tdps is relations

February 7, 2018

The Corporate Service

Department

BSE Limited

P J Towers, Dalal Street

Mumbai - 400 001

The Listing Department

The National Stock Exchange of India Ltd. Bengaluru – 562 111 India

Exchange Plaza, Bandra-Kurla Complex

Bandra (East)

Mumbai 400 051

TD Power Systems Limited

(CIN -L31103KA1999PLC025071)

REGISTERED OFFICE & FACTORY:

27, 28 and 29, KIADB Industrial Area

Dabaspet, Nelamangala Taluk

Bengaluru Rural District

Tel +91 80 229 95700 / 6633 7700

+91 80 7734439 / 2299 5718 Fax

tdps@tdps.co.in Mail

www.tdps.co.in

Sirs,

Un-Audited Financial Results for the Quarter and Nine months ended December 31, 2017 Sub:

The Board of Directors of the Company at their meeting held today, took on record the Un-audited Financial Results ("UFR") for the quarter and nine months ended December 31, 2017. The Limited Review Report ("LRR") thereon received from the Statutory Auditors of the Company was placed at the said Board Meeting. The UFR along with LRR are being uploaded on your website along with this letter.

The Standalone Financial Results are available on the Company's website www.tdps.co.in. The key information on the standalone financial results are as under:

(Rs. in Lakhs)

Particulars	Quarte	er ended	Nine Months ended
	31.12.2017	31.12.2016	31.12.2017
*	(Unaudited)	(Unaudited)	(Unaudited)
Net Sales / Income from Operations	9,453.76	6,843.39	28,208.27
Profit Before Tax	2,272.01	(1,072.53)	940.70
Profit After Tax	1,991.80	(1,166.96)	755.80
Total Comprehensive Income for the period [Comprising Profit / (Loss) for the period	1,983.34	(1,167.25)	730.40
(after tax) and Other Comprehensive Income (after tax)]			

Please take the same on record.

Thanking you,

Yours faithfully,

For TD Power Systems Limited

Company Secretary

Encl.: A/a





Chartered Accountants

Limited Review Report

To, The Board of Directors, TD Power Systems Limited Bengaluru

- 1. We have reviewed the accompanying Statement of Standalone Unaudited Financial Results ("the Statement") of TD Power Systems Limited ("the Company") for the quarter and nine months ended December 31, 2017 being submitted by the Company pursuant to the requirement of Regulation 33 of SEBI (Listing Obligation and Disclosure Requirements) Regulations, 2015, as modified by Circular No. CIR/CFD/FAC/62/2016 dated July 5, 2016.
- 2. This Statement, which is the responsibility of the Company's management and approved by Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in the Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34") prescribed under Section 133 of Companies Act, 2013 ("the Act") read with relevant rules issued thereunder and other accounting principles generally accepted in India. Our responsibility is to issue a report on the Statement based on our review.
- 3. We conducted our review of Statement in accordance with the Standard on Review Engagement (SRE) 2410, "Review of Interim Financial Information performed by the Independent Audit of the Entity" issued by the Institute of Chartered Accountants of India. A review of Interim Financial Information consists of making inquiries, primarily of persons responsible for financial and accounting matters and applying analytical and other review procedures. A review is substantially less in scope than audit conducted in accordance with Standards of Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit and accordingly, we do not express audit opinion.
- 4. We did not review the financial results of the foreign branch at Japan considered in the preparation of the statement, which constitute total revenue of INR 2402.88 lakhs and net loss after tax INR 4.85 lakhs for the nine months ended December 31, 2017 which has been reviewed by the auditor in that country whose review report has been furnished to us, and our opinion on the statement, to the extent they have been derived from such financial results is solely on the basis of such report of the other auditor.

Our review report is not modified in respect of the above matter.



Page 1 of 2

5. Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying statement of unaudited standalone financial results prepared in accordance with applicable accounting standards i.e. Ind AS prescribed under Section 133 of the Act, read with relevant rules issued thereunder or by the Institute of Chartered Accountants of India and other recognized accounting practices and policies has not disclosed the information required to be disclosed in terms of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 and SEBI Circular dated July 5, 2016 including the manner in which it is to be disclosed, or that it contains any material misstatement.

