



**MAHANAGAR
GAS**

MAHANAGAR GAS LIMITED

(GAIL, Govt. of Maharashtra & BGAPH Enterprise)

Ref: MGL/CS/SE/2018/160

Date: July 10, 2018

To,

Head, Listing Compliance Department BSE Limited P. J. Towers, Dalal Street, Mumbai - 400 001 Scrip Code/Symbol: 539957; MGL	Head, Listing Compliance Department National Stock Exchange of India Ltd Exchange Plaza, Bandra –Kurla Complex, Bandra (East), Mumbai - 400051 Script Symbol: MGL
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Sub: Regulation 30 of SEBI (LODR) Regulations, 2015 – Investors Presentation.

Dear Sir/Madam,

Pursuant to Regulation 30 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, please find attached herewith an Investors Presentation.

You are requested to take the above information on your records and disseminate the same on your website.

Thanking you,

Yours sincerely,

For Mahanagar Gas Limited

**Alok Mishra
Company Secretary and Compliance Officer**



Encl. : As above



PRESENTATION TO INVESTORS



**MAHANAGAR
GAS**

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hariyati ka

MGL : An Introduction



One of the largest CGD Companies in India

Attractive Market

Sole authorized distributor of CNG and PNG in Mumbai, its Adjoining Areas and Raigad with more than 23 year track record in Mumbai ⁽¹⁾

Low-Cost Gas Availability

Cost-effective availability of domestic natural gas with sourcing flexibility

Strong Customer Base

CNG supplied to over 0.61 mn vehicles and PNG to approximately 1.03 mn domestic households⁽²⁾

Infrastructure Exclusivity

Over 5,042 kms of pipeline⁽²⁾ with infrastructure exclusivity⁽³⁾ and 223 CNG filling stations⁽²⁾

Commitment to Health and Safety

Safety management systems to seek to ensure safe, reliable and uninterrupted distribution of gas

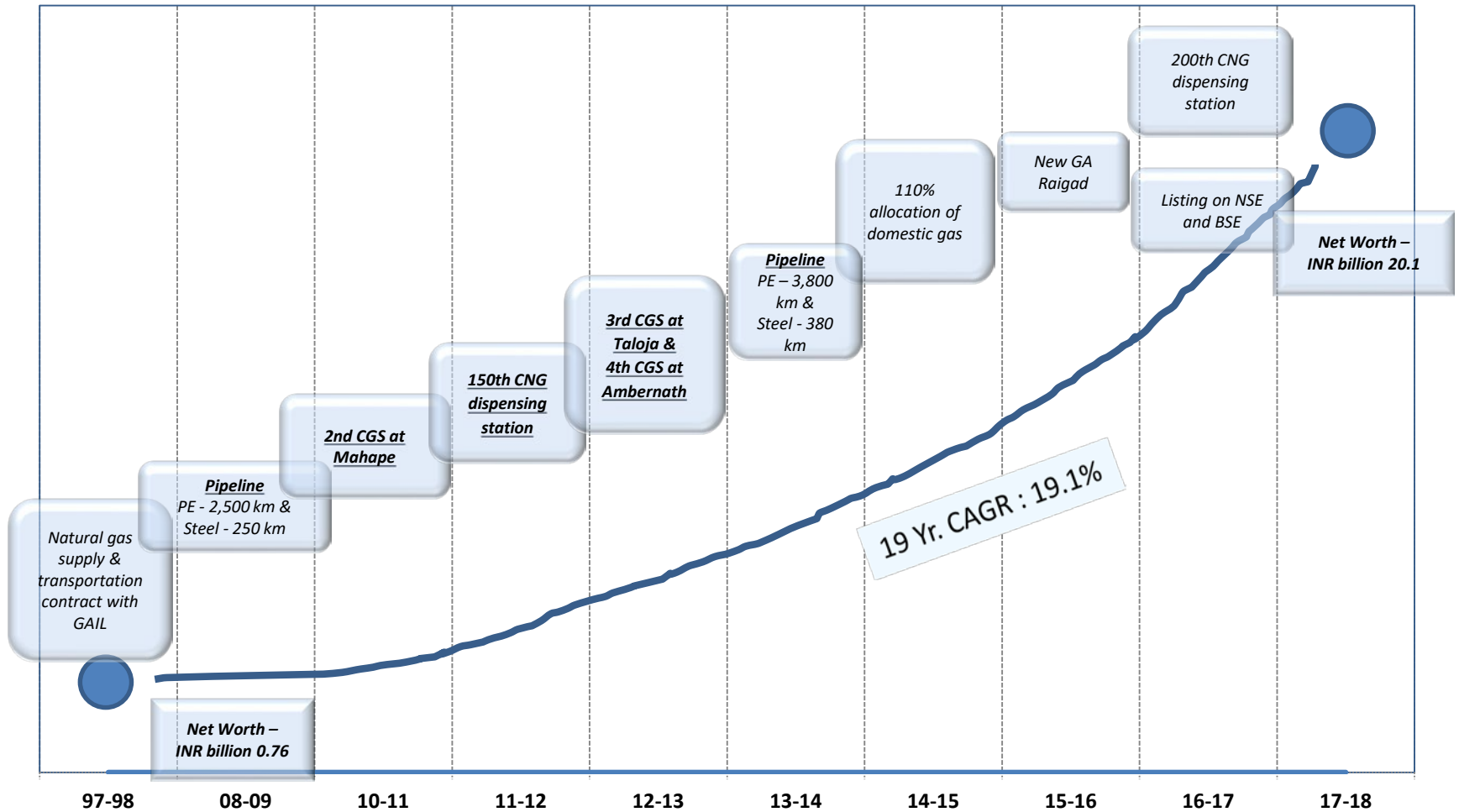
Robust Financial Performance

Revenue CAGR (FY13-18): 10.2%
Return on Net Worth (FY17): 19.1%
Total cash balance of INR 8.1bn^(4,5)
Net worth of INR 21.0 bn⁽⁵⁾

Blue-Chip Shareholders

BG Asia Pacific Holding Pte. Ltd. ("BGAPH") (24.0%)
GAIL (India) Ltd. ("GAIL") (32.5%)
Government of Maharashtra ("GoM") (10.0%)
Others (33.5%)

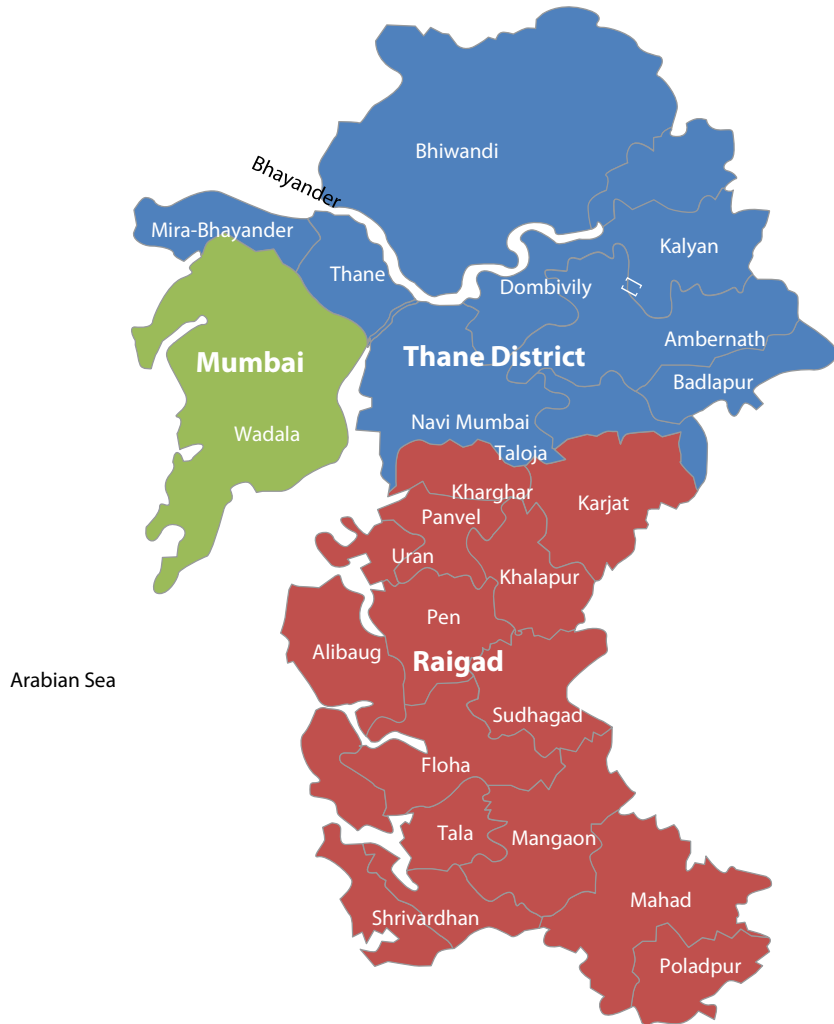
Our Journey : Record of Growth and Excellence



