Rs. in Lakhs

71			ULTS FOR THE YEAR E	STANDALONE			CONSOLID	200	
1		Three months ended			Year end	Year ended		For the Year ended	
	Particulars	31.03.2013	31.12.2012	31.03.2012	31.03.2013	31.03.2012	31.03.2013	31.03.2012	
		18 CONTRACTOR STATE	(Unaudited)	(Audited)	(Audited)	(Audited)	(Audited)	(Audited)	
		(Audited)	(Onaddited)						
Income from	m operations		80491	113770	310569	344453	311175	344791	
(a) Net Sales	s / Income from Operations	106288	80491	113/10	440	252	151	259	
	perating Income	50	4	4	148		311326	345050	
10.00		106338	80495	113774	310717	344705	311320	5,555	
Total incon	ne from operations (net)			Contraction of		268242	236058	268289	
Expenses		83265	60491	93670	235636			167	
a) Cost of	Materials Consumed es in Inventories of finished goods, work in progress and stock	(80)	264	6	(647)	17	(1753)	107	
in trade	es in hivehores or lindices gover,		FF74	4700	19631	17105	21201	17590	
	vee benefits expenses	5377	5574 443	425	1857	1611	2027	1739	
	ciation and amortisation	570	3103	1837	12763	12031	13138	12310	
e) Other		3904	69875	100638	269240	299006	270671	300095	
Total expe	enses	93036	05075				40655	44955	
Denfit //10	oss) from operations before other income, finance costs	13302	10620	13136	41477	45699	40033	1133.	
& excepti	onal items (1-2)			513	544	526	1192	1440	
Other Inco	me	4	545	512		46225	41847	4639	
Profit/(Lo	oss) from ordinary activities before finance costs and	13306	11165	13648	42021		17489	1354	
exception	nal Items (3+4)	5013	5030	4109	17471	13542	7000		
Finance co	osts (net) oss) from ordinary activities after finance costs but	8293	6135	9539	24550	32683	24358	3284	
Profit/(L	oss) from ordinary activities and illimited activities activities and illimited activities and illimited activities activitie	0233			-			-	
Exception		- 15. 4 .3	8			, 22602	24358	3284	
100	Loss) from ordinary activites before tax (7-8)	8293	6135	9539	24550	32683			
Profit/(Loss) from ordinary activities belove tax (* 57	2008	1991	2822	8183	10331	8227	1040	
0 Tax exper	nse	2908		N	popular	22352	16131	224	
1 Net Prof	rit/ (Loss) from ordinary activities after tax (9-10)	5385	14144	6717	16367			×2	
	nary Items (Net of tax expense)	ii ii		12	•			224	
	fit/(Loss) for the period (11-12)	5385	4144	6717	16367	22352	10131		
				9	•		•		
	Profit / (Loss) of associates			E 130			(78)		
15 Minority		5385	4144	6717	16367	22352	16209	224	
profit /	ofit / (Loss) after taxes, minority interest and share of (loss) of asssociates (13-14-15)				7216	721	7216	7:	
17 Paid -up	equity share capital (Face value of the share Rs.10 each)	7210	,,,,,	-	114738	10424	1 115115	104	
Reserve	is excluding Revaluation Reserve as per balance sheet of previous ting year				114/30				
Famin	gs per Share (EPS) before extraordinary items) (in				1				
19.i Rs.) (n	not annualised)		5.74	9.31	22.68				
a) Bask		7.4				30.9	22.46	3	
b) Dilut	ted	/-							
19.II Earnin	ngs per Share (EPS) after extraordinary items) (in				22.68	30.5	98 22.44	3	
a) Basi	not annualised)	7.4		Di la	•		98 22.4	3	
b) Dilu		7.4	16 5.7	4 3.3					
art II		1 March 2013							
	Select Information for the Quarter and Year Ended 3:	March 2013							
A PART	ICULARS OF SHARE HOLDING								
1 Publi	c shareholding			126175	136175	13617	560 136175	50 136	
	lumber of Shares	13617	136175				18.87	% 1	
100		18.8	7% 18.87	7% 18.87	7% 18.87	96 10.0	7 70		
	ercentage of Shareholding								
	noters and Promoter group Shareholding							Harry Harry	
a)	Pledged / Encumbered - Number of Shares	8.			-				
	- Percentage of Shares (as a % of the total shareholding or				•				
	promoter and promoter group) - Percentage of Shares (as a % of the total share capital		3					41	
	Percentage of Shares (as a % of the total share copies of the company)		. "						
h	o) Non Encumbered		1999	FOTA	000 585440	5854	4000 58544	58	
"	- Number of Shares	58544	1000 58544	1000 58544	30341				
	- Percentage of Shares (as a % of the total shareholding of				100.0	0% 100	.00% 100.0	0% 1	
	promoter and promoter group)	100.	00% 100.0	00%	100.0				
	Percentage of Shares (as a % of the total share capital			124	13% 81.1	39/0 81	.13% 81.1	3%	
1	- reiterlage of States (65 5 . 6 . 6	81.	13% 81.	13% 81.	13% 81.1				



