly Audited Standalone Financial Results of the Company Pursuant to the Regulation 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 as amended

To The Board of Directors of The Tata Power Company Limited

Report on the audit of the Standalone Financial Results

Opinion

We have audited the accompanying statement of quarterly standalone financial results of the Tata Power Company Limited (the "Company"), for the quarter ended June 30, 2024 (the "Statement"), attached herewith, being submitted by the Company pursuant to the requirement of Regulation 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended (the "Listing Regulations").

In our opinion and to the best of our information and according to the explanations given to us, the Statement:

- i. is presented in accordance with the requirements of the Listing Regulations in this regard; and
- ii. gives a true and fair view in conformity with the recognition and measurement principles laid down in the applicable Indian Accounting Standards and other accounting principles generally accepted in India of the total comprehensive income (comprising of net profit and other comprehensive income) and other financial information of the Company for the guarter ended June 30, 2024.

Basis for Opinion

We conducted our audit in accordance with the Standards on Auditing (SAs specified under section 143(10) of the Companies Act, 2013, as amended (the "Act"). Our responsibilities under those Standards are further described in the "Auditor's Responsibilities for the Audit of the Standalone Financial Results" section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the financial results under the provisions of the Act and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Management's Responsibilities for the Standalone Financial Results

These quarterly standalone Ind AS financial results have been prepared on the basis of the interim condensed financial statements. The Company's Board of Directors are responsible for the preparation of the Statement that gives a true and fair view of the net profit and other comprehensive income of the Company and other financial information in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 (Ind AS -34), 'Interim Financial Reporting' prescribed under Section 133 of the Act read with relevant rules issued thereunder and other accounting principles generally accepted in India and in compliance with Regulation 33 and 52 of the Listing Regulations. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities;



Chartered Accountants

The Tata Power Company Limited Page 2 of 3

selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Statement that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the Statement, the Board of Directors are responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Board of Directors either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors are also responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Standalone Financial Results

Our objectives are to obtain reasonable assurance about whether the Statement as a whole is free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of the Statement.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the Statement, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances but not for the purpose of expressing an opinion on the operating effectiveness of the company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the Board of Directors.
- Conclude on the appropriateness of the Board of Directors' use of the going concern basis
 of accounting and, based on the audit evidence obtained, whether a material uncertainty
 exists related to events or conditions that may cast significant doubt on the Company's
 ability to continue as a going concern. If we conclude that a material uncertainty exists,
 we are required to draw attention in our auditor's report to the related disclosures in the
 financial results or, if such disclosures are inadequate, to modify our opinion. Our
 conclusions are based on the audit evidence obtained up to the date of our auditor's report.
 However, future events or conditions may cause the Company to cease to continue as a
 going concern.



Chartered Accountants

The Tata Power Company Limited Page 3 of 3

• Evaluate the overall presentation, structure and content of the Statement, including the disclosures, and whether the Statement represents the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

For S R B C & CO LLP Chartered Accountants ICAI Firm Registration Number: 324982E/E300003

per Vikram Mehta Partner Membership No.: 105938

UDIN: 24105938BKELYX7385

Mumbai August 6, 2024





The Tata Power Company Limited Bombay House, 24 Homi Mody Street, Mumbai 400 001

CIN: L28920MH1919PLC000567

Tel: (91 22) 6665 8282 e-mail: tatapower@tatapower.com Website: www.tatapower.com