Areas of Operation



Business Operations

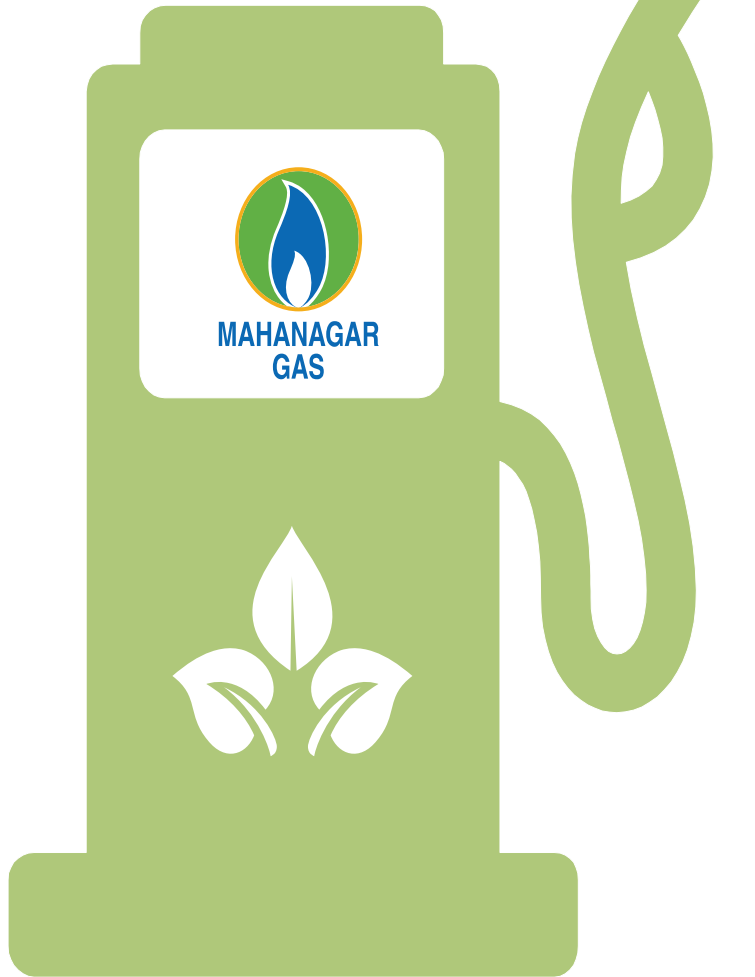


Areas of Operation	Mumbai & Greater Mumbai	Mira-Bhayander, Navi Mumbai, Thane City, Kalyan, Taloja, Ambernath, Dombivli, Ulhasnagar, Badlapur, Bhiwandi, Kharghar and Panvel	Raigad District (adjacent to existing area of operation)
Population (mn)	20.7 mn population and 3 mn households ⁽¹⁾		
Infrastructure Exclusivity	2020	2030	2040
MGL Pipeline⁽²⁾	5,042 kms		
MGL PNG Connections⁽²⁾	~ 1.03 mn		
MGL CNG Stations⁽²⁾	223		
MGL CNG Customers⁽²⁾	~ 0.61 mn		

MGL : Strong Fundamentals



The MGL Proposition



- ✓ Significant Growth Potential Backed by Favorable Industry Conditions
- ✓ Underpenetrated Market with Significant Potential for Expansion
- ✓ Robust Infrastructure in Place to Support Future Growth
- ✓ Favorable Regulatory environment
- ✓ Cost Effective Sourcing Strategy
- ✓ Strong Operational and Financial Performance
- ✓ Focused Growth Strategy in Place

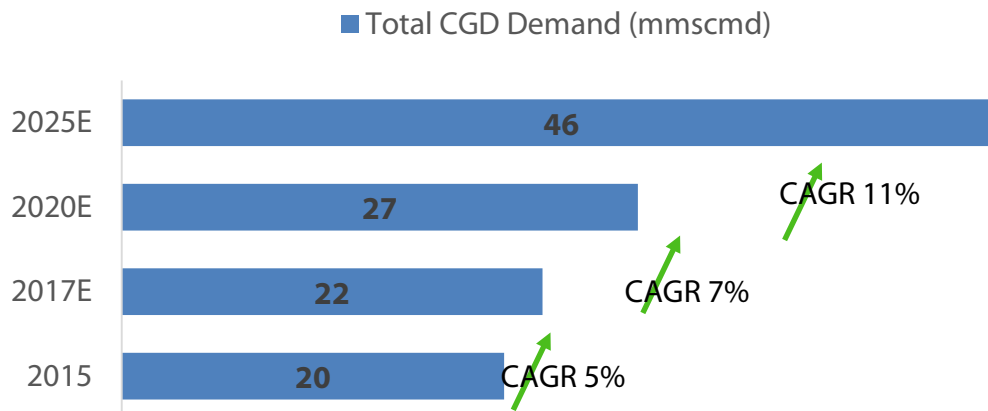
Market Natural Gas and CGD :Attractive Industry



Industry Overview

- India was the **third-largest energy consumer** in the world after China and US in 2016
- India's **primary energy consumption has more than doubled** between 2000 and 2016, reaching ~724 MToe
- India's **per capita energy consumption is one-third of the global average**, indicating potentially higher energy demand in the long-term
- Environmentally clean fuels, such as natural gas, are expected to play a dominant role in India's economic growth in the coming years

CGD Sector to Grow at a Faster Pace Post 2017 as Natural Gas becomes a Preferred Fuel



...With Increased Government Focus

Environmental Initiatives

PNG and CNG Corridor

CGD Expansion in New Cities

Attractive Fuel Economics



CNG Retains its Price Competitiveness vs. Other Fuels

Comparison of Alternative Fuel Costs

Particulars	INR / kg or INR / L
CNG	42.63
Diesel ⁽¹⁾	63.10
Petrol ⁽¹⁾	77.80

32% differential (CNG vs Diesel)
62% differential (CNG vs Petrol)

Commercial PNG Favorably Priced vs. Alternate Fuels

Particulars	UoM	
PNG	INR/SCM	32.49
Light Diesel Oil ⁽²⁾	INR/Ltr	36.86
Commercial LPG ⁽²⁾	INR/Kg	66.81

~10% differential (PNG vs Light Diesel Oil)
~38% differential (PNG vs Commercial LPG)

- Price Advantage**

Natural gas provides economic benefits over most alternative liquid fuels

- Fuel Efficiency**

CNG vehicles typically enjoy higher fuel efficiency

- Payback Period**

Lower running costs result in lower payback period and savings

PNG Provides Savings with respect to Non-subsidized LPG

Energy Cost for Cylinders (INR / Mn Kcal)	Number of Subsidized Cylinders			
	12	9	6	0
LPG	3188	3552	3916	4645
PNG	3022	3022	3022	3022
% Difference	5%	15%	23%	35%

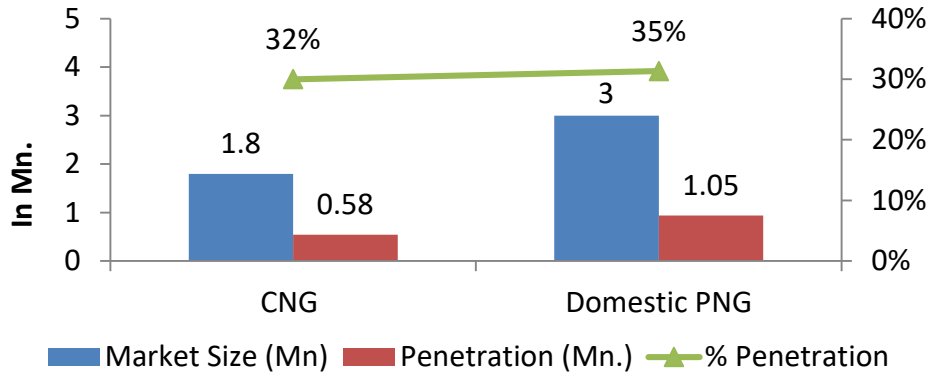
With gradual phasing out of subsidized LPG cylinders by Government, consumers will be incentivized to purchase PNG due to significant savings

Attractive End Market

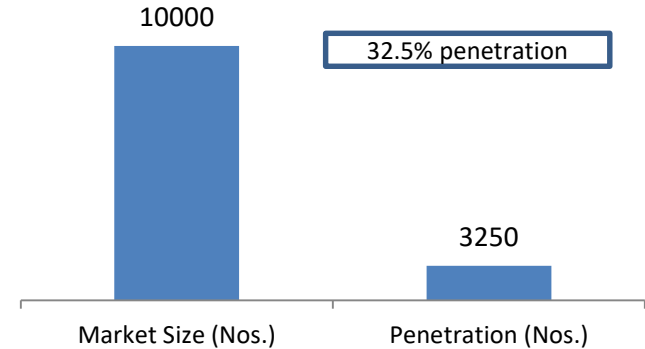


Mumbai Market Size and penetration

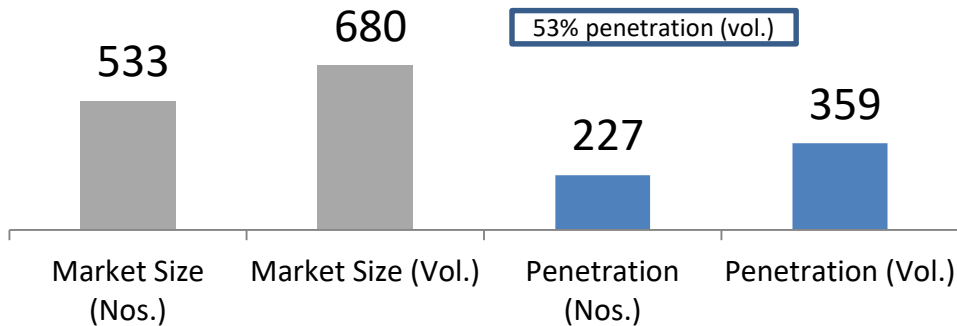
CNG Vehicle and House holds
Mn Nos.



Restaurants
Nos.



