

**SELAN**

**SELAN EXPLORATION TECHNOLOGY LTD.**

J-47/1, Shyam Vihar, Dindarpur, Najafgarh, New Delhi-110 043  
 AUDITED FINANCIAL RESULTS FOR THE YEAR ENDED 31 MARCH 2015

**SELAN**

PARTICULARS (Rs. in Lacs)		3 months ended 31.03.15 (Audited)	3 months ended 31.12.14 (Unaudited)	3 months ended 31.03.14 (Audited)	Year Ended 31.03.15 (Audited)	Year Ended 31.03.14 (Audited)
1.	(a) Net Sales / Income from Operations	1788	2335	2943	9493	11240
	(b) Less : Profit Petroleum paid to Gol	884	170	307	1564	1113
	<b>Total Income from Operations (net)</b>	<b>904</b>	<b>2165</b>	<b>2636</b>	<b>7929</b>	<b>10127</b>
2.	<b>Expenses</b>					
	a) Operating Expenses	208	158	157	691	552
	b) Changes in Inventories of finished goods	168	(78)	32	(20)	(45)
	c) Employee expenses	146	110	105	529	602
	d) Royalty and Cess	115	108	108	414	397
	e) Depreciation	72	70	35	251	136
	f) Development of Hydrocarbon Properties amortised	(486)	1244	891	2182	2504
	g) Foreign exchange variation loss	0	-	(1)	-	(1)
	h) Other expenses	187	171	162	618	467
	<b>Total (a to h)</b>	<b>410</b>	<b>1783</b>	<b>1489</b>	<b>4665</b>	<b>4612</b>
3.	<b>Profit from Operations before Other Income</b>	<b>494</b>	<b>382</b>	<b>1147</b>	<b>3264</b>	<b>5515</b>
	Finance costs and Exceptional Items (1-2)					
4.	<b>Other Income</b>	<b>286</b>	<b>301</b>	<b>312</b>	<b>1176</b>	<b>1304</b>
5.	<b>Profit from ordinary activities before finance costs and exceptional items (3+4)</b>	<b>780</b>	<b>683</b>	<b>1459</b>	<b>4440</b>	<b>6819</b>
6.	<b>Finance costs</b>	<b>12</b>	<b>0</b>	<b>8</b>	<b>14</b>	<b>8</b>
7.	<b>Profit from ordinary activities after finance costs but before exceptional items (5+6)</b>	<b>768</b>	<b>683</b>	<b>1451</b>	<b>4426</b>	<b>6811</b>
8.	<b>Exceptional Items</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
9.	<b>Profit from Ordinary Activities Before Tax</b>	<b>768</b>	<b>683</b>	<b>1451</b>	<b>4426</b>	<b>6811</b>
10.	<b>Tax Expenses :</b>					
	a) Provision for Current Tax	141	154	336	919	1462
	b) Deferred Tax	686	116	697	1606	1604
	c) MAT Credit available for set off	(455)	(20)	(492)	(929)	(710)
11.	<b>Net Profit from Ordinary Activities After Tax</b>	<b>396</b>	<b>433</b>	<b>910</b>	<b>2830</b>	<b>4455</b>
12.	<b>Cash Profit</b>	<b>668</b>	<b>1863</b>	<b>2533</b>	<b>6869</b>	<b>8699</b>
13.	<b>Paid-up Equity Share Capital (face value Rs. 10/-)</b>	<b>1640</b>	<b>1640</b>	<b>1640</b>	<b>1640</b>	<b>1640</b>
14.	<b>Reserves excl. Revaluation reserves</b>				<b>26392</b>	<b>24540</b>
15.	<b>Basic EPS (not annualised)</b>	<b>2.41</b>	<b>2.64</b>	<b>5.55</b>	<b>17.26</b>	<b>26.97</b>
	<b>Diluted EPS (not annualised)</b>	<b>2.41</b>	<b>2.64</b>	<b>5.55</b>	<b>17.26</b>	<b>26.97</b>
16.	<b>Aggregate of Public Shareholding</b>					
	- Number of Shares	9,633,208	9,343,784	9,305,398	9,633,208	9,305,398
	- Percentage of shareholding	58.74	58.97	58.74	58.74	56.74
17.	<b>Promoters and promoter group shareholding</b>					
	a) Pledged/encumbered					
	- Number of shares	NII	NII	NII	NII	NII
	- Percentage of shares (as a % of total shareholding of promoters and promoter group)	NII	NII	NII	NII	NII
	- Percentage of shares (as a % of total share capital of the Company)	NII	NII	NII	NII	NII
	b) Non encumbered					
	- Number of shares	6,766,792	7,056,216	7,094,602	6,766,792	7,094,602
	- Percentage of shares (as a % fo total shareholding of promoters and promoter group)	100.00	100.00	100.00	100.00	100.00
	- Percentage of shares (as a % of the total share capital of the Company)	41.26	43.03	43.26	41.26	43.26
18.	<b>INVESTOR COMPLAINTS FOR THE QUARTER ENDED 31.03.2015</b>					
	Opening-0, received during the period-0, disposed off-0, remaining unresolved at the end of the quarter-0					