For VARMA & VARMA Chartered Accountants FRN 004532S

Place: Bengaluru

Date: February 07, 2018



K.P.SRINIVAS
Partner
M.No.208520



Chartered Accountants

Limited Review Report

To, The Board of Directors, TD Power Systems Limited Bengaluru

- 1. We have reviewed the accompanying Statement of Consolidated Unaudited Financial Results ("the Statement") of TD Power Systems Limited ("the Company") and its subsidiaries as mentioned in Note No.3, for the quarter and nine months ended December 31, 2017 attached herewith being submitted by the Company pursuant to the requirement of Regulation 33 of SEBI (Listing Obligation and Disclosure Requirements) Regulations, 2015, as modified by Circular No. CIR/CFD/FAC/62/2016 dated July 5, 2016.
- 2. This Statement, which is the responsibility of the Company's management and approved by Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in the Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34") prescribed under Section 133 of Companies Act, 2013 ("the Act") read with relevant rules issued thereunder and other accounting principles generally accepted in India. Our responsibility is to issue a report on the Statement based on our review.
- 3. We conducted our review of Statement in accordance with the Standard on Review Engagement (SRE) 2410, "Review of Interim Financial Information performed by the Independent Audit of the Entity" issued by the Institute of Chartered Accountants of India. A review of Interim Financial Information consists of making inquiries, primarily of persons responsible for financial and accounting matters and applying analytical and other review procedures. A review is substantially less in scope than audit conducted in accordance with Standards of Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit and accordingly, we do not express audit opinion.



Page 1 of 2

4. We did not review the financial results of one Indian subsidiary considered in the preparation of the statement, which constitute total revenue on INR 75.76 lakhs and net loss after tax INR 2256.69 lakhs for the nine months ended December 31, 2017 which has been reviewed by the auditor of that company whose review report has been furnished to us, and our opinion on the statement, to the extent they have been derived from such financial results is solely on the basis of such report of the other auditor.

We did not review the financial results of one foreign subsidiary, T D Power Systems Japan Limited, considered in the preparation of the statement, which constitute Nil revenue and net loss after tax INR 78.17 lakhs for the nine months ended December 31, 2017 which has been reviewed by the auditor of that company in Japan whose review report has been furnished to us, and our opinion on the statement, to the extent they have been derived from such financial results is solely on the basis of such report of the other auditor.

We did not review the financial results of three foreign subsidiaries considered in the preparation of the statement, which constitute total revenue of INR 2493.47 lakhs and net loss after tax INR 232.09 lakhs for the nine months ended December 31, 2017. The unaudited financial results and other financial information in respect of these three foreign subsidiaries are based on management certification, and our opinion on the statement, to the extent they have been derived from such financial results is solely on the basis of the said management certification.

Our review report is not modified in respect of these matters.

5. Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying statement of unaudited standalone financial results prepared in accordance with applicable accounting standards i.e. Ind AS prescribed under Section 133 of the Act, read with relevant rules issued thereunder or by the Institute of Chartered Accountants of India and other recognized accounting practices and policies has not disclosed the information required to be disclosed in terms of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 and SEBI Circular dated July 5, 2016 including the manner in which it is to be disclosed, or that it contains any material misstatement.

For VARMA & VARMA
Chartered Accountants
FRN 004532S

K.P.SRINIVAS
Partner

M.No.208520

Place : Bengaluru

Date: February 07, 2018



Page 2 of 2

TD POWER SYSTEMS LIMITED

REGISTERED OFFICE & PLANT: # 27,28 &29 KIADB INDUSTRIAL AREA, DABASPET, NELAMANGALA TALUK, BANGALORE 562 111

CIN: L31103KA1999PLC025071, E mail Id: tdps@tdps.co.in,Website: www.tdps.co.in, Tel. No.: + 91 80 22995700, Fax: + 91 80 7734439
STATEMENT OF STANDALONE/CONSOLIDATED UNAUDITED FINANCIAL RESULTS FOR THE QUARTER AND NINE MONTHS PERIOD ENDED DECEMBER 31, 2017