Industrial & Bulk
Commercial
Nos. & volume in '000 SCMD

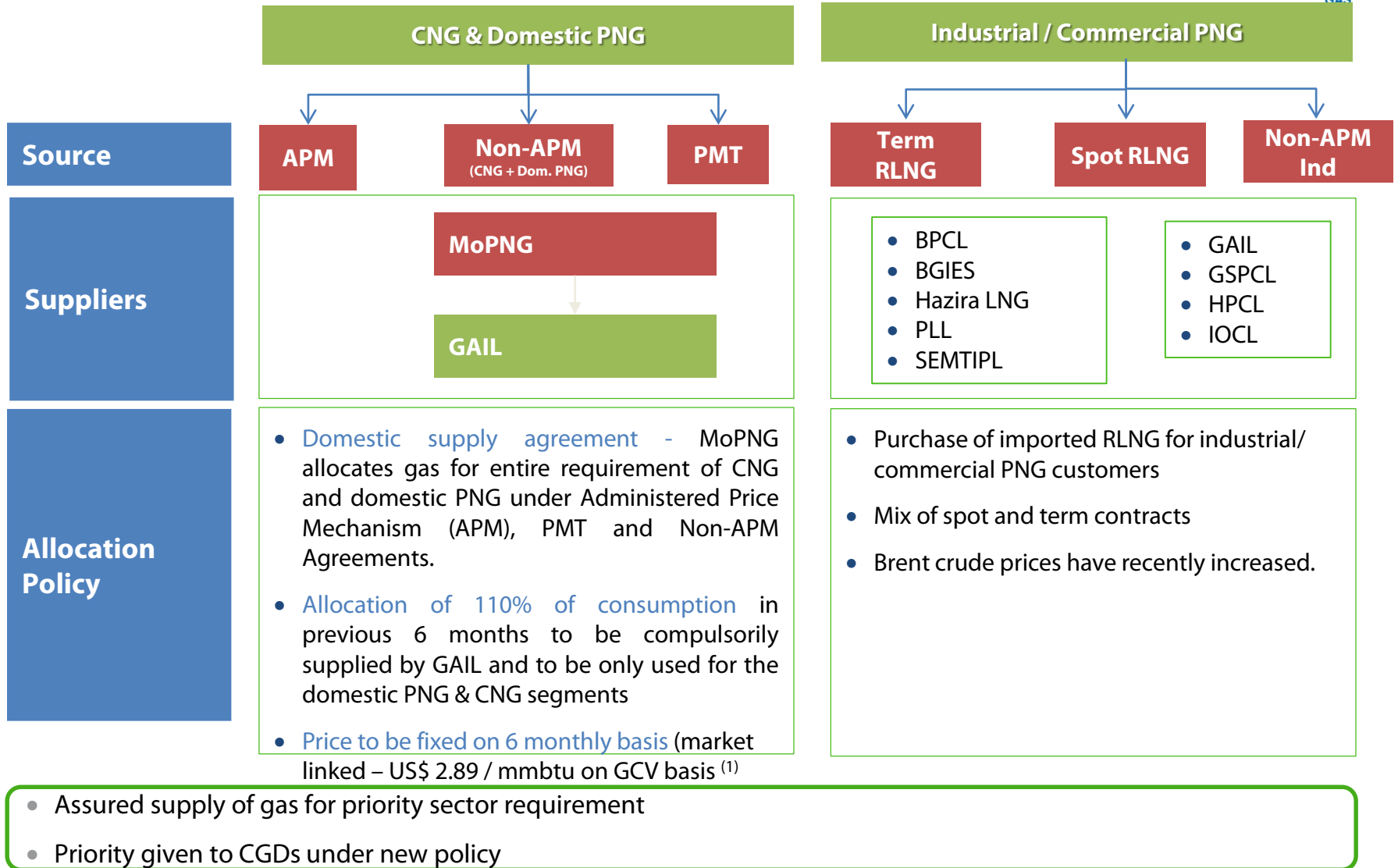


Remark : The Market size consist of alternate liquid and gaseous fuel

Low penetration in areas of operations with high likelihood of growth

Regulatory environment favorable for managing profitability

Diversified Sourcing Strategy

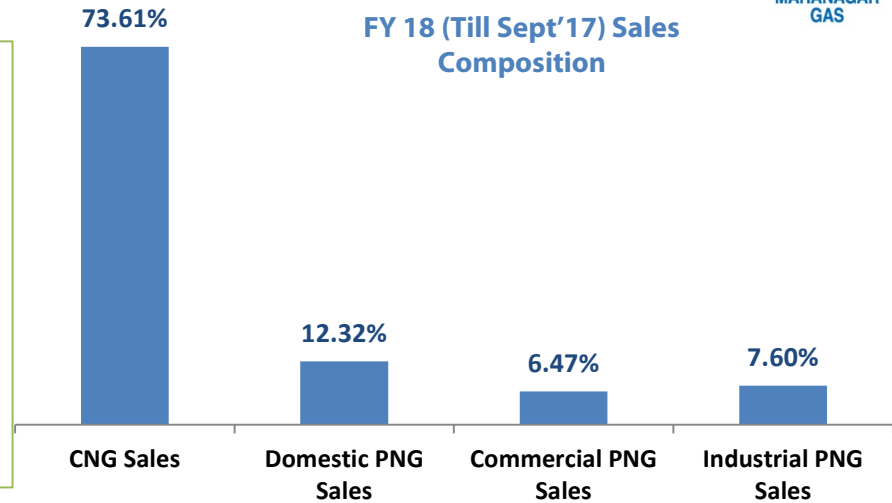


Diversified Sourcing Strategy

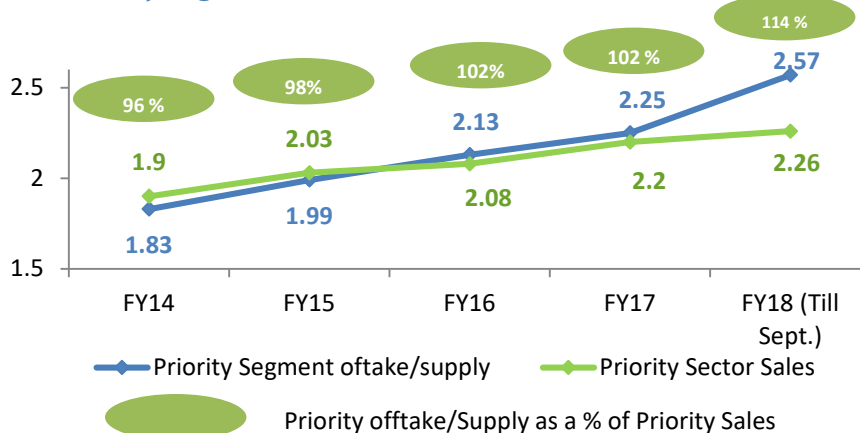


Priority Segment Forms Majority

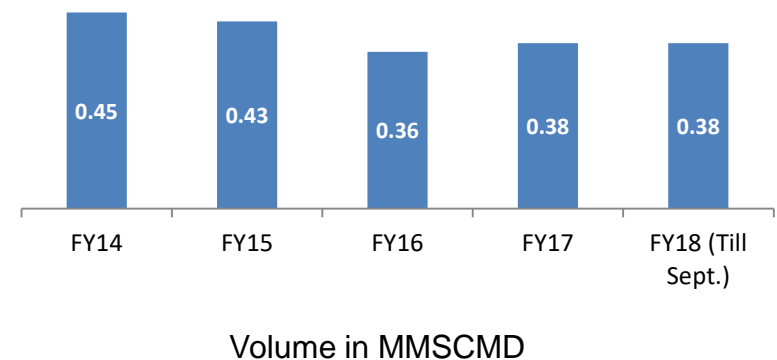
- Allocation**
 10% over and above the 100% requirement
- Pricing**
 APM price significantly lower than market price of imported natural gas
- Distribution**
 Majority of MGL's sales are from Priority Sector



Priority Segment Sales (Domestic PNG + CNG)



Reducing Dependence on Non APM/Spot/Term RLNG



With revision of the MoPNG Guidelines in 2014, **priority sector requirements are being met** with reducing dependence on sourcing spot RLNG

Infrastructure in place

Extensive Supply Network Built Over 20 Years



Asset Base (2)
Fixed Asset of INR 17.29 Bn
Average Capex of INR 2.4 Bn

CNG Customer Base⁽¹⁾
~0.58 Mn

PNG Customer Base⁽¹⁾
~ 1.05 Mn

207 CNG filling stations⁽¹⁾
14 - MGL owned
Others – OMCs, Private
Players

Pipeline and CGS⁽¹⁾
Over 4,932 kms of
pipeline and 4 City Gate
Stations

- **Infrastructure Exclusivity**
 - ✓ Mumbai: Up to 2020
 - ✓ Adjoining Areas: Up to 2030
 - ✓ Raigad: Up to 2040



- **Tariff Flexibility**
 - ✓ New operator can use MGL's pipeline network only on payment of transportation tariff

Enablers

MGL has established a widespread network and plans for expansion to enter into new areas and increase penetration in existing areas

Regulatory Environment Creating Strong Barriers to Entry and Incumbent Advantage



	Description	Implication for MGL
Authorization	<i>Authorization to lay, build, operate or expand a CGD network</i>	<ul style="list-style-type: none"> • <i>Built in advantage for incumbent</i> • <i>Authorization for Mumbai, its adjoining areas and Raigad</i>
Exclusivity	<i>Infrastructure exclusivity in Mumbai and certain Adjoining Areas, and marketing exclusivity in Raigad</i>	<ul style="list-style-type: none"> • <i>Infrastructure exclusivity till 2020 in Mumbai, 2030 in Adjoining areas and 2040 in Raigad</i> • <i>Marketing exclusivity in Raigad valid up to 2020</i>
Gas Allocation	<i>110% allocation for CNG and domestic PNG requirements</i>	<ul style="list-style-type: none"> • <i>Ensured allocation for priority sectors</i> • <i>Revenue mix for MGL</i> • <i>Limited LNG requirement</i>
Price Determination	<i>Pricing benchmarked to market price of alternative fuels</i>	<i>Ability to manage margins and pass on cost increases to customers</i>
Accelerated Bidding	<ul style="list-style-type: none"> • <i>NITI Aayog agenda to expand CGD in 326 cities by 2022 from existing 75 authorized Geographical Area</i> 	<i>Opportunities to expand for MGL</i>

Regulatory tailwinds are driving sector growth, given the policies laid out by the MoPNG and PNGRB

Seek Growth Opportunities

- PNGRB's bidding rounds could be opportunity for MGL's expansion beyond Mumbai
- *NITI Aayog agenda to expand CGD in 326 cities by 2022 from existing 75 authorized Geographical Area*
- New applications and technologies for CNG

Continue Cost-Effective and Reliable Sourcing Arrangement

- Monitor cost of natural gas and endeavor to source natural gas in the most cost effective manner
- Continue with commercially viable sourcing arrangements
- MoPNG allocation policy and pricing guidelines for domestic gas
- Term and spot contracts for commercial and industrial sourcing

