

RattanIndia

August 10, 2017

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Scrip Code- 533122

RTNPOWER/EQ

BSE Limited
Phiroze Jeejeebhoy Towers,
Dalal Street,
MUMBAI - 400 001

National Stock Exchange of India Limited
Exchange Plaza, Bandra Kurla Complex
Bandra (East),
MUMBAI-400 051


Sub: Earnings Update of RattanIndia Power Limited for the quarter ended
June 30, 2017.

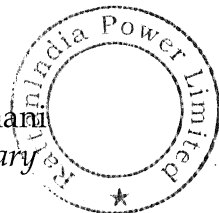
Dear Sirs,

Please find enclosed an Earnings update of RattanIndia Power Limited for the
quarter ended June 30, 2017, for your information and record.

Thanking you,

Yours faithfully,
For RattanIndia Power Limited


Gaurav Toshkham
Company Secretary



Encl : as above

RattanIndia Power Limited

(Formerly Indiabulls Power Ltd.)

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Website: www.rattanindia.com

CIN: L40102DL2007PLC169082

RattanIndia

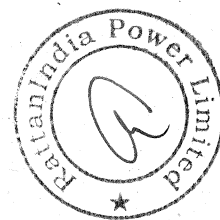
RattanIndia Power Ltd.

(Formerly known as Indiabulls Power Ltd.)

Earnings Update

Q1 FY 2018

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Safe Harbor Statement

This document contains certain forward-looking statements based on current expectations of RattanIndia management. Actual results may vary significantly from the forward-looking statements in this document due to various risks and uncertainties. These risks and uncertainties include the effect of economic and political conditions in India, and outside India, volatility in interest rates and in Securities markets, new regulations and government policies that might impact the business of RattanIndia, the general state of the Indian economy and the management's ability to implement the company's strategy. RattanIndia doesn't undertake any obligation to update these forward-looking statements.

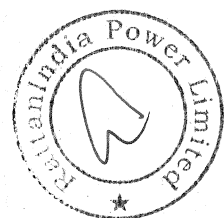
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Investor Contact

Name: Sameer Darji

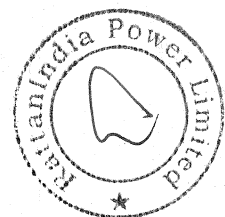
Landline No: +91 011 66612666

Email: ir@rattanindia.com

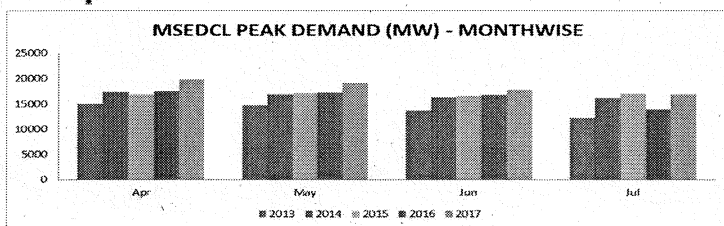


RattanIndia Power Update

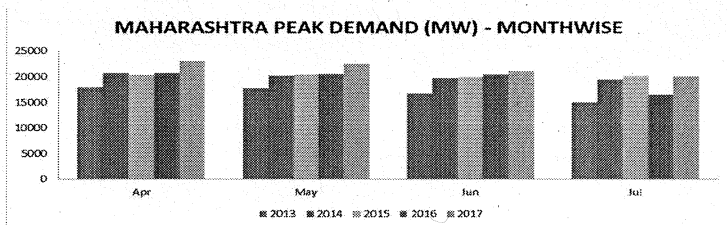
- With 2700 MW commissioned capacity (Amravati and Nashik Phase 1 each of 1350 MW), *the Company is amongst top 10 IPP generators in the Country*
- Recent decision of Hon'ble Supreme Court (SC) in matter of Tata and Adani (Mundra plants) establishes change in law principle for change in domestic polices affecting coal supplies and strengthens RattanIndia's claim under change in law provisions of PPA for pass through of incremental coal cost procured due to shortage in coal supplies by Coal India Ltd under Coal Linkage
- RattanIndia having 22 mtpa coal linkage for its 5400 MW capacity (Amravati 1350 MW Phase 1 + 1350 MW Phase 2 and Nashik 1350 MW Phase 1 + 1350 MW Phase 2) has the largest quantum of Coal Linkage amongst IPPs which is extremely valuable as new linkages are available only through auction under SHAKTI (Scheme for Harnessing and Allocating Koyala (Coal) Transparently in India) announced on 17th May 2017
- Amravati power plant has PPA with one of the better distribution utilities of the country having credit rating of A in the 5th Integrated Rating for State Power Distribution Utilities (Rating table – on page 13)



