ENERGY DEVELOPMENT COMPANY LIMITED
Regd. Office : Village - Hulugunda, Taluka - Somawarpet, Dist - Kodagu, Karnataka - 571233
website : www.edclgroup.com
CIN: L85110KA1995PLC017003

PART I

Statement of Standalone & Consolidated Audited Results for the Quarter and Year ended 31st March , 2015

CI		Standalone Financial Results Consolidated Financia						(₹ in Lacinancial Results
SL No	Particulars	Quarter Ended		Year ended		Year ended		
_		Audited 31.03.2015	Unaudited	Audited	Audited	Audited	Audited	Audited
	Income from operations	31.03.2015	31.12.2014	31.03.2014	31.03.2015	31.03.2014	31.03.2015	31.03.2014
1	a) Net Sales / Income from Operations	435.36	509.15	851.65	2,176,27	0.074.07		
	b) Other Operating Income	-	-	001.00	2,170.27	3,874.97	3,815.87	4,921.4
2	Total Income from operations (net)	435.36	509.15	851.65	2,176.27	3,874.97	3,815.87	4004
	a) Cost of materials consumed				2,110.21	0,014.51	3,015.07	4,921.4
	b) Purchase of stock-in-trade	265.97	106.11			495.03	502.13	495.0
	c) Changes in inventories of finished goods, work-in-progress and	22.95	-	295.07	22.95	706.92	22.95	706.9
	stock-in-trade	(27.48)	(30.16	) 42.55	(22.96)	207.47	(22.96)	207.4
	d) Employee benefits expense	56.58	63.00	118.15				
	e) Depreciation and amortisation expense	99.91	94.81	,,,,,,		538.03 495.46	469.90	556.7
	f) Impairment Losses g) Contract, Consultancy & Service Charges	-	-	-	400.00	493.40	1,185.96	1,018.7
-	h) Other expenses	63.55	30.74		208.52	384.14	211.03	480.0 384.1
	i) Provision for Bad & Doubtful Debts	121.11	102.24	161.37	502.42	607.54	941.88	790.0
	Total expenses	- C00 F0	-	- 1	-	124.09	-	124.0
3	Profit/(Loss) from Operations before other income finance	602.59	366.74	1,045.84	1,885.64	3,558.69	3,310.89	4,763.1
3	costs and exceptional items (1-2)	(167.23)	142.41	(194.19	290.63	316.28	504.98	158.2
4	Other Income	164.34	153.52	370.41				
5	Profit/(Loss) from ordinary activities before finance costs				618.21	627.14	782.05	596.8
	and exceptional Items (3+4)	(2.89)	295.93	176.22	908.84	943.42	1,287.03	755.1
	Finance costs	29.76	241.58	278.42	769.82	878.59	2,629.35	1,994.4
7	Profit/(Loss) from ordinary activities after finance costs but before exceptional Items (5-6)	(32.65)	54.35	(102.20)				
	Exceptional Items			(102.20)	139.02	64.83	(1,342.33)	(1,239.3
9	Profit/(Loss) from Ordinary activities before tax (7 + 8)	(32.65)	54.25		-	-	-	-
10 1	Tax Expense	(39.56)	54.35 29.91	(102.20)		64.83	(1,342.33)	(1,239.3
11	Net Profit/(Loss) from Ordinary Activities after tax (9 -10)	6.92	24.44	42.88	1.02	(155.85)	51.52	(211.0
12	Extraordinary Item (Net of tax expense)	- 3	-	42.00	130.00	220.68	(1,393.85)	(1,028.2
	Net Profit/(Loss) for the period (11 - 12)	6.92	24.44	42.88	138.00	220.68	(1,393.85)	/4 000 0
	Share of profit/(loss) of associates Minority interest					220.00	(1,393.03)	(1,028.2
-	Net Profit/(Loss) after taxes,minority interest and share of							
16	profit/(loss) of associates (13+14+15)	6.92	24.44	42.88	138.00	220.68	(4 202 05)	(4.000.0)
17	Paid up equity share capital (Face value Rs 10/-per share)	2,750	2.750				(1,393.85)	(1,028.2
18	Reserve excluding Revaluation Reserves as per balance sheet of	2,730	2,750	2,750	2,750	2,750	2,750.00	2,75
1	previous accounting year				10,650.05	10,700.81	7,718.23	8,612.90
9.i	Earnings per Share (before extraordinary items) (of ₹ 10/-							
	each)( not annualised) a) Basic							
	a) Diluted	0.03	0.09	0.16	0.50	0.80	(6.29)	(4.96
	Earnings per Share (after extraordinary items) (of ₹ 10/-	0.03	0.09	0.16	0.50	0.80	(6.29)	(4.96
9.ii   6	each)( not annualised)							1
a	a) Basic	0.03	0.09	0.40				
b	o) Diluted	0.03	0.09	0.16 0.16	0.50	0.80	(6.29)	(4.96
ART II	Information for the Quarter and Year ended 3			0.10	0.50	0.80	(6.29)	(4.96
	PARTICULARS OF SHAREHOLDING							
	Public Shareholding	-						
	Number of shares	1,20,00,525	1,20,00,525	1,20,00,525	1,20,00,525.00	1 20 00 505		
0 -	Percentage of shareholding	43.64	43.64	43.64	43.64	1,20,00,525 43.64		
4 1	Promoters and Promoter Group Shareholding			.5.54	40.04	45.04		
la -	) Pledged / Encumbered - Number of Shares							
-	Percentage of shares (as a % of the total shareholding of	-	-		-	-		
IP	romoter and Promoter Group)	-	-	- 1		-		
	Percentage of shares (as a % of the total share capital of the ompany)	- 1		-	- 1			
	Non - encumbered							
+	Number of Shares	1,54,99,475	1,54,99,475	1,54,99,475	1,54,99,475.00	1,54,99,475		
P	Percentage of shares (as a % of the total shareholding of the romoter and Promoter Group)	100	100	100	100	100		
Co	Percentage of shares (as a % of the total share capital of the ompany)	56.36	56.36	56.36	56.36	56.36		
			30.03	30.00	00.00	30.30		