Increase penetration in existing markets

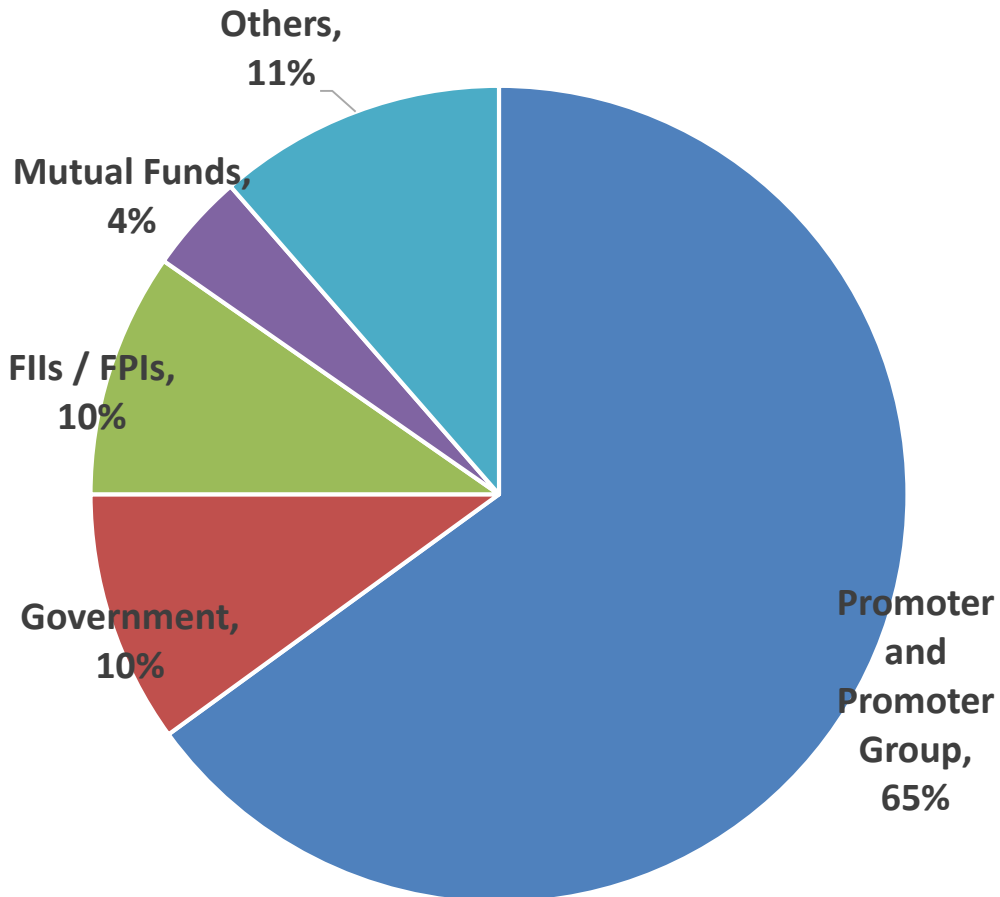
- Increasing population expected to increase demand for commercial and domestic natural gas
- Increase reach to new customers for CNG and PNG – additional growth opportunities in the Raigad district
- Government's plan to phase out LPG subsidies combined with savings made from using PNG are expected to further increase demand for PNG

Further develop infrastructure

- Invest in infrastructure to cater to MGL's larger customer base and improve the quality of services
- Incur substantial capital expenditure to expand operations
- Add over 656 kms of steel and PE pipeline and 96 CNG filling stations during the next five years, in areas of operations

MGL Shareholders

Shareholding Pattern as of 31st March, 2018



GAIL (India) Ltd.

- India's largest natural gas company with a market share of over 80%
- Possesses transmission network of ~11,000 kms of natural gas pipeline transmission network with total capacity of 210 MMSCMD

BG Asia Pacific Holding Pte. Ltd.

- BG Group has been a leader in exploration, production of oil & natural gas and LNG
- Now a Royal Dutch Shell Company

Government of Maharashtra

- Governor for the State of Maharashtra in Western India
- Current shareholding in MGL: 10%

Our Experienced Management Team – As on 30th June 2018



Mr. Sanjib Datta
Managing Director (Nominee of GAIL)

- Over 32 years of experience
- Heading business development function in GAIL Prior to joining
- Experience includes Merger & Acquisition initiative & Steering of Globalization efforts



Mr. Srinivasan Murali,
Senior Vice President - Operations and Maintenance

- Over 14 years of experience at MGL
- Prior experience at Bilt Chemicals, Cabot India, Cement Corporation of India and Indian Aluminium Company



Mr. Goutam Ghosh,
Technical Director (Nominee of BGAPH)

- Over 35 years of experience
- Prior Experience at Royal Dutch Shell plc group of Companies, ONGC, TATA, ARCO.



Mr. Shashwat Agarwal,
Senior Vice President - Projects

- Over 26 years of experience
- Prior experience at Engineers India Limited and GSPC Gas Company Limited



Mr. Sunil M Ranade,
Chief Financial Officer

- Over 20 years of experience at MGL
- Prior experience at Wander Ltd., Herdillia Polymers, Goodlass Nerolac and Ashok Organic Industries



Mr. T L Sharnagat,
Head - Contracts & Procurement

- Over 26 years of experience in Contracts & Procurement
- Prior experience at L&T, GAIL(India) Limited



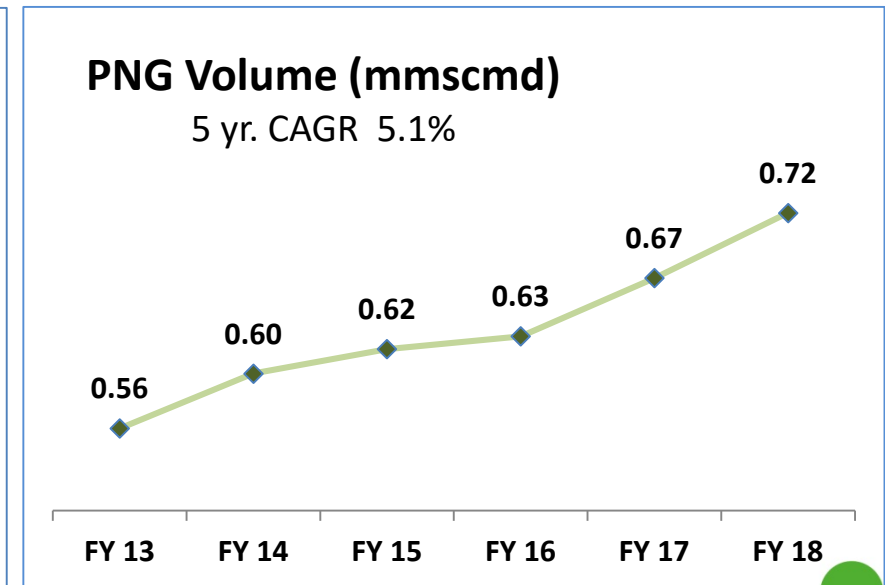
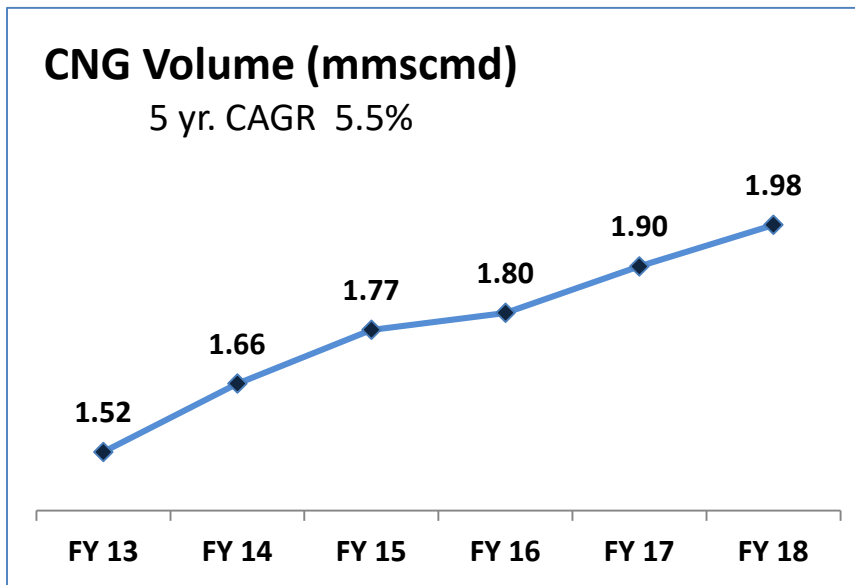
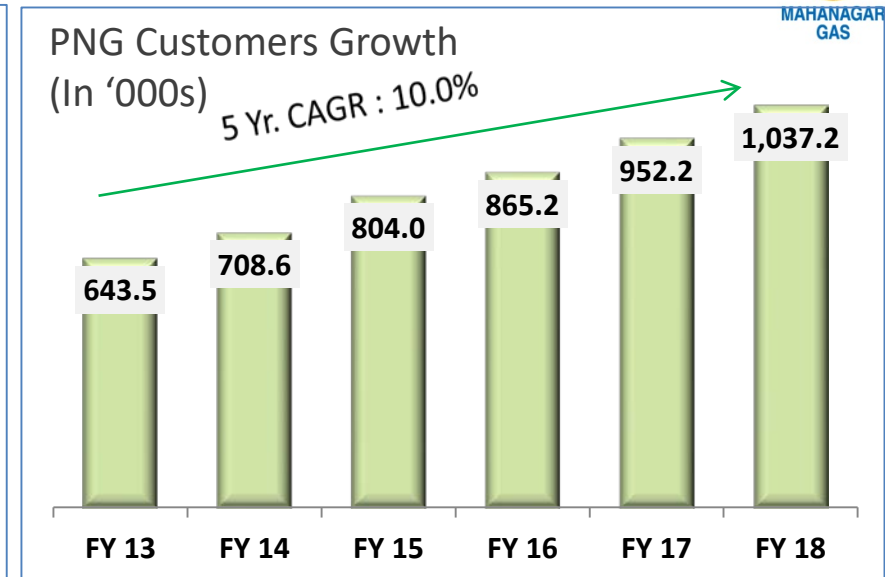
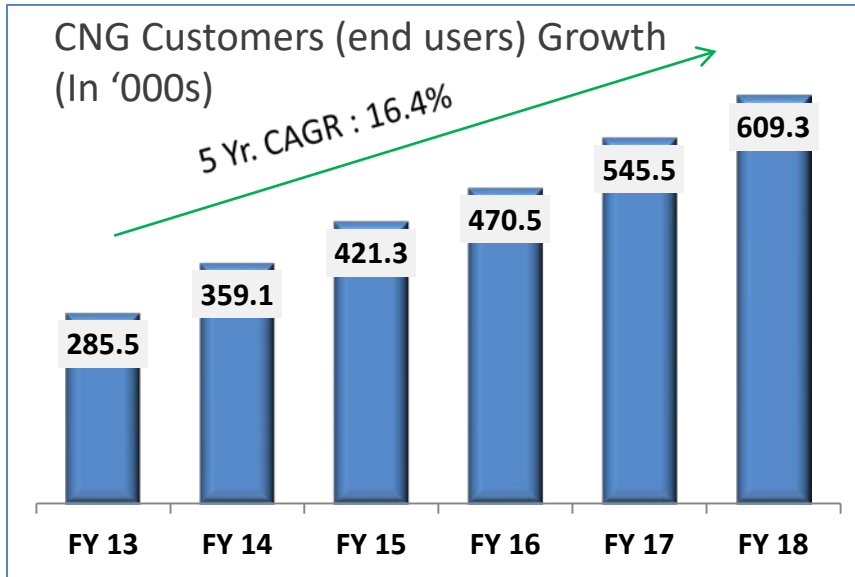
Mr. Rajesh P Wagle,
Senior Vice President — Commercial