Demand trend



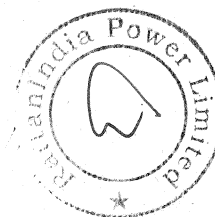
	2013	2014	2015	2016	2017
Apr	14945	17327	16795	17411	19688
May	14694	16897	17039	17166	19155
Jun	13612	16299	16455	16779	17647
Jul	12143	16102	16953	13830	16783



	2013	2014	2015	2016	2017
Apr	17849	20534	20204	20522	22994
May	17725	20124	20367	20451	22346
Jun	16567	19584	19828	20318	21073
Jul	14972	19345	20141	16463	19913

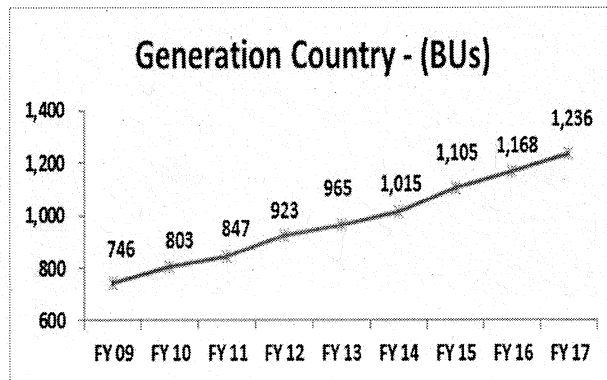
As can be seen from above, there is healthy demand growth of approx. 21% in July 2017 over July 2016.

Looking at this growth, RPL's units are expected to get better dispatch during FY 2018.



Generation trend

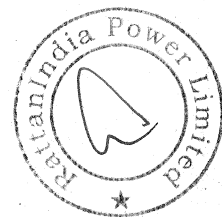
Country	Total	CAGR
FY 05-06	618	
FY 06-07	660	6.80%
FY 07-08	699	6.02%
FY 08-09	746	6.66%
FY 09-10	803	7.69%
FY 10-11	847	5.42%
FY 11-12	923	8.99%
FY 12-13	965	4.61%
FY 13-14	1,015	5.14%
FY 14-15	1,105	8.92%
FY 15-16	1,168	5.69%
FY 16-17	1,236	5.82%
FY 17-18*	423	8.68%



*Generation for April 17 to July 17 and CAGR over 1st 4 months of FY 2017

- **Very robust generation growth of 8.68% at national level for first four months of FY 2018**
- FY 2016-17 All India Generation – 1236 BUs of which 81 BUs i.e. approx. 7% is from Renewables (57 GW installed capacity of Renewables).
- If additional 100 GW renewable plants are commissioned over next 5 years, the generation from renewables is expected to increase to approx. 300 BUs against the expected all India generation of approx. 1650 BUs assuming current growth rate of 6% p.a. This means the generation from renewables shall be approx. 18% of total generation. However if the addition from renewables is only 50GW then the corresponding share of Renewables shall be 200 BUs (~12% share). Hence, the generation from thermal will continue to be major contributor to power generation of India.

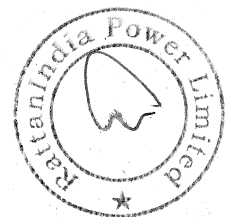
Source: CEA, MSLDC



RattanIndia Power Update

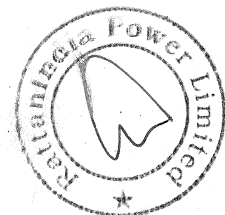
Amravati plant: Hugely valuable and robust asset: (all numbers from beginning till 30th June 17)

- Total amount of money received from MSEDCL: Rs 4,899.24 crs
- Total interest income of lenders from Amravati project: Rs 4,132.26 crs
- Total money paid back to lenders: Rs 4,471.61 crs
 - Rs 600.02 crs as principal
 - Rs 3871.59 crs as interest