	Particulars	3 months ended 31/03/2013
В	INVESTOR COMPLAINTS	
	Pending at the beginning of the quarter	4
	Received during the quarter	24
	Disposed of during the quarter	25
	Remaining unresolved at the end of the quarter	3

SEGMENTIATISE DEVENUE DESILIES AND CARREST THE COLOR							Rs.in Lakhs	
SEGMENTWISE REVENUE, RESULTS AND CAPITAL EMPLOYED	STANDALONE					CONSOLI	CONSOLIDATED	
Particulars	Three months ended			Year ended		Year Ended		
raticulars	31.03.2013 31.12.2012		31.03.2012	31.03.2013	31.03.2012	31.03.2013	31.03.2012	
	(Audited)	(Unaudited)	(Audited)	(Audited)	(Audited)	(Audited)	(Audited)	
1. Segment Revenue								
Capital Goods	7884	5865	8651	23967	31414	24586	32145	
Construction and EPC Contracts	98454	74630	105123	286750	313291	286740	312905	
Total	106338	80495	113774	310717	344705	311326	345050	
Less: Inter Segment Revenue	• 1	TIME X	-					
Net Sales/Income from Operations	106338	80495	113774	310717	344705	311326	345050	
2. Segment Results (Before Tax & Interest)							5 10000	
Capital Goods	653	685	1081	1749	4056	1495	3815	
Construction and EPC Contracts	12649	9935	12055	39728	41643	39160	41140	
Unallocable income net of expenditure	4	545	512	544	526	1192	1440	
Total	13306	11165	13648	42021	46225	41847	46395	
Less: Interest	5013	5030	4109	17471	13542	17489	13548	
Total Profit Before Tax	8293	6135	9539	24550	32683	24358	32847	
3. Capital Employed						0.50-95		
(Segment Assets-Segment Liabilities)								
Capital Goods	17176	16495	15482	17176	15482	16948	15334	
Construction and EPC Contracts	104778	105947	95975	104778	95975	105383	96416	
Unallocated	-	- 12					30120	
Total	121954	122442	111457	121954	111457	122331	111750	

- The above results were reviewed by the Audit Committee and approved by the Board of Directors at their meeting held on May 29, 2013.

 The Board of Directors has recommended a dividend of Rs 7/- Per equity Share of face value of Rs.10/- each

 The Consolidated Financial Statements are prepared in accordance with Accounting Standard 21 " Consolidated Financial Statements" and Accounting Standard 27 " Financial Reporting of Interests in Joint Ventures".
- Figures of last quarter are the balancing figures between audited figures in respect of the full financial year and the published year to date figures upto the 3rd Quarter of the current financial year.

h) of the listing agreement	Standalone a	s at	Consolidated a	s at
Particulars	31.03.2013 31.03.2012 Audited		31.03.2013	31.03.2012
Particulars			Audited	
EQUITY AND LIABILITIES				
Shareholders' funds				
(a) Share capital	7216	7216	7216	7216
	114738	104241	115115	104534
(b) Reserves and Surplus Sub-total Shareholders' funds	121954	111457	122331	111750
Share application money pending allotment				9130
Minority Interest	•	•	9052	9130
Non-Current liabilities				422
(a) Long term borrowings	1309	4242	1375	432
(b) Deferred tax liabilities (net)	42427	40135	42028	3974
(c) Other long-term liabilities	84057	65121	84232	6530
Constitution of the consti	22195	20446	22231	2046
(d) Long-term provisions Sub-total Non-current liabilities	149988	129944	149866	12983
Current liabilities				1703
(a) Short-term borrowings	218800	170257	218988	1306
(b) Trade Payables	105025	130844	105030	362
(c) Other current liabilities	45149	36194	45257	65
(d) Short-term provisions	7013	6545	7027	
Sub-total Current liabilities	375987	343840	376302	3438
TOTAL - EQUITY AND LIABILITIES	647929	585241	657551	5945
ASSETS				
				100
	21028	19841	57516	41
(a) Fixed Assets	36371	23585	53	
(b) Non-Current Investments	24950	25860	26607	27
(c) Long-term loans and advances	59555	68856	59555	69
(d) Other non-current assets Sub-total Non-current asset	141904	13814	143731	13:
2 Current Assets	2989	295	6 4275	
a) Inventories	286000			26
b) Trade receivables				
c) Cash and Bank Balances	9151			
d) Short-term loans and advances			-	3
e) Other current assets	7994	1.100		
Sub-total Current ass	ets 50602	15 44/0	57	1 59