			Consolidated					Standalone			
SI. PARTICIII ARS		Quarter ended		Nine months ended	hs ended		Quarter ended		Nine months ended	hs ended	
No.	31.12.2017	30.09.2017		31.12.2017	31.12.2016	31.12.2017	30.09.2017	31.12.2016	31.12.2017	31.12.2016	
	(UNAUDITED)	(UNAUDITED) (UNAUDITED)	(UNAUDITED)	(UNAUDITED)	(UNAUDITED)	(UNAUDITED)	(UNAUDITED)	(UNAUDITED)	(UNAUDITED)	(UNAUDITED)	
	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	
Revenue		700	10000	1		1			3		
\neg	9,363.68	12,621.84	6,990.27	21,796.83	27,383.68	9,453.76	12,879.73	6,843.39	28,208.27	26,306.38	
Other Income		414.65	336.35	1,492.58	1,405.53	448.35	440.91	326.71	1,473.19	1,219.06	
Total Revenue (I+II)	9,853.04	13,036.49	7,326.62	29,289.41	28,789.21	9,902.11	13,320.64	7,170.10	29,681.46	27,525.44	**
IV Expenses											
Cost of materials consumed	5,200.92	9,021.82	4,852.99	20,629.25	15,425.34	6,233.92	8,589.24	4,784.50	21,229.67	15,355.35	
Purchases of stock in trade	652.38	(640.93)	601.82	1,142.55	2,267.63	(150.55)	177.09	693.13	1,141.11	1,400.90	
Changes in inventories of finished goods, stock-in-trade	9						11				
and work-in-progress	283.66	271.39	(1,168.29)	(2,290.16)	(593.45)	283.66	209.26	(1,168.29)	(2,290.16)	(593.45)	
Excise Duty on Sale of goods	1	.=	576.49	288.98	2,256.13		L	576.49	288.98	2,256.13	
Employee benefits expense	1,610.39	1,877.11	1,498.67	5,058.89	4,675.13	1,528.93	1,754.99	1,392.67	4,741.93	4,381.23	
Finance Costs	149.66	187.98	106.77	505.17	294.70	149.19	186.51	102.10	501.74	287.77	
Depreciation and amortisation expense	671.61	677.63	694.23	2,045.49	2,094.08	670.67	675.69	691.55	2,040.68	2,083.32	
Other expenses	1,210.59	1,170.28	1,224.05	3,519.31	3,594.46	1,128.26	1,094.61	1,170.48	3,300.79	3,377.34	
(IV) Total expenses	9,779.21	12,565.28	8,386.73	30,899.48	30,014.02	9,844.08	12,687.39	8,242.63	30,954.74	28,548.59	
V Profit / (Loss) before exceptional items and tax (III-IV)	73.83	471.21	(1,060.11)	(1,610.07)	(1,224.81)	58.03	633.25	(1,072.53)	(1,273.28)	(1,023,15)	
VI Exceptional Items (Refer Note No.6)	-		1	,	-	(2,213.98)	,	_	(2,213.98)		
VII Profit / (Loss) before tax (V-VI)	73.83	471.21	(1,060.11)	(1,610.07)	(1,224.81)	2,272.01	633.25	(1,072.53)	940.70	(1,023.15)	
VIII Tax Expenses											
(a) Current Tax	319.98	0.53	0.01	320.51	0.01	320.00	,	1	320.00		
(b) Deferred Tax	(39.68)	(23.69)	0,	(119.44)	24.25	(39.79)	(38.81)	94.43	(135.10)	29.65	
IX Profit / (Loss) for the period from continuing	DO										
operations (VII - VIII)	(206.47)	494.37	(1,157.27)	(1,811.14)	(1,249.07)	1,991.80	672.06	(1,166.96)	755.80	(1,052.80)	
X Profit /(Loss) from discontinuing operations	ı	1	1	1	1	1	ı	1			
XI Tax expense of discontinuing operations	1	1		1	1	,	1	1	,	1	
XII Profit/(Loss) from discontinuing operations (after											
	1	į	ı	. 1	ī	1	1	1		,	
XIII Profit/(Loss) for period (IX+XII)	(206.47)	494.37	(1,157.27)	(1,811.14)	(1,249.07)	1,991.80	672.06	(1,166.96)	755.80	(1,052.80)	
XIV Other Comprehensive Income											
A. (i) Items that will not be reclassified to profit or loss	(8.46)	(8.47)	(0.08)	(25.40)	(0.24)	(8.46)	(8.47)	(0.29)	(25.40)	(0.86)	
(ii) Income tax relating to items that will not be											(0)
reclassifed to profit or loss	-	1	-	1	-		1	,	,	•	S Systen
shensive Income for the			8			i i					
(Comprising Profit/(loss) and Other Comprehensive							,				D. (Bangalore)
	(214.93)	485.90	(1,157.35)	(1,836.54)	(1,249.31)	1,983.34	663.59	(1,167.25)	730.40	(1,053.66)	
XVI Paid-up equity share capital (Face value of Rs.10/- per		2									1
	3,323.76	3,323.76	3,323.76	3,323.76	3,323.76	3,323.76	3,323.76	3,323.76	3,323.76	3,323.76	1
XVII Earnings per equity share (for continuing & discontinuing operation)	2				28			42			TA STATE OF THE PARTY OF THE PA
Basic and diluted	(0.62)	1 10	(3.18)	(5 15)	(37.5)	00 1	200	(12 C)	75.0	2,00	BANGALORE
37,5:5	(1-0:0)	7.1		1704.0)	1/2 1.5)	1000	2.04	1/10.6)	77.7	(3.10)	TN