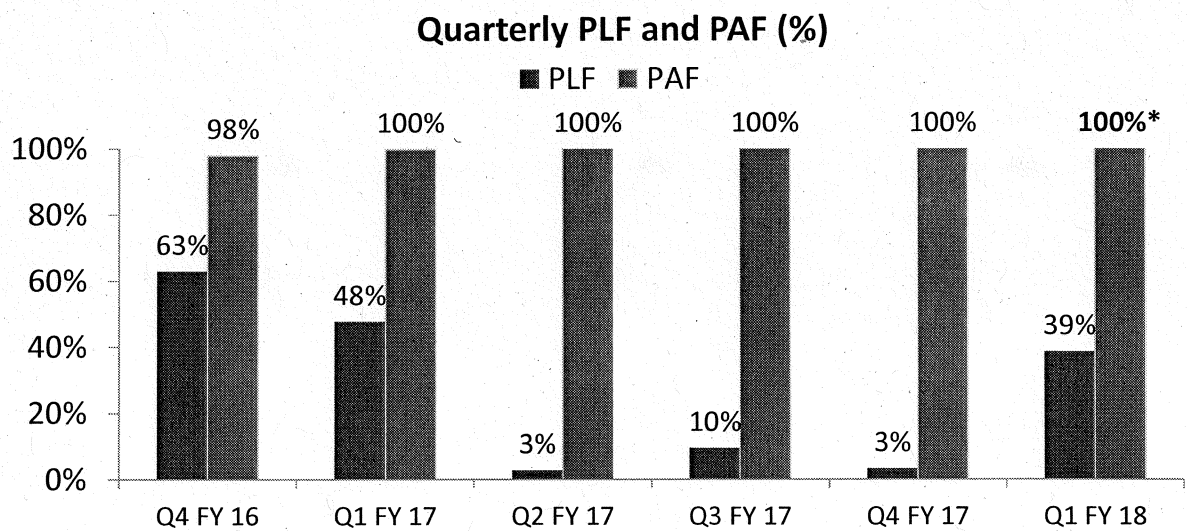


RattanIndia Power Update - Amravati

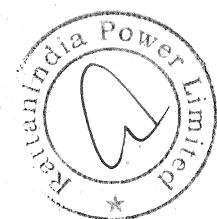
- Amravati plant received 100% schedule during April 17 and May 17. However, plant suffered shortage of coal supplies from SECL. Further, Maharashtra State Electricity Distribution Company Ltd (MSEDCL) is yet to implement MERC's decision given in 2014 to allow pass-through of incremental coal cost. Owing to these constraints, the company could not arrange coal required for running all 5 units on a continuous basis and could only generate to the extent of coal supplied by SECL.
- Pursuant to Hon'ble SC's decision, appeals pending before Appellate Tribunal For Electricity (APTEL) on incremental coal pass through allowed by Maharashtra Electricity Regulatory Commission (MERC) are remanded back to MERC for fresh assessment to permit pass-through under change in law principles, where the generator is required to be put to same economic position as if the change in law has not arisen which will lead to complete recovery of incremental expenses.
- In spite of plant being fully operational since March 2015, lenders have still not reduced interest rates on term loan from existing approx. 13.25% and hence the Board appointed committee is evaluating various refinancing/restructuring schemes (including S4A) under guidelines issued by RBI from time to time.



Amravati Project : PLF and PAF

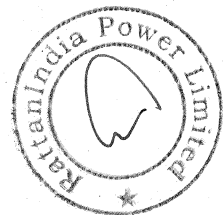


* Plant was available 100%. However, shortage of coal resulted in less despatch than scheduled capacity. We expect to claim this difference as part of ongoing case related to short supply of coal under coal linkage.