- Over 14 years of experience at MGL
- Prior experience at GAIL, Quantum Information Systems Limited and Enron India Private Limited

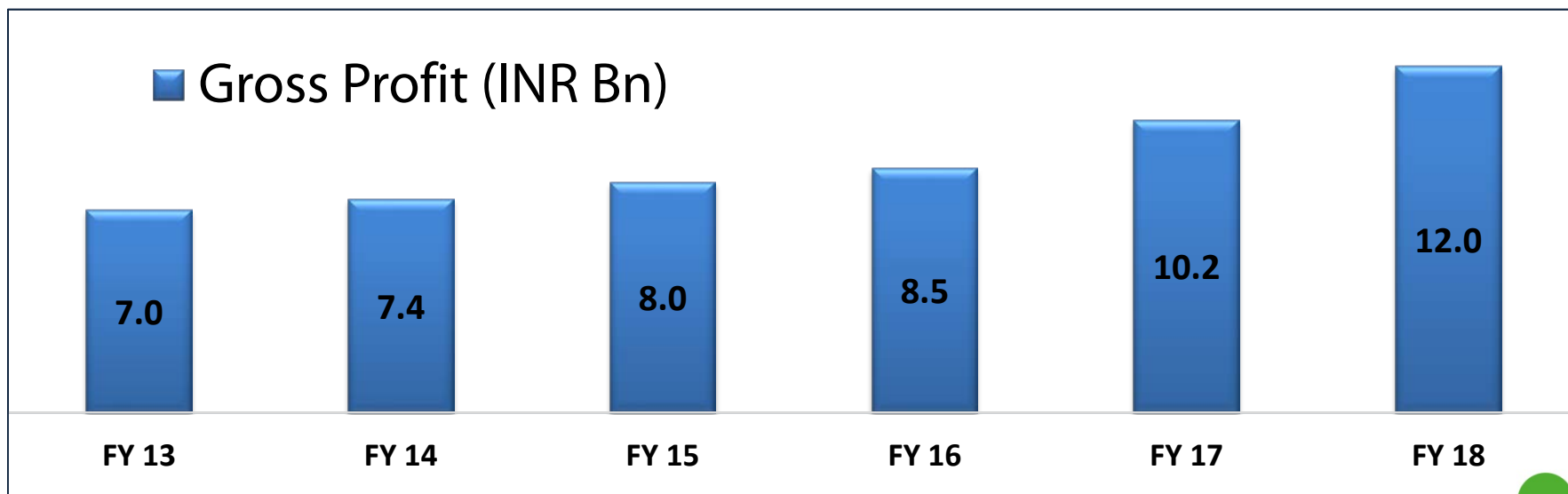
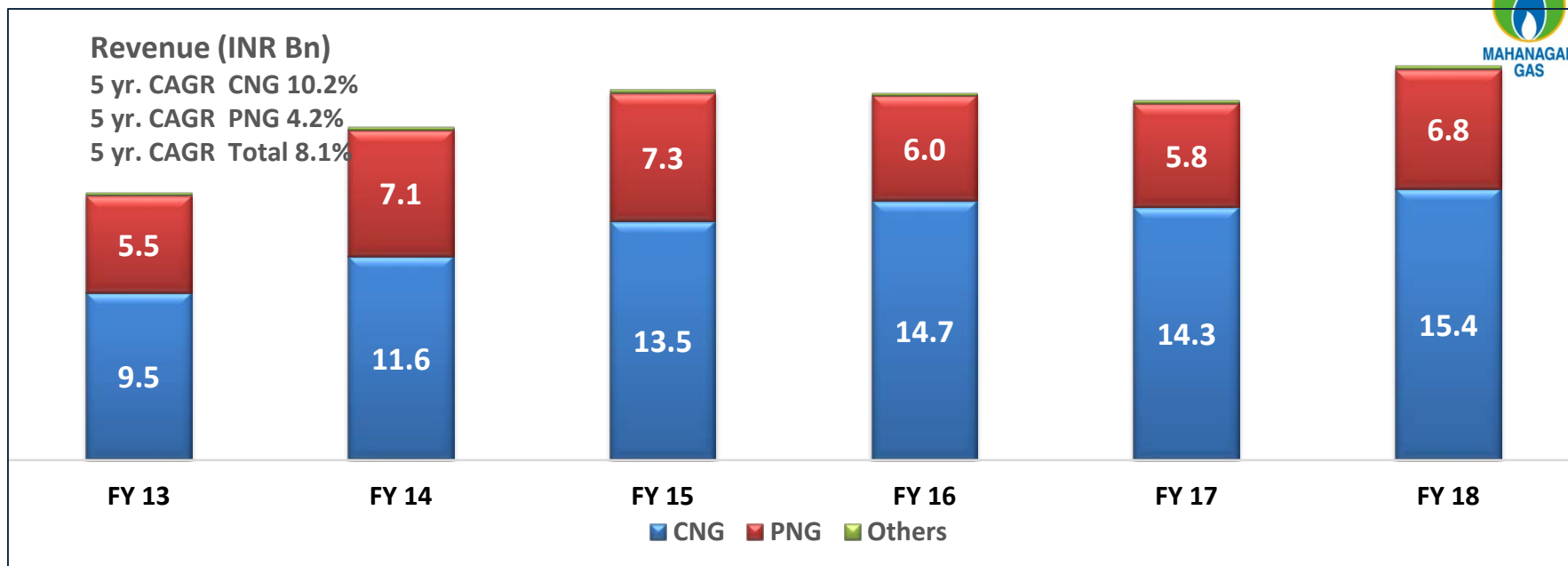
Financial and Operational Performance



Growth backed by increased customer base and coverage area

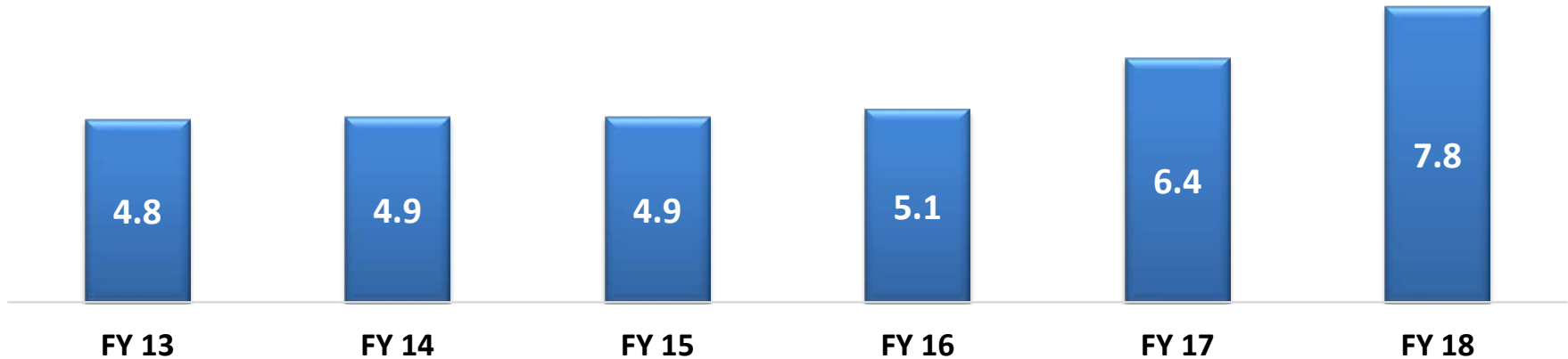


Revenue and Profitability

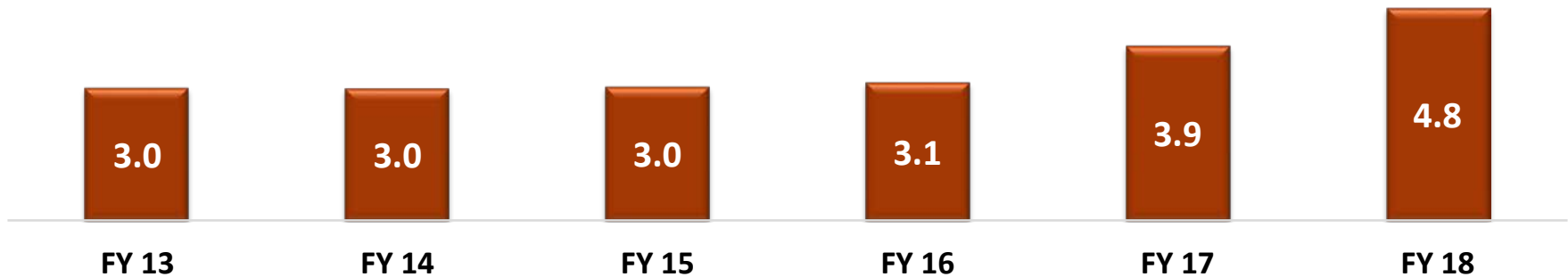


Profitability

EBITDA (INR Bn)