* STNP

CIN: L31103KA1999PLC025071, E mail Id: tdps@tdps.co.in,Website: www.tdps.co.in, Tel. No.: + 91 80 22995700, Fax: + 91 80 7734439 TD POWER SYSTEMS LIMITED REGISTERED OFFICE & PLANT: # 27,28 &29 KIADB INDUSTRIAL AREA, DABASPET, NELAMANGALA TALUK, BANGALORE 562 111

STATEMENT OF STANDALONE/CONSOLIDATED UNAUDITED FINANCIAL RESULTS FOR THE QUARTER AND NINE MONTHS PERIOD ENDED DECEMBER 31, 2017 UNAUDITED SEGMENT WISE REVENUE, RESULTS AND CAPITAL EMPLOYED

Particulary Particulary Curvature Control Curvature Cu				Consolidated					Standalone		(MS- III Edivils)
Particulars			Quarter ended		Nine mon	ths ended		Quarter ended		Nine mor	ths ended
Communication Communicatio	Particulars	31.12.2017	30.09.2017		31.12.2017	31.12.2016	31.12.2017	30.09.2017		31.12.2017	31.12.2016
Segment Revenue (18.4) (i.	(UNAUDITED)	(UNAUDITED)		(UNAUDITED)	(UNAUDITED)	(UNAUDITED)		(UNAUDITED)	(UNAUDITED)	(UNAUDITED)
Particular Par		(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)
Description of the protect basiness including WOS 11,488.60 1,501.23 1,508.54 1,588.50					2			8			
(b) Project Business including WOS (c) Explicate Company (c) Resonance Industries WOS (d) Manufacturing (d) Manufacturing (d) Manufacturing (e) Manufacturin	(a) Manufacturing	11.148.80	13.012.33	5 966 42	28 907 58	24 303 18	9 186 33	CN 9NC C1	270 66	05 557 35	CF 070 CC
Fig. 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	(b) Project Business including WOS	184.88	1.608.05	1.365.88	2 988 29	4 867 20	184 88	1 608 04	1 261 17	20,422.70	23,968.72
Page	(c) Engineering, procurement and construction (EPC)		-	9.14	-	172.46	00:101	+0.000.1	+1.102,1	67.006.43	5,337.34
Less: Inter Segment Revenue 17,525.8 10,218.9 12,027.7 1	Total segment revenue		14,620.38	7,341.44	31,895.87	29,342.84	9,671.21	13,856.47	6.980.80	29.410.99	27,966,26
Segment Results: 1,72.55 1,021.80 213.75 2,99.53 2,99.28 2,453.76 1,2879.73 6,643.39 28,208.27 2,139.86 2,139.97 2,139.86 2,139.97 2,139.86 2,139.97 2,139.86 2,139.97 2,139.86 2,139.97 2,139.86 2,139.97 2,139.87 2,139.86 2,139.97 2,139.86 2,139.97 2,139.87 2,13	Less: Inter Segment Revenue	217.45	976.74	137.41	1,202.72	1,659.88	217.45	976.74	137.41	1,202,72	1 659 88
Segment Revenue from operations 9,868.66 12,621.84 6,990.72 27,968.85 27,968.85 27,968.85 27,968.85 27,968.85 27,968.85 27,968.85 27,968.85 27,968.85 1,103.60	Less: Inter Company	1,752.55	1,021.80	213.76	2,896.32	299.28	1	ī	1		00000
Segment Results: Segment Results:<	Revenue from operations,		12,621.84	6,990.27	27,796.83	27,383.68	9,453.76	12,879.73	6.843.39	28.208.27	26.306.38
Oh Novellacturing 1,036.67 1,035.67 1,103.62 1,503.91 1,036.67 1,359.97 1,103.62 1,103.62 1,503.91 1,036.67	2 Segment Results:										2000