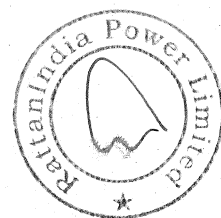
RattanIndia Power Update - Nashik

- **Plant is located in western region of Maharashtra which is the load centre of State. There is no other plant in this area other than Maharashtra State Generation Company Ltd's Eklahara plant near Nashik which is old and is proposed for abandonment**
 - Eklahara plant is currently a must run plant due to its location near load center inspite of being on top of Merit Order Disptach due to higher variable charge.
 - Hence, these plants (Eklahara as well as RPL's Nashik plant) cannot be compared with pit-head plants in Chhattisgarh, Odhisa etc.
- **Plant has approval for 950 MW power procurement from Govt of Maharashtra, subject to approval from MERC. 650 MW is to be procured by MSEDCL and 300 MW is to be procured by BEST.**
 - Although, the approval was given by MERC for 650 MW to be procured by MSEDCL is put on hold due to litigation instigated by Wardha Power Company Ltd (KSK group) before APTEL. APTEL's order would have reduced the quantum of 650 MW and levelized tariff of Rs 3.42/kWh to 507 MW and Rs 3.28/kWh respectively. The Company has challenged this order of APTEL before Hon'ble SC. Currently the matter is pending before Hon'ble SC.
 - Aforesaid litigation has led to PPA signing getting delayed and therefore plant is not generating as of now



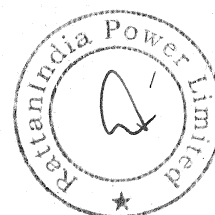
RattanIndia Power Update - Nashik

- Nashik plant is owned by special purpose vehicle, RattanIndia Nasik Power Ltd (RNPL) which is 100% subsidiary company of RattanIndia Power Ltd (RPL). Amravati power plant is housed in RPL itself.
- Due to circumstances beyond the control of Company, the risk-rewards of both power plants have turned out to be very different and distinct from each other. Amravati plant is completely operational and running with long term PPA with MSEDCL but faced lower PLF inspite of 100% availability in FY 2017 whereas Nashik plant has location advantage of being near to load center but has not commenced supplies under a PPA.
- In view of this, the Board had constituted a Restructuring Committee, to consider, examine and evaluate the ways and means of bringing about the restructuring through a proposed demerger of Nashik plant from RPL, in a mode and manner which is in the best interests of the two companies and their shareholders.
- Restructuring Committee is considering various options for demerger and will give its proposal to the Board soon.
- It is clarified that no scheme of arrangement or other proposal is currently pending before Board and the Board will make its decision on proposed demerger after a thorough and considered evaluation and examination of the draft scheme and proposal once received from the Restructuring Committee.

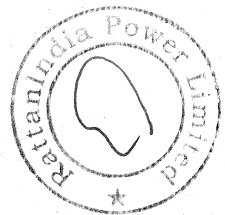


Amravati Project: Standalone Financial Results

Statement of Standalone Unaudited Financial Results for the Quarter Ended June 30, 2017		
Particulars	Quarter Ended	
	30.06.2017 (Unaudited)	30.06.2016 (Unaudited)
1 Revenue from operations	482.21	640.88
2 Other income	35.85	40.13
Total income	518.06	681.01
3 Expenses		
(a) Cost of fuel, power and water consumed	268.32	321.06
(b) Employee benefits expense	12.11	11.60
(c) Finance costs	266.40	270.31
(d) Depreciation and amortisation expense	54.95	50.99
(e) Other expenses	53.24	22.08
Total expenses	655.02	676.04
4 Profit/ (loss) before exceptional items and tax (1+2-3)	(136.96)	4.97
5 Exceptional items	-	-
6 Profit/ (loss) before tax (4-5)	(136.96)	4.97
7 Tax expenses		
(a) Current tax	-	-
(b) Deferred tax	-	-
Total tax expenses	-	-
8 Profit/ (loss) for the period (6-7)	(136.96)	4.97
9 Other comprehensive income		
Items that will not be reclassified to profit or loss	(0.05)	-
Income tax relating to items that will not be reclassified to profit or loss	-	-
Other comprehensive income (net of tax)	(0.05)	-
10 Total comprehensive income/ (loss) for the period (8+9)	(137.01)	4.97
11 Paid-up equity share capital (face value of Rs.10 per equity share)	2,952.93	2,952.93
12 Earnings per share (EPS) (face value of Rs.10 per equity share)		
<i>EPS for the quarter are not annualised</i>		
-Basic (Rs.)	(0.464)	0.017
-Diluted (Rs.)	(0.464)	0.017



