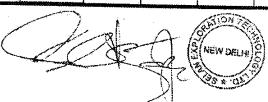
	SELAN SELAN EXPLORATI			4	· · · · · · · · · · · · · · · · · · ·	051.44
Ι.	J-47/1, Shyam Vihar, Dindar	pur, Najafgarh, Nev	v Delhi-110 043			SELAN
	UNAUDITED FINANCIAL RESULTS FOI	3 months	DED 30 SEPTEM 3 months			T 92-15-1
	PARTICULÁRS (Rs. in lacs)	ended	ended	6 months ended	6 months ended	Year Ended 31.03.11
	(1/2- III ISCS)	30.09.11	30.09.10	30.09.11	30.09.10	\$1.00.11
١,	. (a) Net Sales / Income from Operations	(Unaudited)	(Unaudited)) (Unsudited)	(Audited)
11	(b) Loga - Braffs Details and Uperations	2138		470	8 3564	7408
▙	(b) Less : Profit Petroleum paid to Gol	142	2	26	9 -	313
L	NET SALES	1996	1842	443	9 3564	7095
2	. Total Expenditure	 	 			
	a) (Increase) / decrease in stock in trade	(51)	29		, ,,,	(00)
Ш	b) Employee Cost	60		4	3 (7)	(23)
Ш	c) Operating Expenses	111	1		-1	377
Ш	d) Administration	1		1	- 1	410
	e) Royalty and Cess	47		1 -	-1	277
[]	f) Depreciation (including impairment loss)	88	1	1	8 203	402
Н	g) Development of Hydrocarbon Properties W/o	33		,	56	118
	Total (a to g)	335	267	64:	525	1255
3.		623	646	1300	1149	2816
	From Operations before Other Income.	1373	1196	3139	2415	4279
۱,	Interest & Exceptional Items (1-2)	i .		1		
4.	Other Income including Interest	273	146	522	241	526
5.	Profit before Interest & Exceptional Items (3+4)	1646	1342	3661		4905
6.	Interest & Finance Charges	60	36	123		
7.	Profit after Interest but before Exceptional Items	1586	1306	3538	1	256
8.	Exceptional items (Foreign Exchange Loss)	258	1000			4649
9.	Profit from Ordinary Activities Before Tax	1328	1306	258 3280	 	4649
10.	Tax Expenses :	 			-	
Ì	a) Provision for Current Tax / MAT	204			! !	i
1	b) Deferred Tax	321 111	260	792	1 7.7	1126
	Add : MAT credit available for Set Off	[]	237	298	3,500	349
11			87		162	
12.	Net Profit from Ordinary Activities After Tax Paid-up Equity Share Capital (face value Rs. 10/-)	896	896	2190	1768	3174
42	Page money of the state of the	1699	1544	1699	1544	1699
1.3.	Reserves excl. revaluation reserves as per Balance Sheet of previous accounting year		·			15262
			1			
	Basic EPS (not annualised)	5.28	5.80	12.90	11.45	20.08
	Diluted EPS (not annualised)	5.28	5.80	12.90		
15.	Aggregate of Public Shareholding	,	0.00	12.50	11.45	20.08
	Number of Shares	9,849,386	8,954,157	9,849,386	8,954,157	9,849,386
16	Percentage of Shareholding	57.98	57.98	57.98	57.98	57.98
	Promoters and promoter group shareholding 3) Pledged / encumbered	}	i	1		V
	- No. of shares	200				11
-	- % of shares (as a % of total shareholding	Nii Nii	Nil	Nil	NII	Nii
	of promoters and promoter group)	2411	Nil	Nil	Nii	Nii
	- % of shares (as a % of the total	Nit	Nii	Nil	Nil	Nii
,	share capital of the Company) Non encumbered		1		·***	7844
	No. of shares			1	İ	
}	- % of shares (as a % of total shareholding	7,137,657	6,488,609	7,137,657	6,488,609	7,137,657
į	of promoters and promoter group)	100.00	100.00	100.00	100.00	100.00
	- % of shares (as a % of the total	42.02	42.02	,,,,,		
	share capital of the Company)	72.02	42.02	42.02	42.02	42.02





SOURCES OF FUNDS -		1	
Shareholders' Funds :			
(a) Capital	1699	1544	16
(b) Reserves and Surplus	17452	14307	152
	19151	15851	169
Loan Funds	3336	2981	38
Deferred Tax Liabilities (Net)	4001	3815	37
TOTAL	26488	22647	244
APPLICATION OF FUNDS -			
Fixed Assets (including capital work in progress)	814	758	
Development of Hydrocarbon Properties	11443	10329	101
Current Assets, Loans and Advances :			
(a) inventories	1065	1055	4
(b) Sundry Debtors	1450	1207	14
(c) Cash and Bank Balances	11922	9797	117
(d) Other Current Assets	447	79	•
(e) Loans and Advances	210	322	
(f) Sub-total	15094	12460	14
Less : Current Liabilities and Provisions		}	
(a) Liabilities	582	687	1:
(b) Provisions	281	213	
(c) Sub-total	863	900	14
Net Current Assets	14231	11560	130
TOTAL	26488	22647	244

Place: New Delhi

Date : 08.11.2011

- 1. The above results were reviewed by the Audit Committee and approved by the Board of Directors at their meeting held on 08.11.2011. This has been subjected to a limited review by the Statutory Auditors.
- 2. The selling price of crude oil is determined at the prevailing international market rates in US Dollars, Fluctuations in the international price of crude oil and Dollar vs Rupee Exchange rates, affect the profitability of the Company.
- 3. The Seismic Data Acquisition programs being undertaken for the Company's cilfields have been completed, and Seismic Interpretation and Reservoir modelling work is in progress.
- 4. The monetization of these oil and gas assets has begun with the drilling campaign for the Lohar oilfield, to be followed by Bakrol and the other oilfields.
- 5. Oil and Gas production volumes could be subject to fluctuation during the next several quarters, as field development activities are gradually implemented.
- 6. Statutory and Regulatory Clearances have become increasingly complex and, as a consequence, it is difficult to establish with reasonable certainty a timeline for the monetization of these assets.
- 7. The number of investor complaints outstanding at the beginning and at the end of the quarter is Nii. The complaints received during the quarter ended 30.09.2011 were 6 and all have been disposed off.
- 8. The Company operates in a single segment of production of Oil and Natural Gas. Therefore, AS-17 on Segment Reporting is not applicable to the Company.

Annexure to our report of even date for V. SANKAR AIYAR & CO. Chartered Accountants ICAI FRN: 109208W

M.S. BALACHANDRAN Partner (M.No.024282)

www. selanoil.com

for SELAN EXPLORATION TECHNOLOGY LTD.

R. KAPUR Chairman