(a) lites segment/Company (31.68) (11.05 97.40 120.31 120.91 1.1.05 (15.68) (19.182) (19.182) (19.181)	(a) Manufacturing	768.69	1,359.97	(135.72)	1,103.62	1,503.31	768.69	1,359.97	(135.72)	1.103.62	1 503.31
(b) Project Business including WOS (153.24) (153.24) (15.65) (14.82) (19.05.44) (19.18.2) (14.14.17) (114.17) (114.17) (116.16.18) (16.18.18) (19.18.86) ((a1) Less: Inter Segment/Company	(31.68)	111	97.40	229.31	250.97	-	-		-	-
(c) Engineering, procurement and construction (EPC) (25.96) (24.52) (51.68) (14.4378) (158.86) ((b) Project Business including WOS	(153.24)	87.81	(16.80)	(191.82)	(190.94)	(128.19)	114.30	(163.71)	(114.17)	(314.92)
Less: Depreciation 671.61 677.63 694.28 2,094.08 670.67 675.69 691.55 2,040.68	(c) Engineering, procurement and construction (EPC)	(25.96)	(24.	(51.65)	(74.83)	(158.86)	1		-		
Control Cont	Less: Depreciation	671.61	677.63	694.23	2,045.49	2,094.08	670.67	675.69	691.55	2,040.68	2,083.32
Capital Employed = Segment Asset - Segment Inbilities 19,056 18,738 10,710 10,040.1 10,060.1 10,040.0 10,		(50.44)	634.58	(995.80)	(1,437.83)	(1,191.54)	(30.17)	798.58	(86.066)	(1,051.23)	(894.93)
(ii) Other unallocable expenditure net off unallocable (223.93) (24.61) (42.46) (332.93) (26.4	Less: (i) Finance cost	149.66	187.98	106.77	505.17	294.70	149.19	186.51	102.10	501.74	287.77
income (including exceptional Item) (273.93) (24.61) (42.46) (332.93) (261.43) (261.43) (261.37) (201.81) (201.	(ii) Other unallocable expenditure net off unallocable										
Copital Employed = Segment Assets - Segment Inabilities 73.83 471.21 (1,060.11) (1,610.07) (1,224.81) 2,272.01 633.25 (1,075.53) 940.70 Segment Asset Segment Asset Segment Inabilities 52,493.21 52,433.1 42,712.66 52,333.00 56,468.16 42,583.67 52,333.00 (a) Manufacturing Segment Asset (a) Manufacturing A6.57 1,918.06 8,443.55 5,341.59 6,814.79 7,946.51 5,341.59 (b) Project Business including WOS 5,693.09 7,191.80 8,443.55 5,341.59 6,814.79 7,946.51 5,341.59 (c) Engineering, procurement and construction (EPC) 46,57 1,918.80 46,57 1,948.06 7,948.16 7,946.51 5,341.59 (a) Unallocable Segment Liabilities 73,538.64 76,490.45 72,988.11 73,538.64 72,988.11 73,638.84 72,988.11 73,613.30 74,141.33 18,905.97 14,141.33 18,905.97 13,076.15 14,141.33 18,007.11 14,141.33 14,141.33 14,141.33 14,141.33 14,141.33<			(24.61)	(42.46)	(332.93)	(261.43)	(2,451.37)	(21.18)	(20.55)	(2,493.67)	(159.55)
Capital Employed = Segment Assets - Segment Inabilities 55,443.17 42,712.66 52,333.00 56,468.16 42,583.67 52,333.00 Segment Asset (a) Manufacturing 52,493.21 55,543.17 42,712.66 52,333.00 56,468.16 42,583.67 52,333.00 (a) Manufacturing (b) Project Business including WOS 5,693.09 7,191.80 8,443.55 5,341.59 6,814.79 7,946.51 5,341.59 (c) Engineering, procurement and construction (EPC) 15,305.77 13,371.94 19,883.84 15,940.71 15,558.85 