The figures for the previous period have been regrouped/rearranged wherever necessary to conform to the current period of presentation.



BGR ENERGY SYSTEMS LIMITED

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MEDIA RELEASE

BGR ENERGY ANNOUNCES Q4 and FY 2012 -13 RESULTS

29th May 2013, Chennai: BGR Energy Systems Limited announced their financial results for the fourth quarter and the Financial Year 2012-13. BGR Energy achieved a standalone revenue of ₹ 1063.38 Crore for the 4th quarter of 2012-13. The Profit before Tax (PBT) was at ₹ 82.93 Crore and the Net profit (PAT) for the quarter stood at ₹ 53.85 Crore. Construction and EPC Contracts contributed ₹ 984.54 Crore contributing 92.59% to the revenue for the quarter. BGR Energy's thrust on execution contributed to a substantial 32% growth in standalone revenue over the previous quarter which stood at ₹ 804.95 Crore. PBT increased by 35% from ₹ 61.35 Crore and Net Profit improved by 30% from ₹ 41.44 Crore over that of the last quarter.

FY 2012-13: BGR Energy achieved a higher EBIDTA margin for the financial year at 14% despite drop in sales over the previous year. The company's capital goods businesses - Air Fin Cooler division (AFC), Environmental Engineering Division (EED), Oil and Gas Equipment Division (OGED) and Electrical Projects Division (EPD) - contributed 7.41% to the overall income. For the financial year 2012-13 the company's income was ₹3107.17 Crore with a profit after tax of ₹ 163.67 Crore. Execution, delivery and Balance of Plant (BoP) opportunities would continue to be the focus for this financial Systems. The company carries over an order book exceeding ₹ 11,000 Crore.

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Highlights

- ➤ Received the Notification of Award (NoA) from NTPC for Steam Generators for the Solapur 2x660MW Thermal Power Project in the state of Maharashtra.
- Received NoA from MUVNL for Steam Generators for the Meja 2x660MW Thermal Power Project in the state of Uttar Pradesh.
- ➤ Received the NoA from Damodar Valley Corporation for Steam Generators for the Raghunathpur Thermal Power Project Phase-II (2x660MW) in the state of West Bengal.
- ➤ Received the NoA for Steam Turbine and Generators for NTPC's Lara 2x800MW Super Thermal Power Project (STPP) in the state of Chhattisgarh.
- Signed a MoU with the Government of Tamilnadu for establishing facilities for manufacturing Supercritical Boilers, Turbine and Generators in technical collaboration with Hitachi Japan and Hitachi Europe.
- ➤ Mettur Project: EPC 1 x 600 MW for TANGEDCO The Turbine Generator Synchronization was completed in May 2012. Recently, the plant achieved full load with coal firing.
- ➤ Completed Steam Turbine synchronization of 2 X 600 MW Kalisindh Complete EPC Project for RRVUNL in the state of Rajasthan.

About BGR Energy Systems Limited:

BGR Energy is a leading company in the business of Turnkey Engineering and Contracting for Balance of Plant (BOP) and full service Engineering, Procurement and Construction (EPC) for Power projects in India and LSTK Contracts for Oil and Gas projects in India and abroad. BGR Energy designs and manufactures 22 high technology equipment / systems for Power, Process and Infrastructure projects for the world markets. BGR Energy Systems Limited is listed in Bombay Stock Exchange - BSE: 532930 and National Stock Exchange- NSE: BGRENERGY.

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