Thank you



Rating Table

S.No.	Name of Utility	State	Rating Agency	5th RI Grade (FY 2016)
1	Dakshin Gujarat Vj Company Limited	Gujarat	ICRA	A+
2	Uttar Gujarat Vj Company Limited	Gujarat	ICRA	A+
3	Madhya Gujarat Vj Company Limited	Gujarat	ICRA	A+
4	Uttarakhand Power Corporation Limited	Uttarakhand	CARE	A+
5	Pareshin Gujarat Vj Company Limited	Gujarat	ICRA	A+
6	Chamundeshwari Electricity Supply Corporation Ltd.	Karnataka	ICRA	A
7	Bangalore Electricity Supply Company Limited	Karnataka	ICRA	A
8	Himachal Pradesh State Electricity Board Limited	Himachal Pradesh	CARE	A
9	Maharashtra State Electricity Distribution Company Ltd.	Maharashtra	ICRA	A
10	Mangalore Electricity Supply Company Limited	Karnataka	ICRA	A
11	Eastern Power Distribution Company of AP Limited	Andhra Pradesh	CARE	A
12	Kerala State Electricity Board Limited	Kerala	CARE	B+
13	Punjab State Power Corporation Limited	Punjab	ICRA	B+
14	Hubi Electricity Supply Company Limited	Karnataka	ICRA	B+
15	Southern Power Distribution Company of AP Limited	Andhra Pradesh	CARE	B+
16	Southern Power Distribution Company of Telangana Limited	Telangana	CARE	B+
17	North Bihar Power Distribution Co. Ltd.	Bihar	ICRA	B+
18	Madhya Pradesh Pash. Vishwa Vidut Vitaran Co Ltd.	Madhya Pradesh	CARE	B+
19	Northern Power Distribution Company of Telangana Limited	Telangana	CARE	B+
20	Gulbarga Electricity Supply Company Limited	Karnataka	ICRA	B
21	South Bihar Power Distribution Co. Ltd.	Bihar	ICRA	B
22	Dakshin Haryana Bijli Vitran Nigam Limited	Haryana	CARE	B
23	West Bengal State Electricity Distribution Company Ltd.	West Bengal	ICRA	B
24	Uttar Haryana Bijli Vitran Nigam Limited	Haryana	CARE	B
25	Tamil Nadu Generation and Distribution Corporation	Tamil Nadu	ICRA	B
26	Madhya Pradesh Poorv Kshetra Vidut Vitaran Co Ltd.	Madhya Pradesh	CARE	B
27	Jodhpur Vidut Vitaran Nigam Limited	Rajasthan	CARE	B
28	Chhattisgarh State Power Distribution Company Ltd.	Chhattisgarh	CARE	B
29	Assam Power Distribution Company Limited	Assam	ICRA	B
30	Ajmer Vidut Vitaran Nigam Limited	Rajasthan	CARE	C+
31	Kanpur Electricity Supply Company Limited	Uttar Pradesh	ICRA	C+
32	Madhya Pradesh Madhya Kshetra Vidut Vitaran Co Ltd.	Madhya Pradesh	CARE	C+
33	Jaipur Vidut Vitaran Nigam Limited	Rajasthan	CARE	C+
34	Paeshimanchal Vidut Vitaran Nigam Limited	Uttar Pradesh	ICRA	C+
35	Madhyanchal Vidut Vitaran Nigam Limited	Uttar Pradesh	ICRA	C
36	Purvanchal Vidut Vitaran Nigam Limited	Uttar Pradesh	ICRA	C
37	Dakshinanchal Vidut Vitaran Nigam Limited	Uttar Pradesh	ICRA	C
38	Meghalaya Power Distribution Corporation Limited	Meghalaya	CARE	C
39	Manipur State Power Distribution Company Limited	Manipur	CARE	C
40	Jharkhand Bijli Vitran Nigam Limited	Jharkhand	CARE	C
41	Tripura State Electricity Corporation Limited	Tripura	CARE	C

GRADING SCALE AND GRADES

Score Distribution	Grade	No. of Utilities	Grading Definition
Between 80 and 100	A+	5	Very High Operational and Financial Performance Capability
Between 65 and 80	A	6	High Operational and Financial Performance Capability
Between 50 and 65	B+	8	Moderate Operational and Financial Performance Capability
Between 35 and 50	B	10	Below Average Operational and Financial Performance Capability
Between 20 and 35	C+	5	Low Operational and Financial Performance Capability
Between 0 and 20	C	7	Very Low Operational and Financial Performance Capability

Source: Fifth Annual Integrated Ratings of State Distribution Utilities as per the Framework approved by Ministry of Power. http://www.pfcindia.com/writerreaddata/userfiles/file/goi/5th_rating_booklet_03-05-2017.pdf