STATEMENT OF STANDALONE AUDITED FINANCIAL RESULTS FOR THE QUARTER ENDED 30TH JUNE, 2024

| | Particulars | | Quarter ended | | Year ender |
|---|--|--------------------|-----------------------------|---------------------------------------|------------|
| | | | 31-Mar-24 | 30-Jun-23 | 31-Mar-24 |
| | | (Audited) | (Audited) (Refer Note 4) | (Audited) | (Audited) |
| | | | (₹ In c | (9101) | |
| | ncome | | | | |
| | Revenue from Operations (Refer Note 3) | 5,774.12 | | 5,192 24 | 20,093 |
| | Other Income | 764.97 6,539.09 | | 443.43 5,635.67 | 1,852 |
| | Total Income | 0,039.09 | 3,005.65 | 5,635,67 | 21,945 |
| | Expenses Cost of Power Purchased | 406.80 | 241 87 | 414.33 | 1,308 |
| | Cost of Fuel | 3,434.85 | | | 12,285 |
| | Fransmission Charges | 110.93 | · · · · · | | 335 |
| | Raw Material Consumed and Construction cost | 3 27 | | | 147 |
| | Employee Benefits Expense | 166.35 | | 190 43 | 794 |
| | Finance Costs | 548 78 | 538 77 | 597.76 | 2,257 |
| [| Depreciation and Amortisation Expenses | 297 87 | 327.61 | 289.88 | 1,188 |
| (| Other Expenses | 337 35 | | | 1,322 |
| | Total Expenses | 5,306.20 | 5,072.78 | 4,850.65 | 19,638 |
| J | Profil/(Loss) Before Regulatory Deferral Balances and Tax (1-2) | 1,232.89 | 593.07 | 785.02 | 2,307 |
| | Net Movement in Regulatory Deferral Balances | 1 | | | |
| | Add / (Less): Net Movement in Regulatory Deferral Balances | (279.00) | | · · · · · · · · · · · · · · · · · · · | 204 |
| | Add / (Less): Net Movement in Regulatory Deferral Balances in respect of earlier years | - | 6.77 | | 6 |
| | Add / (Less): Deferred Tax Recoverable/(Payable) | (2.05) | | 1.53 | (6. |
| | Total Net Movement in Regulatory Deferral Balances | (281.05) | <u> </u> | | 203 |
| | Profil/(Loss) Before Tax (3+4) | 951.84 | 765.49 | 598.55 | 2,511 |
| | Fax Expense/(Credit) Current Tax | | | | |
| | Current Tax relating to earlier period | | (53 28) | | (93 |
| | Deferred Tax | 214,80 | | | 430 |
| | Deferred Tax relating to earlier period | | | - | (55. |
| | Total Tax Expense/(Credit) | 214.80 | (80.62) | 152.14 | 281 |
| 1 | Net Profit/(Loss) for the Period (5-6) | 737.04 | 846.11 | 446.41 | 2,229 |
| | Other Comprehensive Income/(Expenses) | | | | |
| | tems that will not be reclassified to Profit or Loss | 30 97 | 1 | 53.74 | 493 |
| | Tax relating to items that will not be reclassified to Profit or Loss | ·· | (6.62) | | (4 |
| | Total Other Comprehensive Income/(Expenses) (Net of Tax) | 30.97 | | | 488 |
| | Fotal Comprehensive Income (7+8) | 768.01 | | 500.15 | 2,718 |
| | Paid-up Equity Share Capital (Face Value: ₹ 1/- per share) | 319.56 | 319.56 | 319 56 | 319 |
| | Other Equity | 1 | | | 15,468 |
| | Earnings Per Equity Share (of ₹ 1/- each) (₹) (not annualised) | | | | |
| (| Before Net Movement in Regulatory Deferral Balances | | | | |
| | Basic | 2 96 | | | 6 |
| | Diluted | 2.96 | 2.24 | 1.83 | E |
| (| ii) After Net Movement in Regulatory Deferral Balances | | | | |
| | Basic | 2.30 | 2.64 | 1.40 | 6 |
| | | | | 1.40 | 6 |







The Tata Power Company Limited Bombay House, 24 Homi Mody Street, Mumbai 400 001 CIN : L28920MH1919PLC000567 Tel: (91 22) 6665 8282 e-mail: tatapower@tatapower.com Website: www.tatapower.com