Particulars	3 months ended 31/03/2015
B INVESTOR COMPLAINTS	
Pending at the beginning of the quarter	Nil
Received during the quarter Disposed of during the quarter	Nil
Remaining unresolved at the end of the quarter	Nil
termining directored at the end of the quarter	Nil



## ENERGY DEVELOPMENT COMPANY LIMITED

Regd. Office : Village - Hulugunda, Taluka - Somawarpet, Dist - Kodagu, Karnataka - 571233

website: www.edclgroup.com CIN: L85110KA1995PLC017003

Standalone & Consolidated Statement of Assets and Liabilities as on 31st March, 2015

Sr No.	Particulare	Standalo		Consolida	
140.	Particulars	As at 31st I	Warch	As at 31st I	March
		2015	2014	2015	2014
Α	EQUITY AND LIABILITIES				
1	Shareholders' Funds				
	a) Share Capital	2,750.00	2,750.00	2,750.00	2,750.0
*	b) Reserve & Surplus	10,650.05	10,700.81	7,718.23	9,081.3
	c) Money received against share warrants		- 10,700.01	7,710.20	9,001.3
	Sub-total - Shareholders' Funds	13,400.05	13,450.81	10,468.23	11,831.3
2	Share application money pending allotment				,
			-	•	-
3			-		
	Preference Shares (issued by subsidiary				
	companies outside the group)			22,300.00	3,350.0
4	Non-Current Liabilities				
	a)Long-term borrowings	-	6,636.00	13,100.00	28,597.0
	b)Deferred Tax Liabilities (net)	52.86	69.25	-	20,597.0
	c)Other Long-tern liabilities		- 05.25		<del></del>
116	d)Long-term provisions	39.06	43.66	65.79	46.3
	Sub-total - Non-current liabilities	91.92	6,748.91	13,165.79	28,643.3
		01.02	0,740.51	15,105.79	20,043.3
5	Current Liabilities				
	a)Short-term borrowings	464.07	462.15	464.07	462.1
	b)Trade payables	561.60	920.24	877.50	1,131.20
	c) Other current liabilities	398.80	963.71	1,680.02	3,174.7
	d)Short-term provisions	172.81	161.97	178.28	162.52
	Sub-total - Current liabilities	1,597.28	2,508.07	3,199.87	4,930.64
				0,100.01	4,000.0
	TOTAL - EQUITY AND LIABILITIES	15,089.25	22,707.79	49,133.89	48,755.29
В	ASSETS				
1	Non-current assets				
-	a) Fixed Assets	4 700 00			
-	b)Intangible Assets	4,788.99	5,275.82	20,923.24	22,173.31
-	c)Capital work-in progress	7.00	5.31	778.07	862.64
	d)Goodwill on consolidation	-	-	23,918.75	21,359.43
$\neg$	e) Non-current investments	7,000,04	40.004.70		-
	f) Deferred tax assets (net)	7,069.24	10,094.79	19.29	19.29
	g) Long-term loans and advances	1 121 20	4 000 40	12.84	37.35
	h) Other non-current assets	1,121.38	4,633.48	1,041.50	989.19
	Sub-total - Non-current assets	12 096 61	15.00		15.00
	ous-total - Hon-Current assets	12,986.61	20,024.40	46,693.68	45,456.21
2	Current assets				
	a) Current investments	- H			
	b) Inventories	259.14	238.25	351.88	329.89
	c) Trade receivables	885.24	1,248.53	1,011.21	1,855.33
	d) Cash and cash equivalents	357.41	595.44	717.86	717.48
	e) Short-term loans and advances	268.87	260.55	318.75	339.02
	f) Other current assets	331.98	340.63	40.51	57.36
	Sub-total - Current assets	2,102.65	2,683.39	2,440.21	3,299.08
-	TOTAL - ASSETS	45 000 05			
	101ML - MOSE 19	15,089.25	22,707.79	49,133.89	48,755.29