19,602.02 15,940.71 (d) Un-allocable Segment Liabilities 73,538.64 76,490.45 72,988.11 73,545.30 78,615.30 78,615.30 78,615.30 Segment Liabilities 14,879.71 16,026.26 11,108.56 14,879.71 11,108.56 14,411.33 18,905.97 13,076.15 14,141.33 Segment Liabilities 2,785.31 3,370.58 16,001.64 72,388.11 73,618.30 78,618.30 78,615.30 78,615.30 78,615.30 78,615.30 78,615.30 78,615.30 78,615.30<		r	471.21	(1,060.11)	(1,610.07)	(1,224.81)	2,272.01	633.25	(1,072.53)	940.70	(1,023.15)
generated mode of contraction (EPC) 55,493.21 42,712.66 52,333.00 56,468.16 42,583.67 52,333.00 56,468.16 42,583.67 52,333.00 56,468.16 42,583.67 52,333.00 52,333.00 56,468.16 42,583.67 52,333.00 56,468.16 42,583.67 52,333.00 56,468.16 42,583.67 53,41.59 53,41.59 53,41.59 53,41.59 73,41.53 73,41.53 73,41.53 73,41.53 73,41.53 73,41.53 73,41.53 73,41.41,33 73,51.59 73,51.59 74,53.60 74,53.60 74,53.60 74,53.60 74,53.60 74,53.60 74,53.60 74,53.60 74,53.60 74,53.60	3 Capital Employed = Segment Assets - Segment liabilities										
g 52,493.21 55,543.17 42,712.66 52,493.21 42,712.66 52,333.00 56,468.16 42,583.67 52,333.00 sss including WOS 5,693.09 7,191.80 8,443.55 5,693.09 8,443.55 5,341.59 6,814.79 7,946.51 5,341.59 regment 46.57 1,948.06 46.57 1,948.06 46.57 19,883.84 15,940.71 15,588.85 19,602.02 15,940.71 segment 15,305.77 13,371.94 19,883.84 15,305.77 19,883.84 15,940.71 15,588.85 19,602.02 15,940.71 segment 14,879.71 16,026.26 11,108.56 14,141.33 18,905.97 13,076.15 14,141.33 ss including WOS 2,519.94 3,851.22 4,531.84 2,519.86 4,870.13 2,453.60 14,141.33 13,076.15 14,141.33 segment 8,862.16 8,862.16 5,103.22 8,862.94 2,453.60 3,791.65 4,870.13 2,457.87 segment 8,947.12 31,776.75 2,745.26	Segment Asset										
ess including WOS 5,693.09 7,191.80 8,443.55 5,693.09 8,443.55 5,341.59 6,814.79 7,946.51 5,341.59 rocurement and construction (EPC) 46.57 1,948.06 46.57 1,948.06 46.57 1,948.06 6,843.54 15,940.71 15,558.85 19,602.02 15,940.71 <td< td=""><td>(a) Manufacturing</td><td>52,493.21</td><td></td><td>42,712.66</td><td>52,493.21</td><td>42,712.66</td><td>52,333.00</td><td>56,468.16</td><td>42,583.67</td><td>52,333.00</td><td>42,583.67</td></td<>	(a) Manufacturing	52,493.21		42,712.66	52,493.21	42,712.66	52,333.00	56,468.16	42,583.67	52,333.00	42,583.67
rocurement and construction (EPC) 46.57 1,948.06 46.57 1,948.06 - 15,940.71 15,558.85 19,602.02 15,940.71 15,338.64 76,490.45 72,988.11 73,538.64 76,490.45 72,988.11 73,538.64 76,490.45 72,988.11 73,538.64 76,490.45 72,988.11 73,538.64 76,490.45 72,988.11 73,538.64 76,490.45 72,988.11 73,538.64 76,490.45 72,988.11 73,615.30 78,841.80 70,132.20 73,615.30	(b) Project Business including WOS	5,693.09	7,191.80	8,443.55	5,693.09	8,443.55	5,341.59	6,814.79	7,946.51	5,341.59	7,946.51