AUDITED STANDALONE SEGMENT INFORMATION

| Particulars | | Quarter ended | | Year ended | |
|--|-----------|---------------|-----------|------------|--|
| | 30-Jun-24 | 31-Mar-24 | 30-Jun-23 | 31-Mar-24 | |
| | (Audited) | (Audited) | (Audited) | (Audited) | |
| | | | crore) | | |
| Segment Revenue | | | | | |
| Generation (Refer Note 3) | 4,393.03 | 3,945.77 | 3,985.89 | | |
| Transmission and Distribution | 1,595.23 | 1,611.87 | | 5,909.41 | |
| Othe rs | 6.50 | 7.92 | 5.93 | 25.42 | |
| | 5,994.76 | , | · · · | | |
| (Less): Inter Segment Revenue - Generation | (538.23) | (471.76) | | | |
| Total Segment Revenue (#) | 5,456.53 | 5,093.80 | 4,966.89 | 20,143.68 | |
| Segment Results | | | | | |
| Generation (Refer Note 3) | 457.88 | 284.77 | 477.48 | 1,798.25 | |
| Transmission and Distribution | 301.13 | 333.26 | 270.25 | | |
| Others | 0.80 | 2.42 | 0.48 | 4.25 | |
| Total Segment Results | 759.81 | 620.45 | 748.21 | 2,943.42 | |
| (Less): Finance Costs | (548.78) | (538.77) | (597.76) | (2,257.45) | |
| Add/(Less): Unallocable Income/(Expense) (Net) | 740.81 | 683 81 | 448.10 | 1,825.13 | |
| Profit/(Loss) Before Tax | 951.84 | 765.49 | 598.55 | 2,511.10 | |
| Segment Assets | | | | | |
| Generation | 23,533,12 | 23.460.86 | 23,085.29 | 23,460,86 | |
| Transmission and Distribution | 11,006.40 | | 9,631.04 | , | |
| Others | 532 99 | 489.95 | · · | | |
| Unallocable * | 16.402.40 | | | 15.638.27 | |
| Total Assets | 51,474.91 | 50,488.95 | 1 | 50,488.95 | |
| Segment Liabilities | | | | | |
| Generation | 8,216.44 | 7,186.17 | 4,435.83 | 7,186.17 | |
| Transmission and Distribution | 1,817.89 | | · · | | |
| Others | 30.90 | | 27.91 | 37.07 | |
| Unallocable * | 24,849.06 | | | | |
| Total Liabilities | 34,914,29 | 34,701.29 | | | |
| Total Liabilities | 34,914.29 | 34,701.29 | 35,007.00 | 34,701.2 | |

Generation: Comprises of generation of power from hydroelectric sources and thermal sources (coal, gas and oil) from plants owned and operated under lease arrangement and related ancillary services.

Transmission and Distribution: Comprises of transmission and distribution network, sale of power to retail customers through distribution network and related ancillary servicos.

Others: Comprises of project management contracts/infrastructure management services, property development and lease rent of oil tanks.

* Includes assets and liabilities considered as held for sale.

The Operating Segments have been reported in a manner consistent with the internal reporting provided to the Chief Operating Decision Maker.

RECONCILIATION OF REVENUE

| Particulars | (| Quarter ended | | |
|--|-----------|---------------|-----------|-----------|
| | 30-Jun-24 | 31-Mar-24 | 30-Jun-23 | 31-Mar-24 |
| | (Audited) | (Audited) | (Audited) | (Audited) |
| | | (₹ in crore) | | |
| Revenue from Operations (Refer Note 3) | 5,774.12 | 4,960.57 | 5,192.24 | 20,093.36 |
| Add/(Less): Total Net Movement in Regulatory Deferral Balances | (281.05) | 172.42 | (186.47) | 203.99 |
| Add/(Less): Unallocable Revenue | (36.54) | (39.19) | (38.88) | (153.67) |
| Total Segment Revenue as reported above | 5,456.53 | 5,093.80 | 4,966.89 | 20,143.68 |

SIGNED FOR/IDENTIFICATION BY SRBC&COLLP MUMBAI

MUMEA

The Tata Power Company Limited Bombay House, 24 Homi Mody Street, Mumbai 400 001 CIN : L28920MH1919PLC000567

Tel: (91 22) 6665 8282 e-mail: tatapower@tatapower.com Website: www.tatapower.com

Additional information pursuant to Regulation 52(4) and Regulation 54 (2) of Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended as at and for the Quarter ended 30th June 2024.