PAT (INR Bn)

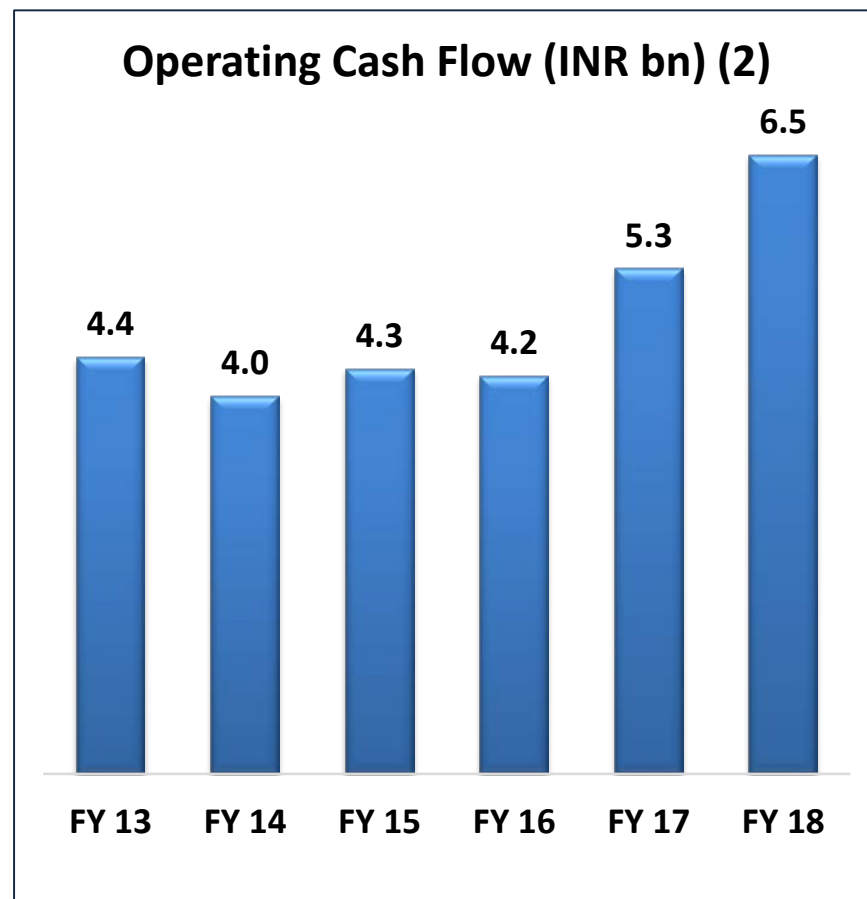
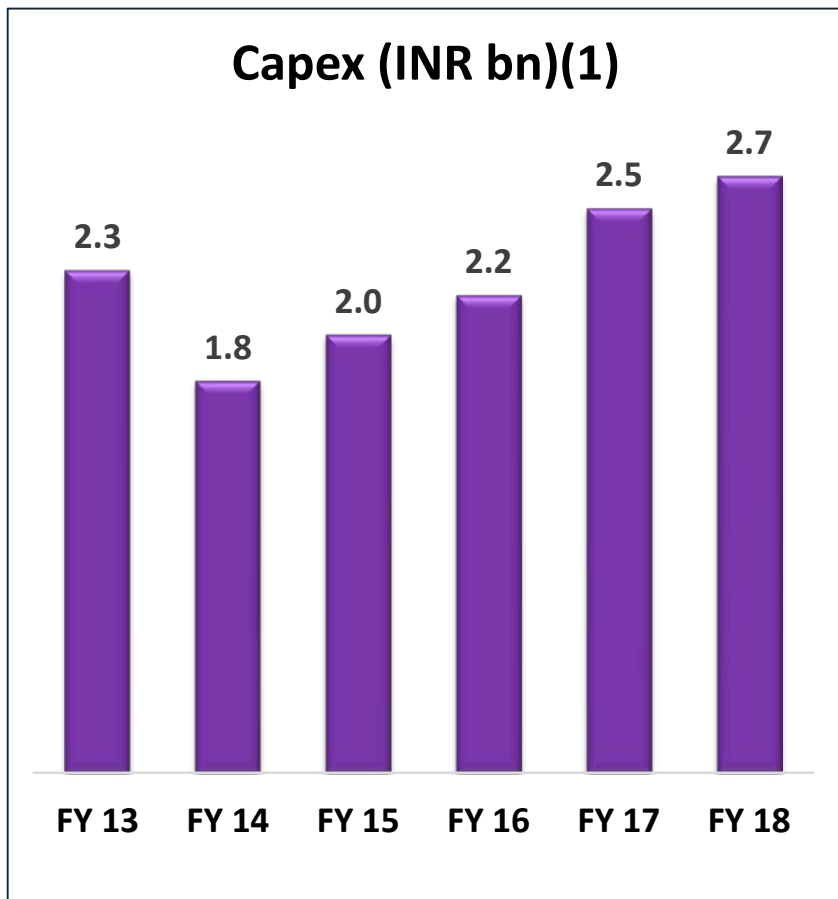


Note: (1) EBITDA = Revenue from Operations - Total expenses excluding Finance Costs and Depreciation and Amortization Expense. (2) Profit After Tax = Total Revenue – Total Expenses – Tax Expense.

Capex and Operating Cash Flows



The Company's financial position provides it with flexibility to expand its network in existing markets and expand to new markets in India

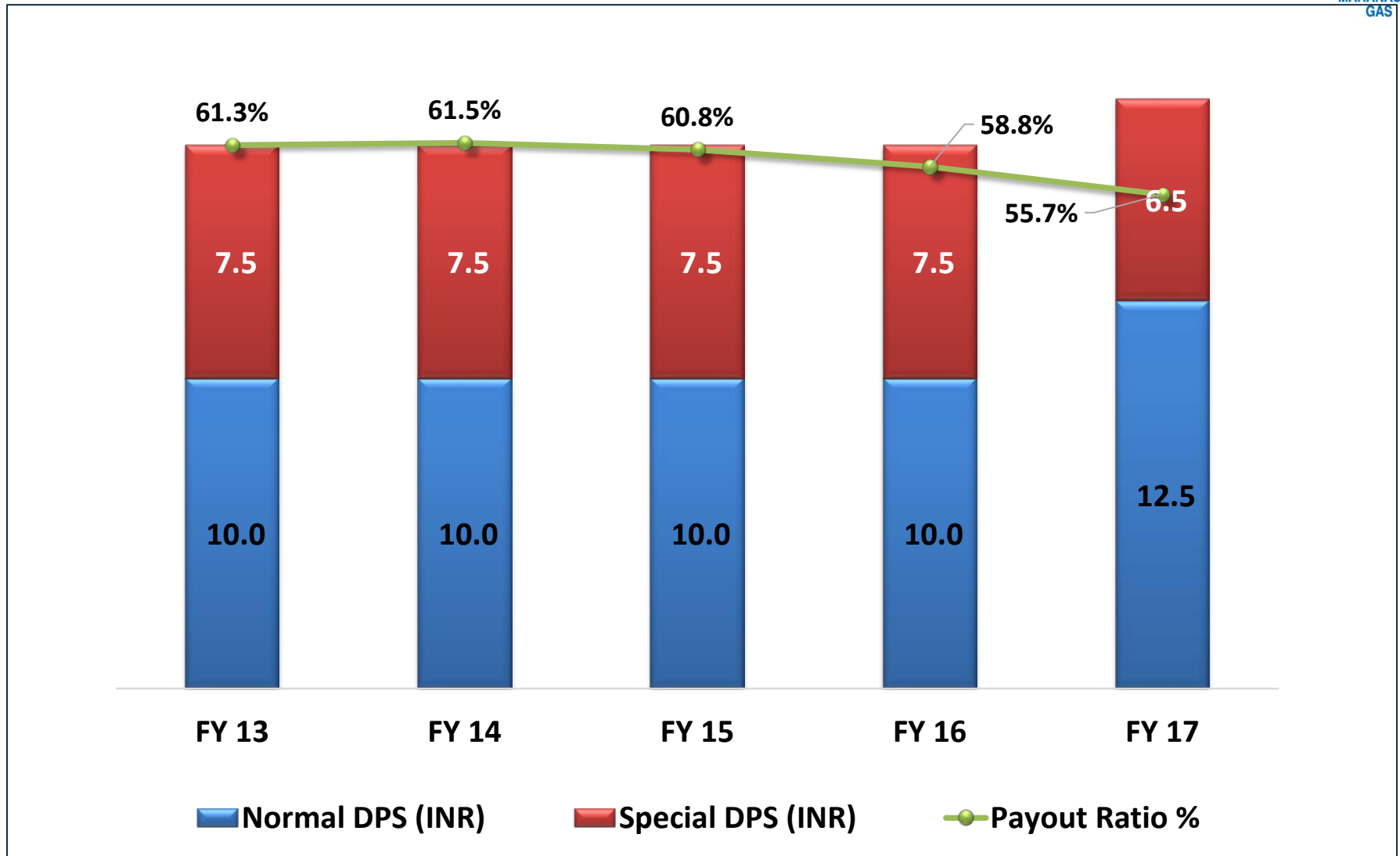


Other Financial Metrics



Particulars	FY 13	FY 14	FY 15	FY 16	FY17	FY 18
Avg Realization / SCM (INR)	19.7	22.7	23.8	23.2	21.5	22.4
Gross Margin / SCM (INR)	9.0	8.8	9.0	9.4	10.7	12.1
Opex / SCM (INR)	2.9	3.1	3.6	3.8	4.0	4.3
EBITDA / SCM (INR)	6.4	5.9	5.6	5.7	6.9	7.9
EBITDA Margin %	31.9%	25.9%	23.4%	24.7%	31.7%	34.9%
Days Receivable * (Days)	17.4	16.4	14.6	13.6	13.6	12.1
RONW % (1)	26.5%	24.0%	20.8%	18.8%	22.0%	24.3%
EPS (INR)	33.4	33.3	33.7	31.5	39.8	48.4

Creating value for shareholders



Appendix



Board of Directors – As on 30th June 2018



Mr. Akhil Mehrotra, Non-Executive Chairman (Nominee of BGAPH)

- On the Board since March 11, 2016
- Over 24 years of experience in the industry. Presently, Director – Downstream business, BG India
- Previously associated with the Reliance Group of Companies



Mr. Virendra Nath Datt, Non-Executive Director (Nominee of GAIL)

- Rich experience of over 32 years in the Natural Gas Industry in India.
- He started his career with ONGC in 1985 and then moved to GAIL in 1995.
- Holds a Bachelor's degree in Science from Kurushetra University, Haryana and a Masters in Business Administration from Maharishi Dayanand University, Rohtak, Haryana.