**STATEMENT OF ASSETS AND LIABILITIES :**

EQUITY AND LIABILITIES		31.03.15	31.03.14
Shareholders' Funds :			
(a) Share capital		1640	1640
(b) Reserves and Surplus		26392	24540
Sub-total - Shareholders' funds		28032	26180
Non-current liabilities			
(a) Deferred tax liabilities (net)		7125	5519
(b) Long-term provisions		9	5
Sub-total - Non-current liabilities		7134	5524
Current liabilities			
(a) Trade payables		2006	1557
(b) Other current liabilities		829	532
(c) Short-term provisions		189	70
Sub-total - Current liabilities		3024	2159
<b>TOTAL - EQUITY AND LIABILITIES</b>		<b>38190</b>	<b>33863</b>
ASSETS			
Non-current assets			
(a) Fixed assets		1333	1128
(b) Development of Hydrocarbon Properties (DHP)		20473	15575
(c) Long Term Loans and Advances		1697	849
(d) Inventories relating to DHP		824	450
Sub-total - Non-current assets		24327	18002
Current assets			
(a) Inventories		295	269
(b) Trade receivables		1505	2411
(c) Cash and cash equivalents		11466	12634
(d) Short-term loans and advances		149	79
(e) Other current assets		448	468
Sub-total - Current assets		13863	15861
<b>TOTAL - ASSETS</b>		<b>38190</b>	<b>33863</b>

**Notes :**

- The above results were reviewed by the Audit Committee and approved by the Board of Directors at their meeting held on 30.05.2015.
- The selling price of crude oil is determined at the prevailing international market rates in US Dollars. Fluctuations in the international price of crude oil and Dollar vs Rupee Exchange rates, affect the profitability of the Company.
- The Government of India has revised the methodology for calculation of Profit Petroleum for Lohar oilfield as a result of which additional Profit Petroleum has been paid for 2013-14 in the amount of Rs. 258 lacs and for Q1 to Q3 of 2014-15 in the amount of Rs. 491 lacs, respectively.
- The new wells in the Bakrol and Lohar fields are being put on regular production. In the Indrora field, due to the complex nature of the oil and gas bearing payzones, the data continues to be extensively analyzed for optimal well completion and production. This process is expected to take additional time before the wells can be put on regular production.
- Development of Hydrocarbon Properties includes the cost incurred on the collection of seismic data, drilling of wells, reservoir modeling costs and other related expenditures. Till 31.03.2014 these expenses were being amortised over a period not exceeding the remaining period of the contract. In the case of oil fields at Bakrol, Indrora and Lohar, the original contract period ends in 2020, while in the case of Karjisan and Ognaj, the contract ends in 2030 and 2033, respectively. Under the Production Sharing Contract (PSC), the Government has the power to extend the contract for a period not exceeding 5 years and management is of the opinion that there is a reasonable likelihood of this extension. In the circumstance, effective from the current year 2014-15, the amortisation of expenses has been extended by 5 years, especially keeping in view that the investments made in recent years for drilling of new wells are expected to continue to result in oil and gas production significantly beyond the original contract period. As a result, as compared to the period previously followed, the amortisation is lower by Rs. 15.79 crs and consequently the profit of the year before tax is higher by Rs. 13.95 crs. However, despite this change in amortisation period, the provision for amortisation is higher than other alternate methods of calculation generally in use by the Oil and Gas industry, thus maintaining an overall conservative bias in the preparation of the Company's Balance Sheet and Profit & Loss Statements for the year. The Auditors have taken note of the above changes in their Audit Report and their opinion is not modified in respect of this matter.
- Oil and Gas production volumes could be subject to fluctuation during the next several quarters, as field development activities are gradually implemented.
- The Company operates in a single segment of production of Oil and Natural Gas. Therefore, AS-17 on Segment Reporting is not applicable to the Company.

for SELAN EXPLORATION TECHNOLOGY LTD.

Place : New Delhi  
Date : 30.05.2015

www.selanoil.com

R. KAPUR  
Chairman