Segment wise Revenue, Results and Capital Employed along with the results for the Quarter & year Ended 31st March, 2015	Quarter & year Eancial Results  For the Y  Audited  Audited	8. year Ended 31st Messults  For the Year ended  Audited Audited  Audited Audited		(₹ in Lacs) idated sar ended 31.03.2014 Audited
Segment wise Revenue, Results and Capital Employed along with the results for the Quarter Ended     Segment Revenue	Audited  Audited  Audited	Ended 31st Mi Year ended 31.03.2014 Audited	800	idated ar ended 31.03.2014 Audited
Segment wise Revenue, Results and Capital Employed along with the results for the Quarter Ended    Standalone Financia	Audited	Year ended Audited Audited	1 10 8 80	idated iar ended 31.03.2014 Audited
ars For the Q 31.03.2015 31.7 Audited Un 413.59 435.36	For the anotical Results anotical anotical another ano			idated idated ar ended 31.03.2014 Audited
ars For the Q 31.03.2015 31.7 Audited Un 413.59 435.36	For the another and another an	0		ar ended 31.03.2014 Audited
ars For the Quarter Er 31.03.2015 31.12.2014  Audited Unaudited Unaudited 21.77 378.67 413.59 130.48	3	.0		ar ended 31.03.2014 Audited
31.03.2015 31.12.2014  Audited Unaudited  Audited 13.867  413.59 130.48	<del></del>			31.03.2014 Audited
Audited Unaudited Au 21.77 378.67 413.59 130.48 8		Audited	_	Audited
21.77 378.67 413.59 130.48 8				
21.77 378.67 413.59 130.48 8				
413.59 130.48 E	7.23 1.349 11	1 726 78	2 988 71	2 023 24
435 36 509 15	1	L	827 46	1 000 10
	2,	$\sqcup$	3,815.87	4,921.40
2) Sarmont Bosulfe				
Profit/(Loss) before tax and interest from each segment				
a)Generating Division (94 18) 260 88 (125 38)	5 38) 849 38	1 116 37	1 400 24	000 00
40.96 (40.24)			(184 85)	142.00
220.64			1 238 46	822 53
29.76 241.58	L		2 629 35	1 994 45
ble expenditure net off un-allocable income (50.33) (75.29)			(48.56)	67.37
lotal Profit Before Tax (32.65) 54.35 (102.20)	2.20) 139.02	64.83	(1,342.33)	(1,239.29)
3) Capital Employed				
(Segment Assets - Segment Liabilities)				
a)Generating Division 4,600.44 4,678.88 4,911.79	1.79 4.600.44	4.911.79	9 128 40	6 642 32
rision 740.27 703.40		<u> </u>	740.27	746.88
allocated 8,059.34	2.14 8,059.34	7,792.14	22,899.56	7.792.14
Total 13,400.05 13,558.58 13,450.81		ľ		