| Sr. No | Particulars | Quarter ended | | đ | Year ended |
|--------|--|---------------|-----------|----------------|------------|
| | | 30-Jun-24 | 31-Mar-24 | 30-Jun-23 | 31-Mar-24 |
| | | (Audited) | (Audited) | (Audited) | (Audited) |
| 1 | Debt Equity Ratio (in times) (Refer Note a) | 1.36 | 1.45 | 1.98 | 1.45 |
| 2 | Debt Service Coverage ratio (in times) (Refer Note b) (not annualised) | | 0.96 | 0.81 | 0.67 |
| 3 | Interest Service Coverage Ratio (in times) (Refer Note c) | 2 76 | 2.43 | 2.01 | 2.12 |
| 1 | Current Ratio (in times) (Refer Note d) | 0.52 | 0.44 | 0.32 | 0.44 |
| 5 | Long term Debt to Working Capital (in times) (Refer Note e) | | (4.90) | (2.64) | (4 90) |
| 6 | Bad debts to Accounts Receivable Ratio (%) (Refer Note f) (not annualised) | 0 18 % | 0.59 % | (0 06)% | 0.52 % |
| 7 | Current Liability Ratio (in times) (Refer Note g) | 0.47 | 0.47 | 0 60 | 0.47 |
| 3 | Total Debts to Total Assets (in times) (Refer Note h) | 0.44 | 0.45 | 0.55 | 0.45 |
| 9 | Debtors Turnover (in number of days) (Refer Note i) | 65 | 73 | 59 | 65 |
| 10 | Inventory Turnover (in number of days) (Refer Note j) | | 39 | 48 | 48 |
| 11 | Operating Margin (%) (Refer Note k) | 13% | 12% | 15% | 14% |
| 12 | Net Profit after Tax (₹ in Crore) | 737.04 | 846.11 | 446.4 1 | 2,229 86 |
| 13 | Net Profit Margin (%) including exceptional item (Refer Note I). | 13% | 16% | 9% | 11% |
| 14 | Net Worth (₹ in Crore) (Refer Note m) | 14,581.83 | 13,828.80 | 12,031.81 | 13,828.80 |
| 15 | Capital Redemption Reserve (₹ in Crore) | 4.51 | 4.51 | 4.51 | 4.51 |
| 16 | Debenture Redemption Reserve (₹ in Crore) (Refer Note n) | 216.45 | 216.45 | 216.45 | 216.45 |
| 17 | Asset Cover Ratio (in times) (Refer Note o) | | | | |
| | a) 9.15% Non convertible debentures - Face value 250 Crore | 3.94 | 3.86 | 3.82 | 3.86 |
| | b) 9.15% Non convertible debentures - Face value 350 Crore | 3.94 | 3.86 | 3.82 | 3.86 |

Notes: The following definitions have been considered for the purpose of computation of ratios and other information.

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| Sr. No | Ratios | Formulae | | |
|--------|--|--|--|--|
| a) | Debt Equity Ratio | | | |
| | | Total Shareholder's Equity ⁽²⁾ | | |
| b) | Debt Service Coverage Ratio | Profit before exceptional items and tax + interest expenses + depreciation and | | |
| | | amortisation-current tax expense | | |
| | | Interest expense + scheduled principal repayment of long-term debt and lease liabilities | | |
| | | during the period ⁽³⁾ | | |
| C) | Interest Service Coverage Ratio | Profit before exceptional items and tax + interest expense | | |
| | | Interest expense | | |
| d) | Current Ratio | Current assets ⁽⁴⁾ | | |
| | | Current liabilities ⁽⁵⁾ | | |
| e) | Long Term Debt to Working Capital | Long term debt | | |
| | | Working capital ⁽⁶⁾ | | |
| f) | Bad debts to Accounts Receivable Ratio | Bad debis (7) | | |
| | | Average trade receivable | | |
| g) | Current Liability Ratio | Current liabilities (5) | | |
| | | Total liabilties ⁽⁸⁾ | | |
| h) | Total Debts to Total Assets Ratio | Total debts (1) | | |
| | SIGNED FOR IDENTIFICAT | Total assets ⁽⁹⁾ | | |

MUMBAI

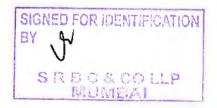
TATA POWER The Tata Power Company Limited Bombay House, 24 Horni Mody Street, Mumbai 400 001

CIN: L28920MH1919PLC000567

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Additional information pursuant to Regulation 52(4) and Regulation 54 (2) of Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended as at and for the Quarter ended 30th June 2024.