Mr. Sunil Porwal, Non-executive Director (Nominee of Government of Maharashtra)

- Over 31 years of rich experience, and belongs to the 1983 batch of IAS (Maharashtra Cadre)
- Also served on the Boards of Maharashtra State Seeds Corpn Ltd, Maharashtra Urban Infrastructure Development Co Ltd and Maharashtra Urban Infrastructure Fundtrustee Company Limited
- Bachelor's degree in Science and has completed post- graduation in Development Management and Zoology



Mr. Sanjib Datta, Managing Director (Nominee of GAIL)

- Over 32 years of experience
- Heading business development function in GAIL Prior to joining
- Holds a Bachelor's degree in Electrical Engineering from Jadavpur University, Kolkata.



Mr. Goutam Ghosh, Technical Director (Nominee of BGAPH)

- On the Board since November 2017.
- Before taking over his current role in MGL, Mr. Ghosh was Head, HSSE & Assurance, BGEPIIL (a part of the Royal Dutch Shell plc group of Companies) and a member of Asset Leadership Team of BGEPIIL since 2011..
- Mr. Goutam Ghosh is a post graduate from Indian Institute of Technology (Indian School of Mines), Dhanbad and earned a diploma in Management from Chartered Management Institute, UK.

Board of Directors – As on 30th June 2018



Mr. Premesh Kumar Jain, Non-Executive Director

- On the Board effective from April 09, 2018.
- Former Director (Finance) of GAIL for more than 6 years
- Chartered Accountant and MBA (University of Hull, UK)



Mr. Arun Balakrishnan, Independent Director

- On the Board since July 2011.
- Over 35 years of experience and previously served as Chairman and Managing Director of HPCL
- PGDM from IIM, Bangalore and Bachelor's degree in Chemical Engineering from the University of Calicut



Ms Radhika Haribhakti, Independent Director

- Over 30 years of experience in Commercial and Investment banking with Bank of America, JM Morgan Stanley and DSP Merrill Lynch.
- Serves as an Independent Director on the Boards of Adani Ports & SEZ, EIH Associated Hotels, Ltd., ICRA Ltd., Navin Flourine International Ltd., Rain Industries Ltd and Vistaar Financial Services Pvt. Ltd.
- An MBA in Finance from IIM, Ahmedabad and Commerce graduate from Gujarat University.



Mr. Santosh Kumar, Independent Director

- On the board since July 2011 and served 3 years as Director (Projects) at GAIL
- Previously held positions such as Chairman, Green Gas Ltd., Director on the Boards of Maharashtra Natural Gas and Central UP Gas Ltd., and Advisor with GSPL
- Bachelor's degree in Electronic Engineering from the University of Allahabad



Mr. Raj Kishore Tewari, Independent Director

- On the board since March 2015
- Previously served as the Chairman of the Central Board of Direct Taxes in the Ministry of Finance, Govt. of India
- M.Sc. (Fiscal Studies) from the University of Bath, UK, M.Sc. (Physics) from the University of Lucknow and Bachelor's degree in Law from the University of Mumbai

Statement of Financial Results for the quarter ended March 31, 2018

Sr. No.	Particulars	For three months ended (Unaudited)			For the year ended (Audited)	
		31.03.2018 (Unaudited)	31.12.2017 (Unaudited)	31.03.2017 (Unaudited)	31.03.2018 (Audited)	31.03.2017 (Audited)
I	Revenue from Operations	6,437.80	6,382.48	5,764.11	24,529.17	22,390.71
II	Other Income	173.49	141.42	129.45	576.81	526.57
III	Total Income (I + II)	6,611.29	6,523.90	5,893.56	25,105.98	22,917.28
IV	Expenses :					
	Cost of Natural Gas and Traded Items	2,913.96	2,697.17	2,607.54	10,291.62	10,183.62
	Changes in Inventories	(0.09)	(0.30)	0.12	(0.47)	0.40
	Excise Duty	568.04	568.35	510.78	2,199.10	2,051.00
	Employee Benefits Expense	161.14	167.85	160.36	670.17	600.19
	Finance Costs	0.61	-	(0.74)	0.90	10.21
	Depreciation and Amortisation Expenses	339.35	267.70	256.78	1,111.95	951.42
	Other Expenses	1,033.16	940.53	854.03	3,567.67	3,114.05
	Total Expenses	5,016.17	4,641.30	4,388.87	17,840.94	16,910.89
V	Profit Before Tax for the period(III- IV)	1,595.12	1,882.60	1,504.69	7,264.04	6,006.39
VI	Income Tax Expense :					
	(i) Current Tax	362.70	575.19	472.34	2,117.58	1,894.72
	(ii) Deferred Tax	184.81	67.57	37.75	368.83	177.61
	Total Income Tax Expense (i+ii)	547.51	642.76	510.09	2,486.41	2,072.33
VII	Profit After Tax for the period(V - VI)	1,047.61	1,239.84	994.60	4,778.63	3,934.06
VIII	Other Comprehensive Income					
	Items that will not be reclassified to profit or loss	26.16	(1.92)	15.61	15.90	(10.25)
	Income tax relating to items that will not be reclassified to profit or loss	(9.18)	0.66	0.27	(5.63)	3.51
	Total Other Comprehensive Income	16.98	(1.26)	15.88	10.27	(6.74)
IX	Total Comprehensive Income for the period (VII + VIII)	1064.63	1,238.58	1,010.48	4,788.90	3,927.32

Statement of Assets and Liabilities as at March 31, 2018



INR Mn

Particulars	As at 31st March, 2018	As at 31st March, 2017
ASSETS		
I. Non-current Assets		
(a) Property, Plant and Equipment	15,280.59	13,003.09
(b) Capital Work-in-Progress	3,566.23	4,115.28
(c) Intangible Assets	38.91	44.43
(d) Financial Assets		
(i) Trade receivables	2.05	3.66
(ii) Security Deposits	177.50	217.20
(iii) Other Financial Assets	251.65	4.29
(e) Income Tax Assets (net)	239.93	79.93
(f) Other Non-current Assets	790.51	828.69
Total Non-current Assets (I)	20,347.37	18,296.56
II. Current assets		
Inventories	239.99	237.63
(b) Financial Assets		
(i) Investments	6,876.84	4,666.66
(ii) Trade Receivables	913.46	945.44
(iii) Cash and Cash Equivalents	150.15	73.89
(iv) Bank balances other than (iii) above	768.63	1,287.19
(v) Security Deposits	155.22	121.91
(vi) Other Financial Assets	479.22	406.87
(c) Other current assets	171.48	206.34
Total Current assets (II)	9,754.99	7,945.93
Total Assets (I+II)	30,102.36	26,242.50

Statement of Assets and Liabilities as at March 31, 2018 (Contd....)



Particulars	INR Mn	
	As at 31st March, 2018	As at 31st March, 2017
EQUITY AND LIABILITIES		
I. Equity		
(a) Equity Share Capital	987.78	987.78
(b) Other Equity	19,965.69	17,412.60
Total Equity (I)	20,953.47	18,400.38
II. Liabilities		
A. Non-current Liabilities		
(a) Financial Liabilities		
Borrowings	11.95	27.00
(ii) Other Financial Liabilities	8.59	1.96
(b) Provisions	147.52	140.06
(c) Deferred Tax Liabilities (net)	1,748.29	1,376.27
Total Non-current Liabilities (A)	1,916.35	1,545.29
B. Current Liabilities		
(a) Current Financial Liabilities		
(i) Trade Payables	1,100.27	1,200.90
(ii) Security Deposits	4,431.54	3,878.16
(iii) Other Financial Liabilities	1,256.86	750.54
(b) Provisions	51.43	66.52
(c) Income Tax Liabilities (net)	8.08	11.63
(d) Other Current Liabilities	384.36	389.08
Total Current Liabilities (B)	7,232.54	6,296.83
Total Liabilities (II = A+B)	9,148.89	7,842.12
Total - Equity and Liabilities (I+II)	30,102.36	26,242.50

Statement of Cash Flows for the year ended March 31, 2018



PARTICULARS	For the year ended 31st March 2018 ₹ Million	For the year ended 31st March 2017 ₹ Million
I. CASH FLOW FROM OPERATING ACTIVITIES		
Profit before tax as per Statement of Profit and Loss	7,265.13	6,006.60
Adjustments for:		
Depreciation and Amortisation Expense	1,111.85	951.32
Write-off and Disposal of Property, Plant and Equipment	24.92	10.10
Net unrealised foreign exchange (gain)/ loss	5.99	(9.75)
Gain on sale of Investments	(44.19)	69.50
Unrealised Gain on Investments	(62.92)	59.15
Allowance for Doubtful Trade Receivables (Net)	1.81	9.16
Allowance for Doubtful Security Deposits (Net)	9.27	(13.21)
Bad Trade Receivables written off	1.01	10.01
Sundry Deposits written Off	3.19	14.95
Finance Costs	0.90	10.21
Dividend Income on Investments	(188.98)	135.18
Interest Income	(144.93)	(142.37)
Operating Profit Before Working Capital Changes	7,983.06	6,583.19
Movements in working capital :		
(Increase)/Decrease in Inventories	(2.35)	(57.37)
(Increase)/Decrease in Trade Receivables	30.78	(34.18)
(Increase)/Decrease in Security Deposits	(6.07)	(72.18)
(Increase)/Decrease in Other Financial Assets	(72.30)	(84.23)
(Increase)/Decrease in Other Non Current Assets	35.46	(370.03)
(Increase)/Decrease in Other Current Assets	34.87	(37.79)
Increase/(Decrease) in Other Financial Liabilities	344.61	477.25
Increase/(Decrease) in Provisions	8.27	33.60
Increase/(Decrease) in Trade Payables	(106.62)	29.25
Increase/(Decrease) in Security Deposits (Liability)	559.93	684.78
Increase/(Decrease) in Other Current Liabilities	(4.72)	32.25
	821.84	601.35
Cash Generated from Operations	8,804.90	7,184.54
Income Taxes Paid	(2,283.58)	(18,61.87)
Net Cash from Operating Activities	65,21.32	5,322.67