## Notes:

- The above results have been reviewed by the Audit Committee and approved by the Board of Directors at their respective meetings held on 28th May, 2015.
- The generation of electricity, through the company's Hydel and Wind Power Projects, is seasonal in nature. Information relating to the quarter and year ended 31st March, 2015 are given herein below:

Total generation and sales						
Period	Quarter ending 31st March, 2015	Quarter ending 31st March, 2014	Year ended 31st March, 2015	Year ended 31st March, 2014		
Million Units	0.64	0.80	37.95	48.80		
Sale value ₹ (in lacs)	21.77	27.23	1349.11	1726.78		

- 3. Cost of materials consumed represents steel, cement and other construction materials, utilized for construction activities.
- 4. The company's business segment comprises:
  - a. Generating Division Generation and Sale of electricity and
  - b. Contract Division Construction, development, implementation, operation and maintenance of projects and consultancies.
- 5. Depreciation on fixed assets has been computed based on the useful life of assets, as per Schedule II of the Companies Act, 2013, made effective from 1st April, 2014 or life assessed, whichever is lower. Accordingly, net book value of the fixed assets existing as at that date has been depreciated over the remaining useful life of the assets computed as aforesaid. Consequently, charge on account of depreciation for the year ended 31st March, 2015 is lower by Rs.62.17 lacs. Further, Rs.23.27 lacs (net of deferred tax) being the carrying amount of the assets whose useful life has already expired as on 1st April, 2014 has been adjusted against the retained earnings as on that date.



- 6. The various subsidiaries of the company on completion of prefeasibility report have been granted permission for setting up of certain hydel power plants, having aggregate capacity of 572 MW hydel power plant by the Government of Arunachal Pradesh and Uttarakhand. Project survey, geological investigation and formulation of Detailed Project Report (DPR) and other allied works are under progress. Pending approval of DPR and determination of viability thereof, administrative and other expenses including finance cost incurred by these subsidiaries aggregating to Rs.23,048.67 lacs are being carried forward as pre operative expenses under Capital Work In Progress in the financial statements of these subsidiaries. Adjustments in this respect or allocation thereof to the project cost etc. will be carried out on determination of implementation status of the project. The company's investment together with investment by other wholly owned subsidiary amounts to Rs.16,242.50 lacs in these subsidiaries companies. These investments being strategic and there is no permanent diminution, no provision has been considered necessary.
- 7. Figures for the quarters ended March 31,2015 and March 31,2014 are the balancing figures between audited figures for the full financial year ended March 31,2015 and March 31,2014 and the published year to date figures upto the third quarter of the respective financial years.
- 8. Previous period's figures have been regrouped / rearranged, wherever considered necessary to correspond to current period/year.
- 9. The Board of Directors has recommended payment of dividend @ 5% (₹0.50) per equity share on the paid-up share capital of the company for the financial year 2014- 2015 subject to approval of members at the ensuing Annual General Meeting.

For Energy Development Company Ltd

**Executive Director** 

Date: 28th May, 2015





EDCLHOUSE

1A, ELGIN ROAD

KOLKATA - 700 020

TEL: 033-3053 4983 / 4990

FAX: 033 - 2290 3298

e-mail: edclcal@edclgroup.com

website: www.edclgroup.com

CIN: L85110KA1995PLC017003

## Information Pursuant to Clause 20(b) of the Listing Agreement for the year ended 31/03/2015

Sl.	Particulars	Amount (	₹ In Lacs)
No.		31/03/2015	31/03/2014
1	Total Turnover	2,176.27	3,874.97
2	Other Income	618.21	627.14
3	Gross Profit / Loss	642.78	984.84
4	Provision for Depreciation	406.38	495.46
5	Provisions for Income Tax including FBT	1.02	(155.85)
	& Deferred Tax		
6	Net Profit	138.00	220.68
7	Amounts Appropriated from Reserves		
8	Capital Profits		
9	Accumulated Profits from past years		
10	Profit / (Loss) Brought Forward	5,926.27	5,866.45
11	Proposed Dividend (including tax)	165.49	160.87
12	Balance carried to Balance Sheet	5,875.51	5,926.27