| i} | Debtors Turnover Average receivable (including Regulatory balances wherever applicable | | | |
|-------|---|--|--|--|
| | | davs | | |
| | | Gross Sales | | |
| D . | Inventory Turnover | Average inventory x number of days | | |
| | | Cost of Goods sold ⁽¹⁰⁾ | | |
| k) | Operating Margin (%) | Operating Profit (Profit before tax and exceptional item + Interest expense - other | | |
|] | | <u>income)</u> | | |
| | | Revenue including net movement in regulatory deferral balances | | |
| 1) | Net Profit Margin (%) including | Net Profit after tax (including exceptional item) | | |
| | exceptional item | Revenue including net movement in regulatory deferral balances | | |
| m) | pasis as stated in Clause 2 of the Securities and Exchange Board of India (Listing | | | |
| | Obligations and Disclosure Requirements) Regulations, 2015 i.e. Net worth as defined in sub-section (57) of section 2 of the Companies Act, 2013. | | | |
| n) | | | | |
| | dividend for the purpose of redemption of debentures. Pursuant to Companies (Share Capital and Debentures) Amendment Rules, | | | |
| | | any is not required to create DRR. Accordingly, the Company has not created DRR | | |
| | subsequent to the rules coming into effect. | | | |
| o) | Asset Cover Ratio | Secured assets (11) | | |
| | | Secured loans (12) | | |
| | As at June 30, 2024 | | | |
| | 9.15% Non convertible debentures - Face value 250 Crores and 9.15% Non convertible debentures - Face value 350 Crores have | | | |
| | been secured by a pari passu charge on movable fixed assets including movable machinery, machinery spares, tools and | | | |
| | accessories but excluding vehicles, launch | es and barges, furniture, fixtures and office equipment, present and future. | | |
| Notes | <u></u> | | | |
| 1) | | ng current maturities of long term borrowings), lease liabilities (current and non current), | | |
| | short term borrowings and interest accrued | I on these debts. | | |
| 2) | Total Shareholder's Equity : Issued share capital and other equity. | | | |
| 3) | For the purpose of computation, scheduled principal repayment of long term borrowings does not include prepayments (including | | | |
| | prepayment by exercise of call/put option). | | | |
| 4) | Current Assets as per balance sheet, assets held for sale and current portion of regulatory asset | | | |
| 5) | Current liabilities as per balance sheet and liablities classified as held for sale. | | | |
| 6) | Working Capital : Current assets - Current | liabilities (excluding current maturities of long term debt, lease liability and interest | | |
| | accrued on long term borrowings). | | | |
| 7) | Bad debts includes provision for doubtful debts. | | | |
| 8) | Total liablities as per balance sheet, liablities classified as held for sale and regulatory liabilities. | | | |
| 9) | Total Assets as per balance sheet, assets held for sale and regulatory assets. | | | |
| 10) | Cost of goods sold : Cost of fuel and Raw material consumed and construction cost | | | |
| 11) | Secured assets : Written down value of secured assets, capital work in progress and machinery spares. | | | |
| 12) | Secured loans : Outstanding value of secured Non-convertible debentures and secured borrowings | | | |
| | | | | |





NOTES TO THE STANDALONE FINANCIAL RESULTS - Q1 FY25

- 1. The above results were reviewed by the Audit Committee and approved by the Board of Directors at its meeting held on 6th August, 2024.
- 2. The shareholders of the Company in their meeting held on 16th July, 2024 approved final dividend of ₹ 2.00 per fully paid share aggregating to ₹ 639 crore for the financial year 2023-24. The said dividend has been paid to the holders of fully paid equity shares on 18th July, 2024.
- 3. The Company is supplying power from the Mundra Power Plant based on the directions of Ministry of Power ("MoP") under Section 11 of the Electricity Act, 2003 since 16th April, 2023. Accordingly, the Company has recognised revenue based on the Central Electricity Regulatory Commission (CERC) Order dated 3rd January 2023. On 12th April, 2024, MoP has extended the term of said directions upto 15th October, 2024.
- 4. Figures for the quarter ended 31st March, 2024 are the balancing figures between the audited figures in respect of the full financial year ended 31st March, 2024 and the audited published year-to-date figures upto 31st December, 2023.

For and on behalf of the Board of THE TATA POWER COMPANY LIMITED



PRAVEER SINHA CEO & Managing Director DIN 01785164

Date: 6th August, 2024.



SIGNED FOR IDENTIFICATION