segment 15,305.77 13,371.94 19,883.84 15,305.77 19,883.84 15,940.71 15,558.85 19,602.02 15,940.71 3,538.64 73,538.64 72,988.11 73,615.30 78,841.80 70,132.20 73,615.30 8 14,879.71 11,108.56 14,141.33 18,905.97 13,076.15 14,141.33 8 16,026.26 11,108.56 14,879.71 11,108.56 14,141.33 18,905.97 13,076.15 14,141.33 10 2,519.94 4,531.84 2,519.94 4,531.84 2,453.60 3,791.65 4,870.13 2,453.60 10 2,785.31 3,705.58 6,001.64 2,785.31 6,001.64 2,785.31 8,862.94 8,862.94 8,862.94 8,862.94 8,862.94 8,862.94 8,862.95 2,457.87 2,457.87 2,457.87 2,457.87	(c) Engineering, procurement and construction (EPC)	46.57	383.54	1,948.06	46.57	1,948.06	1	ļ	1	-	
8 73,538.64 76,490.45 72,988.11 73,518.50 72,988.11 73,615.30 78,841.80 70,132.20 73,615.30 73,615.30 73,615.30 73,615.30 73,615.30 73,615.30 73,615.30 73,615.30 73,615.30 73,615.30 73,615.30 73,615.30 73,615.30 73,615.30 73,615.30 74,141.33 74,141	(d) Un-allocable Segment	15,305.77	13,371.94	19,883.84	15,305.77	19,883.84	15,940.71	15,558.85	19,602.02	15,940.71	19,602.02
g 14,879.71 16,026.26 11,108.56 14,879.71 11,108.56 14,141.33 18,905.97 13,076.15 14,141.33 Sss including WOS 2,519.94 3,851.22 4,531.84 2,519.94 4,531.84 2,453.60 3,791.65 4,870.13 2,453.60 rocurement and construction (EPC) 2,785.31 8,001.64 2,785.31 6,001.64 2,785.31 6,001.64 - - - - segment 8,862.16 8,528.69 5,103.22 8,862.16 5,103.22 8,862.94 8,529.33 5,110.47 8,862.94 29,047.12 31,776.75 26,745.26 29,047.12 26,745.26 25,457.87 31,226.95 23.056.75 25,457.87		73,538.64		72,988.11	73,538.64	72,988.11	73,615.30	78,841.80	70,132.20	73,615.30	70,132.20
July 879-71 14,879-71 11,108.56 14,141.33 18,905.97 13,076.15 14,141.33 14,141.33 18,905.97 13,076.15 14,141.33	Segment Liabilities										
Julia WOS 2,519.94 3,851.22 4,531.84 2,519.94 4,531.84 2,519.94 4,531.84 2,519.94 4,531.84 2,519.36 3,791.65 4,870.13 2,453.60 3,245.36 3,485.06 3,370.58 6,001.64 2,785.31 6,001.64 -	(a) Manufacturing	14,879.71	16,026.26	11,108.56	14,879.71	11,108.56	14,141.33	18,905.97	13,076.15	14,141.33	13,076.15
Lent and construction (EPC) 2,785.31 3,370.58 6,001.64 2,785.31 6,001.64 - 6,	(b) Project Business including WOS	2,519.94	3,851.22	4,531.84	2,519.94	4,531.84	2,453.60	3,791.65	4,870.13	2,453.60	4,870.13
8,862.16 8,528.69 5,103.22 8,862.16 5,103.22 8,862.94 8,529.33 5,110.47 8,862.94 29,047.12 31,776.75 26,745.26 29,047.12 26,745.26 25,457.87 31,226.95 23.056.75 25,457.87	(c) Engineering, procurement and construction (EPC)	2,785.31	3,370.58	6,001.64	2,785.31	6,001.64	1	1	t	1	Î
31,776.75 26,745.26 29,047.12 26,745.26 25,457.87 31.226.95 23.056.75 25,457.87	(d) Un-allocable Segment	8,862.16	8,528.69	5,103.22	8,862.16	5,103.22	8,862.94	8,529.33	5,110.47	8,862.94	5,110.47
		29,047.12	31,776.75	26,745.26	29,047.12	26,745.26	25,457.87	31,226.95	23.056.75	25.457.87	23.056.75