Statement of Cash Flows for the year ended March 31, 2018



PARTICULARS	For the year ended 31st March 2018 ₹ Million	For the year ended 31st March 2017 ₹ Million
II. CASH FLOW FROM INVESTING ACTIVITIES		
Payments for Property, Plant and Equipment	(2,690.29)	(2,545.22)
Proceeds from sale of Property, Plant and Equipment	1.66	0.55
Payments for purchase of Investments	(32,420.49)	(25,616.03)
Proceeds from sale of Investments	30,334.01	24,942.53
Movements in Bank Deposits not considered as Cash and Cash Equivalents	248.44	248.37
Interest Received	106.85	132.04
Dividend Received on Investments	188.98	135.18
Gain / (Loss) on sale of Investments	44.19	69.50
Net Cash (used in) Investing Activities	(4,186.65)	(2,633.09)
III. CASH FLOW FROM FINANCING ACTIVITIES		
Repayment of Borrowings	(15.05)	(18.32)
Dividend Paid (Includes Dividend Distribution Tax)	(2,235.90)	(2,816.16)
Interest Paid	(7.45)	(3.12)
Net Cash (used in) Financing Activities	(2,258.41)	(2,837.60)
Net Increase/(Decrease) in Cash and Cash Equivalents (I+II+III)	76.26	(148.02)
Cash and Cash Equivalents at the beginning of the year (refer note 10)	73.89	221.91
Cash and Cash Equivalents at the end of the year (refer note 10)	150.15	73.89

Summary of Assets and Liabilities

Particulars	As at 31.03.2016	As at 31.03.2015	As at 31.03.2014
EQUITY AND LIABILITIES			
Shareholders' Funds			
Share Capital	893.42	893.42	893.42
Reserves and Surplus	14,386.33	13,181.23	12,076.16
Non-current Liabilities			
Long-term Borrowings	43.76	155.88	79.83
Deferred tax Liabilities (Net)	1,181.20	1,027.09	887.09
Other long-term Liabilities	5.25	10.63	7.78
Long term Provisions	52.75	68.32	40.42
Current Liabilities			
Total outstanding dues of Micro, Small and Medium Enterprises	17.85	26.61	13.02
Total outstanding dues of creditors other than Micro, Small and Medium Enterprises	1,101.47	1,092.94	1,050.69
Other current Liabilities	3,897.63	3,227.00	2,751.28
Short-term Provisions	1,983.30	1,972.73	1,943.32
TOTAL	23,562.96	21,655.85	19,743.01
ASSETS			
Non-Current Assets			
Tangible Assets	11,549.24	10,594.36	9,871.18
Intangible Assets	46.87	45.71	43.69
Capital work-in-progress	4,288.64	3,796.20	3,454.41
Long term Loans and Advances	429.90	296.34	236.07
Other Non-Current Assets	10.87	17.82	16.74
Current Assets			
Current Investments	3,881.98	3,714.66	3,420.66
Inventories	180.27	173.55	158.66
Trade Receivables	892.55	962.31	1,092.63
Cash and Cash Equivalents	1,720.87	1,449.17	888.06
Short-term Loans and Advances	276.04	306.26	284.21
Other Current Assets	285.73	299.47	276.70
TOTAL	23,562.96	21,655.85	19,743.01

Summary Statement of Profit and Loss

INR Mn



Particulars	For the year ended		
	31.03.2016	31.03.2015	31.03.2014
Revenue from Operations			
Sale of Natural Gas (Net)	20,653.28	20,778.09	18,686.40
Sale of pipes, fittings and other materials	14.88	4.68	12.43
Other operating income	121.11	166.51	152.70
Other Income	427.01	407.09	344.94
Total Revenue	21,216.28	21,356.37	19,196.47
Expenses			
Cost of Natural Gas and Traded Items	12,296.26	12,958.08	11,444.37
Changes in Inventories	0.72	(0.85)	(1.09)
Employee benefits expense	537.12	511.11	416.89
Finance Costs	29.45	12.05	2.07
Depreciation and amortization expense	840.57	799.09	807.16
Other expenses	2,825.67	2,583.95	2,109.24
Total expenses	16,529.79	16,863.43	14,778.64
Profit before tax	4,686.49	4,492.94	4,417.83
Total	1,599.62	1,482.93	1,445.34
Profit after tax for the year	3,086.87	3,010.01	2,972.49

Summary Statement of Cash Flows

INR Mn



Particulars	For the year ended		
	31. 03. 2016	31. 03. 2015	31. 03. 2014
CASH FLOW FROM OPERATING ACTIVITIES			
Profit before taxation (as restated)	4,686.49	4,492.94	4,417.83
Adjustments for			
Depreciation and amortisation expense	840.57	799.09	807.16
Loss on Sale / Disposal of Assets (Net)	4.23	0.05	0.93
Loss on Sale of Current Investments - Non Trade (Net)	-	-	0.46
Profit on sale of current investments - Non trade (Net)	(40.34)	(15.88)	-
Fixed Assets Written Off	0.15	0.13	4.32
Provision for / (Reversal of) Doubtful Trade Receivables	3.36	(2.05)	3.62
Provision for / (Reversal of) Doubtful Security Deposits	(5.46)	7.73	(8.09)
Bad Trade Receivables written off	1.60	3.64	3.74
Exchange Fluctuation (Net)	1.95	(3.37)	9.83
Provision for Leave Encashment	15.83	19.22	2.26
Finance Costs	29.45	12.05	2.07
Dividend Income on Current Investments - Non trade	(150.20)	(241.15)	(223.84)
Interest on Bank Fixed Deposits	(103.66)	(75.64)	(59.58)
Operating profit before working capital changes (as restated)	5,283.97	4,996.76	4,960.71
Movements in Working Capital			
(Increase)/Decrease in Inventories	(6.72)	(14.89)	(20.93)
(Increase)/Decrease in Trade Receivables	64.80	128.73	(198.12)
(Increase)/Decrease in Long Term Loans and Advances	(74.99)	(40.99)	(1.15)
(Increase)/Decrease in Other Non Current Assets	6.95	(1.09)	0.47
(Increase)/Decrease in Short Term Loans and Advances	35.68	(29.78)	(58.30)
(Increase)/Decrease in Other Current Assets	(1.27)	(13.54)	(48.65)
Increase/(Decrease) in Other Long Term Liabilities	(5.38)	2.85	6.93
Increase/(Decrease) in Long Term Provisions	(15.57)	27.90	40.42
Increase/(Decrease) in Trade Payables	(2.19)	59.21	189.95
Increase/(Decrease) in Other Current Liabilities	467.10	540.37	387.85
Increase/(Decrease) in Short Term Provisions	2.63	1.32	2.90
	471.04	660.09	301.37
Cash Generated from Operations	5,755.01	5,656.85	5,262.08
Income taxes paid (net of refunds)	(1,500.71)	(1,389.71)	(1,285.60)
Net Cash from Operating Activities	4,254.30	4,267.14	3,976.48

Summary Statement of Cash Flows

Particulars	For the year ended		
	31.03.2016	31.03.2015	31.03.2014
CASH FLOW FROM INVESTING ACTIVITIES			
Purchase of fixed assets, including intangible assets, capital work in progress and capital advances	(2,211.25)	(1,975.94)	(1,768.44)
Proceeds from sale of fixed assets	1.09	1.29	0.44
Purchase of current investments	(23,494.66)	(24,398.62)	(20,837.50)
Sale of Current Investments	23,367.69	24,120.49	20,437.58
Bank balances not considered as Cash and Cash Equivalents	(217.99)	(662.01)	(101.59)
Interest Received	118.67	66.41	47.05
Dividend Received on Current Investments - Non trade	150.20	241.15	223.84
Net Cash (used in) Investing Activities	(2,286.25)	(2,607.23)	(1,998.62)
CASH FLOW FROM FINANCING ACTIVITIES			
Issue of 9% Unsecured Compulsorily Convertible Debentures	-	94.36	-
Repayment of Borrowings	(17.76)	(18.31)	(18.50)
Dividend paid	(1,563.48)	(1,563.48)	(1,563.48)
Corporate Dividend Tax	(318.29)	(265.71)	(265.71)
Interest Paid	(14.81)	(7.67)	(3.93)
Net Cash (used in) Financing Activities	(1,914.34)	(1,760.81)	(1,851.62)
Net (Decrease)/Increase in Cash and Cash Equivalents	53.71	(100.90)	126.24
Cash and Cash Equivalents at the beginning of the year	157.39	258.29	132.05
Cash and Cash Equivalents at the end of the year	211.10	157.39	258.29
Cash and cash equivalents at the end of the year comprises			
Cash on Hand	0.02	0.01	0.01
Cheques on Hand	-	0.10	-
Balances with Banks			
In Current Accounts	211.08	157.28	258.28
In Deposit Accounts with Original Maturity of 3 months or less			
	211.10	157.39	258.29

Safe Harbor



- *This presentation may contain statements which reflect the management's current views and estimates and could be construed as forward looking statements.*
- *The future involves certain risks and uncertainties that could cause actual results to differ materially from the current views being expressed.*
- *Potential risks and uncertainties include such factors as general economic conditions, competitive product and pricing pressures and regulatory developments.*

Thank You...

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