Note:- In Accordance with IND AS 108 - "Operating Segments", the above segments reported are based on the review of the Chief Operating Decision Maker.

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TD POWER SYSTEMS LIMITED NOTES TO FINANCIAL RESULTS FOR THE QUARTER AND NINE MONTHS PERIOD ENDED 31ST DECEMBER 2017

Notes:

- 1 The Company has adopted Indian Accounting Standards ("Ind AS") from April 1, 2017 and accordingly, these financial results have been prepared in accordance with Companies (Indian Accounting Standard) Rules, 2015 as prescribed under Section 133 of the Companies Act, 2013 read with the relevant rules issued thereunder and the other accounting principles generally accepted in India.
- 2 The Ind AS financial results and financial information for the quarter and nine months period ended December 31, 2017 have been subjected to limited review by the company's Auditors in terms of regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations 2015 (LODR) and limited review report has been placed at the board meeting held today i.e. February 7, 2018. The above financial results have been reviewed by the audit committee and approved by the Board of Directors in its meeting today.
- 3 The consolidated financial results and consolidated statement of assets and liabilities relate to TDPS Group. The Group consists of TD Power Systems Limited and its subsidiaries mentioned below:
 - D F Power Systems Private Limited
 - TD Power Systems USA Inc
 - TD Power Systems Japan Limited
 - TD Power Systems Europe GMBH
 - TD Power Systems Jenerator Sanayi Anonim Sirketi
- 4 Post implementation of Goods and Service Tax ("GST") with effect from July 1, 2017, revenue from operations is disclosed net of GST. Revenue from operations for the earlier periods included excise duty which is now subsumed in the GST. Revenue from operations for the nine months ended December 31, 2017 includes excise duty up to June 30, 2017. Accordingly, revenue from operations for the quarter and nine months period ended December 31, 2017 are not comparable with those of the previous periods presented.
- 5 The Ind AS compliant financial results for the year ended March 31, 2017 have not been provided as per exemption given by Securities and Exchange Board of India (SEBI) in its circular dated July 5, 2016.
- 6 Consequent to closure of the guarantee provided to the Indian Subsidiary, the company has recovered guarantee commission from it's Indian Subsidiary which were prohibited by the Bank under the terms of the Guarantee document. The amount of commission so recovered from the subsidiary aggregating to Rs. 1,702.09 lakhs (excluding tax) has been disclosed under exceptional items in the above financial results. Exceptional items also include other service charges not recovered from the said subsidiary earlier amounting to Rs. 511.88 lakhs (excluding tax) which have been recovered during the quarter.
- 7 The adoption of Ind AS have necessitated changes in the accounting, recognition and measurement criteria of various assets, liabilities and items of income and expenditure. The reconciliation of the financial results as reported under previous GAAP with those restated as per IND AS for the quarter and nine months period ended December 31, 2016 is as under:

Amount in Lakhs

Particulars	Quarter end	ing 31.12.2016	Nine Months	period ended
			31.12	.2016
	Standalone	Consolidated	Standalone	Consolidated
Net Profit/(Loss) after tax as per Indian GAAP	(1,172.73)	(1,162.83)	(1,053.87)	(1,249.52)
ADD/(LESS):				- 0
Decrease in revenue recognition as as result of IND AS on service contract	5.45	5.45	0.10	0.10
Recognition of interest income on deferred employee advance	0.03	0.03	0.11	0.11
Reclassification of expenses to other comprehensive income - net of tax	(0.29)	(0.08)	(0.86)	(0.24)
Other Comprehensive Income - Net of tax	0.29	0.08	0.86	0.24
Total Comprehensive Income as per IND AS	(1,167.25)	(1,157.35)	(1,053.66)	(1,249.31)

- 8 Segment wise Revenue, Results, assets and liabilities are stated separately.
- 9 The Company has evaluated the financial position of it's Indian Subsidiary for the purposes of transition to Ind_AS and has accordingly recorded a provision of Rs.1,440.75 lakks being the excess of the carrying value of the investment of the subsidiary over the face value, by debit to the Other Equity as on 1st April 2016.
- 10 Previous period figures have been re-grouped/rearranged/recasted wherever required in conformity with current period presentation.

Place: Bangalore

Date: 7th February 2018

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For TD Power Systems Limited

Bangalo

Nikhil Kumar Managing Director